



June 30, 2010

**Via Hand Delivery**

The Honorable Kimberly D. Bose, Secretary  
The Honorable Nathaniel J. Davis, Sr., Deputy Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

**Re: Semi-Annual Status Report on Load Response Programs of ISO New England Inc., Docket No. ER03-345-\_\_\_\_\_**

Dear Secretary Bose and Deputy Secretary Davis:

On February 25, 2003, the Federal Energy Regulatory Commission (“Commission”) issued an order in the above-referenced docket accepting tariff revisions submitted by the New England Power Pool (“NEPOOL”) Participants Committee to change the basis for allocating Load Response Program<sup>1</sup> costs among New England customers.<sup>2</sup> In the February 25, 2003 Order, the Commission also directed ISO New England Inc. (the “ISO”) to file status reports every six months regarding the Load Response Programs revised by that order. Specifically, the Commission stated that:

these filings must include (a) information on customer enrollment for each Load Response program in terms of the number of customers and total potential load reduction in MW, and (b) information on total load reductions achieved per program per event during the prior six-month period, including ISO-NE system load at time of curtailments, total MW reduced, total payment for reductions, and effects of the demand response programs on wholesale prices.<sup>3</sup>

Additionally, in a November 14, 2003 order, the Commission directed the ISO to include in this report “a description of the progress of efforts to provide additional

---

<sup>1</sup> Capitalized terms used but not defined in this filing are intended to have the same meaning given to such terms in Section III.1.3 of the ISO New England Transmission, Markets and Services Tariff, Section 1 of the Second Restated New England Power Pool Agreement, or ISO New England Manual M-35.

<sup>2</sup> *ISO New England, Inc., et al.*, Order on Tariff Filing, 102 FERC ¶ 61,202 at P 19 (2003) (“February 25, 2003 Order”).

<sup>3</sup> *Id.*

compensation to Demand Response Resources.”<sup>4</sup> In a May 19, 2004 order, the Commission also directed the ISO to include in this report “an estimate of the impact on wholesale prices, in \$ per MWh, of each demand response program.”<sup>5</sup>

This is the fifteenth report filed pursuant to the Commission’s directive in the February 25, 2003 Order; the previous report was filed by the ISO on December 30, 2009. Pursuant to Rule 1907 of the Commission’s Rules of Practice and Procedure,<sup>6</sup> the ISO hereby submits an original and 5 copies of this status report in accordance with the February 25, 2003 Order. This semi-annual Load Response Program report covers the six-month period from October 2009 through March 2010.

## I. COMMUNICATIONS

Correspondence and communications regarding this filing should be addressed to the following persons:

James H. Douglass  
ISO New England Inc.  
One Sullivan Road  
Holyoke, MA 01040  
(413) 540-4559  
jdouglass@iso-ne.com

and

Howard H. Shafferman  
Ballard Spahr LLP  
601 13th Street, N.W., Suite 1000 South  
Washington, D.C. 20005  
(202) 661-2205  
hhs@ballardspahr.com

---

<sup>4</sup> *New England Power Pool and ISO-New England Inc.*, Order Accepting Forward Reserve Market Filing, 105 FERC ¶ 61,204 at P 26 (2003).

<sup>5</sup> May 19, 2004 Letter Order, FERC Docket No. ER03-345-002 (“May 19, 2004 Order”).

<sup>6</sup> *See* 18 C.F.R. § 385.1907 (2009).

## II. PRESENT STATUS OF THE LOAD RESPONSE PROGRAM

### A. Introduction

During the six-month period from October 2009 through March 2010 (the "Reporting Period"), the ISO administered the following Load Response Programs:

1. Real-Time 30-Minute Demand Response Program – requires Demand Resources to respond within 30 minutes of the ISO's instructions to interrupt.
2. Real-Time 2-Hour Demand Response Program – requires Demand Resources to respond within 2 hours of the ISO's instructions to interrupt.
3. Real-Time Profiled Response Program – designed for Enrolling Participants with loads under their direct control that are capable of being interrupted within 2 hours of the ISO's instructions to interrupt. Individual customers participating in this program are not required to have an interval meter. Instead, Enrolling Participants may develop and submit to the ISO for approval a monitoring and verification plan as specified in the Load Response manual.<sup>7</sup>
4. Real-Time Price Response Program – voluntary load reductions by program participants are eligible for payment when the forecast hourly Real-Time Locational Marginal Price ("LMP") is greater than or equal to \$100/MWh and the ISO has transmitted instructions that the eligibility period is open.
5. Day-Ahead Load Response Program – is an optional program that allows a participant in any of the real-time programs to offer interruptions concurrent with the Day-Ahead Energy Market. The participant is paid the Day-Ahead LMP for the cleared interruptions, and Real-Time deviations are charged or credited at the Real-Time LMP.

The first three programs listed above were called during zonal or system-wide capacity deficiencies in order to help preserve system reliability ("Reliability Programs"). Reliability Program resources were called upon in accordance with the ISO's Operating Procedure No. 4 ("OP-4"), which establishes criteria and guidelines for actions during capacity deficiencies.<sup>8</sup> The OP-4 guidelines contain 16 actions that can be implemented individually or in groups depending upon the severity of the situation. The Real-Time 2-Hour Demand Response and Real-Time Profiled Response Programs were activated at

---

<sup>7</sup> Manual M-LRP Load Response Program, available at [http://www.iso-ne.com/rules\\_proceeds/isone\\_mnls/index.html](http://www.iso-ne.com/rules_proceeds/isone_mnls/index.html).

<sup>8</sup> See [http://www.iso-ne.com/rules\\_proceeds/operating/isone/op4/OP4\\_RTO\\_FIN.doc](http://www.iso-ne.com/rules_proceeds/operating/isone/op4/OP4_RTO_FIN.doc).

Action 3, and the Real-Time 30-Minute Demand Response Program was activated at Actions 9 and 12. The resources activated at Action 12 (typically customer-owned emergency generators) may have environmental permit limitations that necessitate the system operator to implement voltage reductions prior to their operation. These three programs expired after May 31, 2010. As of June 1, 2010 demand resources became part of the Forward Capacity Market (“FCM”).

The fourth and fifth programs listed above provided program participants an incentive to reduce load in response to forecasted prices. These programs were extended through May 31, 2012.<sup>9</sup>

The following section of this report summarizes the information requested in the Commission’s February 25, 2003 Order. The information requested in that Order is presented in detail in Attachment 2.

#### **B. Enrollment as of April 1, 2010**

Table A below provides statistics about the Load Response Program by Load Zone as of April 1, 2010. The numbers provided in the table represent “Ready to Respond” assets and comprise the total potential load reduction as of that date. “Ready to Respond” assets are those that have registered into an ISO Load Response Program, have been approved by the ISO for participation, have installed the appropriate metering and communications systems, and have submitted sufficient meter data to the ISO to establish a customer baseline.

A total of 2,279.3 MW were ready to respond on April 1, 2010, of which 34 percent were located in the Connecticut Load Zone. The table also provides comparable figures for approximately the same date in the previous year, March 27, 2009. In terms of “Ready to Respond” MW in each Load Zone, the top two zones remained the same as those for the corresponding time period of the previous year. The total Ready to Respond MW increased over this period from 1,999.6 to 2,279.3 MW, an increase of approximately 14 percent.

---

<sup>9</sup> See ISO New England Inc. and New England Power Pool, Tariff Revisions Regarding Extension of the Real-Time Price Response Program and Day-Ahead Load Response Program; Docket No. ER09-1737-000 (September 23, 2009) and delegated letter order issued in Docket No. ER09-1737-000 (October 29, 2009).

**Table A. Ready to Respond Assets in the Load Response Program by Load Zone as of April 1, 2010**

Zone	April 1, 2010			March 27, 2009		
	Assets	MW	% of Total MW	Assets	MW	% of Total MW
CT	1,464	770.1	34%	1,434	731.6	37%
ME	132	521.3	23%	92	478.5	24%
NEMA	548	258.2	11%	442	218.4	11%
NH	203	102.6	5%	142	79.7	4%
RI	294	139.5	6%	238	109.5	5%
SEMA	397	135.8	6%	318	110.6	6%
VT	158	84.9	4%	113	72.6	4%
WCMA	524	266.9	12%	421	198.8	10%
<b>Total</b>	<b>3,720</b>	<b>2,279.3</b>	<b>100%</b>	<b>3,200</b>	<b>1,999.6</b>	<b>100%</b>

Table B below provides more detailed information regarding Ready to Respond and Approved assets as of April 1, 2010. "Approved" assets were those that registered into a Load Response Program and were approved by the ISO for participation, but had yet to install the appropriate metering and communications systems or to submit sufficient data to the ISO to establish a customer baseline. The number of assets enrolled ("Ready to Respond" plus "Approved") as of April 1, 2010 was 3,743, an increase of approximately 3 percent over the number of enrolled assets (3,620) from the beginning of the Reporting Period, *i.e.*, October 1, 2009. Table B also indicates that approximately 87 percent of all program MW were in the Real-Time 30-Minute Demand Response Program, while 3 percent were in the Real-Time Price Response Program.

**Table B. Ready to Respond and Approved Assets by Program and Zone as of April 1, 2010**

Zone	Ready To Respond:					Approved:				
	Assets	RT Price	RT 30-Min	RT 2-Hour	MW Profiled	Assets	RT Price	RT 30-Min	RT 2-Hour	MW Profiled
CT	1,464	2.4	747.3	20.4	0.0	5	0.0	0.4	1.5	0.0
SWCT*	726	0.1	367.8	1.2	0.0	3	0.0	0.1	0.5	0.0
ME	132	0.0	398.6	111.8	11.0	1	0.0	0.4	0.0	0.0
NEMA	548	20.6	223.4	14.2	0.0	8	0.0	0.0	2.4	0.0
NH	203	4.5	92.6	5.4	0.0	0	0.0	0.0	0.0	0.0
RI	294	13.3	114.1	12.1	0.0	3	0.3	0.0	0.0	0.0
SEMA	397	8.2	110.8	16.8	0.0	1	0.0	0.2	0.0	0.0
VT	158	1.8	73.8	3.5	5.9	0	0.0	0.0	0.0	0.0
WCMA	524	14.7	216.4	35.9	0.0	5	0.0	0.4	1.4	0.0
<b>Total</b>	<b>3,720</b>	<b>65.4</b>	<b>1,977.0</b>	<b>220.0</b>	<b>16.9</b>	<b>23</b>	<b>0.3</b>	<b>1.4</b>	<b>5.2</b>	<b>0.0</b>

\* SWCT assets are included in CT values and are not (separately) included in the total.

### C. Event Statistics

Table C, which due to its size is provided in Attachment 1, is in two parts and provides an overview of Real-Time Price Response (“RTPR”) and Reliability Program events that were called during the Reporting Period. Part I of Table C shows that RTPR events were declared a total of 188 hours and that the number of event-days in each Load Zone ranged between 43 and 47. No reliability events were called during the Reporting Period.<sup>10</sup>

Table D below shows the relative proportion of event hours for the RTPR and Reliability Programs by month during the Reporting Period. This table reflects the hours in which each event was called in a Load Zone. The hours in Table D are cumulative in the sense that if an event were called in two zones simultaneously for 10 hours, it would be counted as 20 event hours. Table D does not include Day-Ahead Load Response Program (“DALRP”) scheduled hours.

**Table D. Event Hours for Real-Time Load Response Programs  
By Month, October 2009 – March 2010**

Month	Event Hours	%
Oct 2009	168	14%
Nov 2009	28	2%
Dec 2009	392	32%
Jan 2010	392	32%
Feb 2010	176	14%
Mar 2010	84	7%
<b>Total</b>	<b>1,240</b>	<b>100%</b>

<sup>10</sup> For the purpose of the discussion pertaining to Table C only, a simultaneous event in more than one zone is registered as a single event.

**D. Load Reductions and Payments – Summary Information<sup>11</sup>**

Table E provides a summary of the MW interrupted and the payments by Load Zone for all Load Response Programs over the Reporting Period. The average payment for a MW of interruption across all Load Zones was about \$85.50/MWh.<sup>12</sup> The comparison of the percentages associated with the “MWh Interrupted” and “Payment” shown in Table E indicates that the proportion of MWh interrupted and payments in each zone was quite similar. Table F, which due to its size is provided in Attachment 1, shows the distribution of payments for all Load Response Programs by month and Load Zone over the Reporting Period.

**Table E. MW Interruptions and Payments for All Load Response Programs by Zone<sup>13</sup>**

Zone	MWh Interrupted	%	Payment	%	\$/MWh
ME	5,611	37%	\$463,538	36%	\$82.61
NH	525	3%	\$45,140	3%	\$85.98
VT	503	3%	\$43,684	3%	\$86.93
CT	4,103	27%	\$347,707	27%	\$84.75
RI	654	4%	\$66,232	5%	\$101.23
SEMA	1,029	7%	\$86,591	7%	\$84.14
WCMA	1,641	11%	\$144,588	11%	\$88.10
NEMA	1,141	8%	\$103,345	8%	\$90.54
<b>Total</b>	<b>15,207</b>	<b>100%</b>	<b>\$1,300,826</b>	<b>100%</b>	<b>\$85.54</b>

**E. Effects of the Load Response Programs on Wholesale Prices**

Pursuant to the Commission’s May 19, 2004 Order, this report addresses the effects of load response interruptions on LMPs. The approach used to arrive at estimates of the impact of the Load Response Programs on LMP was based on an hourly simulation of what the real-time LMPs would have been with and without the interruptions. The

<sup>11</sup> The payment and amount (MW) interruption statistics in this filing are subject to change based on resettlement data. Data from October 2009 through March 2010 may be revised during the 101-day Data Reconciliation Process.

<sup>12</sup> The Real-Time Price Response Program pays participants the higher of the Real-Time LMP (zonal) or \$100/MWh for load interrupted during event hours.

<sup>13</sup> “MWh Interrupted” is the sum of the MWh interrupted in a Load Zone for each hour in which an event was called during the Reporting Period, as well as MWh interrupted in non-event hours due to the DALRP, as described in Section III below.

observed LMPs and the estimates of the average price reductions resulting from the Load Response Programs in each of the Load Zones are shown in Table G. The estimates include impacts resulting from real-time load reductions of those participating in the DALRP. DALRP resources impact real-time LMP because they are scheduled to reduce load in real time based on Day-Ahead Energy Market LMPs after the Day-Ahead Energy Market clears.

The possible impact of demand response on wholesale prices was estimated using a GE MAPS simulation of the electrical system. This was done by comparing zonal LMPs under two scenarios — a base case, dispatching the model to serve the hourly metered real-time load during the Reporting Period, and a no-response case, dispatching the model against the loads that would have existed in the absence of the program (that is, metered load plus load response).<sup>14</sup> In both cases, actual conditions such as generation outages during the Reporting Period were represented as closely as possible. The percent change in modeled LMP for each zone in each hour with an observed response was multiplied by the actual real-time LMP and weighted by hourly zonal load to yield the average price impacts presented in Table G.

Over the last several reporting periods, approximately three-quarters of the assets participating in the Real-Time Price Response Program have been super low-tech (“SLT”) assets, for which meter data are reported to the ISO only during the 101-day Data Reconciliation Process. As a result, meter data from such assets are not available for the second half of the Reporting Period. While the estimated wholesale price impacts for the first half of the Reporting Period is based on a full set of meter data from such assets, such is not the case for the second half of the Reporting Period. Therefore, estimated wholesale price impacts for the first three months of the Reporting Period are reported separately from the second half. Please note that the wholesale price impacts for the second half of the Reporting Period are likely to be underestimates of the true price impacts of the Real-Time Price Response Program.

Over the reporting period, about 79% of the assets in the Real-Time Price Response Program were using SLT metering. Although there was a decrease in enrollments over the period, the proportion of assets in the program using SLT metering remained the same.<sup>15</sup>

---

<sup>14</sup> The analysis did not take account of increases in load during non-event hours that would not have occurred in the absence of the program. Such increases can occur due to shifts in load from event hours to non-event hours.

<sup>15</sup> There was a net decrease in Real-Time Price Response Program enrollments of 6 assets (enrolled for 6.4 MW) over the period. These assets retired from the Real-Time Price Response Program and did not subsequently enroll in any other program.

During the first half of the Reporting Period, the Load Response Program reduced real-time LMPs by approximately \$0.13/MWh across the entire wholesale market in New England. The largest average decrease, \$0.28/MWh, was seen in Maine. During the second half of the Reporting Period, the program reduced real-time LMPs by approximately \$0.13/MWh across the entire market, with the largest average decrease of approximately \$0.24/MWh seen in Maine.<sup>16</sup>

The hourly simulation of what real-time LMPs would have been with and without the load response interruptions were also used to estimate overall impacts on energy costs charged to load and on system energy production costs. The estimated reduction in LMPs decreased energy costs charged to load in the New England region by about \$1,533,130 during the Reporting Period. Further, load response interruptions reduced system energy production costs by about \$1,106,584 during the Reporting Period. In comparison, payments made to Load Response Program participants during the Reporting Period were \$1,300,826 (see Table E).

---

<sup>16</sup> The impact on LMP in a zone is not necessarily correlated with the MWh interrupted in that zone. This is because interruptions outside a zone can impact LMPs inside the zone when LMPs for nodes within that zone are being set by one or more generators outside the zone.

**Table G. Estimated Effects of All Load Response Program Interruptions on Real-Time LMPs<sup>17</sup>**

October through December			
Zone	Interrupted MWh	Observed Average RT LMP (\$/MWh)	Average RT LMP Decrease (\$/MWh)
ME	4,263	\$68.76	\$0.28
NH	403	\$71.24	\$0.15
VT	408	\$71.92	\$0.07
CT	3,381	\$74.08	\$0.10
RI	651	\$70.86	\$0.13
SEMA	942	\$71.30	\$0.13
WCMA	1,464	\$72.41	\$0.10
NEMA	923	\$71.01	\$0.13
<b>Total/Average</b>	<b>12,435</b>	<b>\$71.85</b>	<b>\$0.13</b>

January through March			
Zone	Interrupted MWh	Observed Average RT LMP (\$/MWh)	Average RT LMP Decrease (\$/MWh)
ME	1,349	\$72.56	\$0.24
NH	122	\$75.08	\$0.15
VT	95	\$76.08	\$0.10
CT	722	\$78.85	\$0.10
RI	3	\$75.48	\$0.14
SEMA	87	\$76.47	\$0.14
WCMA	178	\$76.98	\$0.10
NEMA	219	\$75.56	\$0.15
<b>Total/Average</b>	<b>2,773</b>	<b>\$76.40</b>	<b>\$0.13</b>

### III. DAY-AHEAD LOAD RESPONSE PROGRAM

On June 1, 2005, the ISO implemented the DALRP, as approved by the Commission.<sup>18</sup> As mentioned above, the DALRP is an optional program available to any real-time program participant. The DALRP allows a program participant in any of the real-time programs to offer interruptions concurrent with the Day-Ahead Energy Market. Offers to interrupt at prices less than the Day-Ahead LMP are cleared and scheduled to

<sup>17</sup> Any minor differences between MWh data in Attachment 2 and Table G are attributable to rounding. Averages of LMP and price reduction are load-weighted and are only for hours with real-time interruptions in at least one zone.

<sup>18</sup> See Order Conditionally Accepting Revisions to Appendix E of Market Rule 1, 111 FERC ¶ 61,064 (April 18, 2005).

occur in real time. The participant is paid the Day-Ahead LMP for interruptions cleared day ahead, and Real-Time deviations from interruptions scheduled day ahead are charged or credited at the Real-Time LMP.

During the Reporting Period, DALRP offers from 160 participating resources were cleared multiple hours on 45 days. Approximately 2,231 MWh of interruptions were scheduled day ahead under the DALRP, as shown in detail in Attachment 2. \$1,016,389 was paid for load reductions scheduled day ahead. The interruptions achieved in real time during DALRP hours were approximately 12,442 MWh, significantly greater than the quantity scheduled.<sup>19</sup> The impact of actual reductions achieved during DALRP hours is detailed in Table 1a of Attachment 2 and included in the impacts shown in Tables E, F, and G.

#### IV. DEMAND RESPONSE RESERVES PILOT PROJECT

On July 28, 2008, the ISO and NEPOOL filed with the Commission a proposal to extend the duration of the Demand Response Reserves (“DRR”) Pilot program. This proposal was accepted by the Commission by letter order dated September 9, 2008 (Docket No. ER08-1313). This proposal revised and extended the DRR Pilot program for the period from October 1, 2008 through May 31, 2010.

The DRR Pilot program allowed up to 50 MW to enroll each season. In the final season (October 1, 2009 through May 31, 2010) forty assets totaling 16.0 MW of potential interruption participated in the program. As part of the extended DRR Pilot program, the performance of demand resources during simulated reserve activations was measured using a symmetrically adjusted customer baseline; i.e., the customer baseline was adjusted upward or downward depending on the customer’s actual load in the two-hour period preceding the start of the activation. A symmetrical adjustment will match the customer baseline with the actual load just prior to the start of the activation (regardless of whether the customer’s actual load is running higher or lower than normal), and therefore provide a more accurate indication of actual load reduced during reserve activations.<sup>20</sup>

---

<sup>19</sup> All of these MWh are attributable to the DALRP, as interrupted MWh during a real-time program event that exceeds load reductions scheduled day ahead is attributed to the real-time program event. Real-time program events occurred during 44 DALRP hours. Note that almost 82 percent of total real-time load interruptions during the Reporting Period are associated with the DALRP.

<sup>20</sup> A similar symmetrical adjustment to the customer baseline is being used for active demand resources participating in the Forward Capacity Market, which began June 1, 2010.

The DRR Pilot program concluded on May 31, 2010. The ISO is evaluating the results of the program and will consider how to integrate demand resources into reserves markets based on the findings from that evaluation.

## **V. FORWARD CAPACITY MARKET INFRASTRUCTURE**

In May 2010, just before the commencement of the first Capacity Commitment Period under the Forward Capacity Market structure, the ISO implemented a new two-way communication system for communicating dispatch instructions to demand resources and providing the near real-time meter data to the ISO, called the ISO Communication Front End Connected Remote Terminal Unit system ("ISO Connected RTU"). In addition, the Baseline Telemetry System ("BLTS") was introduced for calculating asset baselines. On June 1, 2010, these new systems replaced the Internet-Based Communication System Open Solution ("IBCS OS") infrastructure. This replacement system represents a significant milestone in the integration of demand resources into electric system operations. The new system was developed to directly interact with control room software and hardware infrastructure and to be more secure from a cyber-security point of view.

## **VI. STAKEHOLDER PROCESS REGARDING PRICE-RESPONSIVE DEMAND**

During the period between October 2008 and March 2010, the region's stakeholders and state regulators met over 24 times to develop new approaches for achieving price-responsive demand ("PRD") in the New England region. These efforts were reported to the Commission in a series of filings dated March 27, 2009, July 31, 2009, and December 18, 2009.<sup>21</sup> As explained in the December 18, 2009 filing of the ISO and NEPOOL regarding the PRD stakeholder process, the process produced a design basis document that described both demand-side and supply-side approaches to achieving PRD in New England. Under the demand-side approach, Market Participants could purchase a voluntary wholesale product priced on an hourly, real-time basis. Under the supply-side approach, Market Participants could offer load reductions into the wholesale energy markets in a manner similar to Supply Offers of generation resources, which would be integrated into the market-clearing, price-setting, and resource-scheduling algorithm.

---

<sup>21</sup> See Report of ISO New England Inc. and New England Power Pool Regarding Treatment of Price-Responsive Demand in the New England Electricity Markets, Docket No. ER08-830-000 (filed March 27, 2009, July 31, 2009, and December 18, 2009).

In response to the December 18, 2009 filing, the Consumer Demand Response Initiative (“CDRI”) submitted a request to the Commission for policy guidance with respect to the supply-side approach being discussed in the New England stakeholder process.<sup>22</sup> In the ISO’s answer to the CDRI request, the ISO informed the Commission of its plan to prepare an initial set of market rules for PRD (the “Phase 1” rules), vet them through the stakeholder process, and file them with the Commission under Section 205 of the Federal Power Act on or before April 30, 2010.<sup>23</sup> Further, the ISO planned to file a second set of rules (the “Phase 2” rules) reflecting the Commission’s rulings on the Phase 1 rules. The Phase 2 rules would have built upon the Phase 1 rules and would have completed the set of market rules needed to enable demand response resources to participate directly in the supply-side of the New England energy markets.<sup>24</sup> The Phase 1 rules would have addressed product definition, eligibility, payment rate and cost allocation. The Phase 2 rules would have addressed demand reduction offer parameters, real-time scheduling and dispatch of demand resources, asset enrollment requirements, measurement and verification of demand reductions, rights and obligations of demand resources, and internal market monitoring review of demand reduction offers.

The NEPOOL Markets Committee was preparing to vote on the ISO’s proposed Phase 1 rules at its March 23, 2010 meeting. Just prior to that meeting, however, the Commission issued a Notice of Proposed Rulemaking on Demand Response Compensation in Organized Wholesale Energy Markets (“NOPR”). The NOPR addresses some of the key issues that the Phase 1 rules would have addressed, particularly the payment rate and eligibility/participation threshold issue. Because the Commission will be addressing these key issues generically in the NOPR proceeding, the ISO withdrew its request for a stakeholder vote on the proposed Phase 1 market rule language.

On May 13, 2010, the ISO filed its response to the NOPR. The response was developed after careful consideration informed by over 19 months of analysis and discussions with stakeholders and state regulators on the topic of achieving price-responsive demand in New England. The ISO’s view is that the proposed rule, in its current form,

will lead to inefficient outcomes in the energy markets unless the Commission addresses these inefficiencies through other means. Paying

---

<sup>22</sup> See Request of the Consumer Demand Response Initiative for Commission Policy Guidance, Docket No. ER08-830-000 (filed January 28, 2010).

<sup>23</sup> See filing of the ISO and NEPOOL in Docket No. ER08-830-000 (February 12, 2010) at 6.

<sup>24</sup> *Id.*, at 6-7.

full LMP to demand resources that have reduced consumption relative to an estimated baseline as required by the proposed rule will encourage the dispatch of higher-cost demand resources that will displace lower-cost generation in the wholesale energy markets. This is inefficient, runs counter to the fundamental least-cost resource dispatch procedure of the energy markets, and will ultimately raise consumer costs.<sup>25</sup>

In the ISO's view, the proposed rule "also introduces baseline estimation and cost allocation problems, neither of which is addressed in the NOPR and both of which must be fully addressed before any final rules can be issued."<sup>26</sup>

The ISO's comments indicated two possible ways that would correct the inefficiencies created by the proposed rule in the NOPR:

First, if the objective is payment of the full LMP in all hours in which the consumption of electricity was reduced from expected levels in response to price signals, then the day-ahead purchase of expected energy use, or some other advance purchase requirement, should be required. This is efficient, avoids the need for an estimated baseline, and avoids the need to allocate costs of payments to demand resources. If the Commission does not wish to impose a day-ahead or other advance purchase requirement for expected energy usage, then payment of the LMP net of the retail generation rate (i.e., "LMP - G") is appropriate. Costs of these payments should be borne by the associated load-serving entity whose load was reduced by the demand response.<sup>27</sup>

Pending the final outcome of the NOPR, the ISO will work with NEPOOL and state regulators to develop methodologies to integrate demand response resources into the supply-side of the energy market that do not depend upon the outcome of the NOPR with respect to payment issues. For example, pending the outcome of the NOPR proceeding, the ISO plans to work with stakeholders and state regulators to develop the infrastructure to accommodate metering, communication, and aggregation of price-responsive demand assets.

---

<sup>25</sup> Comments of ISO New England Inc., Demand Response Compensation in Organized Wholesale Electricity Markets, Docket No. RM-10-17-000 (filed May 13, 2010) at 2.

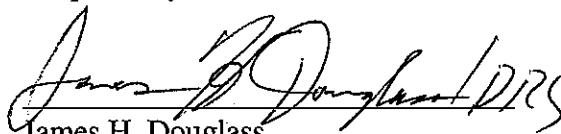
<sup>26</sup> *Id.*, at 4.

<sup>27</sup> *Id.*, at 5.

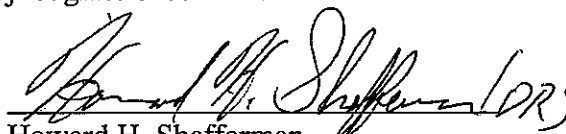
## VII. CONCLUSION

The ISO hereby submits this status report in compliance with the Commission's February 25, 2003 Order. Copies of this report are being served on all persons on the Commission's official service list in the captioned proceeding, as well as on the governors and electric utility regulatory agencies for the six New England states that comprise the New England Control Area. All NEPOOL Participants Committee members are being furnished with an electronic copy of this report. In accordance with the Commission's rules and practice, there is no need for these entities to be included on the Commission's official service list in this proceeding unless such entities already are or become interveners in this proceeding.

Respectfully submitted,



James H. Douglass  
Senior Regulatory Counsel  
ISO New England Inc.  
One Sullivan Road  
Holyoke, MA 01040-2841  
(413) 540-4559  
jdouglass@iso-ne.com



Howard H. Shafferman  
Ballard Spahr Andrews & Ingersoll, LLP  
601 13<sup>th</sup> Street, N.W., Suite 1000 South  
Washington, D.C. 20005  
(202) 661-2205  
Counsel for ISO New England Inc.  
hhs@ballardspahr.com

Enclosures

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Commission Secretary in these proceedings.

Dated at Washington, D.C. this 30<sup>th</sup> day of June, 2010.



Pamela Higgins  
Ballard Spahr LLP  
601 13th Street, N.W., Suite 1000 South  
Washington, D.C. 20005  
(202) 661-7618

**Semi-Annual Status Report on Load Response Programs  
of ISO New England**

**Attachment 1**

**Table C:**

**Event Statistics**

**“Part I – October 2009 – March 2010 Real-Time Price Response Events”**

*This table contains real-time price response events by start time,  
duration and load zone.*

**“Part II – October 2009 – March 2010 Reliability Program Events”**

*This table contains reliability program events by start time, duration,  
and load zone. Because there were no Reliability Program events  
during the Reporting Period, this table has been omitted.*

**Table F:**

**“MWh Interruptions and Payments for Load Response Programs  
by Zone and by Month”**

*This table contains interruption and payments for all load response  
programs by month and zone.*

**Table C. Event Statistics**  
**Part I – October 2009 – March 2010 Real-Time Price Response Events**

Day	Program	Start	End	Hours	Load Zone							
					ME	CT	NEMA	SEMA	WCMA	NH	VT	RI
10/9/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
10/19/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
10/20/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
10/21/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
10/22/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
10/28/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
11/16/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/2/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/3/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/11/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/16/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/17/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/18/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/21/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/22/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/23/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/24/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/28/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/29/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/30/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
12/31/2009	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/4/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/5/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/6/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/7/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/11/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/12/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/13/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/15/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/18/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/19/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/20/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/21/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/25/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/26/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
1/29/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/2/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/4/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/8/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/9/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/10/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/15/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/16/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
2/23/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
3/12/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
3/15/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
3/24/2010	PRICE	14:00	18:00	4		*	*	*	*	*	*	*
<b>Total Number of RTPR Event Days</b>				<b>47</b>	<b>0</b>	<b>47</b>	<b>44</b>	<b>44</b>	<b>44</b>	<b>43</b>	<b>44</b>	<b>44</b>
<b>Total Number of RTPR Event Hours</b>				<b>188</b>	<b>0</b>	<b>188</b>	<b>176</b>	<b>176</b>	<b>176</b>	<b>172</b>	<b>176</b>	<b>176</b>

**Table F. MWh Interruptions and Payments for All Load Response Programs by Zone and by Month**

<b>Zone</b>	<b>Month</b>	<b>MWh Interrupted</b>	<b>Payment</b>	<b>\$/MWh</b>
ME	Oct 2009	1,339	\$83,607.13	\$62.46
	Nov 2009	61	\$2,466.82	\$40.50
	Dec 2009	2,863	\$247,063.03	\$86.28
	Jan 2010	1,312	\$127,408.40	\$97.09
	Feb 2010	36	\$2,992.97	\$82.60
	<b>Total</b>	<b>5,611</b>	<b>\$463,538.35</b>	<b>\$82.61</b>
NH	Oct 2009	75	\$4,232.40	\$56.08
	Nov 2009	15	\$794.98	\$52.94
	Dec 2009	313	\$28,271.83	\$90.32
	Jan 2010	108	\$10,554.57	\$97.90
	Feb 2010	12	\$1,146.04	\$93.26
	Mar 2010	1	\$140.60	\$100.00
<b>Total</b>	<b>525</b>	<b>\$45,140.42</b>	<b>\$85.98</b>	
VT	Oct 2009	121	\$7,500.20	\$62.04
	Nov 2009	27	\$2,126.07	\$78.58
	Dec 2009	260	\$24,682.58	\$94.97
	Jan 2010	69	\$6,710.37	\$97.72
	Feb 2010	26	\$2,664.94	\$102.53
	Mar 2010	0	\$0.00	\$0.00
<b>Total</b>	<b>503</b>	<b>\$43,684.16</b>	<b>\$86.93</b>	
CT	Oct 2009	1,153	\$82,277.95	\$71.36
	Nov 2009	77	\$7,854.31	\$101.53
	Dec 2009	2,150	\$191,010.12	\$88.83
	Jan 2010	637	\$58,403.96	\$91.65
	Feb 2010	55	\$5,250.28	\$94.74
	Mar 2010	29	\$2,910.20	\$100.00
<b>Total</b>	<b>4,103</b>	<b>\$347,706.82</b>	<b>\$84.75</b>	
RI	Oct 2009	117	\$11,158.11	\$95.35
	Nov 2009	8	\$766.27	\$95.08
	Dec 2009	526	\$53,970.47	\$102.62
	Jan 2010	3	\$343.30	\$106.25
	Feb 2010	0	-\$6.31	-\$210.33
	Mar 2010	0	\$0.00	\$0.00
<b>Total</b>	<b>654</b>	<b>\$66,231.84</b>	<b>\$101.23</b>	
SEMA	Oct 2009	367	\$24,365.27	\$66.48
	Nov 2009	30	\$2,103.49	\$69.27
	Dec 2009	545	\$51,140.96	\$93.76
	Jan 2010	65	\$6,835.05	\$104.64
	Feb 2010	19	\$1,889.20	\$100.25
	Mar 2010	3	\$257.30	\$100.00
<b>Total</b>	<b>1,029</b>	<b>\$86,591.27</b>	<b>\$84.14</b>	
WCMA	Oct 2009	375	\$25,634.74	\$68.39
	Nov 2009	36	\$2,922.31	\$81.13
	Dec 2009	1,053	\$98,509.95	\$93.57
	Jan 2010	145	\$14,376.89	\$98.81
	Feb 2010	29	\$2,877.34	\$97.66
	Mar 2010	3	\$266.60	\$100.00
<b>Total</b>	<b>1,641</b>	<b>\$144,587.83</b>	<b>\$88.10</b>	
NEMA	Oct 2009	287	\$19,770.37	\$68.89
	Nov 2009	30	\$2,071.17	\$70.06
	Dec 2009	606	\$59,077.84	\$97.45
	Jan 2010	170	\$17,360.33	\$102.01
	Feb 2010	35	\$3,707.38	\$106.41
	Mar 2010	14	\$1,358.20	\$100.00
<b>Total</b>	<b>1,141</b>	<b>\$103,345.29</b>	<b>\$90.54</b>	
<b>Grand Total / Average</b>		<b>15,207</b>	<b>\$1,300,825.98</b>	<b>\$85.54</b>

# Semi-Annual Status Report on Load Response Programs of ISO New England

## Attachment 2

### Table 1:

“October 2009 – March 2010, Actual Response and Payment for Price Program Events by Day, Zone, and Hour for Hours Ending 15:00 – 18:00”

*This table contains actual response and payment data by day, zone and hour for price program event days.*

### Table 1a:

“October 2009 – March 2010, Actual Response and Payment for Day Ahead Load Response Program by Day, Zone, and Hour for Hours Ending 8:00 – 18:00”

*This table contains actual response and payment data by day, zone and hour for the Day Ahead Load Response program.*

### Table 2:

*This table contains Actual Response and Payment data by Hour and Program for Reliability Program Events. Because there were no Reliability Program events during the Reporting Period, this table has been omitted.*

### Table 3:

*This table contains total system load during Reliability Program Events. Because there were no Reliability Program events during the Reporting Period, this table has been omitted.*

### Table 4:

“October 2009 – March 2010, System Loads (MW) during Price Program Events in Hours Ending 15:00 – 18:00”

*This table contains total system load during event hours.*

**Table 1. October 2009 – March 2010, Actual Response and Payment for Price Program Events by Day, Zone, and Hour for Hours Ending 8:00 – 18:00\***

Date	Zone	Data					Grand Total
			15	16	17	18	
10/9/09	NH	MWh	0.6	0.6	0.5	0.5	2.3
		Payment	\$62	\$64	\$54	\$49	\$228
	VT	MWh	1.7	2.1	2.0	1.5	7.4
		Payment	\$173	\$212	\$204	\$154	\$743
	CT	MWh	2.1	2.3	2.0	1.8	8.2
		Payment	\$210	\$230	\$197	\$180	\$816
	SEMA	MWh	4.6	4.0	3.7	3.4	15.6
		Payment	\$460	\$396	\$368	\$336	\$1,560
	WCMA	MWh	6.5	6.9	6.4	5.8	25.7
		Payment	\$653	\$689	\$645	\$584	\$2,571
	NEMA	MWh	5.5	5.4	5.0	4.8	20.7
		Payment	\$546	\$544	\$502	\$476	\$2,067
	RI	MWh	6.7	6.9	6.8	5.4	25.8
		Payment	\$672	\$694	\$679	\$537	\$2,582
10/9/09 MWh			27.8	28.3	26.5	23.2	105.7
10/9/09 Payment			\$2,775	\$2,829	\$2,648	\$2,316	\$10,568
10/19/09	NH	MWh	0.3	0.3	0.3	0.3	1.2
		Payment	\$33	\$31	\$27	\$28	\$119
	VT	MWh	2.5	2.7	2.0	1.7	9.0
		Payment	\$254	\$270	\$201	\$175	\$899
	CT	MWh	0.5	0.8	0.9	0.6	2.7
		Payment	\$50	\$81	\$85	\$56	\$273
	SEMA	MWh	3.4	3.3	3.2	3.0	12.9
		Payment	\$339	\$329	\$321	\$305	\$1,294
	WCMA	MWh	5.1	4.5	4.5	4.5	18.5
		Payment	\$506	\$449	\$449	\$450	\$1,854
	NEMA	MWh	4.4	4.5	4.5	4.3	17.8
		Payment	\$440	\$452	\$452	\$432	\$1,775
	RI	MWh	4.6	4.9	5.0	4.6	19.1
		Payment	\$464	\$491	\$497	\$464	\$1,915
10/19/09 MWh			20.9	21.0	20.3	19.1	81.3
10/19/09 Payment			\$2,086	\$2,102	\$2,032	\$1,909	\$8,129
10/20/09	NH	MWh	0.2	0.2	0.2	0.1	0.7
		Payment	\$17	\$21	\$17	\$13	\$68
	VT	MWh	0.6	0.7	0.5	0.5	2.4
		Payment	\$65	\$73	\$51	\$48	\$237
	CT	MWh	0.7	1.2	1.0	1.0	3.9
		Payment	\$71	\$121	\$103	\$97	\$392
	SEMA	MWh	2.6	2.2	2.4	2.4	9.6
		Payment	\$261	\$219	\$239	\$238	\$956
	WCMA	MWh	5.2	5.2	5.2	5.9	21.5
		Payment	\$516	\$524	\$521	\$591	\$2,153
	NEMA	MWh	3.5	3.3	3.5	3.2	13.5
		Payment	\$350	\$333	\$345	\$319	\$1,347
	RI	MWh	3.9	4.1	4.0	3.8	15.8
		Payment	\$391	\$410	\$396	\$379	\$1,576
10/20/09 MWh			16.7	17.0	16.7	16.8	67.3
10/20/09 Payment			\$1,670	\$1,701	\$1,672	\$1,685	\$6,728

\* MWh are rounded to the nearest 0.1 MWh; as a result, values less than 0.05 will appear as 0.0 in the table.

Date	Zone	Data					Grand Total
			15	16	17	18	
10/21/09	NH	MWh	0.3	0.3	0.3	0.2	1.1
		Payment	\$30	\$32	\$29	\$18	\$109
	VT	MWh	1.0	1.5	1.1	0.9	4.6
		Payment	\$103	\$151	\$115	\$93	\$463
	CT	MWh	2.5	3.0	2.9	3.3	11.7
		Payment	\$250	\$296	\$294	\$332	\$1,172
	SEMA	MWh	4.4	4.2	4.3	4.4	17.4
		Payment	\$439	\$425	\$433	\$444	\$1,741
	WCMA	MWh	3.1	3.3	3.9	4.0	14.3
		Payment	\$312	\$328	\$387	\$401	\$1,428
	NEMA	MWh	2.8	2.6	3.1	3.4	12.0
		Payment	\$282	\$265	\$309	\$342	\$1,197
	RI	MWh	3.8	3.7	3.6	3.7	14.8
		Payment	\$375	\$370	\$362	\$373	\$1,480
10/21/09 MWh			17.9	18.7	19.3	20.0	75.9
10/21/09 Payment			\$1,792	\$1,867	\$1,928	\$2,004	\$7,590
10/22/09	NH	MWh	0.4	0.4	0.3	0.2	1.3
		Payment	\$45	\$38	\$34	\$22	\$140
	VT	MWh	0.3	0.3	0.2	0.3	1.2
		Payment	\$38	\$34	\$24	\$29	\$125
	CT	MWh	2.6	3.2	2.9	2.5	11.1
		Payment	\$336	\$315	\$286	\$248	\$1,186
	SEMA	MWh	3.8	3.6	3.5	3.7	14.7
		Payment	\$486	\$358	\$352	\$373	\$1,570
	WCMA	MWh	3.3	3.3	3.2	4.1	13.9
		Payment	\$427	\$332	\$322	\$407	\$1,488
	NEMA	MWh	4.7	5.4	6.0	5.9	22.1
		Payment	\$610	\$539	\$604	\$593	\$2,348
	RI	MWh	2.7	3.3	3.2	3.2	12.4
		Payment	\$339	\$334	\$322	\$319	\$1,314
10/22/09 MWh			17.7	19.5	19.5	19.9	76.6
10/22/09 Payment			\$2,282	\$1,950	\$1,946	\$1,991	\$8,169
10/28/09	NH	MWh	0.3	0.4	0.5	0.4	1.7
		Payment	\$34	\$44	\$51	\$43	\$172
	VT	MWh	0.3	0.5	0.4	0.1	1.4
		Payment	\$26	\$53	\$41	\$15	\$135
	CT	MWh	2.0	2.0	1.9	1.8	7.6
		Payment	\$198	\$198	\$191	\$178	\$764
	SEMA	MWh	2.7	2.6	2.8	2.6	10.7
		Payment	\$273	\$256	\$279	\$265	\$1,072
	WCMA	MWh	3.8	4.2	3.8	3.7	15.5
		Payment	\$381	\$416	\$382	\$373	\$1,552
	NEMA	MWh	2.6	2.7	3.1	3.1	11.5
		Payment	\$263	\$272	\$307	\$308	\$1,150
	RI	MWh	2.0	3.4	3.3	2.6	11.3
		Payment	\$198	\$337	\$331	\$264	\$1,130
10/28/09 MWh			13.7	15.7	15.8	14.5	59.8
10/28/09 Payment			\$1,373	\$1,574	\$1,583	\$1,446	\$5,976
11/16/09	NH	MWh	0.1	0.1	0.1	0.1	0.4
		Payment	\$10	\$11	\$13	\$10	\$43
	VT	MWh	1.9	1.5	1.6	1.4	6.4
		Payment	\$190	\$146	\$164	\$138	\$638
	CT	MWh	2.3	2.3	2.4	2.4	9.4
		Payment	\$227	\$233	\$237	\$239	\$936
	SEMA	MWh	2.1	2.3	2.3	2.6	9.3
		Payment	\$206	\$230	\$228	\$264	\$929
	WCMA	MWh	2.5	2.6	2.4	2.8	10.4
		Payment	\$252	\$260	\$243	\$285	\$1,040
	NEMA	MWh	2.0	2.1	2.1	2.1	8.3
		Payment	\$199	\$205	\$214	\$211	\$829
	RI	MWh	2.2	2.1	1.7	2.0	7.9

Date	Zone	Data					Grand Total
			15	16	17	18	
		Payment	\$219	\$206	\$168	\$201	\$793
11/16/09 MWh			13.0	12.9	12.7	13.5	52.1
11/16/09 Payment			\$1,303	\$1,290	\$1,267	\$1,347	\$5,208
12/2/09	NH	MWh	0.7	0.7	0.3	0.1	1.8
		Payment	\$69	\$67	\$29	\$11	\$176
	VT	MWh	0.1	0.2	0.3	0.1	0.8
		Payment	\$13	\$24	\$33	\$11	\$80
	CT	MWh	0.2	0.2	0.2	0.2	0.8
		Payment	\$18	\$22	\$23	\$18	\$82
	SEMA	MWh	1.4	1.2	1.1	1.1	4.9
		Payment	\$138	\$123	\$113	\$112	\$486
	WCMA	MWh	1.4	1.5	1.6	2.1	6.7
		Payment	\$145	\$153	\$156	\$213	\$666
	NEMA	MWh	1.6	2.0	1.7	2.5	7.7
		Payment	\$159	\$196	\$171	\$248	\$773
	RI	MWh	1.0	1.2	1.3	1.4	5.0
		Payment	\$105	\$121	\$126	\$144	\$495
12/2/09 MWh			6.5	7.1	6.5	7.6	27.6
12/2/09 Payment			\$646	\$705	\$650	\$757	\$2,758
12/3/09	NH	MWh	0.0	0.1	0.0	0.0	0.1
		Payment	\$3	\$6	\$2	\$3	\$14
	VT	MWh	0.6	0.5	0.8	1.3	3.2
		Payment	\$55	\$51	\$80	\$134	\$320
	CT	MWh	0.2	0.5	0.3	0.4	1.4
		Payment	\$18	\$46	\$37	\$40	\$141
	SEMA	MWh	1.2	1.7	2.3	2.8	8.0
		Payment	\$123	\$167	\$247	\$280	\$818
	WCMA	MWh	3.4	3.8	4.5	5.2	16.9
		Payment	\$343	\$380	\$483	\$516	\$1,723
	NEMA	MWh	2.4	3.4	3.8	4.7	14.2
		Payment	\$235	\$337	\$401	\$467	\$1,440
	RI	MWh	2.1	2.1	2.5	2.8	9.4
		Payment	\$209	\$208	\$260	\$278	\$954
12/3/09 MWh			9.9	12.0	14.3	17.2	53.3
12/3/09 Payment			\$987	\$1,195	\$1,511	\$1,718	\$5,411
12/11/09	NH	MWh	0.2	0.3	0.4	0.4	1.3
		Payment	\$24	\$34	\$39	\$37	\$134
	VT	MWh	1.3	1.5	1.8	1.4	6.0
		Payment	\$130	\$145	\$182	\$141	\$597
	CT	MWh	0.6	0.8	0.5	0.6	2.5
		Payment	\$58	\$81	\$53	\$61	\$252
	SEMA	MWh	3.3	3.1	3.3	3.2	12.9
		Payment	\$330	\$309	\$330	\$321	\$1,290
	WCMA	MWh	2.6	3.5	3.4	3.4	12.9
		Payment	\$261	\$347	\$343	\$338	\$1,289
	NEMA	MWh	2.9	3.7	3.5	3.5	13.6
		Payment	\$285	\$370	\$352	\$350	\$1,357
	RI	MWh	3.3	3.2	3.5	2.7	12.7
		Payment	\$327	\$325	\$349	\$270	\$1,270
12/11/09 MWh			14.2	16.1	16.5	15.2	61.9
12/11/09 Payment			\$1,415	\$1,611	\$1,647	\$1,516	\$6,190
12/16/09	NH	MWh	0.1	0.1	0.1	0.1	0.4
		Payment	\$11	\$9	\$12	\$7	\$39
	VT	MWh	1.2	1.5	1.3	0.6	4.5
		Payment	\$121	\$146	\$126	\$60	\$453
	CT	MWh	0.3	0.2	0.3	0.3	1.0
		Payment	\$26	\$15	\$29	\$28	\$97
	SEMA	MWh	1.4	1.3	1.4	1.6	5.7
		Payment	\$136	\$135	\$135	\$160	\$566
	WCMA	MWh	2.8	3.7	3.5	3.7	13.8
		Payment	\$283	\$369	\$352	\$373	\$1,377

Date	Zone	Data					Grand Total
			15	16	17	18	
	NEMA	MWh	1.9	2.2	2.4	2.8	9.3
		Payment	\$185	\$223	\$237	\$281	\$925
	RI	MWh	2.0	2.6	2.4	2.4	9.3
		Payment	\$199	\$258	\$236	\$236	\$929
12/16/09 MWh			9.6	11.5	11.3	11.4	43.9
12/16/09 Payment			\$960	\$1,155	\$1,127	\$1,144	\$4,386
12/17/09	NH	MWh	0.2	0.1	0.2	0.2	0.7
		Payment	\$17	\$14	\$21	\$42	\$94
	VT	MWh	0.5	0.7	0.7	0.3	2.2
		Payment	\$52	\$69	\$69	\$63	\$253
	CT	MWh	0.8	0.9	0.8	0.6	3.1
		Payment	\$79	\$88	\$82	\$134	\$383
	SEMA	MWh	1.9	1.8	1.9	2.2	7.8
		Payment	\$190	\$180	\$193	\$483	\$1,046
	WCMA	MWh	4.2	4.7	4.3	5.1	18.4
		Payment	\$424	\$470	\$428	\$1,148	\$2,469
	NEMA	MWh	2.6	3.3	3.3	3.1	12.4
		Payment	\$260	\$328	\$335	\$697	\$1,620
	RI	MWh	3.4	3.7	3.6	3.8	14.4
		Payment	\$335	\$367	\$363	\$818	\$1,883
12/17/09 MWh			13.6	15.2	14.9	15.3	58.9
12/17/09 Payment			\$1,357	\$1,516	\$1,490	\$3,385	\$7,747
12/18/09	NH	MWh	0.6	0.7	0.8	0.8	3.0
		Payment	\$63	\$70	\$80	\$83	\$296
	VT	MWh	1.0	1.5	1.9	1.7	6.1
		Payment	\$102	\$147	\$194	\$170	\$612
	CT	MWh	0.7	0.9	0.3	0.3	2.3
		Payment	\$73	\$93	\$35	\$32	\$232
	SEMA	MWh	4.8	5.0	4.9	5.2	19.9
		Payment	\$480	\$498	\$485	\$523	\$1,987
	WCMA	MWh	6.3	7.7	8.4	10.4	32.8
		Payment	\$627	\$771	\$844	\$1,036	\$3,277
NEMA	MWh	5.3	5.8	5.7	6.3	23.1	
	Payment	\$532	\$579	\$571	\$628	\$2,310	
RI	MWh	7.1	8.2	7.7	7.4	30.5	
	Payment	\$715	\$822	\$772	\$742	\$3,050	
12/18/09 MWh			25.9	29.8	29.8	32.1	117.6
12/18/09 Payment			\$2,592	\$2,979	\$2,981	\$3,214	\$11,764
12/21/09	NH	MWh	0.7	0.6	0.8	0.7	2.8
		Payment	\$68	\$62	\$78	\$75	\$283
	VT	MWh	1.3	1.6	1.6	1.3	5.8
		Payment	\$128	\$158	\$160	\$142	\$588
	CT	MWh	0.5	0.7	0.6	1.0	2.9
		Payment	\$51	\$73	\$65	\$105	\$294
	SEMA	MWh	2.5	2.7	2.2	1.9	9.3
		Payment	\$252	\$270	\$217	\$200	\$938
	WCMA	MWh	4.9	5.4	5.2	5.0	20.5
		Payment	\$489	\$540	\$516	\$541	\$2,086
NEMA	MWh	4.8	5.2	5.4	6.0	21.5	
	Payment	\$483	\$521	\$541	\$647	\$2,192	
RI	MWh	7.6	8.7	8.7	8.2	33.3	
	Payment	\$758	\$871	\$873	\$870	\$3,372	
12/21/09 MWh			22.3	24.9	24.5	24.2	95.9
12/21/09 Payment			\$2,228	\$2,494	\$2,450	\$2,581	\$9,752
12/22/09	NH	MWh	0.6	0.6	0.8	0.7	2.8
		Payment	\$61	\$63	\$81	\$79	\$285
	VT	MWh	2.1	3.0	3.3	3.3	11.7
		Payment	\$209	\$300	\$328	\$372	\$1,209
	CT	MWh	0.3	0.3	0.3	0.3	1.2
Payment		\$35	\$25	\$30	\$33	\$122	
SEMA	MWh	2.6	2.7	2.7	2.6	10.5	

Date	Zone	Data					Grand Total
			15	16	17	18	
		Payment	\$257	\$270	\$268	\$283	\$1,078
	WCMA	MWh	7.6	7.9	7.4	7.5	30.4
		Payment	\$763	\$788	\$744	\$833	\$3,129
	NEMA	MWh	6.3	6.6	7.0	7.0	26.9
		Payment	\$626	\$659	\$699	\$780	\$2,763
	RI	MWh	8.2	9.0	9.7	9.1	36.0
		Payment	\$821	\$901	\$967	\$997	\$3,686
12/22/09 MWh			27.7	30.1	31.2	30.5	119.5
12/22/09 Payment			\$2,771	\$3,007	\$3,118	\$3,377	\$12,272
12/23/09	NH	MWh	0.6	0.6	0.7	0.7	2.6
		Payment	\$64	\$59	\$74	\$71	\$267
	VT	MWh	1.5	2.0	1.7	1.0	6.3
		Payment	\$155	\$197	\$171	\$113	\$636
	CT	MWh	1.6	1.4	1.3	1.1	5.4
		Payment	\$158	\$143	\$131	\$116	\$549
	SEMA	MWh	6.1	5.5	5.3	5.4	22.2
		Payment	\$606	\$545	\$532	\$581	\$2,264
	WCMA	MWh	10.7	11.5	11.3	11.3	44.8
		Payment	\$1,075	\$1,153	\$1,127	\$1,222	\$4,577
	NEMA	MWh	8.0	8.4	7.9	7.7	31.9
		Payment	\$797	\$839	\$785	\$827	\$3,248
	RI	MWh	11.6	11.6	11.9	11.2	46.3
		Payment	\$1,157	\$1,160	\$1,190	\$1,184	\$4,691
12/23/09 MWh			40.1	41.0	40.1	38.4	159.6
12/23/09 Payment			\$4,010	\$4,097	\$4,011	\$4,114	\$16,231
12/24/09	NH	MWh	1.7	1.6	1.8	1.8	6.9
		Payment	\$170	\$162	\$180	\$177	\$689
	VT	MWh	3.6	3.6	3.8	3.6	14.6
		Payment	\$356	\$363	\$385	\$358	\$1,461
	CT	MWh	2.1	1.8	1.8	1.8	7.5
		Payment	\$205	\$183	\$183	\$178	\$749
	SEMA	MWh	15.7	14.3	13.7	12.5	56.2
		Payment	\$1,573	\$1,428	\$1,366	\$1,251	\$5,618
	WCMA	MWh	25.0	23.2	21.9	19.9	90.0
		Payment	\$2,496	\$2,319	\$2,188	\$1,994	\$8,997
	NEMA	MWh	20.0	18.8	17.2	15.5	71.6
		Payment	\$2,003	\$1,883	\$1,722	\$1,552	\$7,161
	RI	MWh	26.2	25.7	25.4	23.5	100.8
		Payment	\$2,616	\$2,567	\$2,544	\$2,348	\$10,076
12/24/09 MWh			94.2	89.0	85.7	78.6	347.5
12/24/09 Payment			\$9,418	\$8,905	\$8,568	\$7,859	\$34,749
12/28/09	NH	MWh	0.7	0.6	0.8	0.8	2.9
		Payment	\$71	\$60	\$79	\$98	\$308
	VT	MWh	1.8	1.9	2.0	1.7	7.4
		Payment	\$175	\$189	\$204	\$213	\$781
	CT	MWh	1.7	1.7	2.2	4.9	10.5
		Payment	\$174	\$169	\$217	\$672	\$1,233
	SEMA	MWh	5.4	4.9	4.6	4.0	18.9
		Payment	\$539	\$486	\$463	\$512	\$2,000
	WCMA	MWh	10.5	9.2	8.2	7.5	35.4
		Payment	\$1,045	\$924	\$817	\$984	\$3,770
	NEMA	MWh	9.8	9.0	8.3	8.2	35.3
		Payment	\$977	\$900	\$829	\$1,034	\$3,739
	RI	MWh	13.9	13.0	12.9	11.9	51.7
		Payment	\$1,392	\$1,300	\$1,293	\$1,496	\$5,480
12/28/09 MWh			43.7	40.3	39.0	39.0	162.0
12/28/09 Payment			\$4,373	\$4,027	\$3,902	\$5,010	\$17,312
12/29/09	NH	MWh	0.7	0.7	1.0	0.9	3.3
		Payment	\$74	\$74	\$96	\$131	\$374
	VT	MWh	1.5	1.9	1.7	1.1	6.2
		Payment	\$146	\$187	\$173	\$159	\$665

Date	Zone	Data					Grand Total
			15	16	17	18	
	CT	MWh	4.4	4.3	4.2	4.2	17.1
		Payment	\$441	\$430	\$416	\$640	\$1,927
	SEMA	MWh	5.6	4.6	4.6	4.4	19.2
		Payment	\$563	\$460	\$461	\$639	\$2,123
	WCMA	MWh	9.4	8.1	7.5	6.9	31.9
		Payment	\$940	\$814	\$749	\$1,012	\$3,514
	NEMA	MWh	8.6	8.1	7.2	6.7	30.5
		Payment	\$858	\$808	\$716	\$978	\$3,359
	RI	MWh	12.2	11.2	11.3	10.7	45.4
		Payment	\$1,221	\$1,121	\$1,127	\$1,545	\$5,014
12/29/09 MWh			42.4	38.9	37.4	35.0	153.7
12/29/09 Payment			\$4,244	\$3,893	\$3,737	\$5,103	\$16,977
12/30/09	NH	MWh	0.6	0.6	0.7	0.7	2.5
		Payment	\$62	\$59	\$67	\$68	\$256
	VT	MWh	1.9	2.2	2.0	1.5	7.6
		Payment	\$194	\$220	\$200	\$152	\$767
	CT	MWh	2.7	2.5	2.3	2.3	9.8
		Payment	\$268	\$253	\$230	\$251	\$1,002
	SEMA	MWh	6.3	5.8	5.8	5.4	23.3
		Payment	\$629	\$582	\$580	\$562	\$2,353
	WCMA	MWh	10.6	9.7	9.2	9.4	38.9
		Payment	\$1,059	\$973	\$919	\$981	\$3,932
	NEMA	MWh	9.9	9.0	8.1	7.7	34.6
		Payment	\$987	\$896	\$807	\$797	\$3,486
	RI	MWh	13.0	12.0	11.8	11.0	47.8
		Payment	\$1,295	\$1,204	\$1,177	\$1,131	\$4,806
12/30/09 MWh			44.9	41.9	39.8	38.0	164.6
12/30/09 Payment			\$4,494	\$4,186	\$3,980	\$3,942	\$16,603
12/31/09	NH	MWh	1.2	1.1	1.3	1.3	4.8
		Payment	\$116	\$114	\$126	\$129	\$485
	VT	MWh	2.4	2.6	2.7	2.1	9.8
		Payment	\$241	\$257	\$268	\$215	\$981
	CT	MWh	3.6	3.7	3.6	3.1	14.0
		Payment	\$359	\$366	\$362	\$315	\$1,402
	SEMA	MWh	11.0	9.8	10.0	10.2	41.1
		Payment	\$1,104	\$980	\$1,003	\$1,024	\$4,111
	WCMA	MWh	17.5	17.2	16.1	14.6	65.4
		Payment	\$1,748	\$1,723	\$1,611	\$1,455	\$6,537
NEMA	MWh	15.7	15.4	14.0	13.0	58.0	
	Payment	\$1,568	\$1,538	\$1,398	\$1,296	\$5,800	
RI	MWh	17.4	16.5	15.9	15.3	65.1	
	Payment	\$1,738	\$1,651	\$1,591	\$1,530	\$6,511	
12/31/09 MWh			68.8	66.3	63.6	59.6	258.3
12/31/09 Payment			\$6,876	\$6,628	\$6,360	\$5,964	\$25,827
1/4/10	NH	MWh	0.6	0.6	0.6	0.7	2.5
		Payment	\$64	\$56	\$66	\$92	\$277
	CT	MWh	0.1	0.2	0.4	0.8	1.5
		Payment	\$14	\$21	\$46	\$110	\$191
	SEMA	MWh	0.8	0.8	0.9	1.0	3.5
		Payment	\$78	\$78	\$96	\$140	\$392
	WCMA	MWh	2.0	2.4	2.3	2.2	8.9
		Payment	\$202	\$236	\$245	\$317	\$1,000
NEMA	MWh	2.4	2.5	2.7	3.0	10.6	
	Payment	\$239	\$248	\$275	\$419	\$1,181	
1/4/10 MWh			6.0	6.4	7.0	7.7	27.0
1/4/10 Payment			\$596	\$639	\$728	\$1,078	\$3,041
1/5/10	NH	MWh	0.5	0.4	0.6	0.7	2.2
		Payment	\$50	\$43	\$60	\$66	\$219
	VT	MWh	0.2	0.2	0.1		0.5
		Payment	\$16	\$24	\$13		\$53
CT	MWh	0.5	0.3	1.0	0.1	1.8	

Date	Zone	Data					Grand Total
			15	16	17	18	
		Payment	\$46	\$30	\$99	\$8	\$183
	SEMA	MWh	1.2	1.0	1.3	1.2	4.7
		Payment	\$115	\$100	\$133	\$119	\$466
	WCMA	MWh	2.0	2.1	2.1	2.1	8.3
		Payment	\$196	\$213	\$212	\$249	\$870
	NEMA	MWh	2.3	2.5	2.7	3.0	10.4
		Payment	\$228	\$247	\$269	\$298	\$1,042
1/5/10 MWh			6.5	6.6	7.9	7.0	27.9
1/5/10 Payment			\$651	\$657	\$785	\$740	\$2,833
	1/6/10 NH	MWh	0.4	0.4	0.6	0.6	2.0
		Payment	\$44	\$40	\$58	\$61	\$203
	VT	MWh	0.0		0.2	0.3	0.5
		Payment	\$1		\$20	\$32	\$53
	CT	MWh	0.4	1.7	1.5	1.9	5.4
		Payment	\$36	\$167	\$148	\$188	\$539
	SEMA	MWh	1.2	0.9	1.0	0.9	4.0
		Payment	\$117	\$92	\$100	\$94	\$403
	WCMA	MWh	1.9	2.1	2.2	2.2	8.3
		Payment	\$186	\$213	\$215	\$220	\$834
	NEMA	MWh	2.2	2.3	2.7	3.1	10.3
		Payment	\$218	\$234	\$270	\$310	\$1,032
1/6/10 MWh			6.0	7.5	8.1	9.0	30.6
1/6/10 Payment			\$601	\$747	\$812	\$904	\$3,064
	1/7/10 VT	MWh	0.4	0.5	0.4	0.3	1.7
		Payment	\$43	\$51	\$41	\$32	\$167
	CT	MWh	2.9	2.9	3.0	3.2	11.9
		Payment	\$289	\$289	\$297	\$319	\$1,194
	SEMA	MWh	0.5	0.5	0.7	0.7	2.4
		Payment	\$54	\$47	\$73	\$69	\$244
	WCMA	MWh	1.0	1.0	0.9	0.8	3.7
		Payment	\$95	\$104	\$91	\$85	\$375
	NEMA	MWh	2.1	2.1	2.4	2.5	9.1
		Payment	\$212	\$209	\$238	\$253	\$912
1/7/10 MWh			6.9	7.0	7.4	7.6	28.9
1/7/10 Payment			\$694	\$701	\$738	\$757	\$2,890
	1/11/10 NH	MWh	0.5	0.5	0.7	0.6	2.3
		Payment	\$50	\$51	\$65	\$63	\$229
	VT	MWh	0.1	0.3	0.2	0.3	0.8
		Payment	\$8	\$25	\$18	\$31	\$82
	CT	MWh	0.3	0.0	0.1	0.1	0.5
		Payment	\$31	\$4	\$8	\$9	\$52
	SEMA	MWh	0.7	1.0	1.1	1.1	3.9
		Payment	\$73	\$98	\$114	\$106	\$392
	WCMA	MWh	0.3	0.4	0.3	0.3	1.3
		Payment	\$25	\$38	\$32	\$35	\$129
	NEMA	MWh	1.2	1.2	1.3	1.6	5.4
		Payment	\$125	\$118	\$135	\$165	\$542
1/11/10 MWh			3.1	3.3	3.7	4.1	14.2
1/11/10 Payment			\$311	\$334	\$372	\$409	\$1,426
	1/12/10 NH	MWh	0.4	0.4	0.6	0.5	1.9
		Payment	\$39	\$40	\$58	\$54	\$191
	VT	MWh		0.0	0.2	0.3	0.6
		Payment		\$1	\$22	\$34	\$57
	CT	MWh	0.3	0.5	0.8	0.9	2.6
		Payment	\$33	\$55	\$81	\$92	\$261
	SEMA	MWh	1.1	0.9	1.0	0.8	3.9
		Payment	\$109	\$90	\$105	\$83	\$386
	WCMA	MWh	0.3	0.6	0.5	0.6	2.0
		Payment	\$26	\$60	\$52	\$58	\$196
	NEMA	MWh	1.0	1.0	1.1	1.1	4.2
		Payment	\$100	\$105	\$110	\$108	\$422

Date	Zone	Data					Grand Total
			15	16	17	18	
1/12/10 MWh			3.1	3.5	4.3	4.3	15.1
1/12/10 Payment			\$307	\$350	\$429	\$428	\$1,513
1/13/10	NH	MWh	0.5	0.5	0.8	0.7	2.5
		Payment	\$51	\$52	\$75	\$74	\$251
	VT	MWh	0.4	0.4	0.3	0.6	1.6
		Payment	\$40	\$40	\$25	\$60	\$165
	CT	MWh	0.5	0.9	0.7	0.2	2.2
		Payment	\$52	\$91	\$66	\$15	\$224
	SEMA	MWh	1.0	0.7	0.8	0.7	3.1
		Payment	\$95	\$66	\$78	\$69	\$308
WCMA	MWh	0.4	0.2	0.2	0.2	0.9	
	Payment	\$41	\$22	\$15	\$17	\$94	
NEMA	MWh	0.9	1.0	1.2	1.5	4.7	
	Payment	\$89	\$99	\$125	\$153	\$466	
1/13/10 MWh			3.7	3.7	3.8	3.9	15.1
1/13/10 Payment			\$368	\$370	\$384	\$387	\$1,508
1/15/10	NH	MWh	0.5	0.5	0.5	0.5	2.0
		Payment	\$49	\$45	\$54	\$55	\$203
	VT	MWh	0.1	0.0		0.3	0.4
		Payment	\$13	\$3		\$28	\$44
	CT	MWh	0.7	0.2	0.4	0.5	1.8
		Payment	\$74	\$17	\$39	\$55	\$185
	SEMA	MWh	0.3	0.2	0.3	0.4	1.2
		Payment	\$31	\$18	\$33	\$40	\$122
WCMA	MWh	0.3	0.3	0.4	0.3	1.2	
	Payment	\$26	\$32	\$36	\$26	\$121	
NEMA	MWh	1.1	1.2	1.4	2.0	5.7	
	Payment	\$113	\$121	\$138	\$200	\$572	
1/15/10 MWh			3.1	2.4	3.0	4.0	12.5
1/15/10 Payment			\$307	\$236	\$300	\$404	\$1,247
1/18/10	NH	MWh	0.5	0.5	0.6	0.5	2.1
		Payment	\$50	\$48	\$58	\$51	\$206
	VT	MWh		0.0		0.2	0.2
		Payment		\$2		\$18	\$20
	CT	MWh	0.0	0.1	0.2	0.3	0.6
		Payment	\$2	\$6	\$19	\$32	\$59
	SEMA	MWh	0.5	0.5	0.9	0.7	2.7
		Payment	\$54	\$55	\$88	\$75	\$271
WCMA	MWh	0.7	0.5	0.6	0.5	2.3	
	Payment	\$74	\$52	\$56	\$47	\$229	
NEMA	MWh	3.4	3.3	3.7	3.2	13.6	
	Payment	\$344	\$333	\$371	\$316	\$1,363	
1/18/10 MWh			5.2	5.0	5.9	5.4	21.5
1/18/10 Payment			\$524	\$496	\$591	\$538	\$2,149
1/19/10	NH	MWh	0.6	0.6	0.7	0.6	2.5
		Payment	\$56	\$57	\$70	\$123	\$306
	VT	MWh	0.1	0.0	0.1	0.5	0.8
		Payment	\$12	\$4	\$8	\$101	\$124
	CT	MWh	4.3	4.6	4.2	3.0	16.1
		Payment	\$432	\$455	\$419	\$590	\$1,896
	SEMA	MWh	0.6	0.4	0.7	0.7	2.4
		Payment	\$64	\$39	\$66	\$137	\$307
WCMA	MWh	0.2	0.3	0.2	0.2	1.0	
	Payment	\$23	\$25	\$24	\$48	\$120	
NEMA	MWh	2.1	2.0	2.2	2.4	8.7	
	Payment	\$207	\$202	\$224	\$465	\$1,098	
1/19/10 MWh			7.9	7.8	8.1	7.4	31.3
1/19/10 Payment			\$794	\$783	\$811	\$1,463	\$3,851
1/20/10	NH	MWh	0.4	0.4	0.5	0.5	1.8
		Payment	\$40	\$43	\$53	\$47	\$182
	VT	MWh	0.9	1.1	0.9	1.2	4.1

Date	Zone	Data					Grand Total
			15	16	17	18	
		Payment	\$93	\$112	\$92	\$116	\$413
	CT	MWh	1.1	0.8	0.7	0.8	3.4
		Payment	\$107	\$78	\$69	\$84	\$337
	SEMA	MWh	0.3	0.2	0.2	0.3	0.9
		Payment	\$32	\$16	\$19	\$28	\$95
	WCMA	MWh	0.3	0.3	0.3	0.2	1.1
		Payment	\$35	\$28	\$27	\$21	\$110
	NEMA	MWh	0.5	0.7	1.1	1.2	3.5
		Payment	\$49	\$69	\$113	\$120	\$351
1/20/10 MWh			3.6	3.5	3.7	4.2	14.9
1/20/10 Payment			\$355	\$346	\$371	\$417	\$1,489
1/21/10	NH	MWh	0.5	0.5	0.6	0.6	2.3
		Payment	\$51	\$54	\$63	\$59	\$227
	VT	MWh	0.1		0.2	0.1	0.5
		Payment	\$15		\$19	\$14	\$48
	CT	MWh	0.6	1.4	1.5	1.6	5.0
		Payment	\$57	\$137	\$154	\$155	\$503
	SEMA	MWh	0.1	0.0	0.0	0.1	0.2
		Payment	\$6	\$2	\$4	\$9	\$21
	WCMA	MWh	0.2	0.4	0.3	0.2	1.1
		Payment	\$19	\$40	\$28	\$19	\$105
	NEMA	MWh	0.8	1.0	1.2	0.9	3.9
		Payment	\$80	\$97	\$120	\$90	\$386
1/21/10 MWh			2.3	3.3	3.9	3.5	12.9
1/21/10 Payment			\$227	\$329	\$388	\$345	\$1,290
1/25/10	NH	MWh	0.6	0.6	0.6	0.6	2.5
		Payment	\$65	\$60	\$72	\$64	\$260
	CT	MWh	0.1	0.1	0.3	0.5	1.0
		Payment	\$6	\$9	\$38	\$54	\$107
	SEMA	MWh	0.1	0.4	0.4	0.4	1.2
		Payment	\$10	\$37	\$46	\$37	\$131
	WCMA	MWh	0.2	0.3	0.4	0.2	1.1
		Payment	\$21	\$29	\$43	\$22	\$115
	NEMA	MWh	1.1	1.1	1.2	1.2	4.5
		Payment	\$114	\$105	\$138	\$117	\$475
1/25/10 MWh			2.2	2.4	2.8	2.9	10.3
1/25/10 Payment			\$216	\$240	\$338	\$294	\$1,088
1/26/10	NH	MWh	0.4	0.4	0.5	0.4	1.8
		Payment	\$45	\$41	\$50	\$45	\$180
	VT	MWh	2.5	2.6	2.3	2.2	9.6
		Payment	\$252	\$263	\$227	\$220	\$961
	CT	MWh	2.1	1.5	1.5	1.2	6.3
		Payment	\$215	\$148	\$147	\$124	\$634
	SEMA	MWh	0.7	0.6	0.6	0.6	2.5
		Payment	\$71	\$63	\$59	\$60	\$252
	WCMA	MWh	0.2	0.2	0.4	0.3	1.0
		Payment	\$15	\$18	\$36	\$34	\$104
	NEMA	MWh	1.1	1.0	1.0	1.2	4.3
		Payment	\$106	\$101	\$102	\$124	\$432
1/26/10 MWh			7.0	6.3	6.2	6.1	25.6
1/26/10 Payment			\$703	\$632	\$621	\$606	\$2,563
1/29/10	CT	MWh	0.1	0.3	0.8	0.8	2.0
		Payment	\$5	\$34	\$82	\$82	\$203
1/29/10 MWh			0.1	0.3	0.8	0.8	2.0
1/29/10 Payment			\$5	\$34	\$82	\$82	\$203
2/2/10	NH	MWh	0.1	0.1	0.3	0.1	0.6
		Payment	\$8	\$8	\$26	\$27	\$70
	CT	MWh	0.0	0.2	0.6	0.5	1.3
		Payment	\$3	\$20	\$57	\$93	\$171
	SEMA	MWh	0.6	0.5	0.6	0.5	2.2
		Payment	\$63	\$53	\$56	\$84	\$255

Date	Zone	Data					Grand Total
			15	16	17	18	
	WCMA	MWh	0.2	0.1	0.2	0.2	0.7
		Payment	\$19	\$8	\$20	\$41	\$88
	NEMA	MWh	0.3	0.3	0.4	0.4	1.4
		Payment	\$34	\$27	\$38	\$75	\$175
2/2/10 MWh			1.3	1.2	2.0	1.7	6.1
2/2/10 Payment			\$127	\$115	\$197	\$320	\$759
2/4/10	NH	MWh	0.0	0.1	0.1	0.1	0.3
		Payment	\$3	\$6	\$11	\$16	\$35
	CT	MWh	0.4	0.5	0.9	1.0	2.9
		Payment	\$45	\$54	\$91	\$154	\$344
	SEMA	MWh	0.5	0.3	0.6	0.5	1.9
		Payment	\$46	\$35	\$56	\$81	\$218
	WCMA	MWh	0.2	0.0	0.2	0.2	0.7
		Payment	\$24	\$5	\$22	\$30	\$81
	NEMA	MWh	0.4	0.4	0.5	0.4	1.6
		Payment	\$36	\$36	\$50	\$60	\$182
2/4/10 MWh			1.5	1.3	2.3	2.2	7.4
2/4/10 Payment			\$154	\$135	\$230	\$341	\$859
2/9/10	CT	MWh	0.1	0.2	0.0		0.3
		Payment	\$6	\$17	\$3		\$26
2/9/10 MWh			0.1	0.2	0.0		0.3
2/9/10 Payment			\$6	\$17	\$3		\$26
2/10/10	NH	MWh	0.0	0.0	0.0	0.0	0.1
		Payment	\$2	\$3	\$4	\$3	\$11
	CT	MWh	1.7	1.7	2.0	1.7	7.1
		Payment	\$166	\$170	\$200	\$174	\$710
	SEMA	MWh	1.6	1.5	2.0	1.8	6.8
		Payment	\$155	\$149	\$198	\$183	\$685
	WCMA	MWh	0.5	0.1	0.1	0.1	0.8
		Payment	\$49	\$12	\$11	\$10	\$81
	NEMA	MWh	1.3	1.7	1.8	1.7	6.5
		Payment	\$131	\$166	\$184	\$165	\$646
2/10/10 MWh			5.0	5.0	6.0	5.3	21.3
2/10/10 Payment			\$504	\$499	\$596	\$535	\$2,133
2/15/10	NH	MWh	0.3	0.3	0.3	0.3	1.3
		Payment	\$29	\$28	\$34	\$35	\$126
	CT	MWh	1.2	1.0	1.6	1.7	5.4
		Payment	\$118	\$97	\$158	\$168	\$541
	SEMA	MWh	1.4	1.4	1.5	1.4	5.7
		Payment	\$135	\$136	\$152	\$143	\$566
	WCMA	MWh	2.1	1.8	1.8	1.7	7.5
		Payment	\$206	\$183	\$181	\$175	\$745
	NEMA	MWh	4.2	4.2	4.3	3.8	16.4
		Payment	\$416	\$420	\$428	\$376	\$1,641
2/15/10 MWh			9.0	8.6	9.5	9.0	36.2
2/15/10 Payment			\$904	\$864	\$954	\$896	\$3,618
2/16/10	NH	MWh	0.0	0.1	0.2	0.2	0.6
		Payment	\$3	\$7	\$35	\$34	\$79
	CT	MWh	0.1	0.0	0.0	0.1	0.2
		Payment	\$9	\$3	\$4	\$12	\$28
	SEMA	MWh	0.1	0.1	0.1	0.2	0.5
		Payment	\$12	\$9	\$17	\$24	\$62
	WCMA	MWh	0.6	0.2	0.2	0.1	1.1
		Payment	\$80	\$27	\$25	\$21	\$154
	NEMA	MWh	1.4	1.6	1.8	1.9	6.7
		Payment	\$194	\$174	\$268	\$274	\$910
2/16/10 MWh			2.1	2.0	2.4	2.6	9.1
2/16/10 Payment			\$297	\$221	\$349	\$365	\$1,232
2/23/10	NH	MWh	0.1	0.1	0.1	0.1	0.3
		Payment	\$8	\$6	\$10	\$12	\$36
	CT	MWh	0.1		0.0	0.0	0.1

Date	Zone	Data					Grand Total
			15	16	17	18	
		Payment	\$7		\$4	\$3	\$13
	SEMA	MWh	0.3	0.2	0.2	0.2	0.9
		Payment	\$25	\$18	\$23	\$34	\$100
	WCMA	MWh	0.1	0.2	0.2	0.1	0.6
		Payment	\$13	\$15	\$15	\$22	\$66
	NEMA	MWh	0.3	0.3	0.4	0.5	1.4
		Payment	\$32	\$25	\$36	\$69	\$162
2/23/10 MWh			0.8	0.6	0.9	0.9	3.3
2/23/10 Payment			\$85	\$65	\$88	\$140	\$377
3/12/10	NH	MWh	0.1	0.1	0.1	0.1	0.5
		Payment	\$11	\$11	\$14	\$13	\$48
	CT	MWh	3.8	4.2	4.4	4.0	16.4
		Payment	\$376	\$420	\$439	\$404	\$1,639
	SEMA	MWh	0.3	0.2	0.1	0.1	0.6
		Payment	\$34	\$17	\$9	\$5	\$64
	WCMA	MWh	0.3	0.4	0.3	0.4	1.4
		Payment	\$30	\$40	\$32	\$37	\$139
	NEMA	MWh	0.7	1.0	1.3	1.6	4.6
		Payment	\$74	\$98	\$127	\$160	\$459
3/12/10 MWh			5.2	5.9	6.2	6.2	23.5
3/12/10 Payment			\$524	\$586	\$620	\$619	\$2,349
3/15/10	NH	MWh	0.1	0.1	0.0	0.0	0.2
		Payment	\$6	\$7	\$3	\$5	\$20
	CT	MWh	0.8	1.1	1.4	1.2	4.5
		Payment	\$84	\$105	\$141	\$125	\$455
	SEMA	MWh	0.2	0.3	0.4	0.4	1.3
		Payment	\$23	\$31	\$40	\$35	\$129
	WCMA	MWh	0.1	0.2	0.2	0.2	0.9
		Payment	\$15	\$25	\$24	\$24	\$87
	NEMA	MWh	0.7	0.9	1.4	1.7	4.6
		Payment	\$67	\$85	\$142	\$169	\$464
3/15/10 MWh			2.0	2.5	3.5	3.6	11.5
3/15/10 Payment			\$195	\$253	\$349	\$358	\$1,155
3/24/10	NH	MWh	0.2	0.2	0.1	0.1	0.7
		Payment	\$24	\$19	\$14	\$15	\$72
	CT	MWh	1.8	2.0	2.1	2.4	8.2
		Payment	\$177	\$198	\$206	\$237	\$817
	SEMA	MWh	0.1	0.2	0.2	0.1	0.6
		Payment	\$11	\$20	\$19	\$14	\$64
	WCMA	MWh	0.1	0.0	0.0	0.2	0.4
		Payment	\$15	\$4	\$4	\$19	\$41
	NEMA	MWh	1.0	1.0	1.1	1.2	4.4
		Payment	\$101	\$101	\$112	\$121	\$435
3/24/10 MWh			3.3	3.4	3.6	4.1	14.3
3/24/10 Payment			\$327	\$341	\$355	\$406	\$1,429
<b>Total MWh</b>			<b>688.4</b>	<b>696.7</b>	<b>698.2</b>	<b>682.4</b>	<b>2765.7</b>
<b>Total Payment</b>			<b>\$69,431</b>	<b>\$69,695</b>	<b>\$70,097</b>	<b>\$75,214</b>	<b>\$284,437</b>

**Table 1a. October 2009 – March 2010, Actual Response and Payment for Day Ahead Load Response Program by Day, Zone, and Hour for Hours Ending 8:00 – 18:00\***

Date	Zone	Data	Hour Ending										Grand Total		
			8	9	10	11	12	13	14	15	16	17		18	
10/19/2009	ME	DA Cleared MWh	1.3	1.3	1.3	1.3	1.3	1.3							7.8
		Interrupted MWh	33.4	34.9	31.6	29.2	26.7	19.7							175.5
		Payment	3,026.6	2,121.6	1,968.9	1,945.6	1,601.8	799.4							11,463.9
	NH	DA Cleared MWh	1.9	1.9	1.9	1.9	1.9	1.9					1.9	13.3	
		Interrupted MWh	2.4	2.1	1.6	1.2	1.0	0.7					0.7	9.6	
		Payment	145.2	113.9	81.8	56.4	47.0	54.6					38.1	537.0	
	VT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2					1.2	8.4	
		Interrupted MWh	3.0	2.9	3.0	3.0	2.5	2.3					0.6	17.2	
		Payment	234.8	172.2	180.4	193.3	145.6	111.3					33.8	1,071.4	
	CT	DA Cleared MWh	1.1	1.1	1.1	1.1	1.1	1.1					1.1	7.7	
		Interrupted MWh	\$29	\$30	\$31	\$31	\$31	\$31					\$31	\$214	
		Payment	2,704.5	1,856.6	2,035.8	2,177.1	1,916.5	1,304.6					1,685.1	13,680.1	
	WCMA	DA Cleared MWh	2.9	2.9	2.9	2.9	2.9	2.9					2.9	20.3	
		Interrupted MWh	\$4	\$5	\$5	\$5	\$5	\$5					\$5	\$32	
		Payment	\$257	\$265	\$274	\$277	\$282	\$238					\$263	\$1,857	
	RI	DA Cleared MWh	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$1	
		Interrupted MWh	\$1	\$0	\$0	\$0	\$0	\$0					\$0	\$2	
		Payment	\$130	-\$1	-\$2	-\$1	\$8	\$4					\$0	\$138	
	SEMA	DA Cleared MWh	\$3	\$3	\$3	\$3	\$3	\$3					\$3	\$18	
		Interrupted MWh	\$1	\$1	\$1	\$4	\$8	\$8					\$6	\$30	
		Payment	\$33	\$60	\$61	\$220	\$476	\$357					\$318	\$1,526	
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4					2.4	16.8	
		Interrupted MWh	2.6	6.9	8.2	7.8	8.0	7.3					1.9	42.5	
		Payment	\$149	\$408	\$499	\$500	\$475	\$331					\$100	\$2,461	
10/19/2009		DA Cleared MWh	13.6	13.6	13.6	13.6	13.6	13.6					12.3	93.9	
10/19/2009		Interrupted MWh	77.3	82.1	81.7	80.9	81.8	73.8					44.8	522.5	
10/19/2009		Payment	\$6,680	\$4,995	\$5,099	\$5,369	\$4,952	\$3,201					\$2,439	\$32,734	

\* MWh are rounded to the nearest 0.1 MWh; as a result, values less than 0.05 will appear as 0.0 in the table.



Date	Zone	Data	Hour Ending											Grand Total
			8	9	10	11	12	13	14	15	16	17	18	
		Interrupted MWh	27.3	27.8	25.0	37.0	45.4	49.9	41.1	43.4	39.0	38.1	24.1	398.0
		Payment	\$1,854	\$1,891	\$1,476	\$2,259	\$2,757	\$5,267	\$4,628	\$5,242	\$3,289	\$2,896	\$1,445	\$33,002
	NH	DA Cleared MWh	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	20.9
		Interrupted MWh	0.8	1.8	1.1	1.4	1.4	1.0	1.0	0.9	0.9	0.9	1.2	12.4
		Payment	\$36	\$102	\$62	\$82	\$78	\$15	\$3	-\$28	\$17	\$22	\$69	\$458
	VT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2
		Interrupted MWh	0.7	1.0	1.1	1.1	0.7	0.8	1.0	0.9	0.8	1.0	0.9	10.0
		Payment	\$34	\$56	\$66	\$64	\$42	\$22	\$50	\$30	\$30	\$47	\$46	\$487
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2
		Interrupted MWh	27.1	28.7	30.2	29.9	29.6	29.6	29.2	28.6	28.0	27.9	28.1	317.0
		Payment	\$1,911	\$2,034	\$1,855	\$1,914	\$1,895	\$3,303	\$3,500	\$3,675	\$2,491	\$2,229	\$1,774	\$26,582
	WCMA	DA Cleared MWh	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	31.9
		Interrupted MWh	3.9	5.1	3.9	3.7	3.7	3.9	5.1	5.4	5.1	5.1	5.1	48.5
		Payment	\$239	\$324	\$230	\$225	\$219	\$257	\$285	\$448	\$379	\$336	\$310	\$3,252
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.2
		Interrupted MWh	0.1	0.2	0.2	0.1	1.4	0.0	0.0	2.6	0.6	0.1	0.0	5.3
		Payment	\$2	\$12	\$9	\$8	\$86	-\$8	-\$11	\$316	\$50	\$0	\$1	\$464
	SEMA	DA Cleared MWh	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	28.6
		Interrupted MWh	5.7	6.1	6.2	6.1	5.9	5.9	5.7	5.5	5.3	4.8	4.5	61.6
		Payment	\$360	\$387	\$367	\$370	\$357	\$509	\$519	\$506	\$375	\$317	\$271	\$4,338
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	26.4
		Interrupted MWh	1.7	3.5	2.8	4.2	4.1	0.6	0.9	1.1	1.6	3.2	2.3	25.6
		Payment	\$87	\$212	\$163	\$252	\$248	-\$66	-\$47	-\$39	\$59	\$192	\$132	\$1,195
10/22/2009		DA Cleared MWh	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	150.7
10/22/2009		Interrupted MWh	67.2	74.1	70.5	83.5	92.1	91.5	82.8	88.0	81.6	80.9	66.2	878.5
10/22/2009		Payment	\$4,522	\$5,018	\$4,229	\$5,174	\$5,681	\$9,299	\$8,928	\$10,151	\$6,691	\$6,037	\$4,048	\$69,778
10/23/2009	ME	DA Cleared MWh	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	13.0
		Interrupted MWh	46.1	40.7	46.2	37.2	33.9	32.9	33.5	38.9	43.0		43.7	396.2
		Payment	\$1,850	\$1,701	\$1,970	\$1,650	\$1,510	\$1,429	\$1,559	\$1,870	\$1,804		\$1,849	\$17,193
	NH	DA Cleared MWh	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	20.9
		Interrupted MWh	1.8	2.1	2.1	2.5	1.9	2.2	2.7	2.8	3.2	2.7	1.7	25.7
		Payment	\$106	\$120	\$119	\$139	\$109	\$125	\$146	\$151	\$160	\$133	\$98	\$1,406
	VT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2
		Interrupted MWh	2.0	2.6	3.3	3.5	3.3	4.0	4.1	4.1	4.0	4.3	3.9	39.0
		Payment	\$102	\$128	\$160	\$175	\$168	\$194	\$210	\$212	\$186	\$192	\$186	\$1,915
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2
		Interrupted MWh	0.9	0.9	1.0	1.3	1.8	8.3	23.8	25.7	26.1	26.2	25.7	141.6
		Payment	\$59	\$58	\$62	\$79	\$97	\$395	\$1,192	\$1,341	\$1,183	\$1,132	\$1,166	\$6,762
	WCMA	DA Cleared MWh	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	31.9
		Interrupted MWh	8.0	7.9	8.4	9.1	9.5	8.7	9.8	9.8	9.1	9.5	9.4	99.2
		Payment	\$378	\$383	\$411	\$453	\$477	\$431	\$497	\$510	\$429	\$431	\$451	\$4,852
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.2
		Interrupted MWh	0.1	0.1	0.3	0.1	0.1	0.1	0.1	2.7	0.7	0.1	0.1	4.3
		Payment	\$8	\$6	\$14	\$6	\$6	\$6	\$5	\$135	\$33	\$7	\$5	\$231
	SEMA	DA Cleared MWh	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	28.6
		Interrupted MWh	6.7	7.2	7.4	7.3	7.5	7.4	7.6	7.0	7.2	6.8	6.9	79.1
		Payment	\$314	\$345	\$356	\$365	\$375	\$364	\$385	\$362	\$337	\$311	\$337	\$3,850
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	26.4
		Interrupted MWh	3.1	4.4	4.5	4.8	4.4	4.2	4.3	4.9	5.3	8.4	4.8	53.1

Date	Zone	Data	Hour Ending											Grand Total
			8	9	10	11	12	13	14	15	16	17	18	
		Payment	\$168	\$225	\$229	\$252	\$231	\$219	\$223	\$258	\$256	\$375	\$243	\$2,680
10/23/2009		DA Cleared MWh	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	13.7	12.4	13.7	149.4
10/23/2009		Interrupted MWh	68.6	65.9	73.0	65.9	62.4	67.8	85.9	95.9	98.6	57.9	96.2	838.1
10/23/2009		Payment	\$2,986	\$2,966	\$3,322	\$3,118	\$2,972	\$3,164	\$4,218	\$4,838	\$4,388	\$2,582	\$4,336	\$38,889
10/26/2009	ME	DA Cleared MWh	1.3			1.3	1.3	1.3					1.3	6.5
		Interrupted MWh	22.3			16.9	21.6	18.0					26.6	105.4
		Payment	\$856			\$648	\$794	\$672					\$968	\$3,938
	NH	DA Cleared MWh	1.9		1.9	1.9	1.9	1.9				1.9	1.9	13.3
		Interrupted MWh	2.0		1.3	1.4	1.2	0.9				0.9	0.7	8.4
		Payment	\$106		\$75	\$93	\$77	\$66				\$65	\$71	\$554
	VT	DA Cleared MWh	1.2		1.2	1.2	1.2	1.2				1.2	1.2	8.4
		Interrupted MWh	2.2		2.4	2.6	2.1	2.1				2.1	1.9	15.3
		Payment	\$105		\$107	\$126	\$101	\$101				\$94	\$99	\$733
	CT	DA Cleared MWh	1.1		1.1	1.1	1.1	1.1		1.1		1.1	1.1	8.8
		Interrupted MWh	0.9		0.8	0.7	0.9	1.5		0.9		0.9	0.4	7.0
		Payment	\$51		\$50	\$50	\$55	\$77		\$49		\$53	\$44	\$429
	WCMA	DA Cleared MWh	2.9		2.9	2.9	2.9	2.9		2.9		2.9	2.9	23.2
		Interrupted MWh	5.4		4.0	3.7	4.0	3.7		3.6		3.6	3.6	31.6
		Payment	\$261		\$199	\$207	\$208	\$192		\$186		\$178	\$205	\$1,635
	RI	DA Cleared MWh	0.2		0.2	0.2	0.2	0.2				0.2	0.2	1.4
		Interrupted MWh	0.0		0.3	0.0	1.6	0.0				0.1	0.0	2.0
		Payment	\$5		\$14	\$5	\$64	\$4				\$6	\$5	\$102
	SEMA	DA Cleared MWh	2.6			2.6	2.6	2.6				2.6	2.6	15.6
		Interrupted MWh	6.4			8.0	7.8	7.4				5.1	4.9	39.8
		Payment	\$290			\$363	\$340	\$325				\$227	\$248	\$1,792
	NEMA	DA Cleared MWh	2.4		2.4	2.4	2.4	2.4				2.4	2.4	16.8
		Interrupted MWh	3.6		3.4	5.4	7.9	4.3				2.9	2.5	30.1
		Payment	\$177		\$161	\$260	\$341	\$205				\$146	\$150	\$1,439
10/26/2009		DA Cleared MWh	13.6		9.7	13.6	13.6	13.6		4.0		12.3	13.6	94.0
10/26/2009		Interrupted MWh	42.9		12.1	38.7	47.2	37.9		4.5		15.6	40.6	239.6
10/26/2009		Payment	\$1,850		\$607	\$1,752	\$1,979	\$1,642		\$235		\$769	\$1,789	\$10,622
10/28/2009	ME	DA Cleared MWh											1.3	1.3
		Interrupted MWh											48.1	48.1
		Payment											\$3,206	\$3,206
	NH	DA Cleared MWh				1.9		1.9					1.9	5.7
		Interrupted MWh				0.9		0.9					0.9	2.8
		Payment				\$46		\$56					\$37	\$139
	VT	DA Cleared MWh				1.2		1.2					1.2	3.6
		Interrupted MWh				0.8		0.6					0.7	2.1
		Payment				\$38		\$34					\$31	\$103
	CT	DA Cleared MWh	1.1	1.1	1.1	1.1		1.1	1.1	1.1		1.1	1.1	9.9
		Interrupted MWh	0.3	0.3	0.4	0.4		0.2	0.8	0.8		0.4	0.3	3.8
		Payment	\$14	\$16	\$16	\$16		\$15	\$41	\$39		\$12	\$5	\$174
	WCMA	DA Cleared MWh		2.9		2.9		2.9					2.9	11.6
		Interrupted MWh		3.4		2.8		2.3					2.0	10.6
		Payment		\$180		\$149		\$129					\$101	\$559
	RI	DA Cleared MWh				0.2		0.2					0.2	0.6
		Interrupted MWh				0.0		0.8					0.0	0.8
		Payment				\$0		\$36					-\$3	\$34

Date	Zone	Data	Hour Ending											Grand Total
			8	9	10	11	12	13	14	15	16	17	18	
	SEMA	DA Cleared MWh				2.6		2.6					2.6	7.8
		Interrupted MWh				7.8		7.9					4.6	20.3
		Payment				\$418		\$376					\$280	\$1,074
	NEMA	DA Cleared MWh				2.4		2.4					2.4	7.2
		Interrupted MWh				1.7		4.0					3.6	9.3
		Payment				\$88		\$199					\$215	\$502
10/28/2009		DA Cleared MWh	1.1	4.0	1.1	12.3		12.3	1.1	1.1		1.1	13.6	47.7
10/28/2009		Interrupted MWh	0.3	3.8	0.4	14.3		16.7	0.8	0.8		0.4	60.2	97.6
10/28/2009		Payment	\$14	\$196	\$16	\$755		\$845	\$41	\$39		\$12	\$3,874	\$5,791
11/2/2009	CT	DA Cleared MWh											1.1	1.1
		Interrupted MWh											0.7	0.7
		Payment											\$26	\$26
11/2/2009		DA Cleared MWh											1.1	1.1
11/2/2009		Interrupted MWh											0.7	0.7
11/2/2009		Payment											\$26	\$26
11/3/2009	NH	DA Cleared MWh											1.9	1.9
		Interrupted MWh											2.4	2.4
		Payment											\$205	\$205
	VT	DA Cleared MWh											1.3	1.3
		Interrupted MWh											3.3	3.3
		Payment											\$415	\$415
	CT	DA Cleared MWh											1.1	1.1
		Interrupted MWh											1.5	1.5
		Payment											\$137	\$137
	WCMA	DA Cleared MWh											2.9	2.9
		Interrupted MWh											4.5	4.5
		Payment											\$444	\$444
	RI	DA Cleared MWh											0.2	0.2
		Interrupted MWh											0.0	0.0
		Payment											-\$21	-\$21
	SEMA	DA Cleared MWh											2.5	2.5
		Interrupted MWh											3.2	3.2
		Payment											\$272	\$272
	NEMA	DA Cleared MWh											2.4	2.4
		Interrupted MWh											1.1	1.1
		Payment											-\$79	-\$79
11/3/2009		DA Cleared MWh											12.3	12.3
11/3/2009		Interrupted MWh											16.1	16.1
11/3/2009		Payment											\$1,373	\$1,373
11/4/2009	ME	DA Cleared MWh											1.4	1.4
		Interrupted MWh											42.3	42.3
		Payment											\$1,641	\$1,641
	NH	DA Cleared MWh											1.9	1.9
		Interrupted MWh											3.0	3.0
		Payment											\$163	\$163
	VT	DA Cleared MWh											1.3	1.3
		Interrupted MWh											4.0	4.0
		Payment											\$191	\$191
	CT	DA Cleared MWh											1.1	1.1

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
		Interrupted MWh												0.9	0.9
		Payment												\$62	\$62
	WCMA	DA Cleared MWh												2.9	2.9
		Interrupted MWh												3.0	3.0
		Payment												\$192	\$192
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.0	0.0
		Payment												\$6	\$6
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												3.9	3.9
		Payment												\$213	\$213
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												4.0	4.0
		Payment												\$217	\$217
11/4/2009 DA Cleared MWh														13.7	13.7
11/4/2009 Interrupted MWh														61.1	61.1
11/4/2009 Payment														\$2,685	\$2,685
11/5/2009	ME	DA Cleared MWh												1.4	1.4
		Interrupted MWh												18.6	18.6
		Payment												\$826	\$826
	NH	DA Cleared MWh												1.9	1.9
		Interrupted MWh												3.2	3.2
		Payment												\$180	\$180
	VT	DA Cleared MWh												1.3	1.3
		Interrupted MWh												4.8	4.8
		Payment												\$238	\$238
	CT	DA Cleared MWh												1.1	1.1
		Interrupted MWh												0.9	0.9
		Payment												\$63	\$63
	WCMA	DA Cleared MWh												2.9	2.9
		Interrupted MWh												3.2	3.2
		Payment												\$200	\$200
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.0	0.0
		Payment												\$6	\$6
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												4.2	4.2
		Payment												\$237	\$237
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												4.5	4.5
		Payment												\$245	\$245
11/5/2009 DA Cleared MWh														13.7	13.7
11/5/2009 Interrupted MWh														39.5	39.5
11/5/2009 Payment														\$1,995	\$1,995
11/6/2009	NH	DA Cleared MWh												1.9	1.9
		Interrupted MWh												3.9	3.9
		Payment												\$201	\$201
	VT	DA Cleared MWh												1.3	1.3
		Interrupted MWh												3.9	3.9

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
		Payment												\$194	\$194
	CT	DA Cleared MWh												1.1	1.1
		Interrupted MWh												1.0	1.0
		Payment												\$61	\$61
	WCMA	DA Cleared MWh												2.9	2.9
		Interrupted MWh												7.7	7.7
		Payment												\$384	\$384
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.1	0.1
		Payment												\$5	\$5
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												5.0	5.0
		Payment												\$254	\$254
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												4.9	4.9
		Payment												\$249	\$249
11/6/2009 DA Cleared MWh														12.3	12.3
11/6/2009 Interrupted MWh														26.5	26.5
11/6/2009 Payment														\$1,348	\$1,348
11/9/2009	NH	DA Cleared MWh												1.9	1.9
		Interrupted MWh												0.8	0.8
		Payment												\$6	\$6
	VT	DA Cleared MWh												1.3	1.3
		Interrupted MWh												1.0	1.0
		Payment												\$49	\$49
	CT	DA Cleared MWh												1.2	1.2
		Interrupted MWh												0.6	0.6
		Payment												-\$27	-\$27
	WCMA	DA Cleared MWh												2.9	2.9
		Interrupted MWh												1.7	1.7
		Payment												\$13	\$13
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												3.3	3.3
		Payment												\$221	\$221
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												2.7	2.7
		Payment												\$167	\$167
11/9/2009 DA Cleared MWh														12.2	12.2
11/9/2009 Interrupted MWh														10.0	10.0
11/9/2009 Payment														\$429	\$429
11/12/2009	CT	DA Cleared MWh												1.2	1.2
		Interrupted MWh												2.6	2.6
		Payment												\$161	\$161
11/12/2009 DA Cleared MWh														1.2	1.2
11/12/2009 Interrupted MWh														2.6	2.6
11/12/2009 Payment														\$161	\$161
11/13/2009	CT	DA Cleared MWh												1.2	1.2
		Interrupted MWh												2.9	2.9
		Payment												\$150	\$150

Date	Zone	Data	Hour Ending											Grand Total		
			8	9	10	11	12	13	14	15	16	17	18			
11/13/2009		DA Cleared MWh													1.2	1.2
11/13/2009		Interrupted MWh													2.9	2.9
11/13/2009		Payment													\$150	\$150
11/16/2009	VT	DA Cleared MWh													1.3	1.3
		Interrupted MWh													0.8	0.8
		Payment													\$67	\$67
	CT	DA Cleared MWh													1.2	1.2
		Interrupted MWh													4.1	4.1
		Payment													\$217	\$217
11/16/2009		DA Cleared MWh													2.5	2.5
11/16/2009		Interrupted MWh													4.9	4.9
11/16/2009		Payment													\$283	\$283
11/18/2009	CT	DA Cleared MWh													1.2	1.2
		Interrupted MWh													3.9	3.9
		Payment													\$204	\$204
11/18/2009		DA Cleared MWh													1.2	1.2
11/18/2009		Interrupted MWh													3.9	3.9
11/18/2009		Payment													\$204	\$204
11/23/2009	CT	DA Cleared MWh													1.2	1.2
		Interrupted MWh													23.0	23.0
		Payment													\$1,215	\$1,215
11/23/2009		DA Cleared MWh													1.2	1.2
11/23/2009		Interrupted MWh													23.0	23.0
11/23/2009		Payment													\$1,215	\$1,215
11/30/2009	NH	DA Cleared MWh													1.8	1.8
		Interrupted MWh													1.2	1.2
		Payment													-\$3	-\$3
	VT	DA Cleared MWh													1.3	1.3
		Interrupted MWh													2.7	2.7
		Payment													\$335	\$335
	CT	DA Cleared MWh													1.2	1.2
		Interrupted MWh													26.0	26.0
		Payment													\$4,649	\$4,649
	WCMA	DA Cleared MWh													2.9	2.9
		Interrupted MWh													5.5	5.5
		Payment													\$650	\$650
	RI	DA Cleared MWh													0.2	0.2
		Interrupted MWh													0.0	0.0
		Payment													-\$23	-\$23
	SEMA	DA Cleared MWh													2.5	2.5
		Interrupted MWh													1.5	1.5
		Payment													-\$23	-\$23
	NEMA	DA Cleared MWh													2.4	2.4
		Interrupted MWh													4.2	4.2
		Payment													\$444	\$444
11/30/2009		DA Cleared MWh													12.3	12.3
11/30/2009		Interrupted MWh													41.2	41.2
11/30/2009		Payment													\$6,028	\$6,028
12/9/2009	CT	DA Cleared MWh													1.1	1.1

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
		Interrupted MWh												28.8	28.8
		Payment												\$2,551	\$2,551
12/9/2009 DA Cleared MWh														1.1	1.1
12/9/2009 Interrupted MWh														28.8	28.8
12/9/2009 Payment														\$2,551	\$2,551
12/10/2009	VT	DA Cleared MWh												1.5	1.5
		Interrupted MWh												1.8	1.8
		Payment												\$126	\$126
	CT	DA Cleared MWh												1.1	1.1
		Interrupted MWh												29.1	29.1
		Payment												\$1,765	\$1,765
	WCMA	DA Cleared MWh												3.0	3.0
		Interrupted MWh												2.0	2.0
		Payment												\$167	\$167
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.0	0.0
		Payment												\$4	\$4
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												0.5	0.5
		Payment												\$63	\$63
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												1.2	1.2
		Payment												\$98	\$98
12/10/2009 DA Cleared MWh														10.7	10.7
12/10/2009 Interrupted MWh														34.7	34.7
12/10/2009 Payment														\$2,223	\$2,223
12/11/2009	ME	DA Cleared MWh												1.4	1.4
		Interrupted MWh												15.0	15.0
		Payment												\$1,057	\$1,057
	NH	DA Cleared MWh												2.3	2.3
		Interrupted MWh												3.5	3.5
		Payment												\$268	\$268
	VT	DA Cleared MWh												1.5	1.5
		Interrupted MWh												7.8	7.8
		Payment												\$580	\$580
	CT	DA Cleared MWh											1.1	1.1	2.2
		Interrupted MWh											30.3	30.1	60.4
		Payment											\$1,911	\$2,252	\$4,163
	WCMA	DA Cleared MWh												3.0	3.0
		Interrupted MWh												6.6	6.6
		Payment												\$510	\$510
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.0	0.0
		Payment												\$4	\$4
	SEMA	DA Cleared MWh												2.5	2.5
		Interrupted MWh												3.0	3.0
		Payment												\$237	\$237
	NEMA	DA Cleared MWh												2.4	2.4
		Interrupted MWh												1.7	1.7

Date	Zone	Data	Hour Ending										Grand Total		
			8	9	10	11	12	13	14	15	16	17		18	
		Payment											\$140	\$140	
12/11/2009		DA Cleared MWh											1.1	14.4	15.5
12/11/2009		Interrupted MWh											30.3	67.7	98.0
12/11/2009		Payment											\$1,911	\$5,049	\$6,960
12/14/2009	ME	DA Cleared MWh											1.4	1.4	2.8
		Interrupted MWh											11.5	10.7	22.2
		Payment											\$748	\$919	\$1,667
	NH	DA Cleared MWh											2.3	2.3	4.6
		Interrupted MWh											6.7	7.2	13.8
		Payment											\$456	\$613	\$1,069
	VT	DA Cleared MWh											1.5	1.5	3.0
		Interrupted MWh											2.9	2.9	5.9
		Payment											\$206	\$246	\$452
	CT	DA Cleared MWh											1.1	1.1	2.2
		Interrupted MWh											1.6	0.4	2.0
		Payment											\$119	\$27	\$145
	WCMA	DA Cleared MWh											3.0	3.0	6.0
		Interrupted MWh											5.2	5.7	10.9
		Payment											\$372	\$480	\$852
	RI	DA Cleared MWh											0.2	0.2	0.4
		Interrupted MWh											0.0	0.0	0.0
		Payment											\$2	-\$2	\$1
	SEMA	DA Cleared MWh											2.5	2.5	5.0
		Interrupted MWh											1.8	1.8	3.6
		Payment											\$144	\$137	\$281
	NEMA	DA Cleared MWh											2.4	2.4	4.8
		Interrupted MWh											1.5	0.7	2.2
		Payment											\$124	\$38	\$161
12/14/2009		DA Cleared MWh											14.4	14.4	28.8
12/14/2009		Interrupted MWh											31.4	29.3	60.6
12/14/2009		Payment											\$2,170	\$2,457	\$4,628
12/16/2009	ME	DA Cleared MWh											1.4	1.4	2.8
		Interrupted MWh											28.0	27.5	55.5
		Payment											\$1,507	\$1,684	\$3,191
	NH	DA Cleared MWh											2.3	2.3	4.6
		Interrupted MWh											2.5	3.7	6.1
		Payment											\$191	\$288	\$479
	VT	DA Cleared MWh											1.5	1.5	3.0
		Interrupted MWh											3.1	3.2	6.3
		Payment											\$201	\$239	\$440
	CT	DA Cleared MWh											1.2	1.2	2.4
		Interrupted MWh											29.4	29.4	58.8
		Payment											\$1,592	\$1,831	\$3,423
	WCMA	DA Cleared MWh											3.0	3.0	6.0
		Interrupted MWh											2.8	3.7	6.5
		Payment											\$231	\$310	\$541
	RI	DA Cleared MWh											0.2	0.2	0.4
		Interrupted MWh											0.0	0.0	0.0
		Payment											\$5	\$6	\$11

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
	SEMA	DA Cleared MWh											2.5	2.5	5.0
		Interrupted MWh											1.3	1.4	2.7
		Payment											\$136	\$157	\$293
	NEMA	DA Cleared MWh											2.4	2.4	4.8
		Interrupted MWh											2.2	1.6	3.7
		Payment											\$178	\$164	\$342
12/16/2009		DA Cleared MWh											14.5	14.5	29.0
12/16/2009		Interrupted MWh											69.2	70.4	139.7
12/16/2009		Payment											\$4,041	\$4,678	\$8,720
12/17/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4	1.4					1.4	1.4	11.2
		Interrupted MWh	0.6	1.2	3.5	7.4	4.6	9.5					26.2	33.9	86.9
		Payment	\$49	\$91	\$271	\$613	\$324	\$623					\$2,134	\$7,352	\$11,456
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3	2.3	2.3				2.3	2.3	20.7
		Interrupted MWh	6.1	8.3	8.1	5.8	3.7	4.4	5.1				5.0	5.5	51.9
		Payment	\$522	\$724	\$652	\$483	\$279	\$311	\$341				\$426	\$942	\$4,680
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5	1.5	1.5				1.5	1.5	13.5
		Interrupted MWh	3.4	3.0	1.6	1.1	1.6	1.2	1.3				4.7	5.6	23.5
		Payment	\$297	\$255	\$132	\$85	\$124	\$98	\$94				\$394	\$1,062	\$2,542
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2				1.2	1.2	10.8
		Interrupted MWh	30.4	29.7	30.0	29.2	29.2	29.1	29.5				30.0	29.5	266.6
		Payment	\$2,595	\$2,698	\$2,460	\$2,532	\$2,124	\$1,934	\$1,907				\$2,462	\$6,468	\$25,179
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0	3.0	3.0				3.0	3.0	27.0
		Interrupted MWh	3.6	3.7	4.0	3.5	3.1	3.7	3.7				4.8	5.5	35.7
		Payment	\$318	\$305	\$328	\$287	\$250	\$281	\$262				\$416	\$872	\$3,320
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2				0.2	0.2	1.8
		Interrupted MWh	0.1	0.0	0.0	0.0	0.0	0.0	0.0				0.0	0.0	0.3
		Payment	\$12	-\$2	\$0	-\$1	\$2	\$13	\$2				\$2	-\$18	\$10
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5	2.5	2.5				2.5	2.5	22.5
		Interrupted MWh	3.2	3.5	4.1	4.2	4.1	4.4	4.2				2.8	2.6	33.1
		Payment	\$279	\$296	\$330	\$346	\$317	\$312	\$289				\$243	\$268	\$2,680
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4				2.4	2.4	21.6
		Interrupted MWh	3.0	2.8	2.3	1.9	2.5	2.2	4.5				2.7	1.6	23.5
		Payment	\$264	\$227	\$183	\$150	\$200	\$171	\$307				\$237	\$71	\$1,810
12/17/2009		DA Cleared MWh	14.5	14.5	14.5	14.5	14.5	14.5	13.1				14.5	14.5	129.1
12/17/2009		Interrupted MWh	50.6	52.1	53.6	53.1	48.8	54.7	48.4				76.2	84.1	521.5
12/17/2009		Payment	\$4,336	\$4,595	\$4,357	\$4,495	\$3,619	\$3,744	\$3,202				\$6,313	\$17,016	\$51,678
12/18/2009	ME	DA Cleared MWh	1.4	1.4	1.4									1.4	5.6
		Interrupted MWh	39.7	38.7	39.9									44.0	162.3
		Payment	\$5,187	\$4,181	\$4,323									\$3,486	\$17,177
	NH	DA Cleared MWh	2.3	2.3	2.3									2.3	9.2
		Interrupted MWh	8.1	9.6	8.5									6.5	32.7
		Payment	\$1,003	\$1,028	\$880									\$508	\$3,419
	VT	DA Cleared MWh	1.5	1.5	1.5									1.5	6.0
		Interrupted MWh	2.8	2.6	3.2									3.4	12.1
		Payment	\$321	\$265	\$316									\$268	\$1,171
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2							1.2	1.2	7.2
		Interrupted MWh	31.6	30.7	30.7	30.8							31.4	31.8	187.1
		Payment	\$4,163	\$3,389	\$3,437	\$3,364							\$2,357	\$2,594	\$19,305
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0							3.0	3.0	18.0

Date	Zone	Data	Hour Ending											Grand Total		
			8	9	10	11	12	13	14	15	16	17	18			
		Interrupted MWh	3.3	4.3	4.4	4.5							7.2	8.0	31.6	
		Payment	\$330	\$431	\$400	\$385							\$527	\$631	\$2,703	
	RI	DA Cleared MWh	0.2	0.2	0.2									0.2	0.8	
		Interrupted MWh	0.4	0.2	0.3									0.1	0.9	
		Payment	\$42	\$21	\$26									\$5	\$94	
	SEMA	DA Cleared MWh	2.5	2.5	2.5									2.5	10.0	
		Interrupted MWh	4.5	5.1	5.4									3.4	18.5	
		Payment	\$521	\$532	\$536									\$259	\$1,849	
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4								2.4	12.0	
		Interrupted MWh	8.3	8.0	8.1	7.2								2.6	34.2	
		Payment	\$1,033	\$861	\$835	\$694								\$196	\$3,619	
12/18/2009 DA Cleared MWh			14.5	14.5	14.5	6.6							4.2	14.5	68.8	
12/18/2009 Interrupted MWh			98.7	99.3	100.5	42.5								38.6	99.8	479.4
12/18/2009 Payment			\$12,600	\$10,709	\$10,753	\$4,443								\$2,884	\$7,947	\$49,337
12/21/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	15.4	
		Interrupted MWh	21.5	23.2	21.3	17.5	46.9	66.6	71.4	66.7	68.8	68.0	61.9		533.8	
		Payment	\$2,197	\$2,280	\$2,384	\$1,900	\$4,469	\$5,190	\$6,234	\$4,418	\$4,513	\$5,830	\$6,528		\$45,943	
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	25.3	
		Interrupted MWh	1.7	1.4	2.3	1.7	1.4	1.4	1.5	1.8	1.6	1.7	1.7	1.7	18.3	
		Payment	\$200	\$183	\$264	\$206	\$169	\$159	\$129	\$157	\$152	\$209	\$210		\$2,039	
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	16.5	
		Interrupted MWh	0.8	0.7	1.0	1.5	1.3	1.0	1.0	0.7	0.5	1.7	2.6		12.7	
		Payment	\$99	\$92	\$122	\$173	\$143	\$112	\$83	\$72	\$61	\$183	\$304		\$1,444	
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2	
		Interrupted MWh	1.2	0.6	0.3	0.2	0.3	0.2	0.3	0.6	9.2	26.4	30.2		69.4	
		Payment	\$141	\$76	\$37	\$29	\$37	\$42	\$18	\$58	\$644	\$2,359	\$3,304		\$6,742	
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	33.0	
		Interrupted MWh	5.5	4.9	5.4	5.5	5.4	5.4	5.4	5.6	5.5	6.2	6.6		61.5	
		Payment	\$614	\$546	\$633	\$633	\$576	\$499	\$486	\$437	\$427	\$617	\$756		\$6,225	
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.2	
		Interrupted MWh	2.9	3.2	1.1	1.3	0.0	0.2	0.0	0.0	0.4	0.0	0.0	0.0	9.3	
		Payment	\$298	\$320	\$120	\$149	\$6	\$24	\$3	\$6	\$29	\$8	\$6		\$970	
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	27.5	
		Interrupted MWh	3.8	4.4	4.5	4.6	4.5	4.6	4.6	4.0	3.0	2.3	2.1		42.5	
		Payment	\$430	\$478	\$524	\$529	\$472	\$417	\$406	\$317	\$247	\$260	\$262		\$4,342	
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	26.4	
		Interrupted MWh	3.3	3.6	3.0	3.0	4.0	3.1	3.2	2.8	2.5	1.8	1.5		31.9	
		Payment	\$374	\$403	\$351	\$352	\$421	\$296	\$286	\$233	\$216	\$218	\$187		\$3,338	
12/21/2009 DA Cleared MWh			14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	14.5	159.5	
12/21/2009 Interrupted MWh			40.6	42.0	39.0	35.5	63.8	82.6	87.4	82.3	91.5	108.1	106.7		779.4	
12/21/2009 Payment			\$4,353	\$4,380	\$4,435	\$3,970	\$6,292	\$6,739	\$7,645	\$5,698	\$6,290	\$9,684	\$11,557		\$71,043	
12/22/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4							1.4	1.4	8.4	
		Interrupted MWh	62.7	81.5	80.8	79.3							71.7	67.0	443.0	
		Payment	\$4,502	\$5,712	\$5,627	\$5,365							\$5,864	\$7,105	\$34,176	
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3	2.3					2.3	2.3	18.4	
		Interrupted MWh	6.9	5.9	4.9	4.8	5.9	4.8					2.5	2.4	38.0	
		Payment	\$530	\$438	\$364	\$346	\$416	\$337					\$237	\$256	\$2,924	
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5	1.5					1.5	1.5	12.0	
		Interrupted MWh	0.6	1.1	1.2	1.3	1.0	1.0					5.2	5.7	17.1	

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
		Payment	\$56	\$85	\$96	\$99	\$73	\$70					\$463	\$632	\$1,573
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2					1.2	1.2	9.6
		Interrupted MWh	29.0	29.1	29.1	29.4	29.6	29.6					31.1	30.7	237.7
		Payment	\$2,225	\$2,179	\$2,163	\$2,110	\$2,117	\$2,098					\$2,714	\$3,509	\$19,115
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0	3.0					3.0	3.0	24.0
		Interrupted MWh	5.0	5.3	6.1	5.9	5.6	5.8					6.2	6.6	46.5
		Payment	\$402	\$405	\$455	\$431	\$401	\$408					\$571	\$730	\$3,802
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2					0.2	0.2	1.6
		Interrupted MWh	0.0	0.1	0.0	0.0	0.1	0.2					0.1	0.1	0.6
		Payment	\$2	\$11	\$2	\$4	\$5	\$17					\$7	\$8	\$54
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5	2.5					2.5	2.5	20.0
		Interrupted MWh	3.6	4.2	4.6	4.5	4.4	4.2					2.4	2.3	30.0
		Payment	\$293	\$315	\$340	\$324	\$312	\$296					\$231	\$249	\$2,361
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4					2.4	2.4	19.2
		Interrupted MWh	2.1	2.2	3.0	3.4	2.5	2.4					2.6	1.6	19.7
		Payment	\$178	\$171	\$225	\$251	\$178	\$172					\$247	\$172	\$1,595
12/22/2009		DA Cleared MWh	14.5	14.5	14.5	14.5	13.1	13.1					14.5	14.5	113.2
12/22/2009		Interrupted MWh	109.8	129.4	129.8	128.7	49.0	48.0					121.6	116.4	832.7
12/22/2009		Payment	\$8,187	\$9,317	\$9,271	\$8,930	\$3,502	\$3,399					\$10,334	\$12,660	\$65,599
12/23/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4	1.4					1.4	1.4	11.2
		Interrupted MWh	45.9	48.9	38.4	64.8	74.8	73.8					45.7	50.8	443.1
		Payment	\$3,554	\$4,577	\$3,618	\$5,844	\$6,392	\$4,869					\$3,735	\$5,228	\$37,817
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3	2.3	2.3				2.3	2.3	20.7
		Interrupted MWh	9.8	11.4	9.0	8.8	7.4	5.5	4.1				4.2	3.8	63.9
		Payment	\$814	\$1,093	\$864	\$828	\$661	\$396	\$287				\$367	\$389	\$5,700
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5	1.5	1.5				1.5	1.5	13.5
		Interrupted MWh	1.9	2.5	1.6	1.9	2.1	2.4	2.0				2.7	3.1	20.2
		Payment	\$174	\$235	\$147	\$174	\$191	\$179	\$144				\$235	\$326	\$1,805
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2				1.2	1.2	10.8
		Interrupted MWh	29.6	29.0	29.1	29.7	29.6	29.6	30.2				31.1	31.1	269.0
		Payment	\$2,506	\$2,996	\$3,022	\$2,962	\$2,793	\$2,151	\$2,135				\$2,718	\$3,437	\$24,719
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0	3.0	3.0				3.0	3.0	27.0
		Interrupted MWh	5.1	5.5	6.5	6.1	5.9	6.0	6.2				8.5	10.2	59.9
		Payment	\$456	\$515	\$618	\$582	\$530	\$445	\$435				\$741	\$1,090	\$5,411
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2				0.2	0.2	1.6
		Interrupted MWh	0.6	0.5	0.5	1.2	0.5	0.4					0.0	0.1	3.9
		Payment	\$53	\$48	\$44	\$115	\$43	\$31					\$4	\$8	\$345
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5	2.5	2.5				2.5	2.5	22.5
		Interrupted MWh	4.4	4.6	4.8	4.7	4.8	4.5	4.4				3.2	3.1	38.5
		Payment	\$389	\$427	\$455	\$435	\$428	\$330	\$310				\$282	\$322	\$3,378
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4				2.4	2.4	21.6
		Interrupted MWh	2.7	2.4	2.5	5.1	2.7	2.9	3.5				3.4	2.2	27.3
		Payment	\$252	\$209	\$222	\$477	\$238	\$215	\$246				\$295	\$226	\$2,380
12/23/2009		DA Cleared MWh	14.5	14.5	14.5	14.5	14.5	14.5	12.9				14.5	14.5	128.9
12/23/2009		Interrupted MWh	100.1	104.7	92.4	122.3	127.7	125.1	50.4				98.8	104.3	925.8
12/23/2009		Payment	\$8,198	\$10,099	\$8,990	\$11,417	\$11,276	\$8,616	\$3,557				\$8,377	\$11,025	\$81,556
12/24/2009	CT	DA Cleared MWh												1.2	1.2
		Interrupted MWh												34.0	34.0
		Payment												\$2,209	\$2,209

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
	WCMA	DA Cleared MWh												3.0	3.0
		Interrupted MWh												23.3	23.3
		Payment												\$1,518	\$1,518
12/24/2009		DA Cleared MWh												4.2	4.2
12/24/2009		Interrupted MWh												57.3	57.3
12/24/2009		Payment												\$3,727	\$3,727
12/28/2009	ME	DA Cleared MWh											1.4	1.4	2.8
		Interrupted MWh											68.3	64.3	132.7
		Payment											\$4,499	\$7,720	\$12,219
	NH	DA Cleared MWh			2.3	2.3	2.3						2.3	2.3	11.5
		Interrupted MWh			1.7	1.6	1.5						1.3	1.1	7.2
		Payment			\$130	\$118	\$113						\$111	\$60	\$533
	VT	DA Cleared MWh		1.5	1.5	1.5	1.5	1.5					1.5	1.5	10.5
		Interrupted MWh		2.0	2.2	1.5	2.1	2.1					0.9	1.3	12.1
		Payment		\$139	\$160	\$115	\$151	\$149					\$78	\$111	\$902
	CT	DA Cleared MWh		1.2	1.2	1.2	1.2	1.2					1.2	1.2	8.4
		Interrupted MWh		29.5	29.0	28.9	29.5	28.9					30.3	31.6	207.7
		Payment		\$2,137	\$2,181	\$2,458	\$2,420	\$2,293					\$2,346	\$4,293	\$18,127
	WCMA	DA Cleared MWh		3.0	3.0	3.0	3.0	3.0					3.0	3.0	21.0
		Interrupted MWh		11.2	12.2	11.6	11.1	10.9					10.8	10.5	78.3
		Payment		\$775	\$881	\$908	\$841	\$795					\$803	\$1,255	\$6,259
	RI	DA Cleared MWh			0.2	0.2	0.2	0.2					0.2	0.2	1.0
		Interrupted MWh			0.0	0.2	0.0						0.0	0.0	0.3
		Payment			\$2	\$16	\$3						\$4	-\$5	\$20
	SEMA	DA Cleared MWh		2.5	2.5	2.5	2.5	2.5					2.5	2.5	17.5
		Interrupted MWh		4.7	4.8	5.2	4.9	4.5					3.0	2.9	29.9
		Payment		\$318	\$347	\$380	\$348	\$312					\$230	\$276	\$2,210
	NEMA	DA Cleared MWh		2.4	2.4	2.4	2.4	2.4					2.4	2.4	16.8
		Interrupted MWh		2.0	2.1	1.8	1.7	1.7					1.5	1.3	12.2
		Payment		\$148	\$160	\$136	\$130	\$124					\$127	\$84	\$910
12/28/2009		DA Cleared MWh		10.6	13.1	13.1	13.1	10.6					14.5	14.5	89.5
12/28/2009		Interrupted MWh		49.5	52.1	50.8	50.7	48.2					116.2	113.0	480.4
12/28/2009		Payment		\$3,517	\$3,862	\$4,132	\$4,005	\$3,674					\$8,196	\$13,793	\$41,180
12/29/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4	1.4					1.4	1.4	11.2
		Interrupted MWh	34.9	38.6	41.4	39.8	42.7	42.4					65.8	65.3	371.0
		Payment	\$2,115	\$2,713	\$2,890	\$2,989	\$3,219	\$3,249					\$5,967	\$9,145	\$32,288
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3	2.3					2.3	2.3	18.4
		Interrupted MWh	1.5	1.5	1.4	2.2	1.9	1.8					2.4	2.3	15.1
		Payment	\$151	\$141	\$117	\$176	\$145	\$132					\$182	\$210	\$1,255
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	16.5
		Interrupted MWh	1.6	1.7	1.7	1.8	2.2	2.3	2.0	1.3	1.3	3.7	5.8		25.4
		Payment	\$135	\$143	\$131	\$142	\$171	\$179	\$152	\$95	\$95	\$321	\$760		\$2,324
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	13.2
		Interrupted MWh	29.7	29.7	29.8	29.9	29.2	29.4	29.5	29.5	29.3	29.5	29.8		325.2
		Payment	\$1,932	\$2,285	\$2,279	\$2,450	\$2,412	\$2,443	\$2,501	\$2,290	\$2,360	\$2,875	\$4,470		\$28,297
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	33.0
		Interrupted MWh	10.2	9.8	10.8	10.4	10.3	10.4	10.2	9.9	9.9	12.4	12.7		117.0
		Payment	\$715	\$769	\$813	\$833	\$811	\$821	\$816	\$739	\$761	\$1,127	\$1,712		\$9,918
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2	0.2	0.2				0.2	0.2	1.8

Date	Zone	Data	Hour Ending											Grand Total		
			8	9	10	11	12	13	14	15	16	17	18			
		Interrupted MWh	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
		Payment	\$5	\$5	\$31	\$22	-\$1	-\$1	-\$2					-\$3	-\$8	\$48
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	27.5
		Interrupted MWh	4.4	4.9	4.9	5.0	4.9	4.7	4.6	4.0	3.3	2.6	2.6	2.6	2.6	46.0
		Payment	\$339	\$397	\$375	\$403	\$379	\$363	\$348	\$295	\$240	\$201	\$258	\$258	\$258	\$3,598
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	26.4
		Interrupted MWh	2.3	2.1	2.2	2.4	2.9	2.6	2.4	2.4	2.3	1.8	1.6	1.6	1.6	24.8
		Payment	\$202	\$188	\$173	\$196	\$221	\$190	\$170	\$169	\$160	\$128	\$103	\$103	\$103	\$1,900
12/29/2009		DA Cleared MWh	14.5	14.5	14.5	14.5	14.5	14.5	10.8	10.6	10.6	14.5	14.5	14.5	14.5	148.0
12/29/2009		Interrupted MWh	84.6	88.3	92.5	91.9	94.1	93.5	48.7	47.1	46.1	118.3	120.0	120.0	120.0	925.1
12/29/2009		Payment	\$5,594	\$6,642	\$6,810	\$7,211	\$7,358	\$7,376	\$3,984	\$3,588	\$3,615	\$10,798	\$16,651	\$16,651	\$16,651	\$79,629
12/30/2009	ME	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4					1.4	1.4	1.4	1.4	9.8
		Interrupted MWh	39.4	40.7	42.5	65.1	69.6					67.0	70.5	70.5	70.5	394.8
		Payment	\$3,293	\$4,343	\$4,336	\$6,362	\$6,001					\$5,163	\$7,089	\$7,089	\$7,089	\$36,587
	NH	DA Cleared MWh	2.3	2.3	2.3	2.3	2.3					2.3	2.3	2.3	2.3	16.1
		Interrupted MWh	2.3	2.5	2.0	1.9	1.8					2.1	2.4	2.4	2.4	15.2
		Payment	\$199	\$203	\$160	\$158	\$140					\$159	\$217	\$217	\$217	\$1,236
	VT	DA Cleared MWh	1.5	1.5	1.5	1.5	1.5					1.5	1.5	1.5	1.5	10.5
		Interrupted MWh	2.4	1.5	2.0	2.2	2.5					2.6	3.3	3.3	3.3	16.4
		Payment	\$205	\$118	\$172	\$195	\$211					\$205	\$321	\$321	\$321	\$1,428
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2		1.2		1.2	1.2	1.2	1.2	9.6
		Interrupted MWh	30.1	29.6	29.8	29.6	29.5	29.3				30.9	19.9	19.9	19.9	228.7
		Payment	\$2,628	\$3,300	\$3,222	\$3,075	\$2,712	\$2,157				\$2,539	\$2,154	\$2,154	\$2,154	\$21,786
	WCMA	DA Cleared MWh	3.0	3.0	3.0	3.0	3.0					3.0	3.0	3.0	3.0	21.0
		Interrupted MWh	10.7	10.6	11.2	11.3	11.9					12.7	14.4	14.4	14.4	82.7
		Payment	\$920	\$1,077	\$1,121	\$1,097	\$1,038					\$1,007	\$1,474	\$1,474	\$1,474	\$7,735
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2					0.2	0.2	0.2	0.2	1.4
		Interrupted MWh	0.3	0.3	0.2	1.0	0.1					0.0	0.1	0.1	0.1	2.0
		Payment	\$22	\$30	\$18	\$94	\$3					\$3	\$7	\$7	\$7	\$178
	SEMA	DA Cleared MWh	2.5	2.5	2.5	2.5	2.5					2.5	2.5	2.5	2.5	17.5
		Interrupted MWh	4.5	4.7	4.9	4.9	4.9					2.9	2.9	2.9	2.9	29.7
		Payment	\$391	\$437	\$463	\$458	\$410					\$221	\$272	\$272	\$272	\$2,652
	NEMA	DA Cleared MWh	2.4	2.4	2.4	2.4	2.4					2.4	2.4	2.4	2.4	16.8
		Interrupted MWh	2.3	2.3	2.7	2.9	3.0					1.9	1.7	1.7	1.7	16.7
		Payment	\$196	\$175	\$225	\$257	\$241					\$145	\$148	\$148	\$148	\$1,388
12/30/2009		DA Cleared MWh	14.5	14.5	14.5	14.5	14.5	1.2				14.5	14.5	14.5	14.5	102.7
12/30/2009		Interrupted MWh	91.9	92.3	95.3	118.9	123.1	29.3				120.2	115.1	115.1	115.1	786.2
12/30/2009		Payment	\$7,855	\$9,683	\$9,718	\$11,697	\$10,755	\$2,157				\$9,443	\$11,682	\$11,682	\$11,682	\$72,989
12/31/2009	ME	DA Cleared MWh	1.4	1.4											1.4	4.2
		Interrupted MWh	70.5	67.0											65.5	203.0
		Payment	\$3,875	\$3,970											\$5,640	\$13,485
	NH	DA Cleared MWh												2.2	2.2	2.2
		Interrupted MWh												11.4	11.4	11.4
		Payment												\$972	\$972	\$972
	VT	DA Cleared MWh	1.4											1.4	2.8	2.8
		Interrupted MWh	2.8											3.7	6.5	6.5
		Payment	\$177											\$313	\$490	\$490
	CT	DA Cleared MWh	1.2											1.2	2.4	2.4
		Interrupted MWh	32.1											34.2	66.4	66.4

Date	Zone	Data	Hour Ending										Grand Total		
			8	9	10	11	12	13	14	15	16	17		18	
		Payment	\$1,844											\$3,171	\$5,015
	WCMA	DA Cleared MWh	2.9											2.9	5.8
		Interrupted MWh	19.3											12.5	31.8
		Payment	\$1,118											\$1,089	\$2,207
	RI	DA Cleared MWh	0.2											0.2	0.4
		Interrupted MWh	0.0											0.1	0.2
		Payment	\$6											\$8	\$14
	SEMA	DA Cleared MWh	2.3											2.3	4.6
		Interrupted MWh	4.8											2.8	7.6
		Payment	\$306											\$218	\$524
	NEMA	DA Cleared MWh	2.3											2.3	4.6
		Interrupted MWh	7.4											9.0	16.5
		Payment	\$446											\$775	\$1,221
12/31/2009 DA Cleared MWh			11.7	1.4										13.9	27.0
12/31/2009 Interrupted MWh			137.0	67.0										139.2	343.2
12/31/2009 Payment			\$7,771	\$3,970										\$12,185	\$23,927
1/4/2010	ME	DA Cleared MWh	1.5	1.5	1.5	1.5							1.5	1.5	9.0
		Interrupted MWh	72.4	77.4	74.9	62.7							75.2	72.6	435.3
		Payment	\$8,268	\$9,294	\$7,937	\$6,409							\$7,325	\$9,469	\$48,701
	NH	DA Cleared MWh	2.1	2.1	2.1	2.1							2.1	2.1	12.6
		Interrupted MWh	4.9	4.2	3.4	2.7							0.3	0.4	15.8
		Payment	\$555	\$489	\$346	\$266							\$5	\$11	\$1,672
	VT	DA Cleared MWh	1.4	1.4	1.4	1.4							1.4	1.4	8.4
		Interrupted MWh	1.5	1.0	0.7	0.6							0.3	0.5	4.6
		Payment	\$167	\$107	\$54	\$47							\$15	\$32	\$421
	CT	DA Cleared MWh	1.0	1.0	1.0	1.0							1.0	1.0	6.0
		Interrupted MWh	1.2	0.8	0.6	0.2							0.2	0.2	3.2
		Payment	\$143	\$82	\$50	\$7							\$15	\$5	\$302
	WCMA	DA Cleared MWh	2.7	2.7	2.7	2.7							2.7	2.7	16.2
		Interrupted MWh	4.0	2.4	2.5	1.8							1.5	1.3	13.4
		Payment	\$455	\$264	\$248	\$161							\$126	\$117	\$1,371
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2							0.2	0.2	1.2
		Interrupted MWh	0.6	0.4	0.0	0.0							0.0	0.0	1.0
		Payment	\$71	\$42	-\$3	-\$2							\$3	\$1	\$112
	SEMA	DA Cleared MWh	2.0	2.0	2.0	2.0							2.0	2.0	12.0
		Interrupted MWh	1.4	1.3	1.4	1.3							1.1	0.8	7.3
		Payment	\$140	\$128	\$125	\$123							\$94	\$74	\$684
	NEMA	DA Cleared MWh	1.8	1.8	1.8	1.8							1.8	1.8	10.8
		Interrupted MWh	1.5	1.7	1.7	1.7							1.3	1.1	8.9
		Payment	\$156	\$188	\$162	\$164							\$112	\$111	\$893
1/4/2010 DA Cleared MWh			12.7	12.7	12.7	12.7							12.7	12.7	76.2
1/4/2010 Interrupted MWh			87.5	89.2	85.1	71.0							79.9	76.9	489.5
1/4/2010 Payment			\$9,955	\$10,594	\$8,918	\$7,173							\$7,696	\$9,819	\$54,155
1/5/2010	ME	DA Cleared MWh	1.5	1.5	1.5	1.5							1.5	1.5	9.0
		Interrupted MWh	65.9	81.8	85.0	79.0							57.1	50.3	419.0
		Payment	\$6,020	\$6,858	\$7,247	\$6,763							\$4,943	\$4,745	\$36,576
	NH	DA Cleared MWh	2.1	2.1	2.1	2.1							2.1	2.1	12.6
		Interrupted MWh	1.3	1.5	1.2	1.0							0.7	0.7	6.4
		Payment	\$169	\$175	\$139	\$96							\$91	\$122	\$792

Date	Zone	Data	Hour Ending											Grand Total	
			8	9	10	11	12	13	14	15	16	17	18		
	VT	DA Cleared MWh	1.4	1.4	1.4	1.4	1.4						1.4	1.4	9.8
		Interrupted MWh	1.0	0.6	0.5	0.6	0.5						0.8	0.9	4.9
		Payment	\$128	\$81	\$60	\$63	\$36						\$94	\$121	\$583
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2	1.2					1.2	1.2	9.6
		Interrupted MWh	28.2	28.1	28.2	28.3	28.2	28.6					29.3	28.9	227.9
		Payment	\$2,909	\$2,662	\$2,703	\$2,715	\$2,873	\$2,813					\$2,816	\$3,758	\$23,248
	WCMA	DA Cleared MWh	2.7	2.7	2.7	2.7	2.7						2.7	2.7	18.9
		Interrupted MWh	1.5	1.8	2.0	2.0	2.0						3.4	2.9	15.6
		Payment	\$208	\$219	\$221	\$202	\$184						\$354	\$366	\$1,755
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2						0.2	0.2	1.4
		Interrupted MWh	0.0	0.0	0.0	0.0	0.0						0.0	0.1	0.1
		Payment	\$5	\$5	\$3	\$1	\$0						\$6	\$12	\$31
	SEMA	DA Cleared MWh	2.0	2.0	2.0	2.0	2.0						2.0	2.0	14.0
		Interrupted MWh	0.6	0.5	0.7	0.8	0.6						0.5	0.5	4.3
		Payment	\$99	\$93	\$92	\$82	\$48						\$77	\$102	\$594
	NEMA	DA Cleared MWh	1.8	1.8	1.8	1.8	1.8						1.8	1.8	12.6
		Interrupted MWh	4.9	1.4	2.8	6.1	2.2						1.3	1.8	20.5
		Payment	\$519	\$162	\$276	\$560	\$201						\$140	\$222	\$2,080
		1/5/2010 DA Cleared MWh	12.9	12.9	12.9	12.9	9.3	1.2					12.9	12.9	87.9
		1/5/2010 Interrupted MWh	103.3	115.6	120.4	117.8	33.6	28.6					93.1	86.1	698.6
		1/5/2010 Payment	\$10,056	\$10,255	\$10,741	\$10,482	\$3,342	\$2,813					\$8,521	\$9,449	\$65,658
1/6/2010	ME	DA Cleared MWh												1.5	1.5
		Interrupted MWh												30.0	30.0
		Payment												\$2,397	\$2,397
	NH	DA Cleared MWh	2.1		2.1								2.1	2.1	8.4
		Interrupted MWh	1.4		3.2								0.8	0.7	6.1
		Payment	\$135		\$276								\$92	\$123	\$626
	VT	DA Cleared MWh	1.4	1.4	1.4	1.4							1.4	1.4	8.4
		Interrupted MWh	1.4	0.9	0.7	0.6							1.0	1.0	5.7
		Payment	\$133	\$86	\$72	\$61							\$96	\$131	\$578
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2						1.2	1.2	8.4
		Interrupted MWh	28.1	28.1	29.5	29.1	28.8						29.1	29.0	201.7
		Payment	\$2,394	\$2,309	\$2,456	\$2,462	\$2,301						\$2,250	\$2,527	\$16,699
	WCMA	DA Cleared MWh	2.7	2.7	2.7	2.7							2.7	2.7	16.2
		Interrupted MWh	4.6	4.1	6.3	6.4							5.5	5.6	32.5
		Payment	\$410	\$355	\$536	\$547							\$456	\$554	\$2,858
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2							0.2	0.2	1.2
		Interrupted MWh	0.0	0.1	0.5	0.0							0.1	0.1	0.7
		Payment	\$3	\$10	\$42	\$5							\$7	\$12	\$78
	SEMA	DA Cleared MWh	2.0	2.0	2.0	2.0							2.0	2.0	12.0
		Interrupted MWh	0.6	0.8	1.0	1.1							0.7	0.7	4.9
		Payment	\$70	\$91	\$104	\$107							\$84	\$125	\$581
	NEMA	DA Cleared MWh	1.8	1.8	1.8	1.8							1.8	1.8	10.8
		Interrupted MWh	1.1	1.3	1.6	1.8							1.2	1.8	8.9
		Payment	\$111	\$124	\$148	\$165							\$117	\$202	\$867
		1/6/2010 DA Cleared MWh	11.4	9.3	11.4	9.3	1.2						11.4	12.9	66.9
		1/6/2010 Interrupted MWh	37.3	35.3	42.8	39.1	28.8						38.2	68.9	290.4
		1/6/2010 Payment	\$3,256	\$2,974	\$3,634	\$3,346	\$2,301						\$3,103	\$6,071	\$24,686
1/7/2010	ME	DA Cleared MWh	1.5											1.5	3.0

Date	Zone	Data	Hour Ending										Grand Total	
			8	9	10	11	12	13	14	15	16	17		18
		Interrupted MWh	34.1										46.3	80.5
		Payment	\$2,555										\$3,420	\$5,975
	NH	DA Cleared MWh	2.5										2.5	5.0
		Interrupted MWh	3.4										7.6	11.0
		Payment	\$301										\$632	\$933
	VT	DA Cleared MWh	1.8										1.8	3.6
		Interrupted MWh	2.7										1.8	4.5
		Payment	\$244										\$187	\$430
	CT	DA Cleared MWh	1.2										1.2	2.4
		Interrupted MWh	29.0										27.9	57.0
		Payment	\$2,315										\$2,226	\$4,541
	WCMA	DA Cleared MWh	2.8										2.8	5.6
		Interrupted MWh	3.5										7.9	11.5
		Payment	\$329										\$701	\$1,030
	RI	DA Cleared MWh	0.2										0.2	0.4
		Interrupted MWh	0.5										0.1	0.6
		Payment	\$45										\$12	\$57
	SEMA	DA Cleared MWh	2.0										2.0	4.0
		Interrupted MWh	1.0										1.1	2.1
		Payment	\$113										\$138	\$251
	NEMA	DA Cleared MWh	1.8										1.8	3.6
		Interrupted MWh	2.3										1.9	4.3
		Payment	\$212										\$192	\$404
1/7/2010 DA Cleared MWh			13.8										13.8	27.6
1/7/2010 Interrupted MWh			76.6										94.8	171.4
1/7/2010 Payment			\$6,114										\$7,507	\$13,621
1/8/2010	NH	DA Cleared MWh											2.5	2.5
		Interrupted MWh											19.1	19.1
		Payment											\$1,562	\$1,562
	VT	DA Cleared MWh											1.8	1.8
		Interrupted MWh											8.8	8.8
		Payment											\$739	\$739
	CT	DA Cleared MWh											1.2	1.2
		Interrupted MWh											28.1	28.1
		Payment											\$2,343	\$2,343
	WCMA	DA Cleared MWh											2.9	2.9
		Interrupted MWh											4.5	4.5
		Payment											\$394	\$394
	RI	DA Cleared MWh											0.2	0.2
		Interrupted MWh											0.1	0.1
		Payment											\$9	\$9
	SEMA	DA Cleared MWh											2.0	2.0
		Interrupted MWh											2.3	2.3
		Payment											\$210	\$210
	NEMA	DA Cleared MWh											1.8	1.8
		Interrupted MWh											2.7	2.7
		Payment											\$237	\$237
1/8/2010 DA Cleared MWh													12.4	12.4
1/8/2010 Interrupted MWh													65.7	65.7

Date	Zone	Data	Hour Ending										Grand Total				
			8	9	10	11	12	13	14	15	16	17		18			
1/8/2010		Payment														\$5,494	\$5,494
1/11/2010	ME	DA Cleared MWh	1.5	1.5	1.5											1.5	6.0
		Interrupted MWh	76.6	81.8	80.6											56.0	295.0
		Payment	\$7,935	\$8,161	\$7,982											\$5,415	\$29,492
	NH	DA Cleared MWh	2.5	2.5	2.5	2.5										2.5	12.5
		Interrupted MWh	3.9	3.5	2.4	1.7										5.9	17.4
		Payment	\$381	\$337	\$232	\$156										\$600	\$1,706
	VT	DA Cleared MWh	1.8	1.8	1.8	1.8	1.8									1.8	10.8
		Interrupted MWh	2.7	2.5	1.8	1.7	1.8									1.1	11.7
		Payment	\$273	\$250	\$178	\$164	\$163									\$126	\$1,153
	CT	DA Cleared MWh	1.2	1.2	1.2	1.2	1.2									1.2	7.2
		Interrupted MWh	0.7	0.7	0.9	1.1	1.0									0.6	4.9
		Payment	\$57	\$62	\$84	\$108	\$90									\$69	\$471
	WCMA	DA Cleared MWh	2.9	2.9	2.9	2.9	2.9									2.9	17.4
		Interrupted MWh	4.7	4.2	4.0	3.9	3.5									2.9	23.2
		Payment	\$474	\$418	\$397	\$379	\$328									\$311	\$2,305
	RI	DA Cleared MWh	0.2	0.2	0.2	0.2	0.2									0.2	1.2
		Interrupted MWh	0.4	0.0	0.0	0.0	0.0									0.0	0.5
		Payment	\$39	-\$2	\$3	\$0	\$1									\$6	\$47
	SEMA	DA Cleared MWh	2.0	2.0	2.0	2.0	2.0									2.0	12.0
		Interrupted MWh	1.3	1.3	1.3	1.1	1.1									0.9	6.9
		Payment	\$113	\$113	\$119	\$104	\$86									\$99	\$634
	NEMA	DA Cleared MWh	1.8	1.8	1.8	1.8										1.8	9.0
		Interrupted MWh	5.7	5.7	6.2	5.4										1.1	24.1
		Payment	\$587	\$569	\$623	\$532										\$119	\$2,430
1/11/2010		DA Cleared MWh	13.9	13.9	13.9	12.4	8.1									13.9	76.1
1/11/2010		Interrupted MWh	96.0	99.7	97.2	15.0	7.4									68.5	383.7
1/11/2010		Payment	\$9,859	\$9,909	\$9,617	\$1,442	\$667									\$6,743	\$38,238
1/12/2010	ME	DA Cleared MWh														1.5	1.5
		Interrupted MWh														52.6	52.6
		Payment														\$4,267	\$4,267
	NH	DA Cleared MWh														2.5	2.5
		Interrupted MWh														3.6	3.6
		Payment														\$328	\$328
	VT	DA Cleared MWh														1.8	1.8
		Interrupted MWh														7.1	7.1
		Payment														\$619	\$619
	CT	DA Cleared MWh														1.2	1.2
		Interrupted MWh														28.2	28.2
		Payment														\$2,436	\$2,436
	WCMA	DA Cleared MWh														2.9	2.9
		Interrupted MWh														2.7	2.7
		Payment														\$263	\$263
	RI	DA Cleared MWh														0.2	0.2
		Interrupted MWh														0.1	0.1
		Payment														\$10	\$10
	SEMA	DA Cleared MWh														2.0	2.0
		Interrupted MWh														0.8	0.8
		Payment														\$92	\$92

Date	Zone	Data	Hour Ending											Grand Total			
			8	9	10	11	12	13	14	15	16	17	18				
	NEMA	DA Cleared MWh														1.8	1.8
		Interrupted MWh														1.8	1.8
		Payment														\$175	\$175
1/12/2010		DA Cleared MWh														13.9	13.9
1/12/2010		Interrupted MWh														96.9	96.9
1/12/2010		Payment														\$8,191	\$8,191
1/29/2010	CT	DA Cleared MWh														1.2	1.2
		Interrupted MWh														24.0	24.0
		Payment														\$1,798	\$1,798
1/29/2010		DA Cleared MWh														1.2	1.2
1/29/2010		Interrupted MWh														24.0	24.0
1/29/2010		Payment														\$1,798	\$1,798
2/8/2010	ME	DA Cleared MWh														1.5	1.5
		Interrupted MWh														36.2	36.2
		Payment														\$2,993	\$2,993
	NH	DA Cleared MWh														2.5	2.5
		Interrupted MWh														9.1	9.1
		Payment														\$789	\$789
	VT	DA Cleared MWh														2.3	2.3
		Interrupted MWh														12.5	12.5
		Payment														\$1,094	\$1,094
	CT	DA Cleared MWh														1.2	1.2
		Interrupted MWh														1.2	1.2
		Payment														\$120	\$120
	WCMA	DA Cleared MWh														2.9	2.9
		Interrupted MWh														1.6	1.6
		Payment														\$153	\$153
	RI	DA Cleared MWh														0.2	0.2
		Interrupted MWh														0.0	0.0
		Payment														\$1	\$1
	SEMA	DA Cleared MWh														1.9	1.9
		Interrupted MWh														0.5	0.5
		Payment														\$51	\$51
	NEMA	DA Cleared MWh														1.8	1.8
		Interrupted MWh														0.5	0.5
		Payment														\$51	\$51
2/8/2010		DA Cleared MWh														14.3	14.3
2/8/2010		Interrupted MWh														61.7	61.7
2/8/2010		Payment														\$5,252	\$5,252
2/15/2010	VT	DA Cleared MWh														1.8	1.8
		Interrupted MWh														3.5	3.5
		Payment														\$285	\$285
	CT	DA Cleared MWh														1.2	1.2
		Interrupted MWh														32.9	32.9
		Payment														\$2,775	\$2,775
	WCMA	DA Cleared MWh														2.9	2.9
		Interrupted MWh														11.2	11.2
		Payment														\$926	\$926
2/15/2010		DA Cleared MWh														5.9	5.9

Date	Zone	Data	Hour Ending										Grand Total		
			8	9	10	11	12	13	14	15	16	17		18	
2/15/2010		Interrupted MWh												47.6	47.6
2/15/2010		Payment												\$3,985	\$3,985
2/16/2010	VT	DA Cleared MWh												2.3	2.3
		Interrupted MWh												10.0	10.0
		Payment												\$1,287	\$1,287
	CT	DA Cleared MWh												1.1	1.1
		Interrupted MWh												4.0	4.0
		Payment												\$523	\$523
	WCMA	DA Cleared MWh												2.9	2.9
		Interrupted MWh												5.3	5.3
		Payment												\$584	\$584
	RI	DA Cleared MWh												0.2	0.2
		Interrupted MWh												0.0	0.0
		Payment												-\$8	-\$8
	SEMA	DA Cleared MWh												1.9	1.9
		Interrupted MWh												0.4	0.4
		Payment												-\$47	-\$47
	NEMA	DA Cleared MWh												1.8	1.8
		Interrupted MWh												0.3	0.3
		Payment												-\$59	-\$59
2/16/2010		DA Cleared MWh												10.2	10.2
2/16/2010		Interrupted MWh												20.1	20.1
2/16/2010		Payment												\$2,280	\$2,280
<b>Total DA Cleared MWh</b>			<b>257.0</b>	<b>226.2</b>	<b>231.0</b>	<b>242.2</b>	<b>189.6</b>	<b>164.7</b>	<b>93.5</b>	<b>71.3</b>	<b>52.5</b>	<b>224.6</b>	<b>478.8</b>	<b>2,231.4</b>	
<b>Total Interrupted MWh</b>			<b>1,451.2</b>	<b>1,385.0</b>	<b>1,316.1</b>	<b>1,282.3</b>	<b>1,011.5</b>	<b>868.3</b>	<b>477.3</b>	<b>392.5</b>	<b>317.8</b>	<b>1,337.9</b>	<b>2,602.0</b>	<b>12,441.7</b>	
<b>Total Payment</b>			<b>\$119,479</b>	<b>\$116,197</b>	<b>\$109,339</b>	<b>\$101,542</b>	<b>\$75,038</b>	<b>\$64,646</b>	<b>\$37,217</b>	<b>\$28,698</b>	<b>\$20,984</b>	<b>\$105,355</b>	<b>\$237,894</b>	<b>\$1,016,389</b>	

**Table 4. October 2009 – March 2010, System Loads (MW) during Price Program Events in Hours Ending 15:00 – 18:00\***

Date				
	15	16	17	18
10/9/2009	15,029	14,873	14984	15310
10/19/2009	14,919	14,727	14827	15343
10/20/2009	14,964	14,833	14903	15318
10/21/2009	15,012	14,873	14946	15366
10/22/2009	15,112	14,925	14953	15371
10/28/2009	15,567	15,624	15983	16556
11/16/2009	14,623	14,567	15595	16869
12/2/2009	15,126	15,339	16751	17623
12/3/2009	14,994	15,063	16225	17084
12/11/2009	16,868	17,072	18452	19451
12/16/2009	16,519	16,832	18380	19571
12/17/2009	17,386	17,680	19202	20518
12/18/2009	17,139	17,298	18744	19797
12/21/2009	17,103	17,252	18665	20021
12/22/2009	16,903	17,114	18565	19870
12/23/2009	17,213	17,387	18755	19943
12/24/2009	15,618	15,624	16759	17546
12/28/2009	16,415	16,436	17509	18687
12/29/2009	17,569	17,737	19078	20476
12/30/2009	17,057	17,092	18264	19440
12/31/2009	16,608	16,471	17514	18565
1/4/2010	16,671	16,812	17964	19368
1/5/2010	17,018	17,027	18089	19338
1/6/2010	16,552	16,702	17879	19232
1/7/2010	16,210	16,271	17341	18704
1/11/2010	16,893	16,966	18010	19343
1/12/2010	16,662	16,783	17791	19275
1/13/2010	17,387	17,476	18404	19549
1/15/2010	15,904	15,954	16756	17637
1/18/2010	16,465	16,383	17191	18462
1/19/2010	16,569	16,571	17293	18333
1/20/2010	16,157	16,095	16848	18271
1/21/2010	15,684	15,672	16441	17974
1/25/2010	16,247	16,305	16859	17717
1/26/2010	15,589	15,664	16325	17715
1/29/2010	17,510	17,522	18122	19479
2/2/2010	16,756	16,778	17390	18810
2/4/2010	16,352	16,304	16850	18367
2/8/2010	16,598	16,590	17107	18550
2/9/2010	15,831	15,810	16300	17714
2/10/2010	17,138	17,065	17531	18752
2/15/2010	15,190	15,084	15494	16882
2/16/2010	16,774	16,680	17029	18132
2/23/2010	16,207	16,289	16811	17807
3/12/2010	14,930	14,828	15030	15584
3/15/2010	16,172	16,083	16214	16571
3/24/2010	14,927	14,732	14685	14818

\* During this period, all events occurred during the hours shown.

## **Certificate of Service**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C., this \_\_th day of June 2010.

---

Lyndsey Sites  
Ballard Spahr Andrews & Ingersoll, LLP  
601 13th Street, N.W., Suite 1000 South  
Washington, D.C. 20005  
(202) 661-7618