## SR\_RTCUSTSUMSUB – Real Time Energy Market Subaccount Summary Report – Rev 0

SR\_RTCUSTSUMSUB\_<customer id>\_<settlement date>\_<version>\_<subaccount id>.CSV <Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Participants and Transmission Customers with Real Time Locational Settlements with subaccounts enabled

REPORT COLUMN	DESCRIPTION	
Subaccount Section		
Subaccount ID	The alpha numeric identifier for the subaccount.	
Subaccount Name	The name of the subaccount.	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 - 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)	
Real Time Generation Obligation	The subaccount's total of all Real Time Generation Obligations at all locations.	
Real Time Load Obligation	The subaccount's total of all Real Time Load Obligations at all locations.	
Real Time Adjusted Load Obligation	The subaccount's sum of RT Load Obligation, RT IBM purchases, RT IBM sales, DA IBM purchases, and DA IBM sales at all locations.	
Real Time Adjusted Net Interchange	The subaccount's total of all Real Time Adjusted Net Interchanges at all locations.	
Real Time Energy Charge / Credit	The subaccount's total of all Real Time Energy Charges/Credits at all locations.	
Real Time Congestion Charge / Credit	The subaccount's total of all Real Time Congestion Charges/Credits at all locations.	
Real Time Loss Charge / Credit	The subaccount's total of all Real Time Loss Charges/Credits at all locations.	
Marginal Loss Revenue Load Obligation	The subaccount's total of all Marginal Loss Revenue Load Obligation at all locations.	
Real Time Marginal Loss Revenue Allocation	The subaccount's pro-rata share of the Marginal Loss Revenue Load Obligation multiplied by Pool Day Ahead Marginal Loss Revenue plus Pool Real Time Marginal Loss Revenue.	
External Inadvertent Cost Distribution	The subaccount's pro-rata share of the sum of the absolute values of the Real Time Pool Total Generation Obligation for Charge Allocation, the Real Time Pool Total Demand Reduction Obligation, and the Real Time Pool Total Load Obligation for Charge Allocation, multiplied by the Real Time Pool External Inadvertent amount.	
Real Time Net Energy Settlement	The subaccount's sum of Real Time Energy Charge/Credit, Real Time Congestion Charge/Credit, Real Time Loss Charge/Credit, Real Time Demand Reduction Credit, Real Time Demand Reduction Charge, Real Time Marginal Loss Revenue Allocation, and External Inadvertent Cost.	
Real Time Generation Obligation for	The subaccount's total Real Time Generation Obligations excluding	
Charge Allocation	obligation from Coordinated External Transactions, for all locations.	
Real Time Load Obligation for Charge Allocation	The subaccount's total Real Time Load Obligations excluding obligation from Coordinated External Transactions, for all locations.	

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Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Participants and Transmission Customers with Real Time Locational Settlements with subaccounts enabled

REPORT COLUMN	DESCRIPTION	
Real Time Adjusted Net Interchange	The subaccount's total Real Time Adjusted Net Interchanges excluding	
for Charge Allocation	obligation from Coordinated External Transactions, for all locations.	
Real Time Demand Reduction	The subaccount's total of all Real Time Demand Reduction Obligation	
Obligation	for all locations.	
Real Time Load Obligation for	The subaccount's total of all Real Time Load Obligation for Demand	
Demand Reduction Allocation	Reduction Allocation for all locations.	
Real Time Demand Reduction Credit	The subaccount's total of all Real Time Demand Reduction Credits for	
	all locations.	
Real Time Demand Reduction Charge	The pool total of the Real Time Demand Deduction Credits for the	
	hour multiplied by the subaccount's pro-rata share of the Pool Real	
	Time Load Obligation for Demand Reduction Allocation for the hour.	

SR_RTCUSTSUMSUB Change Summary	Effective Date
New.	04.01.2020