

MINUTES

NEPOOL POWER SUPPLY PLANNING COMMITTEE (PSPC)

Meeting No. 238

January 4, 2008

Teleconference

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Maria Agustin (Secretary)
Dorothy Capra
Fernando DaSilva
Ken Dell Orto
Stacey Dimou
Craig Dettmer
Lisa Fink
Bill Fowler
Peter Fuller
James Gawronski
Michael Harrington
Pete Holzapfel
Scott Hodgdon
James Hyland
Eric Jacobi
Monica Kachru
John Keene
Bill Killgoar
Hans Mertens
Tim Morrissey
Paul Peterson
Bill Ryan
Afshin Salehian
Carissa Sedlacek
Phil Smith
Pam Stonier
Waine Whittier
Gary Will
Carl Winkler
Peter Wong (Chair)

Affiliation

- ISO New England Inc.
- ANP Funding I, LLC
- FPL Energy, LLC
- Competitive Power Ventures
- Duke Energy
- FPL Energy, LLC
- ME PUC
- Sigma Consultants
- NRG
- The United Illuminating Co.
- NH PUC
- RI PUC
- ISO New England Inc.
- Mass. Municipal Wholesale Electric Company
- CT DPUC
- NSTAR Electric and Gas
- MA DPU
- Long Island Power Authority
- Vermont Dept of Pubic Service
- Dominion Power
- Synapse Energy Economics, Inc.
- CVPS
- NSTAR Electric and Gas
- ISO New England Inc.
- Mirant New England LLC
- Vermont Dept of Public Service
- Maine PUC
- MA DPU
- Mass. Municipal Wholesale Electric Company
- ISO New England Inc.

1.0 –Proposed Maintenance Allotments for the Forward Capacity Market

Mr. Wong thanked all the meeting participants for attending today's meeting with such short notice and asked everyone to introduce themselves. He stated the purpose of today's meeting was to allow for additional discussion of the proposed Maintenance Allotment values for the generator categories which the PSPC were questioning at their last meeting.

Mr. Hodgdon reviewed the five categories of generators with proposed Maintenance Allotments that would be discussed at the meeting. He also gave a brief recap of the methodology and added that he considered the Allotment values for the other generator categories finalized since he has received no comments on those technologies. He informed the PSPC that the proposed

Maintenance Allotments will be presented to the Reliability Committee (RC) for vote at their January 16th meeting.

Mr. Harrington questioned Stone & Webster's (S&W) methodology in determining the proposed values. He stated that he would still like to see the process details. Mr. Hodgdon replied that this was not strictly a quantitative process; noting that S&W also relied on professional experience. He added that the Settlement Agreement stated that Best Utility Practice would be used to determine these values.

The PSPC discussed the methodology and values of the proposed Allotments and were in agreement on the following points:

- The goal should be to encourage the generators to coordinate with the ISO.
- The Maintenance Allotments should be in place for the first auction.
- There should be more transparency from S&W on the methodology used to determine the proposed values.
- The values should be revisited in one to two years, as opposed the suggested five year period.
- Some generator owners & operators feel there is a disconnect with some of the proposed values and their generators' operating history.

Mr. Hodgdon stated that the materials for the RC presentation need to be posted by January 9th. He will carbon copy the PSPC on the distribution. He also urged the PSPC members to talk with their RC representatives about these issues.

2.0 – Next Meeting

The next meeting of the PSPC is scheduled for 9:30 am, Friday, January 11, 2008 at the ISO's Sullivan Road facilities.

Respectfully Submitted,

Maria Agustin
Secretary, Power Supply Planning Committee