

<u>Procedure</u>	<u>Title</u>	<u>Last Update</u>
M/LCC 1	Nuclear Plant Transmission Operations	5/8/25
M/LCC 1 Att A	Retired (6/3/19)	N/A
M/LCC 1 Att B	Retired (1/8/19)	N/A
M/LCC 1 Att C	Millstone Nuclear Power Station (Confidential)	8/6/25
M/LCC 1 Att D	Seabrook Nuclear Power Station (Confidential)	10/2/25
M/LCC 1 Att E	Nuclear Plant Interface Meetings	5/8/25
M/LCC 1 Att F	NPIR Contact Information (Confidential)	5/8/25
M/LCC 2	Abnormal Conditions Alert	5/20/26
M/LCC 3	Satellite Phone Communications Monthly Test Procedure (Confidential)	5/7/25
M/LCC 3 Att A	Retired (9/30/15)	N/A
M/LCC 3 Att B	Iridium Satellite Phone Instructions (Confidential)	5/26/26
M/LCC 3 Att C	Satellite Phone Numbers (Confidential)	5/26/26
M/LCC 4	Emergency Load Reduction Plans for Mitigating IROL Violations (Confidential)	5/21/26
M/LCC 5	Retired (11/25/13)	N/A
M/LCC 5 Att A	Retired (7/3/13)	N/A
M/LCC 5 Att B	Retired (11/25/13)	N/A
M/LCC 5 Att C	Retired (7/3/13)	N/A
M/LCC 5 Att D	Retired (3/7/13)	N/A
M/LCC 5 Att E	Retired (11/25/13)	N/A
M/LCC 6	MCC Evacuation and BCC Operation (Confidential)	5/18/26
M/LCC 6 Att A	ISO New England Evacuation Procedure Telephone List (Confidential)	12/18/25
M/LCC 6 Att B	Procedure for the Development of a New England Area Control Error (ACE) at CONVEX	5/6/26
M/LCC 6 Att C	Retired (1/31/14)	N/A
M/LCC 6 Att D	M/LCC 6 Checklist (Confidential)	5/18/26
M/LCC 6 Att E	Inventory Checklist for Evac Packs (Confidential)	5/18/26
M/LCC 6 Att F	Retired (5/20/25)	N/A
M/LCC 6 Att G	Retired (6/4/19)	N/A
M/LCC 6 Att H	Elements Required to Support BCC Functionality (Confidential)	1/21/26

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M/LCC 7	Processing Outage Applications	5/27/26
M/LCC 7 Att A	ISO Transmission Facility Outage Request Form	6/18/25
M/LCC 7 Att B	Retired (6/30/16)	N/A
M/LCC 7 Att C	Outage Coordination Verification and Revision Process for BES Category A and Category B Facilities	1/28/26
M/LCC 7 Att D	Minimum Advance Notice Times - Outage Requests for Specific Equipment	1/23/25
M/LCC 7 Att E	Major Transmission Element Listing (Confidential)	1/28/26
M/LCC 7 Att F	Critical 345 kV Power Transfer Paths (Confidential)	5/27/26
M/LCC 7 Att G	Retired (2/1/19)	N/A
M/LCC 7 Att H	Temporary Restoration Path	6/11/25
M/LCC 7 Att I	Coordination of Stability-Related Reactive Device Outages (Confidential)	5/27/26
M/LCC 7 Att J	Anticipated Adverse Conditions Requiring Outage Evaluation (Confidential)	5/27/26
M/LCC 8	Coordination of Generator Voltage Regulator and Power System Stabilizer Outages	9/17/25
M/LCC 8 Att A	Resources Exempted from AVR Requirements	5/21/26
M/LCC 8 Att B	Generators Requiring PSS Devices In/Out of Service	9/16/25
M/LCC 8 Att C	Generators Requiring A Reactive Control System	9/4/25
M/LCC 9	Operation of the Chester Static VAR Compensator (SVC) (Confidential)	7/31/24
M/LCC 9 Att A	Chester SVC Critical Key Components List (Confidential)	7/31/24
M/LCC 9 Att B	Retired (8/21/20)	8/21/20
M/LCC 9 Att C	Summary of M/LCC 9 Highlights (Confidential)	7/31/24
M/LCC 10	Generator Governor Control and Operation	5/7/26
M/LCC 10 Att A	Generators Exempted from Governor Requirements	5/18/26
M/LCC 11	Maintenance and Verification of New England System Restoration Plan	2/18/26
M/LCC 11 Att A	Retired (6/17/13)	N/A
M/LCC 11 Att B	Retired (9/2/15)	N/A
M/LCC 11 Att C	Restoration Exercise Checklist	5/20/26
M/LCC 11 Att D	New England System Restoration Plan Resources List (Confidential)	5/26/26
M/LCC 11 Att E	System Restoration Plan Evaluation Timeline	2/18/26
M/LCC 11 Att F	System Restoration Working Group Charter	5/26/26
M/LCC 11 Att G	Designated Blackstart Resource Evaluation Method	2/18/26

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M/LCC 11 Att H	Designated Blackstart Resource Test Energization Elements (Confidential)	5/18/26
M/LCC 12	Identification and Coordination of ISO and LCC TOP Responsibilities	5/18/26
M/LCC 13	ISO and LCC Communication Practices	8/25/25
M/LCC 13 Att A	Retired (7/17/17)	N/A
M/LCC 13 Att B	Accepted RAS/ACS Terminology	3/12/26
M/LCC 13 Att C	Communication Items	4/1/26
M/LCC 14	Strategy for Preparedness and Response to a Pandemic (Confidential)	5/7/26
M/LCC 15	System Operating Limits Methodology	3/26/26
M/LCC 15 Att A	345 kV Stuck Breaker Contingencies That Can Have Unacceptable Inter-Area Impacts (Confidential)	9/3/25
M/LCC 15 Att B	345 kV Double Circuit Tower Contingencies That Can Have Unacceptable Inter-Area Impacts (Confidential)	2/4/26
M/LCC 15 Att C	Contingency Impact Evaluation	9/10/25
M/LCC 15 Att D	345 kV Bus Fault Contingencies (Confidential)	9/10/25
M/LCC 15 Att E	Transmission System Voltage Criteria Exceptions (Confidential)	11/13/25
M/LCC 15 Att F	List of 69 kV Facilities Currently Under ISO-NE Operational Control	1/8/26
M/LCC 15 Att G	Retired (2/1/19)	N/A
M/LCC 15 Att H	Voltage SOL Identification Procedure	2/4/26
M/LCC 15 Att I	Primary and Secondary Voltage ICCP IDs (Confidential)	5/13/26
M/LCC 15 Att J	SOL and IROL Interfaces	5/21/26
M/LCC 15 Att K	Voltage Task Force Work Scope	2/4/26
M/LCC 15 Att L	Real-Time Assessment Data	6/11/25
M/LCC 16	Seasonal Preparations	4/1/26
M/LCC 17	ISO and Local Control Center Training	5/7/26
M/LCC 17 Att A	Joint Trainers' Task Force Charter	7/3/24
M/LCC 17 Att B	Retired (7/18/11)	N/A
M/LCC 17 Att C	Retired (12/6/18)	N/A
M/LCC 17 Att D	Retired (7/8/15)	N/A
M/LCC 17 Att E	Retired (7/13/13)	N/A
M/LCC 17 Att F	Retired (7/13/13)	N/A

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M/LCC 17 Att G	Retired (7/13/13)	N/A
M/LCC 17 Att H	Retired (7/13/13)	N/A
M/LCC 17 Att I	Retired (7/13/13)	N/A
M/LCC 17 Att J	Retired (7/13/13)	N/A
M/LCC 18	New England System Restoration Plan	2/26/26
M/LCC 18 Att A	System Restoration Flowchart (Confidential)	5/21/26
M/LCC 18 Att B	Retired (1/4/16)	N/A
M/LCC 18 Att C	Charging of 345 kV Circuits in New England	3/18/26
M/LCC 18 Att D	Inter-Local Control Center Ties Operating at 115 kV and Above	3/18/26
M/LCC 18 Att E	Inter-Reliability Coordinator Area/Balancing Authority Area Ties (Confidential)	2/26/26
M/LCC 18 Att F	Retired (1/9/14)	N/A
M/LCC 18 Att G	System Restoration Strategies	2/25/26
M/LCC 18 Att H	Millstone Alternate Path (Confidential)	2/25/26
M/LCC 18 Att I	Retired (3/27/19)	N/A
M/LCC 18 Att J	Retired (7/3/19)	N/A
M/LCC 18 Att K	Seabrook Alternate Path (Confidential)	10/8/25
M/LCC 18 Att L	RCA/BAA Interconnection/Synchronization Alternate Path (Confidential)	2/26/26
M/LCC 18 Att M	Paths to Alternative Cranked Generators (Confidential)	3/24/26
M/LCC 18 Att N	Interconnection/Synchronization Checklist	2/26/26
M/LCC 18 Att O	Designated Blackstart Resources (Confidential)	3/24/26
M/LCC 18 Att P	System Restoration Voltage Limits	3/18/26
M/LCC 18 Att Q	System Restoration Checklist (Confidential)	3/24/26
M/LCC 19	Geomagnetic Disturbance Operating Plan	6/30/25
M/LCC 19 Att A	M/LCC 19 GMD Action Summary (Confidential)	2/19/26
M/LCC 20	Operating Plan for Operating Emergencies	12/5/24
M/LCC 21	Total Failure of Energy Management System (EMS) (Confidential)	7/30/25
M/LCC 21 Att A	Substation Staffing (Confidential)	9/17/25
M/LCC 21 Att B	Retired (2/2/18)	N/A
M/LCC 21 Att C	Retired (2/2/18)	N/A
M/LCC 21 Att D	Retired (2/2/18)	N/A

<u>Procedure</u>	<u>Title</u>	<u>Last Update</u>
M/LCC 22	Emergency Preparedness Conference Call Procedure	12/10/25
M/LCC 22 Att A	M/LCC 22 Contact and Conference Call Information (Confidential)	12/10/25