



Joanne Bialas
Outage Coordination

To: NEPOOL Participants

From: Joanne Bialas

Subject: 2010-11 Annual Maintenance Schedule – July Edition

Date: July 2, 2010

Following this transmittal letter, you will find the 2010-11 Annual Maintenance Schedule (AMS) – July Edition dated July 2, 2010, with rounded weekly planned outage totals only, and an Operable Capacity Analysis for July 2010 through May 2011. This schedule covers the first Forward Capacity Market procurement period. Periodically, individual Participants will receive a copy of the AMS that depicts only the maintenance requests that they submitted to ISO New England. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

2010-11 AMS – JULY EDITION - DATED JULY 2, 2010

July Edition of the 2010-11 AMS - dated July 2, 2010 reflects all planned maintenance requests for July 2010- May 2011 that have been submitted to the ISO through July 1, 2010. Those generator owners who have not yet submitted their anticipated maintenance schedules for the AMS covering the Procurement Period 2010-11 are encouraged to do so.

2010-11 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for July 2010 through May 2011 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of negative 670 MW for week beginning September 11th. However, it is possible that additional maintenance that may be added in upcoming editions of the 2010-11 AMS will reduce those margins.

Peak Load Exposures (PLE)

After being adjusted for Other Demand Resources, ODR, the Peak Load Exposure (PLE) for the summer and winter of 2010-11 procurement period is 26,618 MW and 21,526 MW respectively, and reflects the seasonal peak load based on the 2010 CELT Report.

Generating Unit Capabilities

Resource Capacity Supply Obligations, CSO, are based upon data as of July 2, 2010 and includes Energy Management System (EMS) assets. New unit additions are factored into the New Generation column at the appropriate points in time.

Miscellaneous Assumptions

The weekly Total Known Maintenance values include all generation scheduled out-of-service as reflected within this draft of the 2010-11 AMS.

Unplanned Outage Allotment

Allowances for unplanned outages, as documented in ISO New England OP-5, range from 2,100 MW during the summer months to 3,600 MW.

External Transmission

No maintenance of Hydro-Quebec Phase II or Highgate has been included in the analysis.

Weekly Operating Reserve

The weekly operating reserve is equal to one hundred percent (100%) of the largest contingency plus one-half (50%) of the second-largest contingency.

Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available around the time of the winter peak load due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2009 AMS or Operable Capacity Analysis, please feel free to contact me at (413) 535-4162 or by email at opamoreq@iso-ne.com.

2010-11 ANNUAL MAINTENANCE SCHEDULE

Edition: July Edition - Dated July 2, 2010

Information Received through July 1, 2010

Dates indicate Saturday week beginning
Sorted by Area and Local Control Center

Summer Peak Load Exposure weeks

											2010-11																																																															
											May		June			July				August				September			October			November			December			January			February			March			April			May																										
Plant Name	Resource ID	Asset ID	S. Name	Dispatch Zone	LCC	Blackstart	Type	WSCC	SSCC	29	5	12	19	26	3	10	17	24	31	7	14	21	28	4	11	18	25	2	9	16	23	30	6	13	20	27	4	11	18	25	1	8	15	22	29	5	12	19	26	5	12	19	26	2	9	16	23	30	7	14	21													
											rounded	planned																																																														
													0	0	0	0	100	0	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	400	400	3500	4100	5800	3600	5500	4700	3100	3000	3600	1400	700	900	600	600	600	600	600	600	300	300	500	900	1300	1500	1500	1700	900	2000	2500	5500	4900	5800	4800	3100	3900	2000	500

New England Operable Capacity Margins 50/50 FORECAST

