SD_RTNCPCDARDPYMT5MIN – Real-Time Net Commitment Period Compensation DARD Five

Minute Payment Report – Rev 2 SD_RTNCPCDARDPYMT5MIN_<customer id>_<settlement date>_<version>.CSV <Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily

REPORT COLUMN	DESCRIPTION		
	DARD Credits Section		
Trading Interval	Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)		
Hour End	Specific hour for which the information is reported. (For daylight- saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)		
Asset ID	Numerical identifier for the asset.		
Asset Name	Name of the asset.		
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.		
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.		
Settlement Period Start	The date/time of the first five-minute Trading Interval of the Settlement Period. (Date format MM/DD/YYYY hh:mm; hh:mm for intervals 00:00 -23:55; the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)		
Energy Bid for Commitment MW	Code identifier providing a reason for the ineligibility of Energy Bid		
Ineligible Code	for Commitment MW.		
	Reason Description		
	37 DARD is performing a participant audit or		
	owner testing		
	38 DARD was not dispatched over Minimum		
	Consumption Limit		
	52 Asset has not been committed by the ISO.		
Energy Bid for Commitment MW	The bid of the Eligible Quantity for Commitment Bid MW up to NCPC Minimum Consumption Limit, calculated using the Effective Offer for commitment.		
Final Five-Minute Energy Bid for Commitment MW	The Energy Bid for Commitment MW divided by 12.		
Energy Bid for Economic Dispatch MW Ineligible Code	Code identifier providing a reason for the ineligibility of Energy Bid for Economic Dispatch MW.		
	Reason Description		
	37 DARD is performing a participant audit or owner testing in the Trading Interval		
	38 DARD was not dispatched over Minimum Consumption Limit		
	52 Asset has not been committed by the ISO.		
Energy Bid for Economic Dispatch MW	The energy bid of the Eligible Quantity for Commitment Bid MW, dispatched between the NCPC Minimum Consumption Limit and the Economic Dispatch Point, calculated using the Effective Offer for commitment.		
Final Five-Minute Energy Bid for Economic Dispatch MW	The Energy Bid for Economic Dispatch MW divided by 12.		

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Minute Payment Report – Rev 2			
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<customer name=""></customer>			
Date: mm/dd/yyyy and Version: mm/dd/	yyyy hh:mm:ss GMT		
Availability: Daily	r		
REPORT COLUMN	DESCRIPTION		
Commitment Bid	The sum of the Final Five-Minute Energy Bid for Commitment MW		
	and the Final Five-Minute Energy Bid for Economic Dispatch MW.		
Commitment Cost	The product of the Eligible Quantity for Commitment Cost and the Real-Time LMP, divided by 12.		
Rapid Response Pricing Opportunity Cost Credit	The Rapid Response Pricing Opportunity Cost Credit for the five- minute interval.		
Dispatch Lost Opportunity Cost Credit	The Dispatch Lost Opportunity Cost Credit for the five-minute interval.		
MRT Trading Interval	Indicates if the Trading Interval was part of the minimum run time.		
	(Y/N). Subsequent columns labeled MRT or post MRT will be		
	populated based on this indicator.		
MRT Bid for Period	The sum of the Commitment Bid for MRT Trading Intervals for the Settlement Period.		
MRT Cost for Period	The sum of the Commitment Cost for MRT Trading Intervals for the Settlement Period.		
MRT Rapid Response Pricing	The sum of the Rapid Response Pricing Opportunity Cost Credit for		
Opportunity Cost Credit for Period	MRT Trading Intervals for the Settlement Period.		
MRT Dispatch Lost Opportunity Cost	The sum of the Dispatch Lost Opportunity Cost Credit for MRT		
Credit for Period	Trading Intervals for the Settlement Period.		
MRT Credit for Settlement Period	MRT Cost for Period less MRT Bid for Period less MRT Rapid		
	Response Pricing Opportunity Cost Credit for Period less MRT Dispatch Lost Opportunity Cost Credit for Period.		
MRT Credit for Period Adjustment	Code identifier providing a reason for the adjustment to the MRT		
Code(s)	Credit for Period.		
	Reason Description		
	9 Negative credit set to zero		
Final MRT Credit for Period	MRT Credit for Settlement Period less any adjustments.		
Net Cost for MRT Trading Intervals	The Commitment Bid plus Rapid Response Pricing Opportunity Cost		
-	Credit and Dispatch Lost Opportunity Cost Credit less the		
	Commitment Cost.		
Negative Net Cost for MRT Trading Intervals	The Net Cost for MRT Trading Intervals that is negative.		
Total Negative Net Cost for Period	The sum of the Negative Net Cost for MRT Trading Intervals for the Settlement Period.		
MRT Credit	The Final MRT Credit for Period, allocated to the Trading Interval pro- rata on Negative Net Cost for the Period.		
Net Cost for Post MRT Trading	The Commitment Bid plus Rapid Response Pricing Opportunity Cost		
Intervals	Credit and Dispatch Lost Opportunity Cost Credit less the Commitment Cost.		
Post MRT Credit Accumulated Net Cost	The accumulating Net Cost for Post MRT Trading Intervals.		
Post MRT Credit Maximum	The maximum Post MRT Credit Accumulated Net Cost. If value is		
Accumulated Net Cost	negative, it is set to zero.		
Total Post MRT Credit	The Post MRT Credit Maximum Accumulated Net Cost less the Post MRT Credit Accumulated Net Cost for the last Trading Interval in the post MRT period		
	post MRT period.		

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SD_RTNCPCDARDPYMT5MIN_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily

Availability: Daily			
REPORT COLUMN	DESCRIPTION		
Negative Net Cost for Post MRT	The five-minute Net Cost for Post MRT Trading Intervals that is		
Trading Intervals	negative.		
Total Negative Net Cost for Post MRT	The sum of the Negative Net Cost for Post MRT Trading Intervals.		
Post MRT Credit	The Post MRT Credit, allocated to the Trading Interval pro-rata on		
	Negative Net Cost for Post MRT.		
Real-Time NCPC Commitment Credit	The sum of the MRT Credit and the Post MRT Credit.		
Dispatch Energy Bid Ineligible Code	Code identifier providing a reason for the ineligibility of Dispatch		
	Energy Bid.		
	Reason Description		
	37 DARD is performing a participant audit or		
	owner testing in the Trading Interval		
	39 DARD was not dispatched above Minimum		
	Consumption Limit		
Dispatch Energy Bid	The bid of the Eligible Quantity for Dispatch, calculated using the		
	Effective Offer for dispatch.		
Final Dispatch Energy Bid	The Dispatch Energy Bid divided by 12.		
Dispatch Cost	The product of the Eligible Quantity for Dispatch Cost and the Real-		
	Time LMP, divided by 12.		
Real-Time NCPC Dispatch Credit	Dispatch Cost less Final Dispatch Energy Bid.		
Real-Time NCPC Dispatch Credit	Code identifier providing a reason for the adjustment to the Real-Time		
Adjustment Code(s)	NCPC Dispatch Credit.		
	Reason Description 9 Negative credit set to zero		
Fight Deal Time NODO D's set 1			
Final Real-Time NCPC Dispatch Credit	Real-Time NCPC Dispatch Credit less any adjustments.		
Real-Time NCPC Credit	The sum of Real-Time NCPC Commitment Credit and the Final Real- Time NCPC Dispatch Credit.		
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share		
±.	of all credits or charges associated with an asset.		
Participant Share of Real-Time NCPC	Participant's share of the Real-Time NCPC Credit based on the		
Credit	Ownership Share of the asset.		
Participant Share of Rapid Response	Participant's share of the Rapid Response Pricing Opportunity Cost		
Pricing Opportunity Cost NCPC Credit	NCPC Credit based on the Ownership Share of the asset.		
NCPC Commitment Credit Type	The reason the asset was committed, as follows:		
	• Economic		
	• LV VAR		
	• GPA		
	Economic Posturing		
NCPC Dispatch Credit Type	The reason the asset was dispatched, as follows:		
	• Economic		
	• LV VAR		
	• GPA		
	Economic Posturing		

SD_RTNCPCDARDPYMT5MIN Change Summary

Effective Date

Modified. In "DARD Credits Section", updated list of codes in "Energy Bid for	03.31.2019
Commitment MW Ineligible Code" and "Energy Bid for Economic Dispatch MW Ineligible	
Code", updated descriptions for "NCPC Commitment Credit Type" and "NCPC Dispatch	
Credit Type".	
Modified. Renamed "DARD Credits Section". Modified description of "Energy Bid for	03.31.2019
Commitment MW Ineligible Code", "Energy Bid for Economic Dispatch MW Ineligible	
Code" and "Dispatch Energy Bid Ineligible Code".	
New	03.01.2017