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		Revision Number: 8 Revision Date: May 8, 2025
Owner: Andrew Kopacka, Manager, Resource Outage Coordination		Approved by: M/LCC Heads and applicable M/LCC 1 Parties Review Due Date: May 8, 2027

Attachment E - Nuclear Plant Interface Meetings

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1. Objective


This procedure describes the various types of Nuclear Plant Interface Meetings (NPIMs). NPIMs are conducted to discuss matters affecting New England nuclear power stations. Participants in NPIMs include ISO New England (ISO), applicable Local Control Centers (LCCs), Transmission Owners (TOs) and Nuclear Plant Generator Operators (NPGOPs) as applicable. This procedure also documents the responsibilities of ISO, LCCs, TOs and NPGOPs with regard to interacting with nuclear power stations. This procedure does **not** in any way change the intent of ISO New England Operating Procedure No. 3 - Transmission Outage Scheduling (OP-3) or ISO New England Operating Procedure No. 5 - Resource Maintenance and Outage Scheduling (OP-5) and other applicable ISO procedures pertaining to relays but rather is intended to clarify responsibilities of ISO, LCCs, TOs and NPGOPs pertaining to NPIMs.

2. Background

The types of NPIMs (which are described in more detail in Section 4) include:

- Weekly NPIMs
- Monthly NPIMs
- Quarterly NPIMs
- Executive NPIMs
- Natural Phenomena NPIMs

The LCCs, along with neighboring Reliability Coordinators, coordinate with ISO and submit proposed transmission outage requests, in accordance with OP-3, to ISO for logging and evaluation. Market Participants, including NPGOPs, submit their Generator outage requests to ISO for scheduling Maintenance Outages in accordance with OP-5. In addition to normal communication associated with dispatch and outage coordination, ISO has developed regular communication protocols with NPGOPs, LCCs and TOs to address potential concerns that may affect the Bulk Electric System (BES) and the reliable operation and safe shutdown of nuclear power stations. Concern examples include, but are **not** limited to, tasks such as nuclear power station design changes, transmission system modifications or regulatory requirement changes.

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3. Responsibilities


NOTE

ISO personnel shall be sensitive to confidential material when discussing generation and transmission outages with Market Participants.

NOTE

Any responsibility of, or action to be performed by the Manager of Resource Outage Coordination in accordance with this document may be assigned by the Manager of Resource Outage Coordination to another person (the “designee”).

- A. The Manager of Resource Outage Coordination or designee is responsible for:
- 1) Scheduling, conducting, providing materials and compiling minutes for certain types of NPIMs.
 - 2) Transmitting the meeting minutes to the Reliability and Operations Compliance Analyst for archiving in the NUC-001 Master RSAW folder located in the Corporate Compliance Program SharePoint site.
 - 3) Addressing and resolving issues affecting reliability of the BES that may arise from the discussions at NPIMs.
 - 4) Supporting the nuclear power stations regarding all issues involving ISO during all inspections, reviews or audits by any regulatory agency including the Nuclear Regulatory Commission (NRC), Institute of Nuclear Power Operations (INPO), Federal Energy Regulatory Commission (FERC), North American Electric Reliability Corporation (NERC), and Northeast Power Coordinating Council, Inc. (NPCC).
- B. The designated ISO Resource Analyst or designee is responsible for scheduling each applicable Weekly NPIM
- C. Each NPGOP designated nuclear power station contact is responsible for performing the following actions pertaining to their New England nuclear power station:
- 1) Scheduling Monthly NPIMs
 - 2) Scheduling Quarterly NPIMs
 - 3) Taking minutes of Quarterly NPIMs and distributing them to the applicable participants in the Quarterly NPIMs

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4. Instructions

A. Weekly NPIMs

NOTE

Weekly NPIMs are conducted by ISO, LCCs and NPGOPs to confirm upcoming outage activities or changes to activities that could impact a nuclear power station or the transmission system. Weekly NPIMs could be scheduled more often than weekly, if needed, or may **not** be scheduled at all during a given week, if the parties agree that there is **no** need.

- The designated ISO Resource Analyst or designee shall schedule each Weekly NPIM call to include the following applicable parties:
 - NPGOPs
 - LCCs
 - ISO
- The weekly NPIM call to each station is scheduled as follows:
 - Seabrook Monday at 1100
 - Millstone Tuesday at 1130
- The following information is covered in each weekly NPIM call:
 - Transmission work scheduled for the next two weeks that can impact the applicable nuclear power station
 - Nuclear power station Generator outage schedules and reductions for the next two weeks that impact the transmission system


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B. Monthly NPIMs

NOTE

Monthly NPIMs are conducted by ISO, LCCs, TOs and NPGOPs to confirm upcoming outage activities that could impact a nuclear power station or the transmission system. Monthly NPIMs could be scheduled more often than monthly, if needed, or may **not** be scheduled at all during a given month, if the parties agree that there is **no** need.

- 1) The Manager of Resource Outage Coordination or designee, and nuclear power station contact shall:
 - a. Schedule each Monthly NPIM call to include the following applicable parties:
 - NPGOPs
 - LCCs
 - ISO
 - TOs
 - b. Schedule the monthly NPIM call pertaining to each nuclear power station, as necessary, as follows:
 - Seabrook (upon request)
 - Millstone (second Thursday of the month at 1000)
 - c. As applicable, cover the following in each monthly NPIM call:
 - Transmission work scheduled for the next year that can impact the applicable nuclear power station
 - Nuclear power station outage schedules and reductions for the next year that impact the transmission system


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C. Quarterly NPIMs


NOTE

Each Quarterly NPIM is conducted by ISO, an NPGOP and applicable LCCs and TOs to meet NUC-001 Standard Requirements to coordinate transmission and generation outages or projects that could impact any nuclear power station or the transmission system for the next two years. Also covered are any system or procedural changes that could impact any NPIR and any design change to a nuclear power station that could impact the transmission system. For the Millstone and Seabrook nuclear power stations, a Quarterly NPIM is required to be held.

- 1) Each year, the NPGOP designated nuclear power station contacts from the Millstone and Seabrook nuclear power stations shall each schedule Quarterly NPIMs pertaining to their respective New England nuclear power station, coordinating the scheduling of such meetings with the Manager of Long-Term Outage Coordination or designee. These meetings shall include the following applicable parties:
 - NPGOP (Current or previous Operations license holder ,Online/Off-line work planning, Engineering)
 - LCC (Outage Coordinators, Operations)
 - TOs (Outage Coordinators, Project Managers, Schedulers)
 - ISO (Manager of Resource Outage Coordination or designee, Outage Coordinators)
- 2) In advance of each Quarterly NPIM, the Manager of Resource Outage Coordination or designee shall prepare and send relevant studies and materials that pertain to NPIM agenda items to the applicable parties for review.
- 3) The Manager of Resource Outage Coordination or designee shall co-chair the NPIM along with a designee from the nuclear power station to ensure all pertinent reliability topics are covered.
- 4) During each Quarterly NPIM, the Manager of Resource Outage Coordination or designee shall cover the following applicable items:
 - Nuclear power station Generator planned outages for the next two years
 - Transmission outages affecting nuclear power station Generators for the next year
 - Reliability concerns resulting from outages
 - Maintenance activities

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- Proposed changes to the transmission system that might impact any nuclear power station ability to meet NPIRs, such as a transmission upgrade that could impact the ability to monitor or maintain voltage.
 - Proposed changes to the nuclear power station design, configuration, operations, limits, protection systems, or capabilities that may impact the ability of the BES to meet the NPIRs.
 - Proposed changes to the nuclear power station Generator that may impact technical data associated with documents such as NX-12, 12D or M/LCC 1 Attachment C or D.
 - Procedural and policy changes that affect nuclear power station Generators.
 - Proposed changes to M/LCC 1 and applicable Attachments.
 - Review of NPIRs data to determine whether any planning or operational analyses need to be performed specifically to support the NPIRs and to determine the frequency of studies, scenarios and contingencies to be evaluated as applicable.
 - Review of nuclear power station one-line schematic diagrams submitted by the NPGOP to ISO and the LCCs in accordance with ISO New England Operating Procedure No. 16 - Transmission System Data (OP-16) as necessary to obtain feedback for potential modifications.
 - Verification and update of all contact information.
 - Other issues/concerns as determined by ISO or nuclear power station personnel
- 5) The participating nuclear power station representatives shall take minutes of Quarterly NPIMs and distribute them to the applicable participants in the Quarterly NPIMs.
 - 6) The Manager of Resource Outage Coordination or designee shall transmit the final minutes of Quarterly NPIMs to the Reliability and Operations Compliance Analyst for archiving in the NUC-001 Master RSAW folder located in the Corporate Compliance Program SharePoint site.
 - 7) Unresolved issues and requests for further studies should be recorded and resolved by the Manager of Resource Outage Coordination or designee and the nuclear power station representatives.
 - 8) The Manager of Resource Outage Coordination or designee should notify ISO System Planning personnel of any proposed changes to the nuclear power stations, including changes to Generator technical data and NPIRs (as listed in Table 1 of M/LCC 1 Attachments C and D, respectively).

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D. Executive NPIMs

NOTE

Executive NPIMs are conducted by ISO, LCCs, TOs and NPGOPs for Transmission executives and Nuclear Senior Executives to communicate, establish mutual goals, and assess the effectiveness of the programs and processes that support equipment and component reliability and long-term Resource management. The Transmission and Nuclear Senior Executives Charter is contained in Table 1 (below). Rules of Conduct for Transmission and Nuclear Senior Executives Meetings are listed in Table 2 (below).

- 1) The Manager of Resource Outage Coordination or designee shall facilitate scheduling of Executive NPIMs for the purpose of fulfilling the responsibilities and tasks of Table 1 - Transmission and Nuclear Senior Executives Charter (below). The designated host (NPGOP or TO) shall invite senior executives that are members of the Transmission and Nuclear Senior Executives group in accordance with Table 2 - Rules of Conduct for Transmission and Nuclear Senior Executives Meetings (below).
- 2) The Manager of Resource Outage Coordination or designee shall designate the date, time, and agenda and disseminate this information to all parties participating in the nuclear power station meetings.
- 3) The designated secretary of the Transmission and Nuclear Senior Executives group shall record the minutes of Executive NPIMs and distribute the minutes to group members.
- 4) The Manager of Resource Outage Coordination or designee shall store the final minutes of Executive NPIMs in the “NUC-001 Compliance” folder located on \\iso-ne.com\shares\outage_coord\NUC-001 Evidence.


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Table 1 - Transmission and Nuclear Senior Executives Charter

At the request of the New England nuclear power stations, nuclear operating license holders as well as transmission and distribution entities within the New England region (listed in Table 2) have formed a Transmission and Nuclear Senior Executives group in order to discuss and address licensing and technical issues of common interest to the members of the group. The purpose of this group is to address the recommendations of INPO 09-008 TSG Achieving Excellence in Transformer, Switchyard, and Grid Reliability. There are many planning, design and operational issues that are unique to nuclear generation which must be well understood.

The functions of the Transmission and Nuclear Senior Executives group include:

- 1) Define and implement the required relationship between ISO New England, Nuclear Operating License Holder and Transmission Owner/Local Control Centers relative to issues such as (but **not** limited to):
 - reliable operation, system restoration
 - Nuclear power station Final Safety Analysis Report (FSAR) issues
 - equipment life*cycle management, design/control of the Bulk Electric System (BES)
 - Nuclear Plant Interface Requirements (NPIRs)
- 2) Monitor areas important to the interconnect between transmission and nuclear power stations, which may include:
 - Transmission system reliability that affects the nuclear power stations
 - Transmission and distribution work management schedule adherence
 - Forced and Emergency transmission outages impacting off-site power sources
 - Nuclear power station schedule adherence and work management
 - Risk Sensitive Activities due to forced or emergent issues
- 3) Discuss policies, procedures or protocols of group members, for the purpose of addressing operating, maintenance or design issues of common interest. These issues may arise from new regulatory requirements/commitments or emergent industry issues.
- 4) Provide the necessary communication infrastructure forum for the discussion and proactive resolution of issues of common interest.


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Table 2 - Rules of Conduct for Transmission and Nuclear Senior Executives Meetings

The Rules of Conduct for meetings of the Transmission and Nuclear Senior Executives group are as follows:


1. **Membership** - Membership of the Transmission and Nuclear Senior Executives group shall include individuals holding senior executive positions from the following organizations:
 - a. ISO New England (ISO-NE)
 - b. National Grid
 - c. Eversource (LCCs and TOs)
 - d. New Hampshire Transmission
 - e. Seabrook Power Station
 - f. Millstone Power Station
2. **Chairmanship** - The ISO-NE Vice President of System Operations and Market Administration will serve as the chairman of the Transmission and Nuclear Senior Executives group, subject to change based on agreement by group members.
3. **Secretary** - The Manager of Resource Outage Coordination or designee will serve as the Secretary for the meetings of the Transmission and Nuclear Senior Executives group.
4. **Meeting Materials** - Best efforts should be made to provide materials to group members pertaining to matters requiring a vote or action at least one week in advance of the meeting at which they are to be discussed.
5. **Meeting Minutes** - Draft minutes of a group meeting will be developed by the Secretary and distributed to group members within two weeks of that meeting.
6. **Meeting Frequency** - The full Transmission and Nuclear Senior Executives group will meet as needed and the meeting will be a face-to-face meeting. Meetings between the nuclear power station and applicable Transmission entities may also be scheduled, as needed, and such meetings may be either a face-to-face meeting or a conference call, as determined by the members
7. **Scheduling of Meetings** - At each meeting, the host and meeting location for the next meeting will be agreed upon by the members of the Transmission and Nuclear Senior Executives group

Reference Standards/Guidelines

NERC NUC-001 Nuclear Plant Interface Coordination

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INPO 09-008 TSG (or updated version) Achieving Excellence in Transformer, Switchyard, and Grid Reliability


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E. Natural Phenomena NPIMs


NOTE

Natural Phenomena NPIMs are teleconferences conducted by NPGOPs, ISO and LCCs to discuss and plan for the expected impacts from hurricanes, winter storms or other severe weather, such as flooding or earthquakes. Natural Phenomena NPIM teleconferences may include entities associated with one or more nuclear power stations and Transmission Entities (TEs), as applicable to the natural phenomenon that has occurred or is expected to occur. NPGOPs shall only have Operations, Maintenance, and Engineering personnel participate in these teleconferences.

- 1) The following agenda will be used for these calls:
 - a. Roll call
 - i. ISO identifies its personnel on the call
 - ii. Each LCC identifies its personnel on the call
 - iii. Each nuclear power station identifies its personnel on the call (as applicable)
 - o Millstone
 - o Seabrook
 - b. FERC 888/889 comment
 - c. ISO weather update
 - d. ISO transmission system update
 - i. Transmission system conditions and challenges
 - ii. Cancellation or postponement work
 - iii. Outages that **cannot** be recalled that may impact the NPGOP
 - iv. Emergency staffing
 - v. Storm preparations
 - e. LCC status reports (provided in the following order for the participating LCC(s): NGRID, CONVEX, New Hampshire) covering the following topics:
 - i. Emergency staffing
 - ii. BCC Staffing


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- iii. Challenges that may impact the nuclear power station
- f. Nuclear power station status reports (provided in the following order for the participating NPGOP(s): Millstone and Seabrook) covering the following topics:
 - i. Current status
 - ii. Storm preparations
 - iii. License or design basis challenges
 - iv. Possible nuclear power station generation level changes
 - v. Emergency staffing
- g. Needs for assistance
- h. Other items
- i. Determine the frequency of calls related to the natural phenomenon that has occurred or is expected to occur and set a time for the next call (if there is to be one).

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5. Attachment E Revision History

Rev. No.	Date	Reason
Rev 0	03/04/13	New initial version that incorporates material from SOP-OUTSCH.0030.0060 - Participate in Transmission System Interface Meetings With Nuclear Plants (which will be retired upon the effective date of this procedure) and incorporates new material pertaining to the review and approval of M/LCC 1 documents (including Nuclear Plant Interface Requirements).
Rev 1	02/26/14	Annual review completed by procedure owner, no content changes required; Minor administrative changes made that are required to publish a new version;
Rev 1.1	02/17/15	Annual review completed by procedure owner, no content changes required; Administrative changes made that are required to publish a Minor Revision;
Rev 1.2	02/18/15	Section 4.A; corrected Millstone weekly NPIM time : replaced "1000" with "0900"
Rev 2	02/08/16	Annual review completed by procedure owner; Section 1, added "applicable"; Section 4.A, and 4.B, deleted Vermont Yankee; Section 4 H.1)iii and 4. H.1) f.;
Rev 3	02/06/17	Annual review completed by procedure owner; During Kevin Clark's 1/19/17 presentation of M/LCC1 and Attachments A, C, D, E, and F documents to the M/LCC Heads, a request was made to change the review periodicity from the current annual to biennial; the M/LCC Heads approved the request: Added required corporate document identity to all page footers; Added applicable parties to each of the Sub-Section 4.C.1 bulleted items; Deleted the entire Sub-Section 4.G and replaced with new category Natural Phenomena NIPMs
Rev 3.1	06/14/17	Minor Revision to correct typo in the Title in all headers;
Rev 4	01/08/19	Annual review completed by procedure owner; Modified Section 3 to delete 3.A.4 (moved to M/LCC 1) and to add responsibilities for ISO Short Term Generator Outage Coordinator and NPGOPs (to address provisions already in new Section 4); Deleted former Section D and re-numbered remaining Sections; Modified Sections 4.A and 4.B to reflect greater flexibility in the scheduling of Weekly NPIMS and Monthly NPIMS, respectively; Modified Section 4.C - Quarterly NPIMS to note that Quarterly NPIMS and to meet NUC-001 requirements and that they are required to be held each quarter; Deleted Section 4.D - Annual NPIMS (going back to joint training with nuclear units for normal system operations, redispach and restoration. Any issues common to all nuclear stations will be discussed at Quarterly NPIMS, separately, for each nuclear plant); Expanded Section 4.E - Executive NPIMS to include "Table 1 - Transmission and Nuclear Senior Executives Charter" and Table 2 - Rules of Conduct for Transmission and Nuclear Senior Executives Meetings"; Deleted Section 4.F - M/LCC 1 Approval NPIMS. Moved contents (with extensive edits) to M/LCC 1 to reflect a different process to be used by "M/LCC 1 Parties" for the review and approval of M/LCC 1 documents that is achieved via email rather than in-person M/LCC 1 Approval NPIMS (in addition to the normal M/LCC Heads process for reviewing and approving M/LCC documents); Clarified language in Section 4.H - Natural Phenomena NPIMS; Made other miscellaneous editorial changes;
Rev 5	06/03/19	Biennial review performed by procedure owner; globally deleted Pilgrim tasks and references due to plant retirement
Rev 5.1	12/02/20	Section 4A: changed starting time of weekly Millstone meeting from 0900 to 1130
Rev 6	06/03/21	Biennial review: global edits to reflect current work practices and administrative requirements Section 4.C.1 Change Operations Electrical Senior Reactor Operator (SRO) to Current or previous Operations license holder

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Rev 7	05/23/23	Biennial review performed by procedure owner; Updated procedure owner; Globally changed "ISO Principal Nuclear and System Reliability Coordinator" to "Supervisor of Long-Term Outage Coordination"; Changed the Executive NPIM frequency from "annually" to "as needed" in Table 2; Minor editorial changes.
Rev 8	05/08/25	Biennial review performed by procedure owner; Made minor editorial changes; Globally changed "Short Term Generation Coordinator" to "Resource Analyst"; Globally changed "Manager, Long Term Outage Coordinator" to "Manager, Resource Outage Coordinator"; Changed Seabrook weekly meeting time from Monday at 1300 to Monday at 1100.