



August 12, 2010

**VIA MESSENGER**

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

**Re: ISO New England Inc., Capital Budget Quarterly Filing for Second Quarter of 2010; Docket No. ER10-\_\_\_\_-000**

Dear Secretary Bose:

ISO New England Inc. (the “ISO” or “ISO-NE”) hereby submits, pursuant to Section 205 of the Federal Power Act (“FPA”), Part 35 of the Rules and Regulations of the Federal Energy Regulatory Commission (the “Commission”), and the provisions of Section IV.B.6.2 of the ISO New England Inc. Transmission, Markets and Services Tariff (the “Tariff”),<sup>1</sup> an original and six copies of its Capital Projects Report (the “Capital Projects Report”) and schedule of the unamortized costs of the ISO’s funded capital expenditures (the “Unamortized Costs Schedule”) for the quarter ending June 30, 2010 (collectively, the “Second Quarter 2010 Report”). The ISO respectfully requests that the Commission accept the Second Quarter 2010 Report as filed, effective July 1, 2010.

**I. INTRODUCTION**

Section IV.B.6.2 of the Tariff provides:

Consistent with the requirements imposed by the Commission in Docket No. ER02-2153, the ISO will file quarterly reports with the Commission specifying, by project, the ISO’s prior year spending on multi-year projects, year to date spending and a forecast of the next calendar year spending. In addition, the ISO will file a

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<sup>1</sup> Capitalized terms used but not otherwise defined in this filing have the meanings ascribed thereto in the Tariff.

schedule of the unamortized costs of the ISO's funded capital expenditures at the end of the quarter and the allocation of those costs to Schedules 1, 2 and 3. Such reports will be filed within forty-five (45) days at the end of each quarter and posted on the ISO's website. All quarterly capital budget and expenditure filings will be filed pursuant to, and subject to Commission review under, Section 205 of the Federal Power Act.

Pursuant to these requirements, the ISO encloses herein its Capital Projects Report and Unamortized Costs Schedule covering the Second Quarter of calendar year 2010. The first chart included in Attachment 1 constitutes the ISO's Capital Projects Report for the quarter ending June 30, 2010. The second chart included in Attachment 1 constitutes the Unamortized Costs Schedule, which sets forth the unamortized costs of the ISO's funded capital expenditures, as of June 30, 2010, and the allocation of the costs to Schedules 1, 2 and 3 of Tariff Section IV.A.

## **II. DISCUSSION OF THE SECOND QUARTER REPORT**

The Second Quarter 2010 Report provides actual capital expenditures incurred by the ISO through 2009 on multi-year capital projects, year-to-date spending during 2010 and forecasts for capital projects for 2011. The ISO's forecasted annual capital budget, which the Commission accepted for 2010 at \$28.0 million,<sup>2</sup> cannot predict with perfect accuracy the exact manner in which the ISO will incur capital expenditures.<sup>3</sup> For example, ISO capital project priorities may change during the course of the year, and it is therefore likely that the actual distribution of capital spending within the ISO's capital budget will shift. The ISO is currently projecting to spend \$26.5 million in 2010, which is lower than the accepted capital budget by \$1.5 million. The reduced spending is primarily a result of: the ISO not receiving federal funding for the Smart Grid Regional Demonstration Transmission System project; a delay in the start of the Smart Grid- Synchrophasor Infrastructure Data Utilization project; and a delay in the final rules being developed, filed and approved for Price Responsive Demand. The ISO's quarterly filings keep stakeholders and the Commission apprised of such adjustments.

The ISO vetted the changes discussed herein through the stakeholder process by posting a draft of this filing letter (with attachments) on its website on August 6, 2010. The ISO also

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<sup>2</sup> See Commission letter order issued to ISO New England Inc. in Docket No. ER10-112-000 (Nov. 23, 2009).

<sup>3</sup> See also ISO New England Inc., 2010 Capital Budget Quarterly Filing for the First Quarter of 2010, Transmittal Letter at 16, Docket No. ER10-1248-000 (May 14, 2010) (explaining how the capital budget may need to be adjusted as the year progresses).

discussed the contents of the draft filing letter and attachments at the August 12, 2010 meeting of the NEPOOL Budget & Finance Subcommittee.

The following discussion highlights some of the changes from the First Quarter 2010 Report. Specifically, the discussion below includes: (i) newly chartered<sup>4</sup> capital projects; (ii) projects completed in the current quarter; (iii) capital projects with significant changes; (iv) capital projects in “Planning/Conceptual” stages; and (v) non-project capital expenses.

**A. New Projects with Approved Charters**

**1. Q4 2010 Project (\$465,000)**

The Q4 2010 project will include a number of enhancements to the settlement processes and systems. These enhancements will include functionality to reduce manual processes for certain billed services, eliminate inefficiencies due to the bundling of various tariff schedules, and improve the timing of delivery of settlement results for certain market and ancillary services.

The functionality being implemented will allow ISO New England the flexibility to bill the settlement charges and payments as the respective rates are made available for such items including but not limited to ISO Tariff Schedules 2 and 3. Currently, due to dependencies built into the various settlement billing systems, there is a waiting period before rates are available, which delays the billing of the tariff schedules. While this project provides the ability for the settlement rates to be available sooner to customers, there has been no change in the Billing Policy that would require services to be billed on a different schedule than they are currently. This project will also deliver the functionality to bill Transmission charges separately from ISO charges and will automate the VAR cost allocation settlement that is currently a manual process and therefore will reduce the margin for error.

The targeted completion date for this project is November 30, 2010.

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<sup>4</sup> ISO procedures require that all approved capital projects have a project charter. This charter documents the project goals and objectives, schedule and milestones, and budget. The ISO’s senior management team is responsible for reviewing and approving each project charter.

**B. Capital Projects Completed in Current Quarter**

- 1. Forward Capacity Market (FCM) Phase III Budget Decrease of \$113,900 (from \$10,379,500 to \$10,265,600)**

The Forward Capacity Market (FCM) Phase III project was placed in service on June 30, 2010, and the project will be returning a portion of its contingency.

- 2. Demand Resource Integration (DRI) Budget Decrease of \$100,000 (from \$4,775,800 to \$4,675,800)**

The project was placed in service on June 30, 2010, and the project will be returning its 2010 contingency.

**C. Projects with Significant Changes**

- 1. Forward Capacity Market (FCM) Enhancements Budget Decrease of \$310,000 (from \$2,307,900 to \$1,997,900)**

The scope of the project has proceeded as planned such that no additional resources and/or time were needed. Consequently, the project will release the entire contingency budget of \$310,000, which will be used to fund other projects.

- 2. Network Model Management Budget Decrease of \$100,000 (from \$320,000 to \$220,000)**

The original project plan forecasted a need to employ a vendor to perform a substantial portion of the work. However, shifts in work priorities within the ISO internal staff provided the ability to absorb the work and therefore reduce the need for more expensive external help.

- 3. Oracle 11G Upgrade Phase III Budget Decrease of \$62,100 (from \$160,000 to \$97,900)**

The Oracle 11G Phase III Upgrade project costs are projected to decrease by \$62,100 from the project plan reported in Q1 2010. This variation is due to the ability to take advantage of Oracle 10G Upgrade test plans, thus reducing the test planning effort for the MDB upgrade. Also, having performed several 11G upgrades to other databases throughout the organization (this being the final phase), the project team's experience allowed for a more efficient and streamlined result, thereby reducing costs. Last, some software upgrade regression testing costs associated with Oracle 11G were picked up by other projects due to the tight coupling of software upgrades on the new database platform.

**4. Price Responsive Demand Budget Decrease of \$400,000 (from \$500,000 to \$100,000) – in Planning/Conceptual Design**

The overall budget for Price Responsive Demand, as indicated in the previous quarter, was \$500,000. The ISO is still awaiting a decision from the Commission on this issue and, as a result, expects minimal software development work to be done on this project in 2010.

**5. Smart Grid - Synchrophasor Infrastructure Data Utilization (Smart Grid - SIDU) 2010 Budget decrease of \$600,000 (from \$1,500,000 to \$900,000) – in Planning/Conceptual Design**

The 2010 budget for the Smart Grid - SIDU Project, as indicated in the previous quarter, was \$1,500,000. Due to delays in executing the agreement with the Department of Energy, the project start has been delayed to July 1, 2010. The ISO currently projects that this delay will reduce the 2010 costs by \$600,000. In addition, the ISO is still in negotiations with the sub-recipient awardees to finalize their contracts. Although the ISO's Smart Grid project plan for Phasor Measurement Units has not changed, the timing of the contract completion will impact the 2010 portion of work and will move it out to 2011 and beyond. This project is anticipated to be chartered in July.

**D. Capital Projects in Planning/Conceptual Design**

Capital project priorities in the Planning and Conceptual design phase are fluid. The Capital Projects Report includes the ISO's current best estimate as to how it will spend capital funds. The estimates for projects in Planning/Conceptual Design are high level/low confidence. When the project scope, timeline, budget and benefits are determined, these figures will be updated and communicated to stakeholders and the Commission.

The Emerging Work Allowance is set aside to fund new capital projects that implement changes in Market Rules, enhancement requests of Market Participants or ISO Business Units, or other emerging priorities. Additionally, when project costs are reduced or come in under budget, the funds are deposited back into the Emerging Work Allowance. Funds to be allocated from the Emerging Work Allowance must be approved by Senior Management before being utilized.

The Emerging Work Allowance for capital projects has decreased by \$579,600 (from \$2,561,800 to \$1,982,200).

**E. Non-Project Capital Expenses**

Non-project capital expenditures fund furniture and fixtures, non-project related hardware and software purchases, and the internal capitalized labor necessary to code System Improvement Requests, also known as "SIRs." The SIRs are generally a result of requests from Market Participants and the ISO's operational groups to improve system functionalities. In the Second Quarter 2010 Report, the ISO's budget for non-project capital spending is \$3,300,000 for 2010.

### III. ADDITIONAL SUPPORTING INFORMATION

The ISO submits the following additional information pursuant to Sections 205 of the FPA and 35.13 of the Code of Federal Regulations:

35.13(b)(1) – In addition to this transmittal letter, the ISO provides the following materials:

- for the Second Quarter ending June 30, 2010, the Capital Projects Report and the Unamortized Costs Schedule (Attachment 1); and
- a list of the governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont to which a paper copy of this filing has been sent (Attachment 2).

35.13(b)(2) – The ISO requests that the Commission accept the Second Quarter 2010 Report as filed, effective July 1, 2010. Since the information in the Second Quarter 2010 Report involves the period ending June 30, 2010, a waiver of the 60-day prior notice requirements is appropriate, as is the requested effective date. That effective date will also avoid any issue regarding a potential lag in the “backstopping” accomplished through the ISO’s capital budget quarterly reports.

35.13(b)(3) – An electronic copy of this filing is being provided to all NEPOOL Participants and to the governors and electric utility regulatory agencies for the six New England states that comprise the New England Control Area, and to the New England Conference of Public Utility Commissioners, Inc. The names and addresses of these governors and regulatory agencies are shown in Attachment 2. In accordance with Commission rules and practice, there is no need for entities identified on Attachment 2 to be included on the Commission’s official service list in the captioned docket unless such entities become interveners in this docket.

35.13(b)(4) – A description of the materials submitted pursuant to this filing is contained in this transmittal letter.

35.13(b)(5) – This transmittal letter and supporting materials provide a statement of the reasons the Second Quarter 2010 Report should be accepted by the Commission.

35.13(b)(6) – The ISO’s approval of these changes is evidenced by this filing. The ISO also notes that the NEPOOL Budget and Finance Subcommittee reviewed this filing and the 2010 Capital Budget, and the NEPOOL Participants Committee voted to support the 2010 Capital Budget.

35.13(b)(7) – The ISO does not have any knowledge of any relevant expenses or costs of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

35.13(c)(1) – Sales, services, and revenues cannot reasonably be projected at this time.

35.13(c)(2) – There is no other rate schedule on file for which a comparison of charges would be appropriate.

35.13(c)(3) – No specifically assignable facilities have been or will be installed or modified in order for the Commission to accept this filing.

#### IV. COMMUNICATIONS

Correspondence and communications regarding this filing should be addressed to the undersigned for the ISO as follows:

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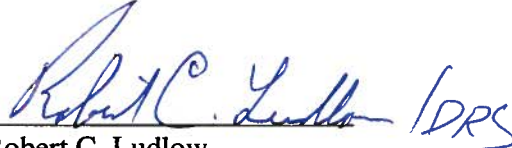
\*Persons designated for service

#### V. CONCLUSION

For the reasons stated herein, the ISO requests that the Commission accept the Second Quarter 2010 Report as filed, effective July 1, 2010.

Please acknowledge receipt of the foregoing by date-stamping the enclosed extra copies of this filing and returning them to the courier delivering this filing.

Respectfully submitted,

  
Robert C. Ludlow  
Vice President, Chief Financial and  
Compliance Officer  
ISO New England Inc.

**Attachment 1**

**ISO New England Inc.**  
**Capital Projects Schedule**  
**For the Quarter ended 6/30/2010**  
**(\$000's)**

Description	Prior Year(s) Spending (1)	2010 YTD Spending	2010 Cost To Complete	2010 Total Costs	2011 Cost to Complete	Total Project Costs (2)	
<b>Capital Projects - Approved Charters</b>							
. Forward Capacity Market (FCM) Phase III	6,554.5	3,656.1	55.0	3,711.1	-	10,265.6	
. Demand Resource Integration	3,364.4	1,207.9	103.5	1,311.5	-	4,675.8	
. SMD Software Upgrade Phase II	3,437.0	395.3	-	395.3	-	3,832.3	
. BCP Infrastructure Enhancements	1,643.1	99.9	1,332.1	1,432.0	-	3,075.1	
. FCM Enhancements	437.9	1,007.0	553.0	1,560.0	-	1,997.9	
. Operational Enhancements	-	22.1	1,577.9	1,600.0	310.0	1,910.0	
. (MME) - Reliability Commitment Mitigation	263.0	329.1	762.9	1,092.0	-	1,355.0	
. Facility Outage Scheduler (FOSS) Phase II	45.5	490.9	709.1	1,200.0	-	1,245.5	
. Outage Coord Econ Analysis (OCEAT)	786.9	99.0	-	99.0	-	885.9	
. Credit & Billing Enhancements	76.3	481.9	268.1	750.0	-	826.3	
. Issue Resolution	-	229.8	520.2	750.0	-	750.0	
. Baseline Telemetry System	602.5	59.0	-	59.0	-	661.6	
. Q4 2010 Release	-	53.1	411.9	465.0	-	465.0	
. Tariff Management Software	139.3	57.3	218.2	275.5	-	414.8	
. Network Model Management	-	147.7	72.3	220.0	-	220.0	
. System Restoration & Blackstart	70.3	13.0	24.1	37.1	-	107.4	
. Oracle 11G Upgrade Phase III	-	97.9	-	97.9	-	97.9	
. Projects Less Than \$100K in Value (Five Projects)	106.0	63.7	81.2	144.9	11.0	261.9	
<b>Sub Total Projects with Approved Charters</b>	<b>17,526.7</b>	<b>8,510.6</b>	<b>6,689.7</b>	<b>15,200.3</b>	<b>321.0</b>	<b>33,047.9</b>	
<b>Capital Projects in Planning/Conceptual Design</b>							
(3)							
. Smart Grid	(5)	-	-	900.0	900.0	3,000.0	5,500.0
. SMD Phase III (EMS/eMarket Enhancements)	(4)	3.8	131.4	1,868.6	2,000.0	-	2,003.8
. BCP Infrastructure Enhancements Phase II & III	(6)	-	0.2	999.8	1,000.0	-	1,000.0
. Long-Term FTRs	(7)	907.5	-	-	-	-	907.5
. (MME) - Automation Tool		-	-	400.0	400.0	-	400.0
. (MME) - Benchmarking		-	-	400.0	400.0	-	400.0
. Audit and Testing		25.0	61.2	238.8	300.0	-	325.0
. EMS EMP 2.5 Upgrade		-	-	200.0	200.0	-	200.0
. Generation Control Application		-	55.6	94.4	150.0	-	150.0
. Price Responsive Demand	(6)	-	-	100.0	100.0	-	100.0
. Other Emerging Work Projects		-	44.5	1,937.8	1,982.2	-	1,982.2
<b>Sub Total Capital Projects Planning/ Conceptual Design</b>		<b>936.3</b>	<b>293.0</b>	<b>7,139.3</b>	<b>7,432.2</b>	<b>3,000.0</b>	<b>12,968.5</b>
<b>Non-Project Capital Spending</b>							
		-	1,648.1	1,651.9	3,300.0	-	3,300.0
<b>Capitalized Interest &amp; Loan Fees</b>							
		-	316.1	251.4	567.5	-	567.5
<b>Total Capital Projects</b>		<b>18,463.0</b>	<b>10,767.7</b>	<b>15,732.3</b>	<b>26,500.0</b>	<b>3,321.0</b>	<b>49,884.0</b>

- (1) Prior Year(s) spending reflects only those projects with current and future spending.
- (2) Total project costs include external and internal labor capital costs.
- (3) All estimates are subject to material change until rules are finalized, approved by FERC, scope is defined and project chartered.
- (4) SMD Phase III is the final phase of the SMD Software Upgrade Project and will have costs in 2011. Final budget and timeline will be reported after the project charter is approved.
- (5) The Smart Grid project has a current total estimated cost of \$18.1 million, of which \$11.1 million is ISO expense. Half of the ISO expense is reimbursable from Department of Energy American Recovery and Reinvestment Act (ARRA) funding resulting in the \$5.5 million budget above. The project is expected to continue until 2013.
- (6) The Price Responsive Demand and BCP Infrastructure Enhancements (Phases II & III) projects will both have costs in 2011 or beyond. Once project scopes are defined and each project is chartered the full budget and timeline will be approved and reported.
- (7) The LTRR project has been indefinitely deferred pending the development of appropriate credit requirements.

**ISO NEW ENGLAND INC.**  
**FERC COMPLIANCE FILING - 6/30/10**

**ALLOCATION ON UNRECOVERED PLANT IN SERVICE/UNAMORTIZED COST OF PLANT**

Line No.	Description	Unrecovered Basis			(e)	Self-Funding Tariff			
		Total	Adjustments	Adj. Total		Total	Schedule 1	Schedule 2	Schedule 3
	(a)	(b)	(c)	(d)		(f)	(g)	(h)	(i)
1	<b>2010 Items:</b>								
2	Total 2010 Items - \$	\$ 6,312,251	\$ -	\$ 6,312,251		\$ 6,312,251	\$ 1,063,302	\$ 1,423,112	\$ 3,825,837
3	Total 2010 Items - %					100.00%	16.85%	22.55%	60.61%
4									
5	<b>2009 Items:</b>								
6	Total 2009 Items - \$	\$ 22,194,006	\$ -	\$ 22,194,006		\$ 22,194,006	\$ 4,535,819	\$ 7,041,886	\$ 10,616,301
7	Total 2009 Items - %					100.00%	20.44%	31.73%	47.83%
8									
9	<b>2008 Items:</b>								
10	Total 2008 Items - \$	\$ 12,979,893	\$ -	\$ 12,979,893		\$ 12,979,893	\$ 2,616,624	\$ 4,882,506	\$ 5,480,763
11	Total 2008 Items - %					100.00%	20.16%	37.62%	42.23%
12									
13	<b>2007 Items:</b>								
14	Total 2007 Items - \$	\$ 9,602,905	\$ -	\$ 9,602,905		\$ 9,602,905	\$ 1,552,889	\$ 3,461,950	\$ 4,588,066
15	Total 2007 Items - %					100.00%	16.17%	36.05%	47.78%
16									
17	<b>2006 Items:</b>								
18	Total 2006 Items - \$	\$ 15,062,907	\$ -	\$ 15,062,907		\$ 15,062,907	\$ 3,187,565	\$ 7,556,605	\$ 4,318,737
19	Total 2006 Items - %					100.00%	21.16%	50.17%	28.67%
20									
21	<b>2005 Items:</b>								
22	Total 2005 Items - \$	\$ 16,851,672	\$ -	\$ 16,851,672		\$ 16,851,672	\$ 3,529,100	\$ 8,786,099	\$ 4,536,473
23	Total 2005 Items - %					100.00%	20.94%	52.14%	26.92%
24									
25	<b>2004 Items:</b>								
26	Total 2004 Items - \$	\$ 1,006,466	\$ -	\$ 1,006,466		\$ 1,006,466	\$ 190,253	\$ 537,844	\$ 278,369
27	Total 2004 Items - %					100.00%	18.90%	53.44%	27.66%
28									
29	<b>2003 Items:</b>								
30	Total 2003 Items - \$	\$ 1,405	\$ -	\$ 1,405		\$ 1,405	\$ -	\$ 920	\$ 485
31	Total 2003 Items - %					100.00%	0.00%	65.50%	34.50%
32									
33	<b>Total Unrecovered Plant in Service - \$</b>	<b>\$ 84,011,505</b>	<b>\$ -</b>	<b>\$ 84,011,505</b>		<b>\$ 84,011,505</b>	<b>\$ 16,675,552</b>	<b>\$ 33,690,923</b>	<b>\$ 33,645,030</b>
34	<b>- %</b>					<b>100.00%</b>	<b>19.85%</b>	<b>40.10%</b>	<b>40.05%</b>

## Attachment 2

The Honorable John E. Baldacci  
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