



Next Steps

DG Forecast Working Group Meeting

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Development of the PV Forecast

ISO thanks DGFWG Members for Your Input!

- The DGFWG is requested to provide input on the Draft PV forecast by March 9
 - Kindly submit comments to DGFWGMatters@iso-ne.com
- The final draft forecast will be discussed with the DGFWG on April 14
- By the release of CELT 2015, the ISO plans on producing PV forecasts for
 - Nameplate, seasonal claimed capability, and energy production
 - The overall system, states, and RSP bubbles



Planned Development of PV Forecast Type

ISO thanks DGFWG Members for Your Input!

- The ISO requested input from the six New England states on historical PV energy production
 - Responses are required no later than March 2 to meet PV forecast deadlines
- The ISO will break out PV resources by type for discussion at the April 14 DGFWG meeting
 - FCM resources with capacity supply obligations
 - Settlement only resources that are not FCM resources
 - Behind the meter resources that are already accounted for as part of the ISO load forecast*
 - Other behind the meter resources not accounted for as part of the ISO load forecast

**Existing PV decreases the historical loads seen by the ISO, which are an input to the load forecast*



Application of the PV Forecast

- DGFWG members are encouraged to participate in related stakeholder activities, which will be discussing applications of the PV forecast
- The PV forecast will continue being used for transmission planning and Economic Studies
 - These applications are appropriately discussed with the PAC
- Because the New England load forecast is a key input for the calculation of ICR, ISO will be sharing this information through the typical RC and PSPC process on the load forecast and ICR development



Other PV Related Activities

- The ISO will keep the PAC advised of PV interconnection issues
 - The ISO will participate in the revision of IEEE Standard 1547™ to improve the coordination of distribution system needs and transmission system performance requirements
 - The ISO will be meeting with Transmission Owners, the Distribution Owners, and the states to discuss possible revisions to the state mandated DG interconnection requirements
- The ISO will continue participation in DOE projects that support operational and planning forecasts of PV



Questions

