

SD_FCMCLOSTLDTL – Forward Capacity Market Capacity Load Obligation Settlement Details Report – Rev 11

SD_FCMCLOSTLDTL _<market service>_<customer id>_<settlement date>_<version>.CSV
<Customer>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Monthly settlement report available to Forward Capacity Market Customers shortly after the end of each Obligation Month, as part of the FCM Settlement, and available with any resettlements.

REPORT COLUMN	DESCRIPTION
Pool	
Pool Capacity Supply Obligation	The MW value of capacity acquired in the Control Area. Prior to 6/1/2018, this includes the Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.
Pool HQICC	The total MW value of the Hydro-Quebec Interconnection Capability Credits.
Pool RTEG Capacity Supply Obligation	The total MW value of the Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation. Effective 6/1/2018, this column will no longer be used and will be reported as NULL.
Pool RTEG Utilization Ratio	The ratio of the maximum allowed capacity from Real-Time Emergency Generation Resources that will be counted towards meeting the Installed Capacity Requirement and the actual Capacity Supply Obligation for Real-Time Emergency Generation Resources. Effective 6/1/2018, this column will no longer be used and will be reported as NULL.
Pool Peak Contributions	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions.
Pool Peak Contributions (CCP Begin – 2)	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions from the calendar year ending two years prior to the beginning of the Capacity Commitment Period.
Pool Capacity Requirement	The total MW value of Capacity Requirements for all customers.
Pool Self-Supplied Capacity Supply Obligation	The total MW value of Capacity Supply Obligations designated as Self-Supply in the Forward Capacity Auction.
Pool Capacity Load Obligation	The total MW value of Capacity Load Obligation from all customers.
Pool Capacity Load Obligation Charge	The pool total of charges assessed to Capacity Load Obligation.
Pool CTR Fund Credit	The total of CTR Fund Credits.
Pool Export Capacity Charge Offset	The sum of Export Capacity Credits for the pool.
Capacity Zone	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Capacity Zone Capacity Supply Obligation	The MW value of capacity acquired in the Capacity Zone, including Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.
Capacity Zone RTEG Capacity Supply Obligation	The MW value of Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation.

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REPORT COLUMN	DESCRIPTION
	Effective 6/1/2018, this column will no longer be used and will be reported as NULL.
Capacity Zone Peak Contributions	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone
Capacity Zone Peak Contributions (CCP Begin – 2)	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone from the calendar year ending two years prior to the beginning of the Capacity Commitment Period.
Capacity Zone Capacity Requirement	The product of the Pool Capacity Supply Obligation MWs, plus HQICC MWs, multiplied by the ratio of the Capacity Zone and Pool Peak Contributions, multiplied by -1. Both the Pool and Capacity Zone Peak Contributions are from the calendar year ending two years prior to the beginning of the applicable Capacity Commitment Period.
Capacity Zone HQICC	The total MW value of the Hydro-Quebec Interconnection Capacity Credits in the Capacity Zone.
Capacity Zone Designated FCA Self-Supplied MW	The total MW value in the Capacity Zone of Capacity Supply Obligation designated as Self-Supply through the Forward Capacity Auction.
Capacity Zone Capacity Load Obligation	The total MW value of Capacity Load Obligation in the Capacity Zone.
Capacity Zone Net Regional Clearing Price	The Net Regional Clearing Price for the Capacity Zone.
Capacity Zone Capacity Load Obligation Charge	The total Capacity Load Obligation charges assessed in the Capacity Zone.
Capacity Zone CTR Fund	For Import and Export Constrained Zones, the product of the difference between the Capacity Load Obligation and the Capacity Supply Obligation multiplied by the difference between the Rest of Pool Net Regional Clearing Price and the Capacity Zone Net Regional Clearing Price, multiplied by 1000.
Capacity Zone Specifically Allocated CTR for Pool Planned Units	The total MW value of Specifically Allocated CTR for Pool Planned Units for the Capacity Zone.
Capacity Zone Specifically Allocated CTR Credit for Pool Planned Units	The total Specifically Allocated CTR Credits for Pool Planned Units for the Capacity Zone.
Capacity Zone Specifically Allocated CTR for Transmission Upgrade	The total MW value of Specifically Allocated CTR for Transmission Upgrades for the Capacity Zone.
Capacity Zone Specifically Allocated CTR Credit for Transmission Upgrade	The total Specifically Allocated CTR Credits for Transmission Upgrade for the Capacity Zone.
Capacity Zone Residual CTR Fund	The total Residual CTR Fund for the Capacity Zone.
Capacity Zone Residual CTR Fund Distribution Allocation MW	The total MW value of Residual CTR Fund Distribution Allocation MW for the Capacity Zone.
Capacity Zone Export Capacity Charge Offset	The sum of Export Capacity Credits for the Capacity Zone.
Capacity Zone Failure to Cover Credits	Capacity Zone Failure to Cover Charge x (-1)

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REPORT COLUMN	DESCRIPTION
	This column will contain a NULL value prior to 6/1/2019 and will be populated starting 6/1/2019.
Customer	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Customer Peak Contributions	The sum of the Customer Share Peak Contributions in the Capacity Zone.
Customer Capacity Requirement	The Capacity Zone Capacity Requirement multiplied by the ratio of the Customer Peak Contributions and the Capacity Zone Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the year prior to the start of the applicable Capability Year.
Customer Capacity Load Obligation Bilateral MW	The sum of the Capacity Load Obligation either shed or acquired through Capacity Load Obligation Bilateral Contracts.
Customer HQICC	The sum of the customer Hydro-Quebec Interconnection Capability Credits in the Capacity Zone.
Customer Capacity Zone Designated FCA Self-Supplied MW	The sum of the customer Designated Self Supplied MW in the Capacity Zone.
Customer Capacity Load Obligation	The sum of the Customer Capacity Requirement, Customer Capacity Load Obligation Bilateral MW, Customer HQICC, and Customer Capacity Zone Designated FCA Self-Supplied MW.
Net Regional Clearing Price	The Net Regional Clearing Price for the Capacity Zone.
Customer Capacity Load Obligation Charge	The product of the Customer Capacity Load Obligation and the Net Regional Clearing Price, multiplied by 1000
Customer Specifically Allocated CTR for Pool Planned Units	The sum for the customer of the individual quantities calculated for each Pool Planned Unit, where the quantity is the Specifically Allocated Pool Planned Unit Entitlement percent multiplied by the Capacity Supply Obligation, less the customer's Self-Supplied FCA Resource MW.
Customer Specifically Allocated CTR Credit for Pool Planned Units	When Maine is modeled as a Capacity Zone, for units located in the Maine Capacity Zone and identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000. When NEMA-Boston is modeled as a Capacity Zone, for all units identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.

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REPORT COLUMN	DESCRIPTION
Customer Specifically Allocated CTR for Transmission Upgrade	The value of MWs from a transmission upgrade associated with an internal interface to or from an import/export constrained Capacity Zone for which the Customer is entitled to specifically allocated CTR credits when the import/export constrained zone is modeled.
Customer Specifically Allocated CTR Credit for Transmission Upgrade	When an Export Zone is modeled as a Capacity Zone, for customers identified as having Transmission Upgrades eligible for CTR, the Product of a Customers Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000. When an Import Zone is modeled as a Capacity Zone, for customers identified as having Transmission Upgrades for the Import Constrained Zone eligible for CTR, the Product of a Customers Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.
Customer Specifically Allocated CTR Credit	The sum of customer Specifically Allocated CTR Credit for Pool Planned Units and Customer Specifically Allocated CTR Credit for Transmission Upgrade.
Customer Residual CTR Fund Distribution Allocation MW	The sum of customer Capacity Load Obligation MW and the Specifically Allocated CTR for Pool Planned Units
Customer Residual CTR Fund Credit	The product of a customer pro rata share of the Capacity Zone Residual CTR Fund Distribution Allocation MW multiplied by the Capacity Zone Residual CTR Fund.
Customer CTR Credit	The sum of customer Residual CTR Fund Credit and the Customer Specifically Allocated CTR Credit.
Customer Export Capacity Charge Offset	The sum of Export Capacity Credits for the customer.
Customer Failure to Cover Credits	The sum of Failure to Cover Credits for the customer. This column will contain a NULL value prior to 6/1/2019 and will be populated starting 6/1/2019.
Resource	
Resource ID	Numerical identifier for the Resource.
Resource Name	Name of the Resource.
Resource Type	The FCM Resource type receiving a Self-Supplied Obligation from the Forward Capacity Auction. Appropriate values are: Generator and Import.
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.

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REPORT COLUMN	DESCRIPTION
Designated FCA Self-Supplied MW	The amount of Self-Supplied capacity designated by the Resource for the customer, in the Capacity Zone.
CLO Bilateral	
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Contract ID	The contract identifier for obligations obtained or shed through a Bilateral Contract.
Internal Reference ID	A customer -specified string, supplied at the time of contract submittal, used to facilitate the customer’s organization and tracking of contract information.
Other Party	Counter-party to the transaction.
Capacity Load Obligation Bilateral MW	The Capacity Load Obligation shed or acquired through the contract. A positive value indicates the customer has shed Capacity Load Obligation and a negative value indicates the customer has acquired Capacity Load Obligation.
Load Daily Peak Contributions	
Trading Date	Specific day for which the information is provided.
Asset ID	Numerical identifier for the Load Asset.
Asset Name	Name of the Load Asset
Peak Contributions	The Peak Contributions as determined by the meter reader.
Ownership Share	The customer’s ownership share of the asset on the trading date.
Customer Share Peak Contributions	The product of the Load Asset Peak Contribution value multiplied by Ownership Share.
Monthly Peak Contributions	
Asset ID	Numerical identifier for the Load Asset or Dispatchable Asset Related Demand.
Asset Name	Name of the Load Asset or Dispatchable Asset Related Demand.
Average Customer Share Peak Contribution	The average of the Customer Share Peak Contributions.
DARD Daily Peak Contributions	
Trading Date	Specific day for which the information is provided.
Asset ID	Numerical identifier for the Dispatchable Asset Related Demand.

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REPORT COLUMN	DESCRIPTION
Asset Name	Name of the Dispatchable Asset Related Demand.
Peak Contributions	The Peak Contributions as determined by the meter reader.
Baseline Pool Peak Contribution	The registered value of the historic Peak Contribution for the asset.
Meter Adjustment	The sum of the Peak Contribution value submitted by the meter reader and the Baseline Pool Peak Contribution value.
Nominated Consumption Limit	The registered value of the Nominated consumption limit for the asset.
Non-Conforming Bid Adjustment	Capacity Commitment Period adjustment MW
Ownership Share	The customer’s ownership share of the asset on the trading date.
Customer Share Peak Contributions	The total of the Meter Adjustment less Non-Conforming Bid Adjustment less Nominated Consumption Limit, multiplied by Ownership Share.
PPU Specifically Allocated CTR	
CTR Fund Capacity Zone ID	The Constrained Capacity Zone related to the Specifically Allocated CTR Unit.
Capacity Zone Name	The name of the CTR Fund Capacity Zone.
Capacity Zone FCA Payment Rate	The Import/Export Constrained Capacity Zone FCA Payment Rate or in the case of Inadequate Supply or Insufficient Competition, the lower of (1) the Capacity Clearing Price and (2) the payment rate for Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Resources under Section III.13.2.8.
ROP Capacity Zone FCA Payment Rate	The Rest of Pool FCA Payment Rate or in the case of Inadequate Supply or Insufficient Competition, the lower of (1) the Capacity Clearing Price and (2) the payment rate for Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Resources under Section III.13.2.8.
Pool Planned Unit Asset ID	The asset ID of the Pool Planned Unit receiving CTR credit.
Pool Planned Unit Asset Name	The name of the Pool Planned Unit Asset.
Asset Seasonal Claimed Capability	The Assets Winter/Summer Claimed Capability determined by the Settlement month.
Customer Ownership Entitlement	The Fixed Percentage of ownership associated with longstanding unit contract for Pool Planned Units
Customer Specifically Allocated CTR for Pool Planned Unit	The Product of a customer’s Asset Specifically Allocated Pool Planned Units Entitlement percent multiplied by the Capacity Supply Obligation less Self-Supplied FCA Resource MW.
Customer Specifically Allocated CTR Credit for Pool Planned Unit.	When Maine is modeled as a Capacity Zone, for units located in the Maine Capacity Zone and identified as Pool Planned Units, the Product

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REPORT COLUMN	DESCRIPTION
	<p>of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000.</p> <p>When NEMA-Boston is modeled as a Capacity Zone, for all units identified as Pool Planned Units, the Product of a Customer Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.</p>
Subaccount	
Subaccount ID	The alpha numeric identifier for the subaccount. This section shall not be populated with data when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount.
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Subaccount Peak Contributions	The sum of the Subaccount Share Peak Contributions in the Capacity Zone.
Subaccount Capacity Requirement	<p>The Capacity Zone Capacity Requirement multiplied by the ratio of the Subaccount Peak Contributions and the Capacity Zone Peak Contributions.</p> <p>The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the year prior to the start of the applicable Capability Year.</p>
Subaccount Capacity Load Obligation Bilateral MW	The sum of the Capacity Load Obligation either shed or acquired through Capacity Load Obligation Bilateral Contracts.
Subaccount HQICC	The sum of the subaccount Hydro-Quebec Interconnection Capability Credits in the Capacity Zone.
Subaccount Capacity Zone Designated FCA Self-Supplied MW	The sum of the subaccount Designated Self Supplied MW in the Capacity Zone.
Subaccount Capacity Load Obligation	The sum of the Subaccount Capacity Requirement, Subaccount Capacity Load Obligation Bilateral MW, Subaccount HQICC, and Subaccount Capacity Zone Designated FCA Self-Supplied MW.
Net Regional Clearing Price	The Net Regional Clearing Price for the Capacity Zone.
Subaccount Capacity Load Obligation Charge	The product of the Subaccount Capacity Load Obligation and the Net Regional Clearing Price, multiplied by 1000
Subaccount Export Capacity Charge Offset	The sum of Export Capacity Credits for the subaccount.
Subaccount Specifically Allocated CTR for Pool Planned Units	The sum for the Subaccount of the individual quantities calculated for each Pool Planned Unit, where the quantity is the Specifically Allocated Pool Planned Unit Entitlement percent multiplied by the

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REPORT COLUMN	DESCRIPTION
	Capacity Supply Obligation, less the Subaccount’s Self-Supplied FCA Resource MW.
Subaccount Specifically Allocated CTR Credit for Pool Planned Units	<p>When Maine is modeled as a Capacity Zone, for units located in the Maine Capacity Zone and identified as Pool Planned Units, the Product of a Subaccount Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000.</p> <p>When NEMA-Boston is modeled as a Capacity Zone, for all units identified as Pool Planned Units, the Product of a Subaccount Specifically Allocated CTR for Pool Planned Units multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.</p>
Subaccount Specifically Allocated CTR for Transmission Upgrade	The value of MWs from a transmission upgrade associated with an internal interface to or from an import/export constrained Capacity Zone for which the Subaccount is entitled to specifically allocated CTR credits when the import/export constrained zone is modeled.
Subaccount Specifically Allocated CTR Credit for Transmission Upgrade	<p>When an Export Zone is modeled as a Capacity Zone, for Subaccounts identified as having Transmission Upgrades eligible for CTR, the Product of a Subaccounts Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Rest of Pool FCA Payment Rate and the Capacity Zone FCA Payment Rate, multiplied by 1000.</p> <p>When an Import Zone is modeled as a Capacity Zone, for Subaccounts identified as having Transmission Upgrades for the Import Constrained Zone eligible for CTR, the Product of a Subaccounts Specifically Allocated CTR for Transmission Upgrade multiplied by the difference between the Capacity Zone FCA Payment Rate and the Rest of Pool FCA Payment Rate, multiplied by 1000.</p>
Subaccount Specifically Allocated CTR Credit	The sum of Subaccount Specifically Allocated CTR Credit for Pool Planned Units and Subaccount Specifically Allocated CTR Credit for Transmission Upgrade.
Subaccount Residual CTR Fund Distribution Allocation MW	The sum of Subaccount Capacity Load Obligation MW and the Specifically Allocated CTR for Pool Planned Units
Subaccount Residual CTR Fund Credit	The product of a Subaccount pro rata share of the Capacity Zone Residual CTR Fund Distribution Allocation MW multiplied by the Capacity Zone Residual CTR Fund.
Subaccount CTR Credit	The sum of Subaccount Residual CTR Fund Credit and the Subaccount Specifically Allocated CTR Credit.
Subaccount Failure to Cover Credits	<p>Capacity Zone Failure to Cover Credits x Subaccount Capacity Load Obligation / Capacity Zone Capacity Load Obligation</p> <p>This column will contain a NULL value prior to 6/1/2019 and will be populated starting 6/1/2019.</p>

SD_FCMCLOSTLDTL Change Summary	Effective Date
Modified. Added new column "Capacity Zone Failure to Cover Credits" in the "Capacity Zone" section; added new column "Customer Failure to Cover Credits" in the Customer section; added new column "Subaccount Failure to Cover Credits" in the "Subaccount" section.	06.01.2019
Modified. In the "Pool" section, the "Pool RTEG Capacity Supply Obligation" and "Pool RTEG Utilization Ratio" columns are NULL effective June 1, 2018. In the "Capacity Zone" section, the "Capacity Zone RTEG Capacity Supply Obligation" column is NULL effective June 1, 2018.	06.01.2018
Modified. Added new columns "Subaccount Specifically Allocated CTR for Pool Planned Units", "Subaccount Specifically Allocated CTR Credit for Pool Planned Units", "Subaccount Specifically Allocated CTR for Transmission Upgrade", "Subaccount Specifically Allocated CTR Credit for Transmission Upgrade", "Subaccount Specifically Allocated CTR Credit", "Subaccount Residual CTR Fund Distribution Allocation MW", "Subaccount Residual CTR Fund Credit", "Subaccount CTR Credit" to the Subaccount section.	03.26.2018
Modified. Updated description of "Customer Specifically Allocated CTR for Pool Planned Units" in the Customer and PPU Specifically Allocated CTR sections.	12.01.2017
Modified. Added new column "Pool Export Capacity Charge Offset" in the "Pool" section; added new column "Capacity Zone Export Capacity Charge Offset" in the "Capacity Zone" section; added new column "Customer Export Capacity Charge Offset" in the Customer section; added new column "Subaccount Export Capacity Charge Offset" in the "Subaccount" section.	06.01.2017
Modified. In the "Capacity Zone" section, modified description of "Capacity Zone Capacity Requirement". This modification is only to the description document. The correct calculation has been used in Settlements since 06.01.2010.	06.01.2010
Modified. In the "PPU Specifically Allocated CTR" section, modified description of "Capacity Zone FCA Payment Rate" and "ROP Capacity Zone FCA Payment Rate".	06.01.2016
Modified. Added new "Subaccount" section.	08.01.2015
Modified. Added new column "Pool CTR Fund Credit" to Pool section. Added new columns "Capacity Zone CTR Fund", "Capacity Zone Specifically Allocated CTR for Pool Planned Units", "Capacity Zone Specifically Allocated CTR Credit for Pool Planned Units", "Capacity Zone Specifically Allocated CTR for Transmission Upgrade", "Capacity Zone Specifically Allocated CTR Credit for Transmission Upgrade", "Capacity Zone Residual CTR Fund", "Capacity Zone Residual CTR Fund Distribution Allocation MW" to the Capacity Zone section. Added new columns "Customer Specifically Allocated CTR for Pool Planned Units", "Customer Specifically Allocated CTR Credit for Pool Planned Units", "Customer Specifically Allocated CTR for Transmission Upgrade", "Customer Specifically Allocated CTR Credit for Transmission Upgrade", "Customer Specifically Allocated CTR Credit", "Customer Residual CTR Fund Distribution Allocation MW", "Customer Residual CTR Fund Credit", "Customer CTR Credit" to the Customer section. Added new section "PPU Specifically Allocated CTR".	06.01.2012
Modified. Renamed existing column "Capacity Zone Self-Supplied Capacity Supply Obligation" to "Capacity Zone Designated FCA Self-Supplied MW".	03.01.2011
Modified. This new tab "DARD Daily Peak Contributions" may contain data effective with obligation month Oct 1st 2010 going forward. This tab will contain just report headers for an obligation month prior to Oct. 1st 2010.	10.01.2010
New.	06.01.2010