



Joanne Bialas

Outage Coordination

To: NEPOOL Participants

From: Joanne Bialas

Subject: 2013-14 First Future Year Annual Maintenance Schedule – Draft #2

Date: April 18, 2013

Following this transmittal letter, you will find the 2013-14 First Future Year Annual Maintenance Schedule (AMS) – Draft #2 dated April 18, 2013 which reflects all planned maintenance requests and also includes any known long-term Forced Outages outage requests submitted through April 15, 2013. This schedule covers the fourth Forward Capacity Market procurement period from June 1, 2013 through May 31, 2014. Participants that own entitlements in units must contact the Lead Participant to obtain the maintenance schedule for each unit.

2013-14 AMS – DRAFT #2 - DATED APRIL 18, 2013

Draft #2 of the 2013-14 AMS - dated April 18, 2013 reflects all planned maintenance requests for June 1, 2013- May 31, 2014 that have been submitted to the ISO through April 15, 2013. Those generator owners who have not yet submitted their anticipated maintenance schedules for Procurement Period 2013-14 are encouraged to do so.

2013-14 OPERABLE CAPACITY ANALYSIS

The Operable Capacity Analysis for June 1, 2013 through May 31, 2014 presently forecasts the lowest Long Term Operable Capacity Margin, LTOCM, of negative 2, 473 MW for week beginning June 1st. *Please note that there may be generation outages due to gas pipeline outages that are currently tentatively scheduled for some weeks in, summer, and early-fall that may further decrease the operable capacity margin.*

Peak Load Exposures (PLE)

After being adjusted for Other Demand Resources, ODR, the Peak Load Exposure (PLE) for the summer and winter of 2013-14 are 26,690 MW and 21,299 MW respectively, and reflects the seasonal peak load based on the 2013 CELT Report.

Generating Unit Capabilities

Resource Capacity Supply Obligations, CSO, are based upon data as of April 15, 2013 and includes Energy Management System (EMS) assets only. New unit additions are factored into the New Generation column at the appropriate points in time.

Interchange

Only external resources with a Capacity Supply Obligation, CSO, are represented in the analysis.

Unplanned Outage Allotment

Allowances for unplanned outages, as documented in ISO New England SOP-OUTSCH.0030.0040 range from 2,100 MW to 3,600 MW during the winter and summer months.

External Transmission

Maintenance outages of Hydro-Quebec Phase II and Highgate are included in the analysis when the Capacity Supply Obligation (CSO) is impacted.

Weekly Operating Reserve

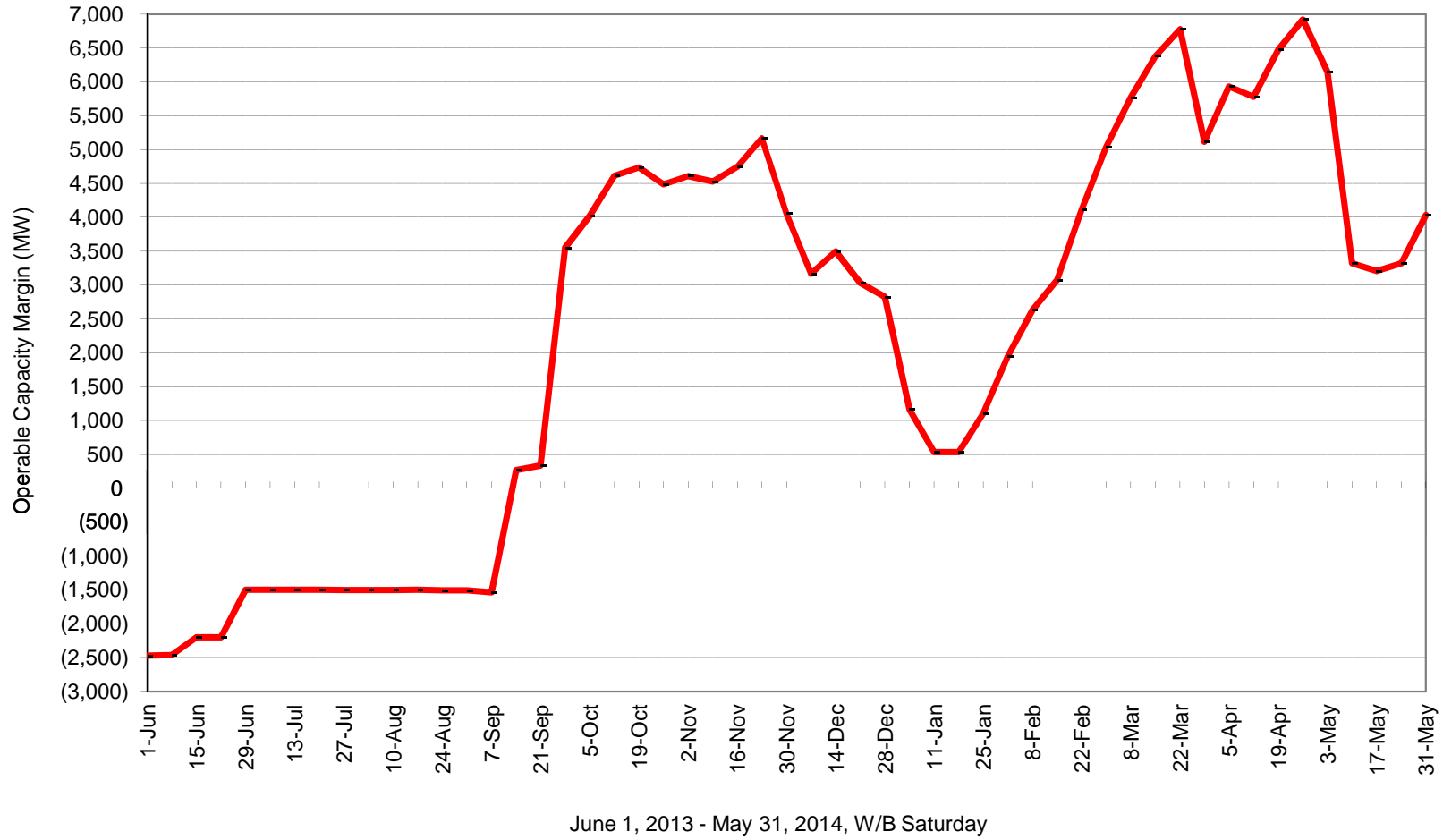
The weekly operating reserve is equal to one hundred twenty five percent (125%) of the largest contingency plus one-half (50%) of the second-largest contingency

Generation at Risk Due to Gas Supply Issues

A column has been included in the Operable Capacity Analysis to reflect natural gas-fired generating capability that may not be available due to the unavailability of gas.

If you have any questions or comments concerning this edition of the 2013-14 AMS or Operable Capacity Analysis or if you have any comments or suggestions please feel free to contact Rachel Wilkins-Thurman at (413) 540-4261 or Joanne Bialas at (413) 535-4162 or by email at opamoreq@iso-ne.com.

New England Operable Capacity Margins - CSO -
50/50 FORECAST



June 1, 2013 - May 31, 2014, W/B Saturday