## ISO-NE Settlements to FERC EQR Product Mapping Exhibit B

Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Туре	Settlemen Interval		Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Trade Date	Time Grain (Increment	Increment Peaking	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name Comments
3 E	nergy Real Time (Inadvertent) nergy Real Time (Marginal Loss for DAM & RT	N N	SMS Settlement SMS Settlement	Hourly Hourly	N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	P/OP P/OP	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
D	ev)  orward Reserve Market: TMNSR Pmt	V	SMS Settlement	Hourly	N	Oct-06	140	Current		SUPPLEMENTAL	One day prior	Hour	P/OP		Final Forward Reserve TMNSR	Forward Reserve TMNSR Hourly	S/MWH		Forward Reserve TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
	oward reserve market. TimeOrt Time		one continue	riouriy		00.00		Month	OI _EUIT	RESERVE	to the trading	11001	1701	Trodor to Zono	Obligation	Payment Rate	ψ	1110/100	Tornara reserve minore oreas	Transaction onlying to the control of	or_reverse ( unequal econom)
9 F	orward Reserve Market: TMOR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	One day prior to the trading interval	Hour	P/OP	Reserve Zone	Final Forward Reserve TMOR Obligation	Forward Reserve TMOR Hourly Payment Rate	\$/MWH	RTO/ISO	Forward Reserve TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
10 F	orward Reserve Market: TMNSR Failure-to- eserve Penalty	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/OP		Adjusted Forward Reserve TMNSR Failure-to-Reserve MWs	Forward Reserve TMNSR Failure- to-Reserve Penalty Rate	\$/MWH	RTO/ISO	Forward Reserve TMNSR Failure- to-Reserve Penalty	Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
11 F	orward Reserve Market: TMOR Failure-to-	Y	SMS Settlement	Hourly	N	Oct-06		Current	SP_EQR	SUPPLEMENTAL	Trade Interval	Hour	P/OP		Adjusted Forward Reserve TMOR	Forward Reserve TMOR Failure-to-	\$/MWH	RTO/ISO	Forward Reserve TMOR Failure-to	- Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
12 F	eserve Penalty orward Reserve Market: TMNSR Failure-to-	Y	SMS Settlement	Hourly	N	Oct-06	-	Month Current	SP_EQR	SUPPLEMENTAL	Trade Interval	Hour	P/OP	Reserve Zone	Failure-to-Reserve MWs 1	Reserve Penalty Rate Forward Reserve TMNSR Failure-	FLAT RATE	RTO/ISO	Reserve Penalty Transaction Quantity * Price	Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
13 F	ctivate Penalty orward Reserve Market: TMOR Failure-to-	Y	SMS Settlement	Hourly	N	Oct-06	-	Month Current	SP_EQR	RESERVE SUPPLEMENTAL	Trade Interval	Hour	P/OP	Reserve Zone	1	to-Activate Penalty Forward Reserve TMOR Failure-to-	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <> 0 (CHG<>0)	SR RSVZONESUM (Participant Section)
A	ctivate Penalty orward Reserve Market: TMNSR Obligation	V	SMS Settlement	Hourly	N	Oct-06	Feb-17	Month Current	_	RESERVE SUPPLEMENTAL	Trade Interval	Hour	P/OP		Forward Reserve TMNSR Obligation	Activate Penalty	\$/MWH	RTO/ISO	*	7 '	SR_RSVZONESUM (Participant Section)
l IC	harge orward Reserve Market: TMOR Obligation	,						Month		RESERVE					Charge MW Forward Reserve TMOR Obligation	(Reserve Zone Section)	S/MWH		Charge		
l C	harge	Ť	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/OP		Charge MW	(Reserve Zone Section)		RTO/ISO	Charge	Transaction Charge <> 0 (CHG<>0)	SR_RSVZONESUM (Participant Section)
	eal-Time Reserve Market: TMSR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month	SP_EQR	SPINNING RESERVE	Trade Interval	Hour	P/OP		Real-Time TMSR Designation * Ownership Share	Real-Time TMSR Clearing Price	\$/MWH		Customer Share TMSR Credit	*	SD_RSVASTDTL (Real-Time Reserve Section)
17 R	eal-Time Reserve Market: TMNSR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/OP	Gen Location ID	Real-Time TMNSR Designation * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVASTDTL (Real-Time Reserve Section)
18 R	eal-Time Reserve Market:TMOR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/OP	Gen Location	Real-Time TMOR Designation * Ownership Share N/A	Real-Time TMOR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVASTDTL (Real-Time Reserve Section)
	CAP - Load Shift mergency Purchases Adjustment	N	SMS Settlement SMS Settlement	Monthly Hourly	N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
36 E	mergency Sale Adjustment	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
38 A	egative Congestion Revenue Adjustment nnual FTR Settlement	N	Manual Adjustment Manual Adjustment	Weekly Annual		N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
40 F	Ionthly FTR Settlement TR Mitigation Adjustment	N N	SMS Settlement Manual Adjustment	Monthly Monthly	N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
41 F	TR Surcharge RR Credit (Long-term/Monthly On/Off Peak)	N N	Manual Adjustment SMS Settlement	Monthly Monthly	N/A	N/A N/A		N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
43 G	IS Costs	N N	Manual Adjustment	Monthly		N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A	N/A N/A
46 D	WCT Demand Response RFP Program emand Response Reserve Pilot Program	N	Manual Adjustment SMS Settlement	Monthly Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A N/A	N/A	N/A	N/A	N/A N/A	N/A N/A	N/A
48 15	SO Schedule 1 for RNS & TOUT SO Schedule 2 (EAS) Charges		SMS Settlement SMS Settlement	Monthly Monthly	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A Terminated as of 10/2010 Settlement Month N/A
49 IS	SO Schedule 3 (RAS) Charges ATT Schedule 8 - Through or Out Service	N N	SMS Settlement SMS Settlement	Monthly Monthly	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A Terminated as of 10/2010 Settlement Month
51 O	ATT Schedule 9 - Regional Network Service	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A Terminated as of 10/2010 Settlement Month
53 O	ATT Schedule 2: CC Payment	Y	SMS Settlement	Monthly	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Month	FP	Location ID	1	Total VAR Capacity Cost payment	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCCPMT
54 0	ATT Schedule 2: Cost of Energy Produced	Y	SMS Settlement	Daily	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCEPPMT
55 O	ATT Schedule 2: Cost of Energy Consumed	Y	SMS Settlement	Daily	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCECPMT
56 O	ATT Schedule 2: LOC Payment	Y	SMS Settlement	Daily	N	Jan-08		Current Month		REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Day	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARLOCPMT
61 E	mergency Energy - EET	Y	SMS Settlement	Hourly	N	Mar-09		Current Month	SP_EQR	UPLIFT	Trade Interval	Hour	N/A	Location ID	1	Determine based upon what will be uploaded	\$/MWH	RTO/ISO	Customer Share of Participant Emergency Energy Transaction Credit	Transaction Charge > 0 (CHG>0)	SS_RTEEPEET
62 F	orward Capacity Market - FCM Reliability	Y	SMS Settlement	Monthly	N	Jun-10		Current Month	SP_EQR	CAPACITY	Publish date of FCA Auction Results	Month	N/A	Reliability Region ID	Resource Retained for Reliability MV	V Derived: Trans Charge/Quantity	\$/kW-MO	RTO/ISO	Transaction Quantity * Price	Customer Reliability Credit	SD_FCMRELIABILITYDTL (section Resource Reliability Credits, Resource Retained for Reliability MW and Resource Reliability Credit)
64 15	SO Schedule 1 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
65 IS	SO Schedule 5 NESCOE SO Schedule 1 TOUT	N	SMS Settlement SMS Settlement	Monthly Monthly	N/A	N/A N/A	N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
	ATT Schedule 1 RNS ATT Schedule 1 TOUT	N	SMS Settlement SMS Settlement	Monthly Monthly		N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
69 O	ATT Schedule 8 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
73 0	ATT Schedule 9 RNS ATT Schedule 16: Blackstart Payment	N Y	SMS Settlement SMS Settlement	Monthly Monthly	N/A N	N/A Jan-13	N/A	Current	SP_EQR	BLACK START	Trade Interval	N/A Month	N/A FP	N/A 32	N/A 1	N/A Dollar Amount' where 'Description'	N/A FLAT RATE	N/A RTO/ISO	N/A Transaction Quantity * Price	N/A Transaction Charge > 0 (CHG>0)	N/A SR_BSPAYMENTSUMMARY
								Month		SERVICE						equals 'Market Participant Payment'					
74 E	nergy Day Ahead Cleared Bids	Y	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR	ENERGY	One day prior to the trading	Hour	P/OP	Location ID	Derived: (Netting out Incs/Decs):	DA LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0 (QTY>0)	
											interval				Day Ahead Cleared Generation     Day Ahead Cleared Imports     Day Ahead Cleared Demand Bids     Day Ahead Cleared Exports     Day Ahead Internal Bilateral For Purchases     Day Ahead Internal Bilateral For Sales						
75 5	norm Day About Billiotes Contracts	V	CMC Catiloment	House	NA	lul 12		Current	en eon	ENEDGY	latentianelly left	Hour	P/OP	Leastien ID	Or:  = Day Ahead Adjusted Net Interchange  - Day Ahead Cleared Increments  - Day Ahead Cleared Decrements  Day Ahead Internal Bilateral Contract	A Jaconting of things	\$/MWH	Intentionally	Introduce ally left blook	Transporting Overtity at 0	
	nergy Day Ahead Bilateral Contracts	,	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR		Intentionally left blank	Hour			Quantity	,		Intentionally left blank		Transaction Quantity <> 0	
	orward Capacity Auction Payment	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR		Publish date of FCA Auction Results	Month	N/A	ID	FCA Capacity Supply Obligation	FCA Payment Rate	\$/MW-MO		Transaction Quantity * Price	Transaction Quantity <> 0	SD_FCMRESSTLDTL
77 F	CM Reconfiguration Auction Payment	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Publish date of Reconfiguration Auction Results	Month	N/A	Capacity Zone ID	RA Capacity Supply Obligation	RA Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <> 0	SD_FCMRESSTLDTL
78 C	SO Bilateral Contract	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Intentionally left	Month	N/A	Capacity Zone	Bilateral CSO	Bilateral Contract Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <> 0	SD_FCMRESSTLDTL
	CM Availability Credits from Available MW	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone	Sum of Available MW from all Resources at the location	Pro-rated share of the Availability Penalties	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	
80 F	CM Availability Credits from Bilateral Contracts	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Current	SP_EQR	CAPACITY	Intentionally left	Month	N/A	Capacity Zone	Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	Intentionally	Intentionally left blank	Transaction Quantity <> 0	
81 F	CM Demand Response Incentives	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Month Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	ID Capacity Zone ID	Positive Capacity Variance	Net Performance Incentive Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <> 0	

ISO New England

## ISO-NE Settlements to FERC EQR Product Mapping Exhibit B

Line Charge Name # (ISO-NE Source Settlement)	Reportable?	Туре	Settlement Interval	Net Stimnt?	Initial Month	Final Month Whe Included Availa	n ISO-NE EO		Trade Date	Time Grain (Increment	Increment Peaking	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments
82 CTR Credits for Pool Planned Units	Y SMS	S Settlement	Monthly	N/A	Jul-13	Curre Mont		CAPACITY	Trade Interval	Month	Name N/A	Capacity Zone ID	Sum of MW from Pool Planned Units at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	
83 CTR Credits for Transmission Upgrades	Y SMS	S Settlement	Monthly	N/A	Jul-13	Curre Mont		CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	s Sum of MW from Transmission Upgrades at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	
84 CTR Credits for Casco Bay	Y SMS	S Settlement	Monthly	N/A	Jul-13	Curre Mont	nt SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone	Sum of MW from Casco Bay at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	
85 Residual CTR Funds for CLO (excluding Bilateral Contracts)	Y SMS	S Settlement	Monthly	N/A	Jul-13	Curre Mont		CAPACITY	Trade Interval	Month	N/A	Capacity Zone	Sum of Capacity Requirement, Participant share of HQICC and Load Serving Entity Self-Supplied Capacity	Pro-rata share of Residual CTR Funds	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <> 0	SD_FCMCLOSTLDTL	
86 Residual CTR Funds for Bilateral Contracts	Y SMS	S Settlement	Monthly	N/A	Jul-13	Curre	nt SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone	MW Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	RTO/ISO	Intentionally left blank	Transaction Quantity <> 0		
87 Day-Ahead Demand-Reduction Payment	Y SMS	S Settlement	Hourly	N/A	Jul-13	Mont Curre Mont	nt SP_EQR	ENERGY	One day prior to the trading interval	Hour	N/A	Load Zone ID	Sum of Participant's Share of Day- Ahead Demand-Reduction Obligation of their Assets at the location	DA LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0		
88 Real-Time Demand-Reduction Payment	Y SMS	S Settlement	Hourly	N/A	Jul-13	Curre Mont		ENERGY	Trade Interval	Hour	N/A	Load Zone ID	Sum of Participant's Share of 1)Real-Time Demand-Reduction Deviation MW at the location 2) Audit or FCM Audit Demand-	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0		
91 Winter DR Monthly Pymt	Y SMS	S Settlement	Monthly	N	Dec-13		nth SP_EQRL	G OTHER	N/A	Month	N/A	32	Reduction at the location MIN(Average MW performance,	Bid price	\$/MWh	N/A	Transaction Quantity * Price	Transaction Quantity <> 0	SS_WRDRMP	Payments not net of Penalty.
92 Winter DR Energy Pymt	Y SMS	S Settlement	Monthly	N	Dec-13	Lag One Mo	nth SP_EQRL	G OTHER	N/A	Hour	N/A	32	Winter Obligation MW)  MWh delivered for the winter	MAX(250, Real-Time LMP)	\$/MWh	N/A	Transaction Quantity * Price	Transaction Quantity <> 0	SS_WRDREP	Winter Program will end of business on settlement date 02/28/2014.  Payments not net of Penalty.
93 Winter Gen Monthly Pymt	V SW	S Settlement	Monthly	N	Dec-13	Lag	nth SP_EQRL		N/A	Month	N/A	Gen Location	program  MWh Bid Quantity	Bid price	\$ / MWh	N/A	Transaction Quantity * Price	Transaction Quantity <> 0	SS_WRGENMP	Winter Program will end of business on settlement date 02/28/2014.  Payments not net of Penalty.
				N	Dec-13	Lag					IN/A	ID								Winter Program will end of business on settlement date 02/28/2014.
94 Forward Capacity Market - FCM Reliability Proration Denied		S Settlement	Monthly	N	Jun-14	Curre Mont	h	CAPACITY	Trade Interval	Month	N/A	ID	Sum of MWs for Resources that were denied the proration of MWs after the FCA	FCA Capacity Clearing Price – Resource Capacity Clearing Price	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMRELIABILITYDTL	
97 Regulation: Regulation Capacity Credit			Hourly	N	Mar-15	Nov-17 Curre Mont	h	FREQUENCY RESPONSE	N/A	Hour	P/OP	Energy Asset Location ID	Minutes on Regulation/60 * Interval Performance Score * Regulation Capacity *P2 Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH		Customer Share of Capacity Supplied Regulation Credit	Transaction Quantity > 0 (QTY>0)	SD_REGDTL	
98 Regulation: Make Whole Cost Payment		S Settlement	Hourly	N	Mar-15	Nov-17 Curre Mont	nt SP_EQR	FREQUENCY RESPONSE	Trade Interval	Hour	P/OP	Gen Location ID or Non- Energy Asset Location ID		Customer Share of Regulation Make Whole Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <> 0 (CHG<>0)	SD_REGDTL	
99 Regulation: Regulation Service Credit	Y SMS	S Settlement	Hourly	N	Mar-15	Nov-17 Curre Mont		REGULATION & FREQUENCY RESPONSE	Trade Interval	Hour	P/OP	Energy Asset	Regulation Service * Interval Performance Score * Ownership	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Regulation Service Credits	Transaction Quantity > 0 (QTY>0)	SD_REGDTL	
100 Winter Gen Unused Inv Pymt	Y SMS	S Settlement	Monthly	N	Dec-14	- Curre Mont	nt SP_EQR	OTHER	N/A	Monthly	N/A	Gen Location ID	Unused Inventory reduced by Performance Factor	Program Rate	Barrels/MMBT	N/A	Transaction Quantity * Price	Transaction Quantity > 0 (QTY>0)	SS_WRGENUIP	
101 Energy Real Time (CTS Location) (LMP)	Y SMS	S Settlement	15 minutes	Y	Feb-16	Feb-17 Curre Mont	nt SP_EQR	ENERGY	Trade Interval	Fifteen Minute	P/OP	Location ID (CTS Location	(Adjusted Net Interchange Deviation (ANI Dev) at the CTS Location) / Number of Intervals Per Hour	15 minutes RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Location = Roseton and Transaction Quantity <> 0	SR_RTLOCSUM	
102 Energy Real Time (LMP)	Y SMS	S Settlement	Hourly	Y	Oct-06	Feb-17 Curre Mont		ENERGY	Trade Interval	Hour	P/OP	Location ID Except CTS Location	= Adjusted Net Interchange Deviation	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	If Location <> Roseton AND Energy Day Ahead Transaction Quantity > 0 THEN Report all Energy Real Time Transaction Quantity (DAQTY>0) ELSE Report Energy Real Time	SR_RTLOCSUM SR_DALOCSUM	Former line #2 modified for CTS
103 NCPC - Day Ahead	Y SMS	S Settlement	Daily	N	Feb-16	- Curre	nt SP_EQR	UPLIFT	Trade Interval	Day	N/A	Location ID	1	Sum of 'Participant Share Day- Ahead NCPC Credit', 'Participant Share Day-Ahead NCPC Credit', 'Final NCPC Credits', and Final NCPC Credits' for each day.	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0 (ANIDev>0)  Transaction Charge <> 0 (CHG<>0)	SD_DANCPCPYMT (Generator Credits Section) SD_DANCPCPYMT (DARD Pump Credits Section) SD_DANCPCPYMT (External Transaction Credits Section) SD_DANCPCPYMT (Virtual Credits Section)	
104 NCPC - Real Time	Y SMS	S Settlement	Daily	N	Feb-16	- Curre	h	UPLIFT	Trade Interval	Day	N/A	Location ID		Sum of "Participant Share of Real- Time NCPC Credit," Firlan NCPC Credit, "Participant Share of Credit, "Participant Share of Credit, "Participant Share of Share of Posturing Credit," Participant Share of Posturing Credit," Participant Share of Cancelled Start Credit, "Participant Share of Rapid Response Pricing Opportunity Cost NCPC Credit," Participant Share of Dispatch LOC," Participant Share of Dispatch LOC, "Participant Hourly Shortfall Econome NCPC Credit," Participant Share of Dispatch LOC," Participant Share of Dispatch LOC, "Participant Hourly Shortfall Econome NCPC Credit," Ten NCPC Credit, "and "Participant Share of Rapid Response Pricing Opportunity Cost NCPC Credit for each day				Transaction Charge → 0 (CHG→0)	SD_RTNCPCPYMT5MIN (Generator Credits Section) SD_RTNCPCPYMTHR (External Node Credits SD_RTNCPCPYMTHR (External Node Credits SD_RTNCPCPOSTGEN (LEG Generators - Hourly Section) SD_RTNCPCPOSTGEN (Non-LEG Generators section) SD_RTNCPCPHS (Settlement Period Summary Section) SD_RTNCPCHS (Settlement Period Summary Section) SD_RTNCPCS SD_RTNCPCS SD_RTNCPCDS SD_RTNCPCDS SD_RTNCPCDDLCC SD_RTNCPCDDLCC SD_RTNCPCDDLCC SD_RTNCPCDDLCC SD_RTNCPCDDLCC SD_RTNCPCDARDPYMT5MIN	
105 Dual Fuel Audit NCPC Adjustment	Y SMS	S Settlement	Hourly	N	Nov-16	- Curre Mont		UPLIFT	Trade Interval	Hour	N/A	Gen Location ID or Non- Energy Asset Location ID	RT Metered MW or Economic Dispatch Point	Incremental Energy Cost + Incremental Noload cost + Startup Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SS_NCPCDFA	

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ISO New England

## ISO-NE Settlements to FERC EQR Product Mapping Exhibit B

ne	Charge Name	Reportable?	Type	Settlement	Net	Initial	Final Month	When	ISO-NE EQR	EQR Product	Trade Date	Time Grain	Increment	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report	MIS Report Name	Comments
# (ISC	O-NE Source Settlement)			Interval	Stimnt? (Cr - Ch)		Included	Available	Filename			(Increment Name)	Peaking Name							(Reporting Trigger)	·	
6 Forward Res Charge	serve Market: TMNSR Obligation	Y	SMS Settlement	5 Minutes	N	Mar-17		Current Month		SUPPLEMENTAL RESERVE	Trade Interval			Reserve Zone	Forward Reserve TMNSR Obligation Charge MW / 12	Real-Time TMNSR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Obligation Charge Section)	
7 Forward Res Charge	serve Market: TMOR Obligation	Y	SMS Settlement	5 Minutes	N	Mar-17		Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Reserve Zone	Forward Reserve TMOR Obligation Charge MW / 12	Real-Time TMOR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Obligation Charge Section)	
08 Real-Time Re	Reserve Market: TMSR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-17	Jun-18	Current Month	SP_EQR S	SPINNING RESERVE	Trade Interval	Five Minute	P/OP	Gen Location	(Real-Time TMSR Designation / 12) Ownership Share	* Real-Time TMSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
9 Real-Time Re	Reserve Market: TMNSR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-17	Jun-18	Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Gen Location	(Real-Time TMNSR Designation / 12) * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
10 Real-Time Re	Reserve Market:TMOR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-17	Jun-18	Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Gen Location	(Real-Time TMOR Designation / 12) * Ownership Share	Real-Time TMOR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
1 Energy Real	I Time (LMP)	Y	SMS Settlement	5 Minutes	Y	Mar-17	-	Current Month	SP_EQR E	ENERGY	Trade Interval	Five Minute	P/OP	Location ID		RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	If Energy Day Ahead Transaction Quantity > 0 THEN Report all Energy Real Time Transaction Quantity (DAQTY>0) ELSE Report Energy Real Time Transaction Quantity > 0 (ANIDev>0)	SR_RTLOCSUM5MIN SR_DALOCSUM	
Regulation: F	Regulation Capacity Credit	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	F	REGULATION & FREQUENCY RESPONSE	N/A	Five Minute	P/OP	Energy Asset	Derived: Minutes on Regulation/5 * Interval Performance Score * Regulation Capacity * Ownership Share / 12	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Capacity Supplied Regulation Credit	Transaction Quantity > 0 (QTY>0)	SD_REGDTL5MIN	
Regulation: N	Make Whole Cost Payment	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	F	REGULATION & FREQUENCY RESPONSE	Trade Interval	Five Minute	P/OP	Gen Location ID or Non- Energy Asset Location ID	1	Customer Share of Regulation Make Whole Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <> 0 (CHG<>0)	SD_REGDTL5MIN	
Regulation: F	Regulation Service Credit	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	F	REGULATION & FREQUENCY RESPONSE	Trade Interval	Five Minute	P/OP	Gen Location ID or Non-	Regulation Service * Interval Performance Score * Ownership	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Regulation Service Credits	Transaction Quantity > 0 (QTY>0)	SD_REGDTL5MIN	
5 Energy Real	Time DR (LMP)	Y	SMS Settlement	5 Minutes	Y	Jun-18		Current Month	SP_EQR E	ENERGY	Trade Interval	Five Minute	P/OP		Demand Reduction Obligation Deviation	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SR_RTLOCSUM5MIN	
6 Real-Time R	Reserve Market: TMSR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	-	Current Month		SPINNING RESERVE	Trade Interval	Five Minute	P/OP	Gen Location ID or Demand Response Resource ID	(Real-Time TMSR Designation / 12) d Ownership Share	* Real-Time TMSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
17 Real-Time Re	Reserve Market: TMNSR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	-	Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Gen Location	(Real-Time TMNSR Designation / d 12) * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
8 Real-Time R	Reserve Market:TMOR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	-	Current Month		SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Gen Location	(Real-Time TMOR Designation / 12) i * Ownership Share	Real-Time TMOR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	
19 FCM Pay for	or Performance	Y	SMS Settlement	Monthly	N	Jun-18		Current Month	SP_EQR C	CAPACITY	Trade Interval	Month	N/A	Capacity Zone	1	Capacity Zone Capacity Performance Payment	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SR_FCMSTLSUM	
PCM Capacit Contract	city Performance Score Bilateral	Y	SMS Settlement	5 Minutes	N	Jun-18		Current Month	SP_EQR C	CAPACITY	Trade Interval	Five Minute	N/A	Capacity Zone ID	Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	RTO/ISO	Intentionally left blank	Transaction Quantity > 0	SD_FCMPFPCPSBT	
21 Failure to Co	over Charge	Y	SMS Settlement	Monthly	N	Jun-19		Current	SP_EQR C	CAPACITY	Trade Interval	Month	N/A	Capacity Zone	1	Failure to Cover Charge	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge < 0	SD_FCMFTCDTL	

NOTE: Changes are reflected in items highlighted in red. Market Participants are ultimately responsible for the completeness and accuracy of the data.

ISO New England