

# Patrick Boughan Outage Coordination

To: NEPOOL Participants

From: Patrick Boughan

# Subject: 2012 Current Year Annual Maintenance Schedule

Date: January 5, 2012

Following this transmittal letter, you will find the 2012 Annual Maintenance Schedule (AMS) –dated January 5, 2012, with rounded weekly planned outage totals only, and an Operable Capacity Analysis (with forecasted external transactions) for January 2012 through May 31, 2012. This schedule covers the second Forward Capacity Market procurement period. A subsequent schedule will be published in February 2012 covering the first Forward Capacity Market procurement period from June 1, 2012 through May 31, 2013. Periodically, individual Participants will receive a copy of the AMS that depicts only the maintenance requests that they submitted to ISO New England. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

# 2012 AMS - DATED January 5, 2012

The 2012 AMS - dated January 5, 2012 reflects all planned maintenance requests for January 2012-May 31, 2012 that have been submitted to the ISO through January 3, 2012. Those generator owners who have not yet submitted their anticipated maintenance schedules for Procurement Period 2012 are encouraged to do so.

# 2012 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for January 2012 through May 31, 2012 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of 990 MW for week beginning January 7<sup>th</sup>. The overall margin has become less positive since resources have been removed or repositioned since the last publication.

#### Peak Load Exposures (PLE)

After being adjusted for Other Demand Resources, ODR, the Peak Load Exposure (PLE) for the summer of 2011 was 26,776 MW and winter 2012 is 21,495 MW, and reflects the seasonal peak load based on the 2011 CELT Report.

#### **Generating Unit Capabilities**

Resource Capacity Supply Obligations, CSO, are based upon data as of January 3, 2012 and includes Energy Management System (EMS) assets. New unit additions are factored into the New Generation column at the appropriate points in time.

#### Unplanned Outage Allotment

Allowances for unplanned outages, as documented in ISO New England SOP-OUTSCH.0030.0040 range from 2,100 MW to 3,600 MW during the winter and summer months.

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#### **External Transmission**

No maintenance of Hydro-Quebec Phase II or Highgate has been included in the analysis.

## Weekly Operating Reserve

The weekly operating reserve is equal to one hundred percent (100%) of the largest contingency plus one-half (50%) of the second-largest contingency.

## Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available around the time of the winter peak load due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2012 AMS or Operable Capacity Analysis, or if you have any comments or suggestions please feel free to contact Patrick Boughan at (413) 540-4712 or Rachel Wilkins-Thurman at (413) 540-4261 or Richard Boughton at (413) 540-4752 or by email at opamoreq@iso-ne.com.

ISO-NE 2012 OPERABLE CAPACITY ANALYSIS															
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	This analysis is	a tabulation of week	kly assessments show	in one single table .			5, 2012 - 5			It is not expected	that the system neak w	vill occur every week d	urina lune lulv ar	d August	
	OPCAP SUPPLY								r assumed conditions for each week. It is not expected that the system peak will occur every week during June, July, and August.  LOAD OBLIGATIONS OPCAP MARGINS						
													OPCAP		OPCAP MARGIN w/ OP4
STUDY WEEK (Week Beginning,	AVAILABLE OPCAP MW	EXTERNAL NODE AVAIL CAPACITY MW	NON COMMERCIAL CAPACITY MW	PLANNED OUTAGES	ALLOWANCE FOR UNPLANNED OUTAGES MW	GEN AT RISK DUE TO GAS SUP MW	NET OPCAP SUPPLY MW	PEAK LOAD FORECAST MW	OPER RESERVE REQUIREME NT MW	NET LOAD OBLIGATION MW	OPCAP MARGIN MW	OPCAP FROM OP4 ACTIVE REAL-TIME DR MW	MARGIN w/ OP4 actions through OP4 Step 2 MW	OPCAP FROM OP4 REAL- TIME EMER. GEN MW	actions through OP4 Step 6 MW
Saturday)	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]	[12]	[13]	[14]	[15]
1/7/2012	30,996	368	0	2,069	2,800	2,000	24,490	21,495	2,000	23,495	990	500	1,490	350	1,840
1/14/2012	31,174	368	0	1,169	2,800	2,000	25,570	21,495	2,000	23,495	2,070	500	2,570	350	2,920
1/21/2012	31,174	368	0	1,158	2,800	2,000	25,580	21,495	2,000	23,495	2,080	500	2,580	350	2,930
1/28/2012	30,895	368	0	674	3,100	2,000	25,490	21,272	2,000	23,272	2,220	500	2,720	350	3,070
2/4/2012	30,827	368	0	665	3,100	2,000	25,430	21,005	2,000	23,005	2,420	500	2,920	350	3,270
2/11/2012	30,860	368	0	706	3,100	2,000	25,420	20,976	2,000	22,976	2,440	500	2,940	350	3,290
2/18/2012	30,830	368	0	690	3,100	2,000	25,410	20,714	2,000	22,714	2,700	500	3,200	350	3,550
2/25/2012	30,823	368	0	676	3,100	0	27,420	19,726	2,000	21,726	5,690	500	6,190	350	6,540
3/3/2012	30,594	493	0	2,191	2,200	0	26,700	19,376	2,000	21,376	5,320	500	5,820	350	6,170
3/10/2012	30,570	493	0	2,486	2,200	0	26,380	19,180	2,000	21,180	5,200	500	5,700	350	6,050
3/17/2012	30,486	493	0	1,802	2,200	0	26,980	18,816	2,000	20,816	6,160	500	6,660	350	7,010
3/24/2012	30,538	493	0	2,760	2,200	0	26,070	18,250	2,000	20,250	5,820	500	6,320	350	6,670
3/31/2012	30,902	493	0	5,542	2,700	0	23,150	17,742	2,000	19,742	3,410	500	3,910	350	4,260
4/7/2012	31,595	493	0	6,383	2,700	0	23,010	17,491	2,000	19,491	3,520	500	4,020	350	4,370
4/14/2012	31,034	493	0	6,184	2,700	0	22,640	16,981	2,000	18,981	3,660	500	4,160	350	4,510
4/21/2012	31,007	493	0	5,117	2,700	0	23,680	16,716	2,000	18,716	4,960	500	5,460	350	5,810
4/28/2012	30,601	493	0	4,581	3,400	0	23,110	16,690	2,000	18,690	4,420	500	4,920	350	5,270
5/5/2012	30,502	493	0	2,568	3,400	0	25,030	20,452	2,000	22,452	2,580	500	3,080	350	3,430
5/12/2012	30,450	493	0	2,309	3,400	0	25,230	21,438	2,000	23,438	1,790	500	2,290	350	2,640
5/19/2012	30,611	493	0	1,181	3,400	0	26,520	22,354	2,000	24,354	2,170	500	2,670	350	3,020
5/26/2012	30,184	493	0	285	3,400	0	26,990	23,360	2,000	25,360	1,630	500	2,130	350	2,480

1. Available OPCAP MW based on resource Capacity Supply Obligations, CSO, from Forward Capacity Tracking System, FCTS. Does not include Settlement Only Generators.

(LTOCM application Case Output-System Results-column PreOutage CSO MW)

2. External Node Available Capacity MW based on external Capacity Supply Obligations, CSO. (LTOCM application Case Output-System Results-(EXTERNAL NODE AVAIL OPCAP MW+ ZONAL EXPORT LIMITATIONS MW)

3. New resources that have not yet acquired a CSO but will become commercial in the future.

4. Planned Outages includes outages scheduled greater than or equal to 15 days in advance.

5. Allowance for Unplanned Outages includes forced outages and maintenance outages scheduled less than 14 days in advance per ISO New England Operating Procedure No. 5 Appendix A.

(LTOCM application Case Output-System Results-UNPLANNED OUTAGES MW)

6. Generation at Risk due to Gas Supply pertains to gas fired capacity expected to be at risk during cold weather conditions. (LTOCM application Case Output-System Results-GEN RISK DUE TO GAS SUP MW)

7. Total OpCap Supply Available per the formula (1 + 2 + 3 - 4 - 5 - 6 = 7)

8. Peak Load Forecast per data included in the 2011 CELT Report adjusted for Other Demand Resources. (LTOCM application-Case Output-System Results-LOAD FORECAST MW)

9. Operating Reserve Requirement based on first largest contingency plus 1/2 the second largest contingency. (LTOCM application Case Output-System Results-OPER RESERVE REQUIREMENT MW)

10. Total Load Obligation per the formula (8 + 9 = 10)

11. Net OPCAP Supply minus Net Load Obligation (7 - 10 = 11)

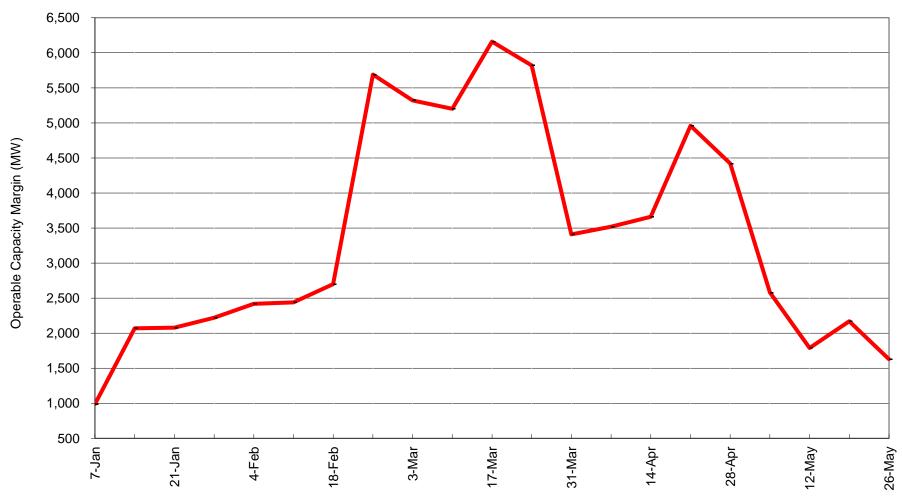
12. OP 4 Action 2 Real-time Demand Response based on OP4 Appendix A. Reserve Margins and Distribution Loss Factor Gross Ups are Included.

13. OPCAP Margin taking into account Real Time Demand Response through OP4 Step 2 (11 + 12 = 13).

14. OP 4 Action 6 Emergency Generation Response without the Voltage Reduction requiring > 10 Minutes based on OP4 Appendix A. Real Time Emergency Generation is capped at 600MW.

Reserve Margins and Distribution Loss Factor Gross Ups are Included.

15. OPCAP Margin taking into account Real Time Demand Response and Real Time Emergency Generation through OP4 Step 6 (13 + 14 = 15). This does not include Emergency Energy Transactions (EETs).



# New England Operable Capacity Margins 50/50 FORECAST

January - May 2012 W/B Saturday