



Long-term Outage Coordination

To: NEPOOL Participants

From: Joanne Bialas and Rachel Wilkins-Thurman

Subject: 2009 Annual Maintenance Schedule – December Edition

Date: December 8, 2009

Following this transmittal letter, you will find the 2009 Annual Maintenance Schedule (AMS) – December Edition dated December 8, 2009, with rounded weekly planned outage totals only, and an Operable Capacity Analysis (with forecasted external transactions) for 2009. Periodically, individual Participants will receive a copy of the AMS that depicts only the maintenance requests that they submitted to ISO New England. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

2009 AMS – DECEMBER EDITION - DATED DECEMBER 8, 2009

The December Edition of the 2009 AMS - dated December 8, 2009 reflects all planned maintenance requests for 2009 that have been submitted to the ISO through December 2, 2009. Those generator owners who have not yet submitted their anticipated maintenance schedules for 2009 are encouraged to do so.

2009 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for 2009 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of positive 6,470 MW for week beginning December 12th. Positive capacity margins being calculated for the rest of the year. However, it is possible that additional maintenance that may be added in upcoming editions of the 2009 AMS will reduce those margins.

Peak Load Exposures (PLE)

The Peak Load Exposures (PLE) for the winter and summer of 2009 are 22,115 MW and 27,875 MW respectively, and reflect the seasonal peak loads based on data in the 2009 CELT Report. After being adjusted for Other Demand Resources, ODR, the highest summer peak load exposure is 27,385 MW.

Generating Unit Capabilities

Generating unit capabilities are based upon the December 1, 2009 Seasonal Claimed Capabilities report and includes assets receiving credit as part of the Energy Management System (EMS). New unit additions are factored into the New Generation column at the appropriate points in time.

Miscellaneous Assumptions

The weekly Total Known Maintenance values include all generation scheduled out-of-service as reflected within this edition of the 2009 AMS.

Only known capacity-backed (ICAP) contracts have been included in the Interchange column of the

2009 Operable Capacity Analysis. This column combines monthly data, as it becomes available, with contract totals recorded in the 2009 CELT Report.

Allowances for unplanned outages, as documented in ISO New England OP-5, range from 2,100 MW during the summer months to 3,600 MW.

External Transmission

Known maintenance of Hydro-Quebec Phase II and Highgate has been included in the analysis.

Weekly Operating Reserve

The weekly operating reserve is equal to one hundred percent (100%) of the largest contingency plus one-half (50%) of the second-largest contingency.

Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available around the time of the winter peak load due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2009 AMS or Operable Capacity Analysis, please feel free to contact Joanne Bialas (413)535-4162 or Rachel Wilkins-Thurman (413)540-4261 or email opamoreq@iso-ne.com.

2009 ANNUAL MAINTENANCE SCHEDULE

Edition: December Edition dated December 8, 2009

Information Received through December 2, 2009

Dates indicate Saturday week beginning

Sorted by Area and Local Control Center

Plant Name	Asset ID	S. Name	RSP	LCC	Current Lead Participant	Blackstart	Type	WCC	SCC	December				
										5	12	19	26	
									rounded TOTAL	1300	2600	1400	200	

ISO-NE 2009 OPERABLE CAPACITY ANALYSIS

December 7, 2009 - WITH KNOWN EXTERNAL CONTRACTS - 50/50 FORECAST

This analysis is a tabulation of weekly assessments shown in one single table. The information shows the operable capacity situation under assumed conditions for each week.

It is not expected that the system peak will occur every week during June, July, and August.

Week Beginning, Saturday																
Year	Month	Day	Installed Seasonal Claimed Capability (SCC) [Note 1] (MW)	Net Interchange (NYPP, NB, HQ, Highgate) [Note 2] (MW)	Note	New Generation [Note 3] (MW)	De-listed ICAP resources [Note 4] (MW)	Net Capacity [Note 5] (MW)	Peak Load Exposure [Note 6] (MW)	Operating Reserve Requirement [Note 7] (MW)	Total Known Maintenance [Note 8] (MW)	Allowance for Unplanned Outages [Note 8] (MW)	Generation at Risk Due to Gas Supply [Note 9] (MW)	Total Capacity [Note 9] (MW)	Operable Capacity Margin (+/-) [Note 10] (MW)	Extent of OP 4 Actions That May be Necessary (OP 4 Actions up to and including) [Note 10]
2009	December	5	33,505	1,335		0	290	34,835	20,751	1,800	1,300	3,200	0	30,335	7,780	
		12	33,505	1,335		0	290	34,835	20,762	1,800	2,600	3,200	0	29,035	6,470	
		19	33,505	1,335		0	290	34,835	20,824	1,800	1,400	3,200	0	30,235	7,610	
		26	33,505	1,335		0	290	34,835	21,096	1,800	200	3,200	0	31,435	8,540	

Notes: Please note that the information contained within the Capacity Analysis is a deterministic projection of system conditions which could materialize during any given week of the year

1. Installed Capability per the December 1, 2009 SCC report, Energy Management System units, with an adjustment for capability increases and decreases expected during the analysis period (SCC = Seasonal Claimed Capability). The Operable Capability does not reflect possible transmission constraints within the ISO New England system.
2. Net Interchange is based on known capacity-backed (ICAP) contracts. This column combines monthly data, as it becomes available, with preliminary contract totals recorded in the 2009 Capacity, Energy, Loads, and Transmission - CELT Report.
3. New Generation information includes a) generation recently commercial but not yet reflected in the ISO New England SCC Report totals used in the Installed Capability Column, and b) future generation as assumed by ISO-NE System Planning Department. This value is rounded to the nearest hundred.
4. Delisted capacity is only known for the current month. Projections are based on known delisted capacity sales.
5. Net Capacity = (SCC) + (Interchange) + (New Generation) - (Delisted ICAP Sold) In this equation, values for SCC, Interchange and De-listed ICAP sold are rounded to the nearest ten (SCC = Seasonal Claimed Capability).
6. Peak Load Exposure per data included in the 2009 CELT Report with an adjustment for Other Demand Resources.
7. Operating Reserve Requirement based on first largest contingency plus 1/2 the second largest contingency.
8. Allowance for Unplanned Outages includes forced outages and maintenance outages scheduled less than 14 days in advance.
9. Generation at Risk due to Gas Supply pertains to gas fired capacity expected to be at risk during cold weather conditions.
10. Relief from certain OP 4 Actions varies depending on system conditions.

New England Operable Capacity Margins
WITH KNOWN EXTERNAL TRANSACTIONS - 50/50 FORECAST

