

Sensitivities

	Scenarios – <i>Incremental 8000 MW</i>											
	<i>Note: all cases have the same 2600 MW of resources reflecting proposals now in the ISO-NE Queue</i>	Base Case Conditions	High Fuel Price (Which fuel Gas of Gas and Oil)	Low Fuel Prices (Which fuel Gas of Gas and Oil)	Additional 1750 MW EE and 1750 MW of DR	Additional EE and DR with 0 MW of DR and 5400 MW of EE	Additional EE and DR with 5400 MW of DR and 0 MW of EE	Retire 3500 MW of Oldest non-hydro	High Carbon Allowance Prices **	Low Carbon Allowance Prices ***	For coal: remove Carbon Sequestration	Increased imports of low-emission resources (7 TWh)
1	Mix of currently proposed resources (5400 MW blend reflecting the fuel mix exhibited recently by the market (i.e., “the Queue”))	X	X	X	X			X	X	X		
2	Additional EE and DR with 2700 MW of DR and 2700 MW of EE	X	X	X	X	X	X	X	X	X		
3	Nuclear – 5400 MW	X	X	X	X			X	X	X		
4	Advanced clean coal – 5400 MW With Carbon Sequestration	X	X	X	X			X	X	X	X	
5	Natural Gas (Combined Cycle) – 5400 MW	X	X	X	X			X	X	X		
6	Renewables and EE – 5400 MW (including a combo of wind, biomass, landfill gas, DG, CHP, fuel cells, PV.)	X	X	X	X			X	X	X		
7	Increased Imports of Hydro and/or other Low Emission Resources (14 TWh of imports)	X	X	X	X			X	X	X		X

Notes:

* 35,000 MW system
 ** SO2, at X1, CO2 at Y1 and NOx at Z1 dollars per ton
 *** SO2, at X,2 CO2 at Y2 and NOx at Z2 dollars per ton