

Operating Procedures

ISO New England Operating Procedure No. 1

Central Dispatch Operating Responsibility and Authority of ISO New England, the Local Control Centers and Market Participants

Effective Date: October 1, 2006
Revision No. 4

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REFERENCES:

1. Participants Agreement
2. ISO New England Manuals
3. ISO New England Operating Procedure No. 2- Maintenance of Communications, Computers, Metering, and Computer Support Equipment
4. ISO New England Operating Procedure No. 3- Transmission Outage Scheduling
5. ISO New England Operating Procedure No. 4- Action During a Capacity Deficiency
6. ISO New England Operating Procedure No. 5- Generator and Dispatchable Asset Related Demand Maintenance and Outage Scheduling
7. ISO New England Operating Procedure No. 7- Action in an Emergency
8. ISO New England Operating Procedure No. 8- Operating Reserve and Regulation
9. ISO New England Operating Procedure No. 14 – Technical Requirements for Generators, Demand Resources and Asset Related Demands
10. ISO New England Operating Procedure No. 18- Metering and Telemetry Criteria
11. The Tariff
12. Transmission Operating Agreement
13. Other Transmission Operating Agreement(s)

Local Control Center Instructions:

CONVEX:	None
Maine:	Maine Operating Procedure No. 1
New Hampshire:	SOP #1 Operating Responsibilities and Authority of the New Hampshire Satellite
REMVEC II:	None
VELCO:	VELCO Operating Procedure OP-1

PART I - INTRODUCTION

The Participants Agreement, New England Transmission, Markets and Service Tariff, Transmission Operating Agreement, Other Transmission Operating Agreement(s) and Market Participant Service Agreements provide ISO New England with the operating responsibility and authority necessary to reliably and efficiently operate the New England Control Area in compliance with ISO New England, NPCC and NERC standards.

Because central dispatch responsibilities are divided and/or shared between the ISO, the Local Control Centers and Market Participants, it is necessary to establish overall responsibilities and authority. This procedure defines the overall parameters within which the more specific Operating Procedures can be formulated.

PART II - PRINCIPLES

The following principles are adopted. Appendix A expands upon the principles by assigning responsibilities to specific operational groups.

1. The ISO is responsible for the day-to-day operation of the New England Control Area in accordance with applicable rules and procedures.
2. Local Control Centers have a responsibility to the Market Participants whose equipment they operate. Also, they have a responsibility to assist the ISO in meeting the objectives of central dispatch by carrying out instructions, orders and directions received from the ISO.
3. To most efficiently achieve the objective of central dispatch, it is necessary that the ISO, the Local Control Centers and the Market Participants execute their responsibilities with a spirit of cooperation and with an understanding of the tasks to be accomplished.

PART III - GENERAL STATEMENT OF RESPONSIBILITIES

The ISO, as the System Operator, is responsible for matters pertaining to the central dispatch of all transmission facilities rated 69 kV and above and Resources committed by Market Participants to central dispatch. This assigned responsibility and authority extends to include decisions, instructions, and orders issued to Local Control Centers and Market Participant facilities electronically, verbally or in writing, as required for day-to-day, minute-to-minute operation of both Resources and transmission facilities under normal and emergency conditions and in compliance with NERC, NPCC and ISO policies. Local Control Centers have a comprehensive responsibility for the security of all transmission facilities 69 kV and above for specified regions within the New England Control Area. Individual Local Control Center responsibilities may include SCADA functions, security of lower voltage transmission facilities, coordination of Resource activities and switching and tagging of facilities not performed by the operating Market Participants. These

extended responsibilities are established by the individual Local Control Center's member companies subject to the general provisions of this Procedure.

Each Market Participant shall, to the fullest extent practical, cause all transmission facilities rated 69 kV or above owned or controlled by it and all Resources in which it has Entitlements, to be designed, constructed, maintained and operated in accordance with good utility practice. Market Participant facilities will also contribute to central dispatch in accordance with approved ISO New England Operating Procedures, Market Rules and Procedures, Manuals and ISO New England Transmission Operating Guides.

The ISO, Local Control Centers and Market Participants share a responsibility to initiate dispatch actions deemed necessary to prevent injury, loss of life, equipment damage, violations to safety, regulatory or statutory requirements and/or service interruptions.

OP 1 REVISION HISTORY

Document History (This Document History documents action taken on the equivalent NEPOOL Procedure prior to the RTO Operations Date as well revisions made to the ISO New England Procedure subsequent to the RTO Operations Date.)

Rev. No.	Date	Reason
Rev 1	7/22/98	
Rev 2	02/01/05	Updated to conform to RTO terminology
Rev 3	05/06/05	Update for initiation of VELCO Local Control Center and NERC Version 0 Standards
Rev 4	10/01/06	Updated for ASM Phase 2