## SD\_IROLCIP - IROL-CIP Monthly Credits and Charges Report - Rev 0 SD\_IROLCIP\_<customer id>\_<settlement date>\_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm: Availability: Post-market settlement. These charges	will appear in Monthly Services for the bill two months following
the settlement month.	DESCRIPTION AND ADDRESS OF THE PROPERTY OF THE
REPORT COLUMN	DESCRIPTION yments and Charges
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IROL-CIP Payment IROL-CIP Charge	Cumulative total of all Schedule 17 IROL-CIP Payments.  Cumulative total of all Schedule 17 IROL-CIP Charges.
<u> </u>	tomer Payments
IROL-CIP Payment	Customer Schedule 17 IROL-CIP Payments.
IROL-CIP Charge	Customer Schedule 17 IROL-CIP Charges.
-	ner Asset Payments
IROL-Critical Facility ID	ID of generator or transmission asset (non energy asset).
IROL-Critical Facility Name	Name of generator or transmission asset.
Subaccount ID	The alpha numeric identifier for the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
IROL-CIP Order Cost	The critical facility's IROL-CIP Order Cost for the settlement month.
Ownership Share	The customer's ownership share of the facility on the first day of the settlement month.
IROL-CIP Payment	Customer's share of the facility's IROL-CIP Order Cost based on the Ownership Share of the facility.
Cus	tomer Charges
Monthly Regional Network Load Value	Values submitted by transmission owner for the Regional Network Load for each customer.
Monthly Regional Pool Network Load Value	Values represents monthly total Regional Network Load value in the pool.
Average TOUT MW	Average Reservation Amount per hour in month.
Pool Average TOUT MW	Sum of all customers' Average TOUT MW.
Pool IROL-CIP Payment	Sum of all customers' IROL-CIP Payments.
IROL-CIP Charge	Pro-rata share of the Pool IROL-CIP Payment based on the sum of the Network Load Value and Average TOUT MW.
Suba	account Charges
SubaccountID	The alpha numeric identifier for the subaccount.
SubaccountName	The name of the subaccount.
Monthly Regional Network Load Value	Sum of all subaccounts' Regional Network Load values.
Worthly Regional Network Load Value	

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Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:r A vailability: Post-market settlement. These chars	mm:ss GMT ges will appear in Monthly Services for the bill two months following
the settlement month.	·
REPORT COLUMN	DESCRIPTION
Average TOUT MW	Average Reservation Amount per subaccount and hour in month.
Pool Average TOUT MW	Sum of all subaccounts' Average TOUT MW.
Pool IROL-CIP Payment	Sum of all subaccounts' IROL-CIP Payments.
IROL-CIP Charge	Pro-rata share of the Pool IROL-CIP Payment based on the sum of the Network Load Value and Average TOUT MW.
	IROL -CIP Detail
IROL-Critical Facility ID	ID of generator or transmission asset (non energy asset).
IROL-Critical Facility Name	Name of generator or transmission asset.
IROL-CIP FERC Order ID	A unique identifier for the FERC Approved IROL-CIP Order.
IROL-CIP Order Begin Date	The start date of the IROL-CIP Payment related to the IROL-CIP FERC Order.
IROL-CIP Order End Date	The end date of the IROL-CIP Payment related to the IROL-CIP FERC Order.
IROL-CIP Order Cost	Annual amount of ongoing expenses approved by IROL-CIP FERC Order.
Re	gional Network Load
Regional Network Load ID	Number assigned to customer in SMS Tariff Network System User Interface (UI).
DUNS Number	Number used to identify "entity responsible for the customer's bill."
DUNS Name	Proper name as sociated with the DUNS number
Monthly Regional Network Load Value	Values submitted by transmission owner for the Regional Network Load for each customer.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the Regional Network Load ID. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Transn	nission Reservation Detail
DUNS Number	Number used to identify "entity responsible for the customer's bill."
DUNS Name	Proper name associated with the DUNS number.
OASIS Assignment Reference	Number assigned in the Open Access Same Time Information System (OASIS) for this reservation.
Subaccount ID	The alpha numeric identifier for the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.

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REPORT COLUMN	DESCRIPTION	
Point of Receipt	Point from where the energy originates.	
Point of Delivery	Point where the energy is delivered.	
Transmission Priority	Type of reservation requested for this time period.	
Duration	Time period requested for this reservation.	
Start Date	The local day and hour upon which the reservation begins.	
End Date	The local day and hour upon which the reservation ends.	
Reservation Amount	Amount of megawatthours (MWh) reserved for this reservation	
Subaccount Payn	nents and Charges	
Subaccount ID	The alpha numeric identifier for the subaccount.	
Subaccount Name	The name of the subaccount.	
IROL-CIP Payments	Subaccount share of customer's IROL-CIP Payments.	
IROL-CIP Charges	Subaccount share of customer's IROL-CIP Charges.	

SD_IROLCIP Change Summary	<b>Effective Date</b>
New.	01.01.2021