



Rachel Wilkins-Thurman
Outage Coordination

To: NEPOOL Participants

From: Joanne Bialas and Rachel Wilkins-Thurman

Subject: 2010 Annual Maintenance Schedule – February Edition

Date: February 5, 2010

Following this transmittal letter, you will find the 2010 Annual Maintenance Schedule (AMS) – February Edition dated February 5, 2010, with rounded weekly planned outage totals only, and an Operable Capacity Analysis (with forecasted external transactions) for February through May 2010. This schedule is being published as part of the transition to the Forward Capacity Market. A subsequent schedule will be published in February 2010 covering the first Forward Capacity Market procurement period from June 1, 2010 through May 31, 2011. Periodically, individual Participants will receive a copy of the AMS that depicts only the maintenance requests that they submitted to ISO New England. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

2010 AMS – FEBRUARY EDITION - DATED FEBRUARY 5, 2010

The February Edition of the 2010 AMS - dated February 5, 2010 reflects all planned maintenance requests through May 2010 that have been submitted to the ISO through February 3, 2010. Those generator owners who have not yet submitted their anticipated maintenance schedules through May 2010 are encouraged to do so.

Also, requests are now being process for the time period June 2010 through May 2011. *Special note:* In order to completely process your application, for any anticipated maintenance outages scheduled during the first Forward Capacity Market procurement period from June 1, 2010 through May 31, 2011 please indicate whether or not it should be flagged “Exempted” or “Non Exempted”.

2010 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for February through May 2010 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of positive 2,140 MW for week beginning May 8th. However, it is possible that additional maintenance that may be added in upcoming editions of this 2010 AMS will reduce those margins.

Peak Load Exposures (PLE)

The Peak Load Exposure (PLE) for the winter of 2010 is 22,100 MW, and reflects the seasonal peak load based on the 2009 CELT Report. After being adjusted for Other Demand Resources, ODR, the highest winter peak load exposure is 21,549 MW.

Generating Unit Capabilities

The Generating units’ capabilities are based upon the February 1, 2010 Seasonal Claimed Capabilities

report and include assets receiving credit as part of the Energy Management System (EMS). New unit additions are factored into the New Generation column at the appropriate points in time.

Miscellaneous Assumptions

The weekly Total Known Maintenance values include all generation scheduled out-of-service as reflected within this draft of the 2010 AMS.

Only known capacity-backed (ICAP) contracts have been included in the Interchange column of the 2010 Operable Capacity Analysis. This column combines monthly data, as it becomes available, with contract totals recorded in the 2009 CELT Report.

Allowances for unplanned outages, as documented in ISO New England OP-5, range from 2,100 MW during the summer months to 3,600 MW.

External Transmission

No maintenance of Hydro-Quebec Phase II or Highgate has been included in the analysis.

Weekly Operating Reserve

The weekly operating reserve is equal to one hundred percent (100%) of the largest contingency plus one-half (50%) of the second-largest contingency.

Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available around the time of the winter peak load due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2010 AMS or Operable Capacity Analysis, please feel free to contact Joanne Bialas (413)535-4162 or Rachel Wilkins-Thurman at (413)540-4261 or email opamoreq@iso-ne.com.

2010 ANNUAL MAINTENANCE SCHEDULE

Edition: February Edition-February 5, 2010

Information Received through February 3, 2010

Dates indicate Saturday week beginning

Sorted by Area and Local Control Center

									2010																
									February				March				April				May				
Plant Name	Asset ID	S. Name	RSP	LCC	Current Lead Participant	Type	WCC	SCC	30	6	13	20	27	6	13	20	27	3	10	17	24	1	8	15	22
						round	planned	TOTAL	300	300	100	0	600	600	900	900	1800	3400	6100	4600	6600	8100	5800	4500	1200

ISO-NE 2010 OPERABLE CAPACITY ANALYSIS

February 4, 2010 - WITH KNOWN EXTERNAL CONTRACTS - 50/50 FORECAST

This analysis is a tabulation of weekly assessments shown in one single table. The information shows the operable capacity situation under assumed conditions for each week. It is not expected that the system peak will occur every week during June, July, and August.

Week Beginning, Saturday																
Year	Month	Day	Installed Seasonal Claimed Capability (SCC) [Note 1] (MW)	Net Interchange (NYPP, NB, HQ, Highgate) [Note 2] (MW)	Note	New Generation [Note 3] (MW)	De-listed ICAP resources [Note 4] (MW)	Net Capacity [Note 5] (MW)	Peak Load Exposure [Note 6] (MW)	Operating Reserve Requirement [Note 7] (MW)	(Planned Outages) Total Known Maintenance [Note 8] (MW)	Allowance for Unplanned Outages [Note 8] (MW)	Generation at Risk Due to Gas Supply [Note 9] (MW)	Total Capacity [Note 9] (MW)	Operable Capacity Margin (+/-) [Note 10] (MW)	Extent of OP 4 Actions That May be Necessary (OP 4 Actions up to and including) [Note 10]
	February	6	33,515	1,059		100	290	34,679	21,053	1,800	300	3,100	2,000	29,279	6,430	
		13	33,515	1,059		100	290	34,679	21,024	1,800	100	3,100	2,000	29,479	6,660	
		20	33,515	1,059		100	290	34,679	20,763	1,800	0	3,100	2,000	29,579	7,020	
2010		27	33,544	58		100	290	33,698	19,771	1,800	600	2,200	0	30,898	9,330	
	March	6	33,544	58		200	290	33,798	19,424	1,800	600	2,200	0	30,998	9,770	
		13	33,544	58		200	290	33,798	19,230	1,800	900	2,200	0	30,698	9,670	
		20	33,544	58		200	290	33,798	18,867	1,800	900	2,200	0	30,698	10,030	
2010		27	33,555	58		200	290	33,808	18,306	1,800	1,800	2,200	0	29,808	9,700	
	April	3	33,555	58		200	290	33,808	17,804	1,800	3,400	2,200	0	28,208	8,600	
		10	33,555	58		200	290	33,808	17,554	1,800	6,100	2,700	0	25,008	5,650	
		17	33,555	58		200	290	33,808	17,048	1,800	4,600	2,700	0	26,508	7,660	
2010		24	33,555	58		200	290	33,808	16,785	1,800	6,600	2,700	0	24,508	5,920	
	May	1	33,562	58		200	290	33,818	16,748	1,800	8,100	3,400	0	22,318	3,770	
		8	33,562	58		200	290	33,818	20,681	1,800	5,800	3,400	0	24,618	2,140	
		15	33,562	58		200	290	33,818	21,669	1,800	4,500	3,400	0	25,918	2,450	
		22	33,562	58		200	290	33,818	22,587	1,800	1,200	3,400	0	29,218	4,830	

Notes: Please note that the information contained within the Capacity Analysis is a deterministic projection of system conditions which could materialize during any given week of the year

1. Installed Capability per the February 1, 2010 SCC report, Energy Management System units, with an adjustment for capability increases and decreases expected during the analysis period (SCC = Seasonal Claimed Capability). The Operable Capability does not reflect possible transmission constraints within the ISO New England system.
2. Net Interchange is based on known capacity-backed (ICAP) contracts. This column combines monthly data, as it becomes available, with preliminary contract totals recorded in the 2009 Capacity, Energy, Loads, and Transmission - CELT Report.
3. New Generation information includes a) generation recently commercial but not yet reflected in the ISO New England SCC Report totals used in the Installed Capability Column, and b) future generation as assumed by ISO-NE System Planning Department. This value is rounded to the nearest hundred.
4. Delisted capacity is only known for the current month. Projections are based on known delisted capacity sales.
5. Net Capacity = (SCC) + (Interchange) + (New Generation) - (Delisted ICAP Sold) In this equation, values for SCC, Interchange and Delisted ICAP sold are rounded to the nearest ten (SCC = Seasonal Claimed Capability).
6. Peak Load Exposure per data included in the 2009 CELT Report with an adjustment for Other Demand Resources.
7. Operating Reserve Requirement based on first largest contingency plus 1/2 the second largest contingency.
8. Allowance for Unplanned Outages includes forced outages and maintenance outages scheduled less than 14 days in advance.
9. Generation at Risk due to Gas Supply pertains to gas fired capacity expected to be at risk during cold weather conditions.
10. Relief from certain OP 4 Actions varies depending on system conditions.

New England Operable Capacity Margins
WITH KNOWN EXTERNAL TRANSACTIONS - 50/50 FORECAST

