



## INITIAL AGENDA

1. To approve the preliminary minutes of the Participants Committee meeting held on March 5, 2010. The preliminary minutes will be circulated under separate cover. Please provide us with any comments on the draft minutes no later than 12:00 p.m. Friday, April 2, 2010.
2. To adopt and approve all actions recommended by the Technical Committees set forth on the Consent Agenda included with this notice. In accordance with the Participants Committee Bylaws, if you wish to remove either of the recommended actions from the Consent Agenda, you must so indicate by notifying the Secretary on or before next Friday, April 2, 2010.
3. To receive an ISO Chief Executive Officer Report.
4. To receive an ISO Chief Operating Officer Report.
5. To consider and take action, as appropriate, on comments to FERC Notice of Inquiry regarding integration of variable energy resources (VER) into the wholesale electric grid. Background material and a draft resolution will be included with the supplemental notice.
6. To consider and take action, as appropriate, on proposed changes to the Financial Assurance Policy relating to (i) procedures for banks that are non-compliant with letter of credit draw requests, (ii) changes in Market Rule 1, and (iii) resource terminations in the Forward Capacity Market. Background material and a draft resolution will be included with the supplemental notice.
7. To consider and take action, as appropriate, on revisions to Section I.2.2 (Definitions) of the ISO Tariff to conform that Section to the Forward Capacity Market and to add the term and definition of "Real-Time High Operating Limit." Background material and a draft resolution will be included with the supplemental notice.
8. To consider and take action, as appropriate, on revisions to the definitions of Asset Related Demand and Dispatchable Asset Related Demand in Section I.2.2 of the Tariff in response to the FERC's January 21, 2010 order on the ISO and NEPOOL compliance filing submitted in April 2009 pursuant to Order No. 719. Background material and a draft resolution will be included with the supplemental notice.
9. To consider and take action, as appropriate, on Hydro-Québec Interconnection Capability Credits (HQICC) values for the Forward Capacity Auction for the 2013/2014 Capability Year. Background material and a draft resolution will be included with the supplemental notice.
10. To consider and take action, as appropriate, on the New England Installed Capacity Requirement, Connecticut and NEMA/BOSTON Local Sourcing Requirements (LSR) and Maine Maximum Capacity Limit (MCL) for the Forward Capacity Auction for the 2013/2014 Capability Year. Background material and a draft resolution will be included with the supplemental notice.
11. To receive a report on current matters relating to regional wholesale power and transmission arrangements that are pending before the regulators and the courts. A litigation report will be circulated with the supplemental notice.
12. To receive reports from committees and subcommittees.
13. To transact such other business as may properly come before the meeting.

## CONSENT AGENDA

From the notice of actions of the Reliability Committee meeting dated March 1, 2010, which has been previously circulated:<sup>1</sup>

### **1. Revisions to OP 2, Appendix A (RTU Installation at Demand Designated Entities)**

Support revisions to ISO New England Operating Procedure (“OP”) No. 2, Appendix A (Maintenance of Communications, Computers, Metering and Computer Support Equipment; Appendix A – Itemized Equipment), which reflect installation of Remote Terminal Units (“RTU”) at the Demand Designated Entity), as recommend by the Reliability Committee at its February 26, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

### **2. Revisions to OP 18, Appendix G (Technical Specification Updates for as built RTUs)**

Support revisions to OP 18, Appendix G (Demand Response RTU Specification), which updates technical specifications for as built RTUs, as recommend by the Reliability Committee at its February 26, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

From the notice of actions of the Reliability Committee meeting dated March 18, 2010, which has been previously circulated:

### **3. Revisions to OP 6, Appendix A (System Restoration Guides)**

Support revisions to OP 6, Appendix A, System Restoration Guides, which are consistent with ISO biennial review requirements, as recommend by the Reliability Committee at its March 17, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

### **4. Revisions to OP 7 (Actions in an Emergency).**

Support revisions to OP 7, Actions in an Emergency, which are consistent with ISO biennial review requirements, as recommend by the Reliability Committee at its March 17, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved with abstentions noted (5 in the Generation Sector, 7 in the Supplier Sector).

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<sup>1</sup> Reliability Committee Notices of Actions are also posted on the ISO website at: [http://www.iso-ne.com/committees/comm\\_wkgrps/reblbty\\_comm/reblbty/actions/index.html](http://www.iso-ne.com/committees/comm_wkgrps/reblbty_comm/reblbty/actions/index.html).

From the notice of actions of the Markets Committee meeting dated March 11, 2010, which has been previously circulated:<sup>2</sup>

**5. Revisions to M-36 and M-RTPRP/DALRP (ISO New England Manual Update Project).**

Support FCM conforming changes to ISO New England Manuals M-36 (Forward Reserve) and M-RTPRP/DALRP (Real-Time Price Response Program and Day-Ahead Load Response Program) as recommended by the Markets Committee at its March 9-10, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

From the notice of actions of the Transmission Committee meeting dated March 26, 2010, which has been previously circulated:<sup>3</sup>

**6. Revisions to ISO Tariff Section I.2.2. (Procedures for Regional System Plan Upgrades)**

Support FCM conforming changes to Section I.2.2 of the ISO New England Transmission, Markets and Services Tariff (the "ISO Tariff") for terms that are utilized in Sections I and II of the ISO Tariff, and the revision to Section II.B.2 of Attachment N ("Procedures for Regional System Plan Upgrades") to Section II of the ISO Tariff, as recommended by the Transmission Committee at its March 24, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Transmission Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

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<sup>2</sup> Markets Committee Notices of Actions are also posted on the ISO website at: [http://www.iso-ne.com/committees/comm\\_wkgrps/mrks\\_comm/mrks/actions/index.html](http://www.iso-ne.com/committees/comm_wkgrps/mrks_comm/mrks/actions/index.html).

<sup>3</sup> Transmission Committee Notices of Actions are also posted on the ISO website at: [http://www.iso-ne.com/committees/comm\\_wkgrps/trans\\_comm/tariff\\_comm/actions/index.html](http://www.iso-ne.com/committees/comm_wkgrps/trans_comm/tariff_comm/actions/index.html).

Directions:

**From The Airport:**

Follow signs from the airport for Boston/Sumner Tunnel. At the end of the Sumner Tunnel, move into the left lane and merge onto I-93N. Follow I-93N to Exit 26 – Cambridge/Storrow Drive. Follow Storrow Drive to the Copley Square/Back Bay Exit (The 2nd left hand exit). At the traffic light, turn right onto Beacon Street. Follow Beacon Street 4 blocks and turn left onto Exeter Street. Follow Exeter Street until it ends and turn right onto Huntington Avenue. Follow Huntington Avenue through the 1st set of lights. Make a U-turn at the 2nd set of lights (The hotel will be on your left hand side at this set of lights). Once you make the U-turn, the hotel entrance will be immediately on your right hand side. The garage entrance is located just beyond Brasserie Jo.

**From The West:**

From New York and Connecticut (Route I-90E)

Follow the Massachusetts Turnpike/Route I-90E to Exit 22 - Copley Square/Prudential. Stay in the left lane and follow signs for “Prudential.” This exit will place you directly onto Huntington Avenue. Proceed through the stop sign and merge into the far left lane. Make a U-turn at 1st the set of lights (The hotel will be on your left hand side at this set of lights). Once you make the U-turn, the hotel entrance will be immediately on your right hand side. The garage entrance is located just beyond Brasserie Jo.

**From Worcester and Fitchburg (Route 2E)**

Follow Route 2E to Exit 52A – Route 95S/Route 128S. Follow Route 95S/Route 128S for 7 miles to Exit 25 – Massachusetts Turnpike/Route I-90E. Follow the same directions as above from Route I-90E.

**From The North:** (Maine, New Hampshire, Vermont and the North Shore)

Heading southbound on Route 95S, take Exit 37 – I-93S. Follow I-93S to Exit 26 – Storrow Drive. Stay in the left lane and follow signs for “Storrow Drive.” Follow Storrow Drive to the Copley Square/Back Bay Exit (The 2nd left hand exit). At the traffic light, turn right onto Beacon Street. Follow Beacon Street 4 blocks and turn left onto Exeter Street. Follow Exeter Street until it ends and turn right onto Huntington Avenue. Follow Huntington Avenue through the 1st set of lights. Make a U-turn at the 2nd set of lights (The hotel will be on your left hand side at this set of lights). Once you make the U-turn, the hotel entrance will be immediately on your right hand side. The garage entrance is located just beyond Brasserie Jo.

**From The South:** (Cape Cod and the South Shore)

Heading northbound on Route I-93N, take Exit 18 – Massachusetts Avenue. Proceed through the 1st set of lights. At the 2nd set of lights, turn left over the highway and follow signs for Massachusetts Avenue. Turn right onto Massachusetts Avenue and continue through 8 sets of lights to Huntington Avenue. Turn right onto Huntington Avenue and continue through 2 sets of lights. The hotel will be immediately on your right hand side. The garage entrance is located just beyond Brasserie Jo.

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