



David T. Doot  
Secretary

May 20, 2010

VIA ELECTRONIC MAIL

**TO: MEMBERS AND ALTERNATES OF THE NEPOOL PARTICIPANTS COMMITTEE**

**RE: Initial Notice of June 4, 2010 NEPOOL Participants Committee Meeting**

Pursuant to Section 6.6 of the Second Restated New England Power Pool Agreement, initial notice is hereby given that the NEPOOL Participants Committee will be held on **Friday, June 4, 2010, at 10:00 a.m. at the Seaport Hotel and Conference Center, One Seaport Lane, Boston, MA.** The Participants Committee meeting will be held in the Seaport Ballroom in the Seaport Hotel (not in the WTC building), for the purposes set forth on the attached agenda. For your information, this meeting is recorded, as are all the NEPOOL Participants Committee meetings.

Directions to the Seaport Hotel are included with this notice. Rooms at the Seaport Hotel for the June 4, 2010 meeting are available at the rate of \$199.00 per night, on a first-come, first-served basis **until Monday, May 31, 2010.** If you wish to take advantage of these arrangements, please contact the hotel directly (1-800-262-0680) and reference the "NEPOOL Participants Committee" block of rooms.

We hope you have already made your reservations for the Participants Committee Summer Meeting, which will be held at The Water's Edge Resort and Spa, Westbrook, CT ([www.watersedgeresortandspa.com](http://www.watersedgeresortandspa.com)), on Tuesday and Wednesday, June 22-23, 2010. As noted previously, for those of you who may be able to arrive early, there will be a golf outing (weather permitting) and an informal dinner with the ISO Board on Monday, June 21. Arrangements have been made with Water's Edge for a limited block of rooms at the group discounted rate of \$190.00 per room, per night (single/double occupancy). **If you wish to take advantage of those arrangements, please contact the Water's Edge (1-800-222-5901) and reference the "NEPOOL" block of rooms.** In past summer meetings, the rooms have gone quickly, so we would urge that you make your reservations now if you wish to stay at the resort. We have included some preliminary details concerning the agenda for the summer meeting. You should have received a notice of the June 21 golf outing under separate cover. Detailed information regarding the 2010 Participants Committee Summer Meeting will be provided in future notices and posted on the ISO-NE website.

Respectfully yours,

\_\_\_\_\_/s/\_\_\_\_\_  
David T. Doot, Secretary

## INITIAL AGENDA

1. To approve the draft minutes of the Participants Committee meeting held on May 7, 2010. The preliminary minutes will be circulated under separate cover. Please provide us with any comments on the draft minutes no later than **12:00 p.m. on Thursday, May 27, 2010.**
2. To adopt and approve all actions recommended by the Technical Committees set forth on the Consent Agenda included with this notice. **In accordance with the Participants Committee Bylaws, if you wish to remove any of the recommended actions from the Consent Agenda, you must so indicate by notifying the Secretary on or before noon on Thursday, May 27, 2010.**
3. To receive an ISO Chief Executive Officer Report.
4. To receive an ISO Chief Operating Officer Report.
5. To consider and take action, as appropriate, on the NEPOOL Audit Management Subcommittee's (NAMS) proposal for NEPOOL to hire a consultant to be involved in the ISO audit process. Background materials and a draft resolution will be circulated with the supplemental notice.
6. To consider and take action, as appropriate, on the Sector Caucus Representatives for the Eastern Interconnection Planning Collaborative (EIPC). Background materials and any draft resolutions will be circulated with the supplemental notice.
7. To consider and take action, as appropriate, on the recommendation of the Markets Committee concerning the future implementation of load reconstitution for Demand Resources. Background materials and a draft resolution will be circulated with the supplemental notice.
8. To consider and take action, as appropriate, on changes to Operating Procedure No. 12 (Voltage and Reactive Control) to be considered by the Reliability Committee at its May 24, 2010 meeting (Directory 2 audit changes and administrative changes consistent with ISO-NE biennial review requirements). Background materials and a draft resolution will be included with the supplemental notice.
9. To receive a report on current matters relating to regional wholesale power and transmission arrangements that are pending before the regulators and the courts. The litigation report will be circulated with the supplemental notice.
10. To receive reports from committees and subcommittees.

## CONSENT AGENDA

From the notice of actions of the Markets Committee meeting dated April 15, 2010, which has been previously circulated:<sup>1</sup>

### **1. FCM Conforming Changes to OP 9 and Appendix B to OP 9**

Support the FCM conforming changes to ISO New England Operating Procedure (“OP”) No. 9 (Scheduling and Dispatch of External Transactions) (“OP9”) and Appendix B to OP 9 (Scheduling and Reductions of Real-Time External Transactions under Standard Market Design), as recommended by the Markets Committee at its April 13-14, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

[This item was removed from the May 7, 2010 Consent Agenda. The changes included with this item are as modified by additional changes to OP9 included with Consent Agenda item # 6 below.]

From the notice of actions of the Reliability Committee meeting dated April 26, 2010, which has been previously circulated:<sup>2</sup>

### **2. Revisions to Appendix A to OP 1 (FCM Conforming Changes and Administrative Changes Consistent with Biennial Review)**

Support revisions to Appendix A to OP 1 (Central Dispatch Operating Responsibility and Authority of the ISO, Local Control Centers and Participants), which provide for FCM conforming changes and administrative changes consistent with ISO-NE biennial review requirements, as recommended by the Reliability Committee at its April 26, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

### **3. Revisions to Appendix A to OP 7 (Administrative Changes Consistent with Biennial Review)**

Support revisions to Appendix A to OP 7 (Automatic Load Shedding Schedule), which provide for administrative changes consistent with ISO-NE biennial review requirements, as recommended by the Reliability Committee at its April 26, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

### **4. Revisions to OP 10 (Administrative Changes Consistent with Biennial Review)**

Support revisions to OP 10 (Emergency Incident and Disturbance Notifications), which provide for administrative changes consistent with ISO-NE biennial review requirements, as recommended by the Reliability Committee at its April 26, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Reliability Committee may approve.

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<sup>1</sup> Markets Committee Notices of Actions are also posted on the ISO website at: [http://www.iso-ne.com/committees/comm\\_wkgrps/mrks\\_comm/mrks/actions/index.html](http://www.iso-ne.com/committees/comm_wkgrps/mrks_comm/mrks/actions/index.html).

<sup>2</sup> Reliability Committee Notices of Actions are also posted on the ISO website at: [http://www.iso-ne.com/committees/comm\\_wkgrps/reblty\\_comm/reblty/actions/index.html](http://www.iso-ne.com/committees/comm_wkgrps/reblty_comm/reblty/actions/index.html).

The motion to recommend Participants Committee support was unanimously approved.

From the notice of actions of the Markets Committee meeting dated May 13, 2010, which has been previously circulated:

**5. Revisions to MR 1 and Section I.2.2 of ISO Tariff (Allocation of Marginal Loss Revenues Associated with IBTs for Energy)**

Support revisions to Market Rule 1 and Tariff Section I.2.2 (Definitions) to implement the ability of a seller of an IBT for Energy to keep the allocation of marginal loss revenue associated with that IBT, as recommended by the Markets Committee at its May 11-12, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

**6. Additional FCM Conforming Changes to OP 9**

Support the additional clarification to the FCM conforming changes to ISO Operating Procedure No. 9, as recommended by the Markets Committee at its May 11-12, 2010 meeting, together with such further non-substantive changes as the Chair and Vice-Chair of the Markets Committee may approve.

The motion to recommend Participants Committee support was unanimously approved.

[This is a companion item to Consent Agenda Item #1]

**9th Annual NEPOOL Participants Committee Summer Meeting  
Water's Edge Resort and Spa, Westbrook, CT**

**PRELIMINARY AGENDA & MEETING SCHEDULE**

**Monday, June 21, 2010**

- 12:00 - 5:00      Golf Tournament - Lyman Orchards Golf Club  
See Westbrook Area Activities
- 6:30 - 9:00      Informal Dinner Buffet with ISO Board for those arriving early

**Tuesday, June 22, 2010**

**7:30 a.m. – 4:30 p.m.**

- 7:30 - 8:30      Breakout Sector Meeting with ISO Board - Generators/Long Suppliers and End Users
- 8:45 - 9:45      Breakout Sector Meeting with ISO Board – AR and Publicly Owned Entity
- 10:00 - 10:15      Welcome Remarks - Brian Forshaw & Kevin DelGobbo
- 10:15 - 11:00      Comments of FERC Commissioner John R. Norris
- 11:15 - 12:15      Breakout Sector Meeting with ISO Board - TOs and Suppliers/Short Group
- 12:15 - 1:00      Lunch
- 1:00 - 1:30      ISO Board Summary & Comments
- 1:30 - 2:15      CEO Discussion of Regional Developments – Gordon van Welie & Stephen Whitley
- 2:15 - 3:00      MMU Report – David Patton
- 3:00 - 4:30      Eastern Interconnection Planning Panel
- 6:30 - 10:00      Reception & Banquet

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**Wednesday, June 23, 2010**

**8:00 a.m. – 4:00 p.m.**

- 8:00 - 8:10      Introduction
- 8:15 - 9:15      Regulator Panel Discussion
- 9:30 - 10:15      Enforcement & Compliance Issues – Larry Gasteiger & Matthew Goldberg
- 10:15 - 12:00      NEPOOL General Business (Initial and Supplemental Notices with agenda to be circulated)
- 12:00 - 1:00      Lunch
- 1:00 - 4:00      Continuation of NEPOOL General Business

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***2010 NEPOOL PARTICIPANTS COMMITTEE SUMMER MEETING CONCLUDES***

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## **GETTING HERE – SEAPORT HOTEL**

### **FROM Points West via I-90:**

Follow the Massachusetts Turnpike/Interstate 90 East to Exit 25 – South Boston. At the top of the ramp, bear left towards Seaport Boulevard. At the first set of lights, proceed straight onto East Service Road. At the next set of lights, take a right onto Seaport Boulevard. The Seaport Boulevard entrance to the Seaport Garage is located ahead on the right.

### **FROM Points South via I-93:**

Heading northbound on I-93 towards Boston, take Exit 20, which will be immediately after Exit 18. Follow the signs to "I-90 East." Take the first tunnel exit to "South Boston." At the first set of lights at the top of the ramp, proceed straight onto East Service Road. At the next set of lights, take a right onto Seaport Boulevard. The Seaport Boulevard entrance to the Seaport Garage will be ahead on the right.

### **FROM Logan International Airport and Route 1A South:**

Follow the signs towards I-90 West - Ted Williams Tunnel. Take the Ted Williams Tunnel to Exit 25. At the top of the ramp proceed straight onto B Street. Follow B Street to the end and take a right onto Seaport Boulevard. The Seaport Boulevard entrance to the Seaport Garage will be on your right.

### **Public transportation**

The MBTA Silver Line Waterfront (SL1) provides service from the WTC Station to Logan International Airport terminals every 10 minutes during the weekday and every 15 minutes during the weekend. The Silver Line station is located adjacent to the hotel.

## **TAXI**

Seaport Boston is about 3 miles from Logan Airport, one of several hotels near the Boston Convention Center and a quick ride away from all Boston attractions. Taxis are readily available from the lobby of the hotel.

## **WATER TAXI**

This scenic way to travel is a great way to avoid traffic. Hop on the water taxi shuttle at your terminal and enjoy the ride. The stop for pick up and drop off is at the Seaport World Trade Center, directly across the street from the Seaport hotel.