

Joanne Bialas

Outage Coordination

To: NEPOOL Participants

From: Joanne Bialas

Subject: 2008 Annual Maintenance Schedule - March Edition

Date: March 5, 2008

Following this transmittal letter, you will find the 2008 Annual Maintenance Schedule (AMS) – March Edition dated March 5, 2008, with rounded weekly planned outage totals only, and an Operable Capacity Analysis (with forecasted external transactions) for 2008. Periodically, individual Participants will receive a copy of the AMS that depicts only the maintenance requests that they submitted to ISO New England. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

2008 AMS - MARCH EDITION - DATED MARCH 5, 2008

The March Edition of the 2008 AMS - dated March 5, 2008 reflects all planned maintenance requests for 2008 that have been submitted to the ISO through March 3, 2008. Those generator owners who have not yet submitted their anticipated maintenance schedules for 2008 are encouraged to do so.

2008 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for 2008 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of negative 2,030 MW for weeks beginning May 31st, June 7th, 14th, and 21st. Negative capacity margins are also being forecasted for all remaining weeks in June, July and August, and for weeks beginning May 3rd, 10th and 17th, with positive capacity margins for most the remaining weeks of the year. However, it is possible that additional maintenance that may be added in upcoming editions of the 2008 AMS will reduce those margins.

Peak Load Exposures (PLE)

The Peak Load Exposures (PLE) for the winter and summer of 2008 are 23,070 MW and 27,885 MW respectively, and reflect the seasonal peak loads based on the 2007 CELT Report.

Generating Unit Capabilities

Generating unit capabilities are based upon the March 1, 2008 Seasonal Claimed Capabilities report and includes assets receiving credit as part of the Energy Management System (EMS). New unit additions are factored into the New Generation column at the appropriate points in time.

Miscellaneous Assumptions

The weekly Total Known Maintenance values include all generation scheduled out-of-service as reflected within this edition of the 2008 AMS.

ISO New England Inc. www.iso-ne.com

2008 Annual Maintenance Schedule – March Edition Page 2 of 2

Only known capacity-backed (ICAP) contracts have been included in the Interchange column of the 2008 Operable Capacity Analysis. This column combines monthly data, as it becomes available, with contract totals recorded in the 2007 CELT Report.

Allowances for unplanned outages, as documented in ISO New England OP-5, range from 2,100 MW during the summer months to 3,600 MW.

External Transmission

Known maintenance of Hydro-Quebec Phase II and Highgate has been included in the analysis.

Weekly Operating Reserve

The weekly operating reserve is equal to one hundred percent (100%) of the largest contingency plus one-half (50%) of the second-largest contingency.

Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available around the time of the winter peak load due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2008 AMS or Operable Capacity Analysis, please feel free to contact me at (413) 535-4162 or by email at opamoreq@iso-ne.com.

ISO New England Inc. www.iso-ne.com

2008 ANNUAL MAINTENANCE SCHEDULE

Edition: March Edition dated March 5, 2008

Information Received through March 3, 2008

Dates indicate Saturday week beginning

Sorted by Area and Local Control Center

			March	April	May	June	July	August	September	October	November	December
Plant Name	Asset ID S. Name RSP	LCC Company Blackstart Type WCC SCC	8 15 22	29 5 12 19 26	3 10 17 24	31 7 14 21	28 5 12 19 26	2 9 16 23	30 6 13 20	27 4 11 18 25	1 8 15 22	29 6 13 20 27
		round planned TOTAL	2200 2900 4200	4900 6200 6100 6600 5800	7600 6400 5500 2800	0 0 0 0	0 0 0 0 0	0 0 0 0	100 800 1800 1800	3400 4700 5400 7200 6200	5500 4700 2500 1800	2700 1200 500 100 100

Page 1 of 1

ISO-NE 2008 OPERABLE CAPACITY ANALYSIS

March 4, 2008 - WITH KNOWN EXTERNAL CONTRACTS - 50/50 FORECAST

This analysis is a tabulation of weekly assessments shown in one single table. The information shows the operable capacity situation under assumed conditions for each week. It is not expected that the system peak will occur every week during June, July, and August.

Week Be	eginning, Saturda	эу														
			Installed Seasonal Claimed	Net Interchange			De-listed			Operating		Allowance for				Extent of OP 4 Actions That May be Necessary
			Capability	(NYPP, NB,		New	ICAP		Peak Load	Reserve		Unplanned	Generation at		Operable	(OP 4 Actions up
			(SCC)		2	Generation	resources	Net Capacity	Exposure	Requirement	Total Known	Outages	Risk Due to Gas	Total	Capacity	to and including)
Year	Month	Day	[Note 1]		Note	[Note 3]	[Note 4]	[Note 5]	[Note 6]	[Note 7]	Maintenance	[Note 8]	Supply [Note 9]	Capacity	Margin (+/-)	[Note 10]
			(MW)	(MW)		(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	
2008	March	8	32,800	58		0	290	32,858	20,671	1,800	2,200	2,950	0	27,708	5,240	
		15	32,800	58		0	290	32,858	20,292	1,800	2,900	2,790	0	27,168	5,080	
		22	32,800	58		0	290	32,858	19,706	1,800	4,200	2,790	0	25,868	4,360	
2008		29	32,802	58		0	290	32,858	19,194	1,800	4,900	3,290	0	24,668	3,670	
	April	5	32,802	58		0	290	32,858	18,934	1,800	6,200	2,700	0	23,958	3,220	
		12	32,802	58		0	290	32,858	18,405	1,800	6,100	2,700	0	24,058	3,850	
		19	32,802	58		0	290	32,858	18,131	1,800	6,600	2,700	0	23,558	3,630	
2008	14	26 3	32,802	58 58		0	290 290	32,858	18,103	1,800 1,800	5,800	2,700 3,400	0	24,358	4,460	A -+i O
2008	May	10	32,802 32.802	58 58		0	290	32,858 32.858	21,067 22,046	1,800	7,600 6.400	3,400	0	21,858 22.858	(1,010)	Action 9 Action 9
		17	32,802	58	-	0	290	32,858	22,046	1,800	5,500	3,600	0	22,858	(1.000)	Action 9
		24	32,802	58	_	0	290	32,858	23,953	1,800	2,800	3,600	0	26,458	710	ACTION 9
2008	May	31	30,499	58		100	290	30,658	27,885	1,800	2,800	3,000	0	27,658	(2,030)	Action 11
	June	7	30,499	58	_	100	290	30,658	27,885	1,800	0	3,000	0	27,658	(2,030)	Action 11
	Julie	14	30,499	58	_	100	290	30,658	27,885	1,800	0	3,000	0	27,658	(2,030)	Action 11
		21	30,499	58		100	290	30,658	27,885	1,800	0	3,000	0	27,658	(2,030)	Action 11
		28	30,453	58	_	100	290	30,608	27,885	1,800	0	2,300	0	28.308	(1,380)	Action 11
2008	July	5	30,453	58		100	290	30,608	27,885	1,800	0	2,300	0	28.308	(1,380)	Action 11
2000	July	12	30,453	58		100	290	30,608	27,885	1,800	0	2,300	0	28,308	(1,380)	Action 11
		19	30,453	58		100	290	30,608	27,885	1.800	0	2,300	0	28,308	(1,380)	Action 11
		26	30,453	58		100	290	30,608	27.885	1.800	0	2,300	0	28.308	(1,380)	Action 11
2008	August	2	30,438	58		100	290	30.598	27,885	1.800	0	2,300	0	28,298	(1,390)	Action 11
2000	riagaoi	9	30,438	58		100	290	30.598	27.885	1.800	0	2,300	0	28,298	(1,390)	Action 11
		16	30,438	58	_	100	290	30.598	27,885	1.800	0	2,300	0	28,298	(1,390)	Action 11
		23	30,438	58		100	290	30.598	27,885	1,800	0	2,300	0	28,298	(1,390)	Action 11
		30	30,433	58		200	290	30,688	25,643	1,800	100	2,300	0	28,288	850	
2008	September	6	30,433	58		200	290	30,688	24,257	1,800	800	2,300	0	27,588	1,530	
		13	30,433	58		200	290	30,688	23,889	1,800	1,800	2,300	0	26,588	900	
		20	30,433	58		200	290	30,688	23,797	1,800	1,800	2,300	0	26,588	990	
		27	30,433	58		200	290	30,688	18,380	1,800	3,400	3,000	0	24,288	4,110	
2008	October	4	32,761	58		200	290	33,018	18,417	1,800	4,700	3,000	0	25,318	5,100	
		11	32,761	58		200	290	33,018	19,390	1,800	5,400	3,000	0	24,618	3,430	
		18	32,761	58		200	290	33,018	19,773	1,800	7,200	3,000	0	22,818	1,250	
		25	32,761	58		200	290	33,018	19,990	1,800	6,200	3,000	0	23,818	2,030	
2008	November	1	32,791	58		200	290	33,048	20,112	1,800	5,500	3,800	0	23,748	1,840	
		8	32,791	58		200	290	33,048	20,474	1,800	4,700	3,800	0	24,548	2,270	
		15	32,791	58		200	290	33,048	21,250	1,800	2,500	3,800	0	26,748	3,700	
		22	32,791	58		200	290	33,048	22,008	1,800	1,800	3,800	0	27,448	3,640	
		29	32,789	58		200	290	33,048	22,218	1,800	2,700	3,400	0	26,948	2,930	
2008	December	6	32,789	58	_	200	290	33,048	22,522	1,800	1,200	3,400	0	28,448	4,130	
		13	32,789	58		200	290	33,048	22,534	1,800	500	3,400	0	29,148	4,810	
		20	32,789	58	_	200	290	33,048	22,599	1,800	100	3,400	0	29,548	5,150	
		27	32,789	58		0	290	32,848	22,599	1,800	100	3,400	0	29,348	4,950	

Notes: Please note that the information contained within the Capacity Analysis is a deterministic projection of system conditions which could materialize during any given week of the year

1. Installed Capability per March 1, 2008 SCC report, Energy Management System units, with an adjustment for capability increases and decreases expected during the analysis period (SCC = Seasonal Claimed Capability). The Operable Capability does not reflect possible transmission constraints within the ISO New England system.

2. Net Interchange is based on known capacity-backed (ICAP) contracts. This column combines monthly data, as it becomes available, with contract totals recorded in the

2007 Capacity, Energy, Loads, and Transmission - CELT Report.

3. New Generation information includes a) generation recently commercial but not yet reflected in the ISO New England SCC Report totals used in the Installed Capability Column, and b) future generation as assumed by ISO-NE System Planning Department. This value is rounded to the nearest hundred.

Delisted capacity is only known for the current month. Projections are based on known delisted capacity sales.
 Net Capacity = (SCC) + (Interchange) + (New Generation) - (Delisted ICAP Sold) In this equation, values for SCC, Interchange and De-listed ICAP sold are rounded to the

nearest ten (SCC = Seasonal Claimed Capability).

nearest ten (SCC = seasonal claimed capability).

6. Peak Load Exposure per data included in the April 2007 CELT Report.

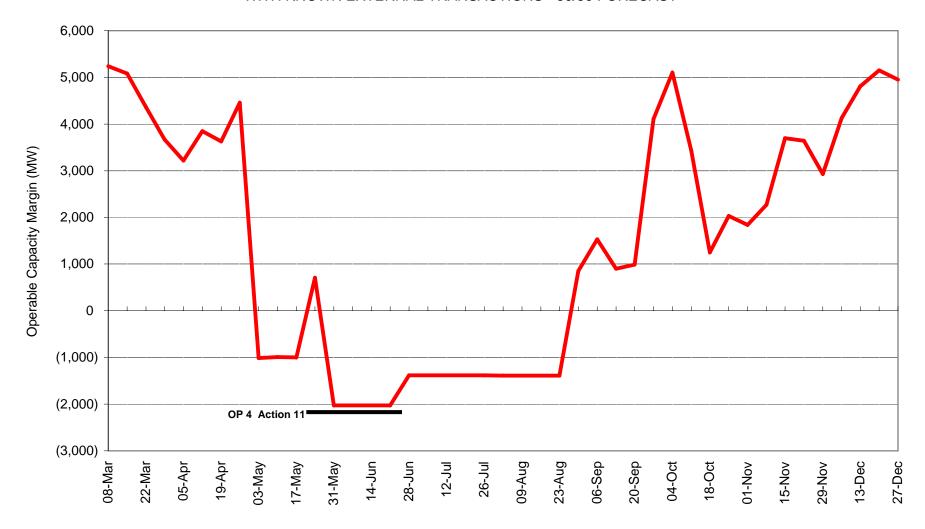
7. Operating Reserve Requirement based on first largest contingency plus 1/2 the second largest contingency.

8. Allowance for Unplanned Outages includes forced outages and maintenance outages scheduled less than 14 days in advance.

9. Generation at Risk due to Gas Supply reflects dual fuel conversions scheduled to be complete prior to the upcoming winter.

10. Relief from certain OP 4 Actions varies depending on system conditions.

New England Operable Capacity Margins WITH KNOWN EXTERNAL TRANSACTIONS - 50/50 FORECAST



March - December 2008, W/B Saturday