

# ISO-New England

## Consumer Liaison Group

### Electric Rates and Market Drivers

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James Daly  
Vice President, Energy Supply  
Northeast Utilities  
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**Northeast  
Utilities**

# New England Power & Gas Market Overview



New England electric markets are approaching a crisis point:

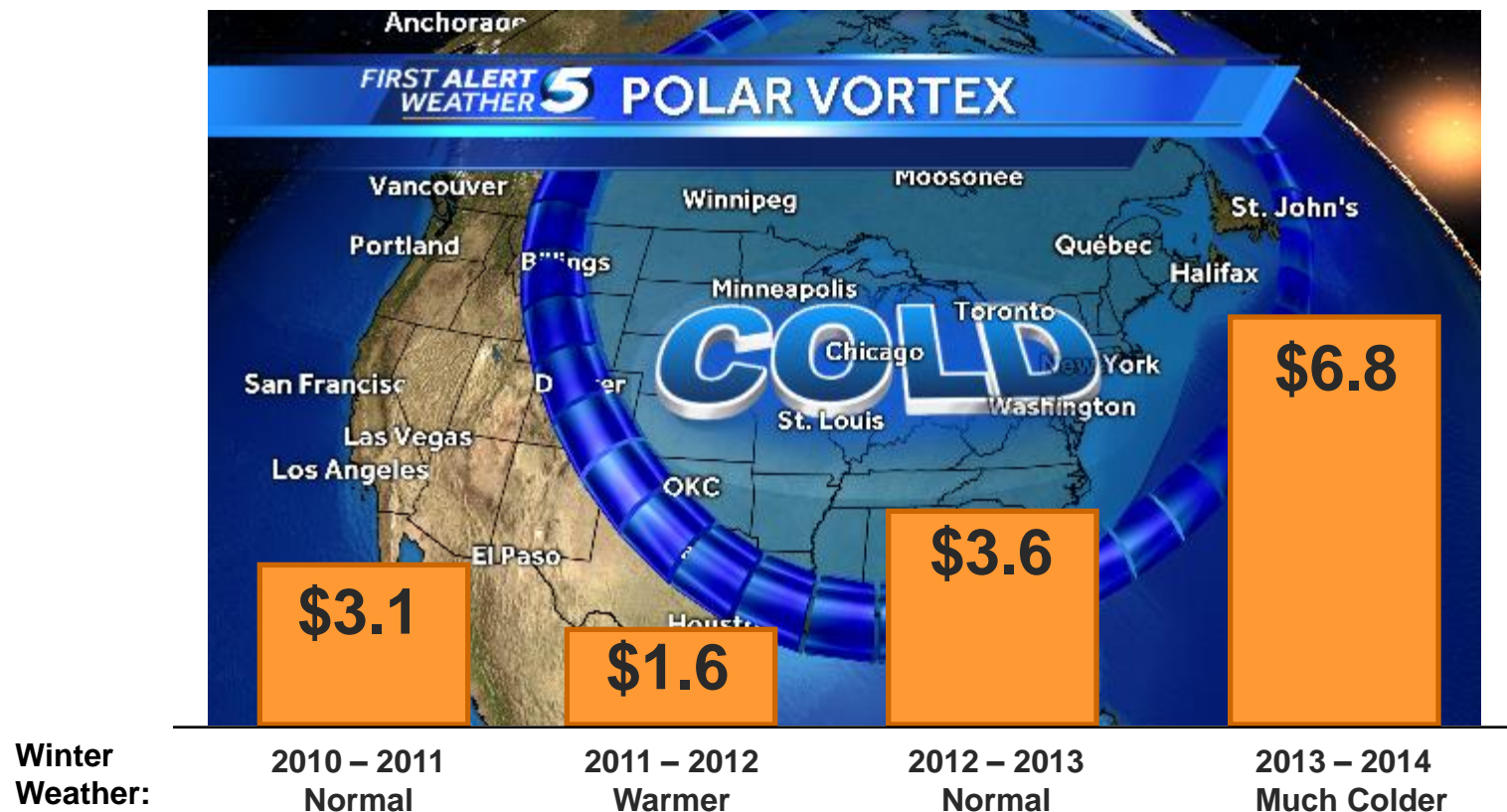
- Retail power prices are increasing significantly this winter
- Winter reliability concerns have been raised by ISO-NE
- Problems will continue until new natural gas pipeline and electric transmission added

# \$3 Billion Increase in Wholesale Costs Last Winter



*The cold weather last winter exposed vulnerabilities in electric and gas infrastructure*

## Winter Season Wholesale Electricity Costs December thru March; ISO-NE region (\$ billions)



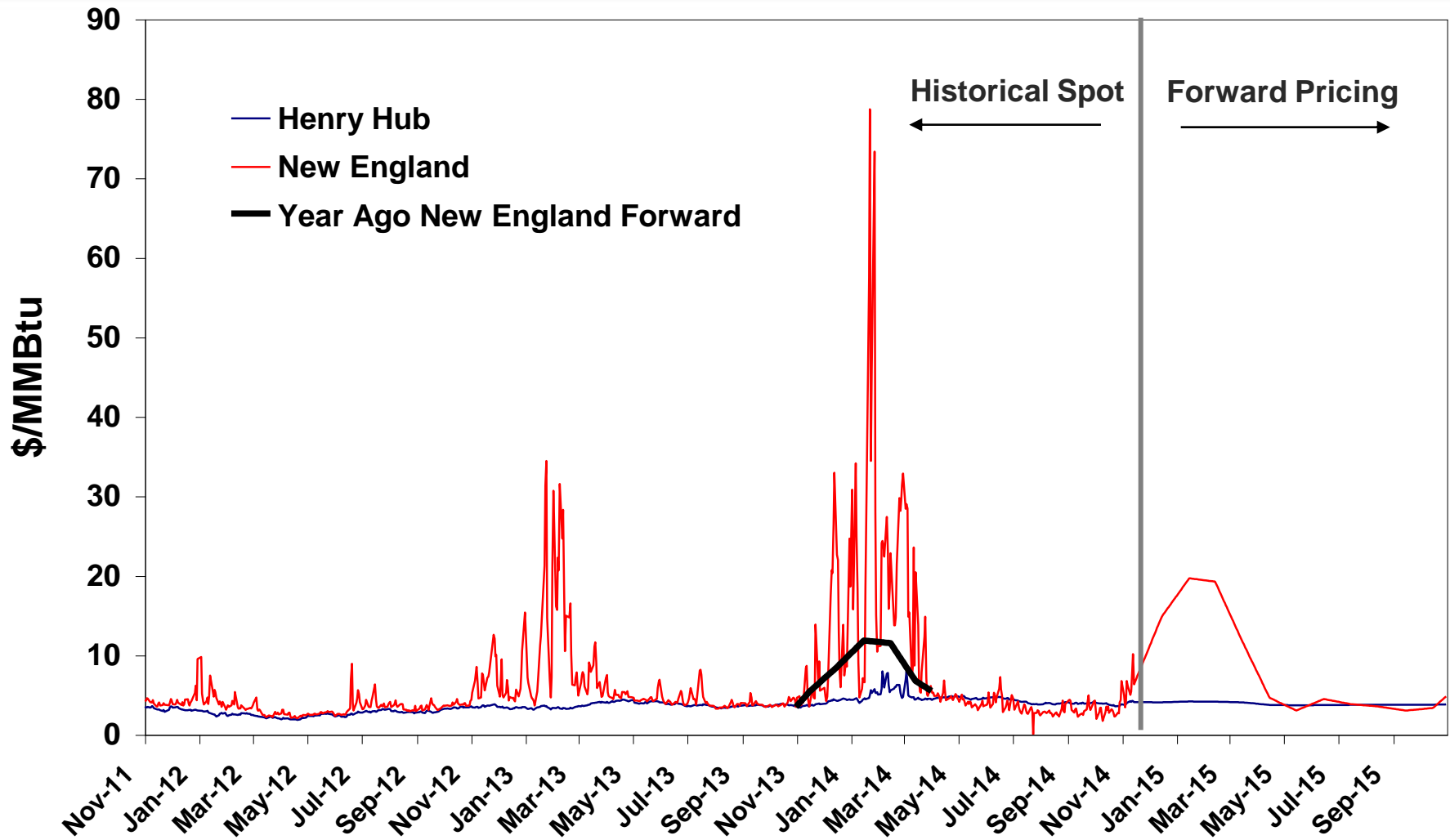
# Retail Rate Increases – Energy Only



Residential Rates	Energy Rate (c/kWh)		% Change	Upcoming Period
	Current Rate	Upcoming Rate		
Connecticut				
CL&P	10.0	12.5	25%	Jan '15 - Jun '15
United Illuminating	8.7	13.3	53%	Jan '15 - Jun '15
Massachusetts				
NSTAR	9.4	15.0	60%	Jan '15 - Jun '15
WMECO	8.8	14.0	58%	Jan '15 - Jun '15
National Grid	8.3	16.2	96%	Nov '14 - Apr '15
Fitchburg	8.5	14.1	66%	Dec '15 - May '15
New Hampshire				
PSNH	9.9	9.6*	(3%)	Jan '15 - Dec '15
Unitil	8.4	15.5	85%	Dec '14 - May '15
Liberty	7.7	15.5	100%	Nov '14 - Apr '15
NH Elec Coop	9.0	11.6	29%	Oct '14 - Apr '15

\*Estimate

# NE Gas Pricing: Locking in Shortages

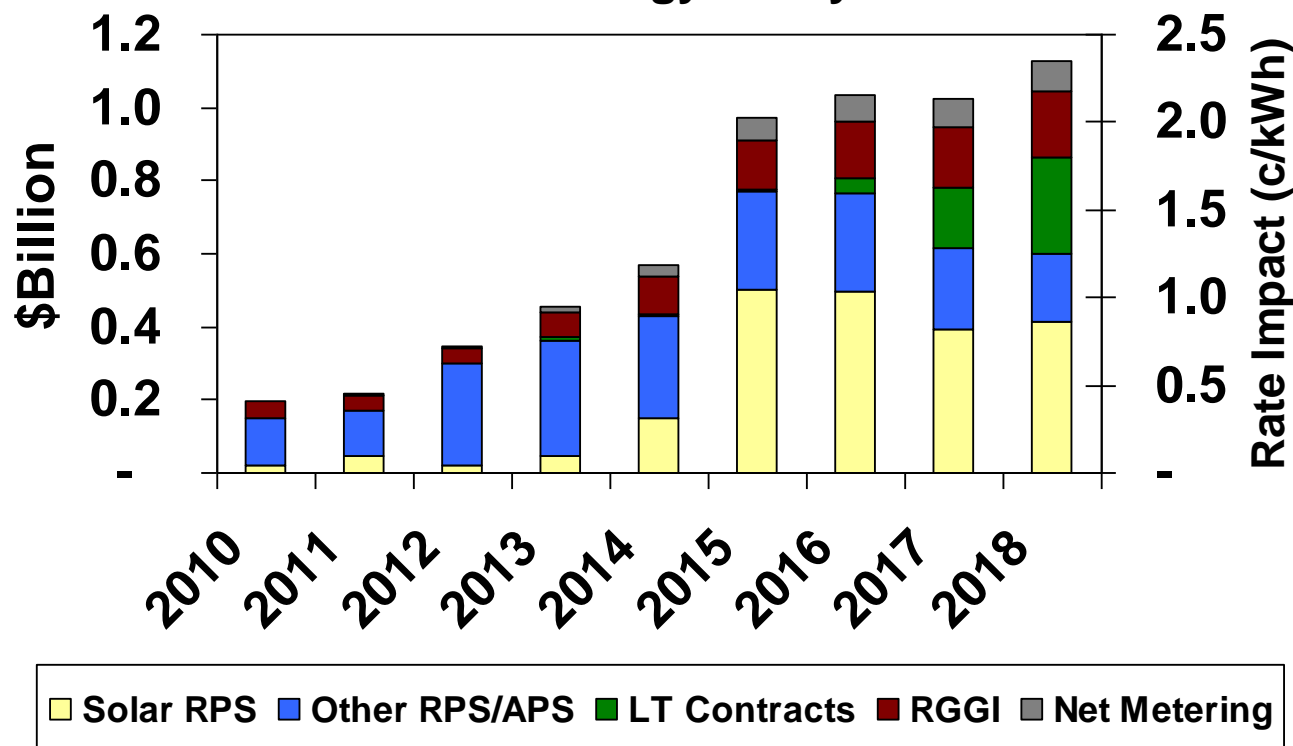


# Policy Costs Growing



- Incremental costs of clean energy policies is material portion of rates
- RPS requirements continue to grow in all states

**MA Clean Energy Policy Costs**



**Estimated 2015  
RPS Rate Impacts**

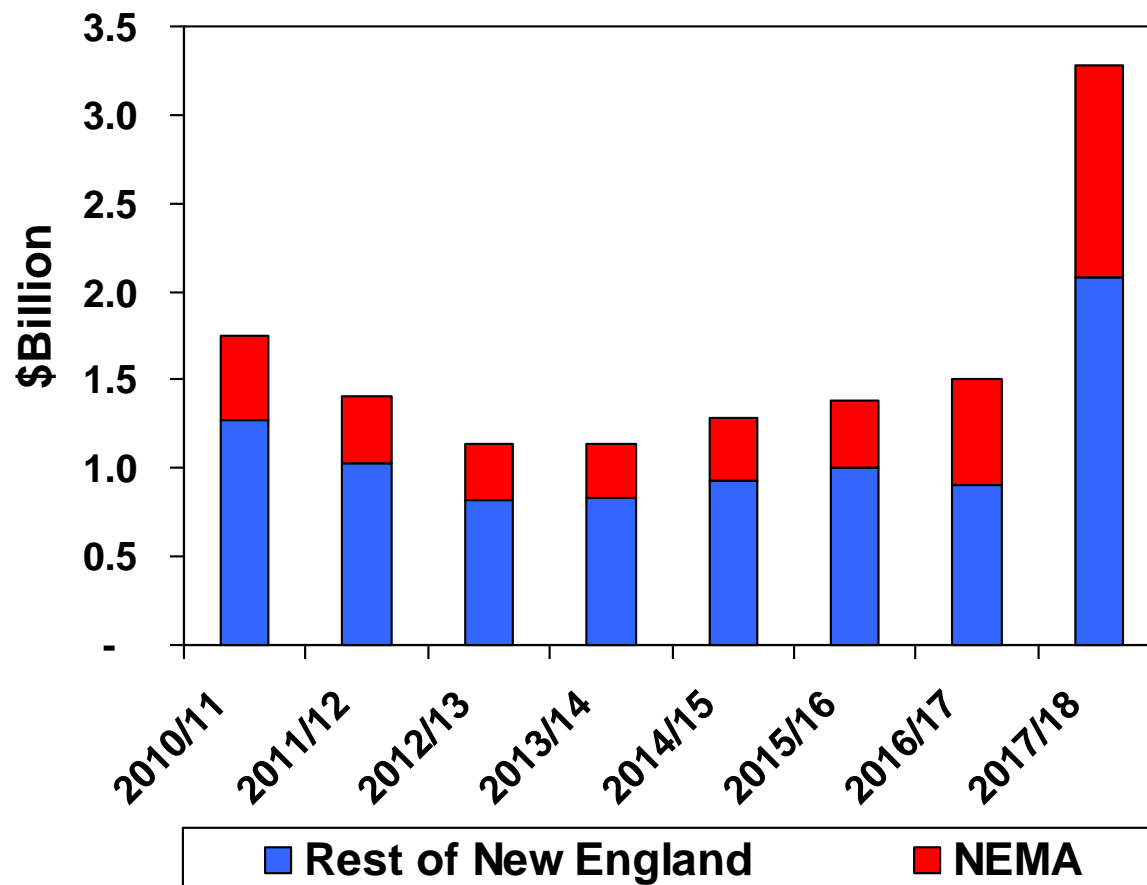
	RPS Component (c/kWh)
MA	1.6
CT	0.75
NH	0.60

# Emerging Challenges

## *Capacity Costs to Increase*



**New England Capacity Costs**

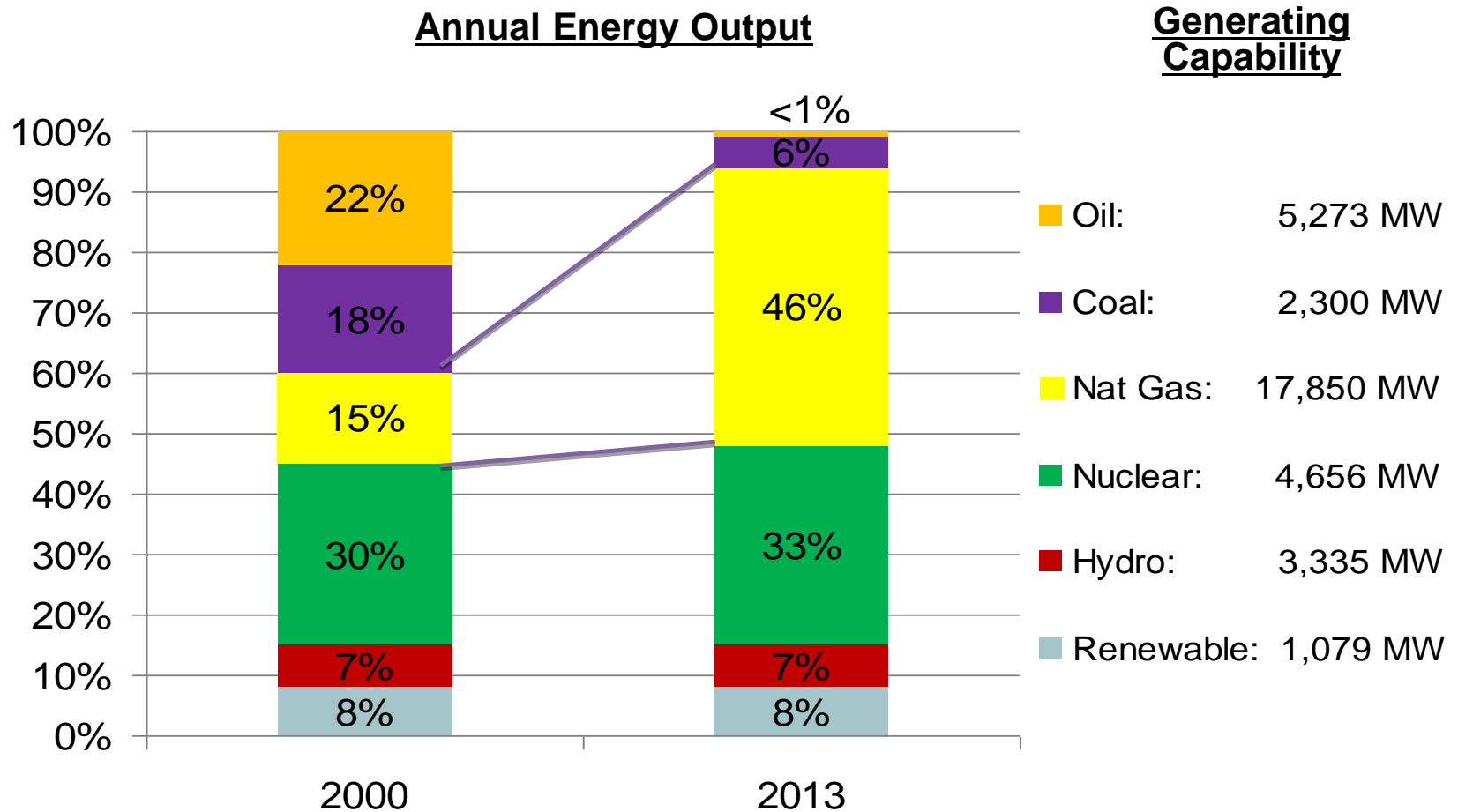


**Capacity Rate Impact (c/kWh)**

	2014	2018
NEMA	0.96	3.30
Rest of NE	0.96	2.13

# Market Drivers

## Natural Gas Generation Reliance





# Emerging Challenges

## *Natural Gas Reliance to Grow*



### Upcoming Retirements

#### Announced (3,230 MW)

- Salem Harbor Station (749 MW)
  - 4 units (coal & oil)
- Norwalk Harbor Station (342 MW)
  - 3 units (oil)
- Brayton Point Station (1,535 MW)
  - 4 units (coal & oil)
- Vermont Yankee Station (604 MW)
  - 1 unit (nuclear)

#### Potential

Up to **8,000 MW** at risk of retirement

### New Generation – ISO Queue

Fuel Type	Capacity (MW)
■ Biomass/Wood Waste	138
■ Hydro	62
■ Landfill Gas	0
■ <b>Natural Gas</b>	<b>1,847</b>
■ <b>Natural Gas/Oil</b>	<b>2,497</b>
■ Oil	245
■ <b>Solar: ISO/States</b>	<b>2,016</b>
■ <u><b>Wind</b></u>	<u><b>2,110</b></u>
■ <b>Total</b>	<b>8,915</b>

# Solving These Challenges

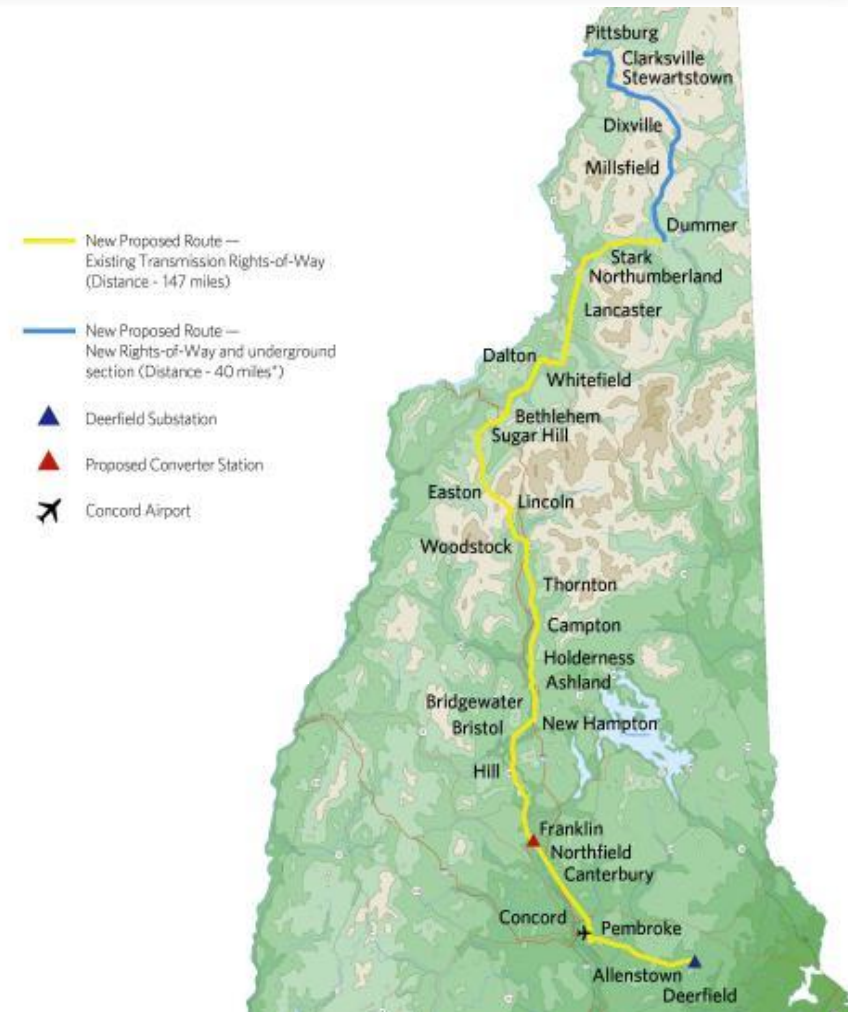


- **NE Governors Initiative makes sense for the region:**
  - Electric transmission to clean renewable energy
  - Natural gas infrastructure to address power market disruptions
  - New England States Committee (NESCOE) tasked to implement
  
- **NU support the use of regional tariffs to expedite construction of electric and gas infrastructure**
  - Precedent exists to lean on regulated utilities to address energy policy objectives
  - Electric Distribution Companies (EDC) proposal to NESCOE: EDC would contracting for gas transportation capacity

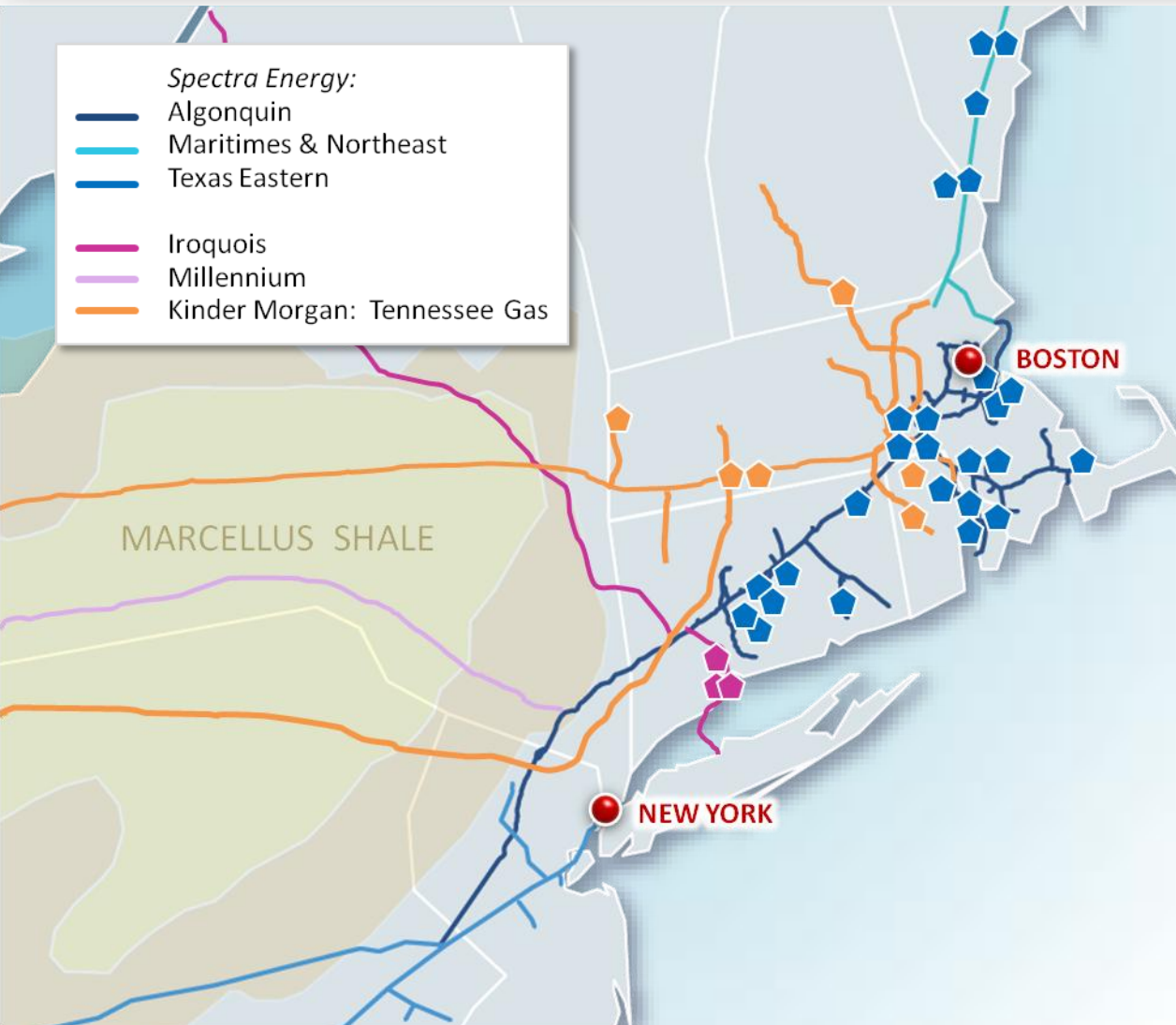
# The Northern Pass: Diversifying Electric Supplies



- **Benefits all of New England**
- **A partnership between NU and Hydro-Québec**
- **Imports 1,200 MWs of clean hydro electricity into New England**
  - Enough to power 1 million homes
  - Equal to about four natural gas plants
- **New 187-mile transmission line from Quebec to Deerfield, NH**
  - 147 miles of existing utility owned right of ways
  - Plus new ROW including 8 miles of underground along public roads
- **Targeted completion: 2017**



# Access Northeast



## **Access Northeast** *announced September 16*

- NU / Spectra Energy partnership to deliver over 1 BCF/day to power plants and LDC customers
- Utilizes existing pipeline right of ways
- Expands existing infrastructure
- Connects to 60% of NE gas generation capacity
- In Service 2018/19



# Energy Efficiency First



**We offer energy efficiency solutions to help manage energy costs**

