

<b>SD_FCMPREAVAIL – Forward Capacity Market Preliminary Availability – <i>RETIRED</i></b> SD_FCMPREAVAIL _<market service>_<customer id>_<settlement date>_<version>.CSV Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: The report shall be produced for each day in which a Shortage Event has occurred. It shall be available no later than 5 business days after a Shortage Event has occurred.	
REPORT COLUMN	DESCRIPTION
<b>Shortage Event</b>	
Shortage Event Date	Calendar date on which the Shortage Event occurred.
Shortage Event ID	Numerical identifier for the Shortage Event.
Shortage Event Status	Status of the Shortage Event. Status may be: <ul style="list-style-type: none"> <li>• PRELIM</li> <li>• FINAL</li> </ul>
Capacity Zone ID	The Capacity Zone identifier as determined through the Forward Capacity Auction.
Capacity Zone Name	The Capacity Zone name as determined through the Forward Capacity Auction.
Shortage Event Type	Type of Shortage Event. Valid types may be: <ul style="list-style-type: none"> <li>• RESERVE SHORTAGE</li> <li>• OP4 ACTION6</li> <li>• OP4 ACTION11</li> <li>• OP4 ACTION12</li> <li>• OP4 ACTION13</li> <li>• OP7</li> </ul> <p>OP4 and OP7 Shortage Event types will only be a valid type when an import-constrained zone has been established in the Forward Capacity Auction for the Capacity Commitment Period.</p>
Shortage Event Begin	Begin timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is MM/DD/YY HH:MM
Shortage Event End	End timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is MM/DD/YY HH:MM
Shortage Event Hours	Number of hours included in the Shortage Event.
Shortage Event Cumulative Minutes	For a discrete Shortage Event, the total Shortage Event minutes from all Shortage Event hours associated to the event.
Preliminary Shortage Event Penalty Factor	The Penalty Factor is .05 for Shortage Events of 5 hours or less. This value is increased by .01 for each hour above 5 hours.
<b>Resource Shortage Event</b>	
Shortage Event Date	Calendar date on which the Shortage Event occurred.
Shortage Event ID	Numerical identifier for the Shortage Event.
Resource ID	Numerical identifier for the Resource.
Resource Name	Name of the Resource.
Resource Type	The FCM Resource Type. Appropriate values are: Generator and Import.
Capacity Zone ID	The Capacity Zone identifier as determined through the Forward Capacity Auction.
Capacity Zone Name	The Capacity Zone name as determined through the Forward Capacity Auction.
External Interface Name	The name of the External Interface.

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REPORT COLUMN	DESCRIPTION
Preliminary Shortage Event Availability Score	<p>The total of, for all Shortage Event Hours associated to the Shortage Event: The hourly availability score multiplied by the number of minutes in the Shortage Event hour, divided by the Shortage Event Cumulative Minutes.</p> <p>This score does not include the impact of any Supplemental Availability Bilateral transactions or Eligible Exempt Outages.</p>
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Resource Hourly	
Shortage Event ID	Numerical identifier for the Shortage Event.
Trading Date	Calendar date on which the trading interval occurred.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Trading Interval Shortage Minutes	The difference, in minutes, between the Shortage Event Begin and Shortage Event End.
Resource ID	Numerical identifier for the Resource.
Resource Name	Name of the Resource.
Resource Type	The FCM Resource Type. Appropriate values are: Generator and Import.
Capacity Supply Obligation	The MW value of the Resource’s obligation to provide capacity acquired through the Forward Capacity Market.
Capacity Network Resource Capability	The Resource’s Capacity Network Resource Capability.
Commercial Operation Status	<p>The Commercial Operation Status for the Resource. Appropriate values are:</p> <ul style="list-style-type: none"> <li>• ACTIVE</li> <li>• INACTIVE</li> </ul>
Resource External Transaction Sale MW	The sum of all External Transaction Sales in the Energy Market associated to the Resource.
Resource Hourly Available MW	The Resource MW available during the trading interval.
Preliminary Hourly Availability Score	The Resource Availability Score, not including the impacts of Supplemental Availability Bilateral transactions or Eligible Exempt Outages. This value is calculated as the minimum of 100%, or the Resource Hourly Available MW divided by the Capacity Supply Obligation.
Designated Supplemental MW	The MW value designated as Supplemental Availability for the trading interval.
Available to Supplement	The difference between the total Asset Available to Supplement amount for all assets associated to the Resource and the Capacity Supply Obligation. This value shall be zero or greater.

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Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Generation Asset Hourly	
Shortage Event ID	Numerical identifier for the Shortage Event.
Trading Date	Calendar date on which the trading interval occurred.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Resource ID	Numerical identifier for the Resource.
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset
Asset Type	Specified Asset type such as; <ul style="list-style-type: none"> <li>• GENERATOR</li> <li>• LOAD</li> </ul>
Cold Notification Time	The notice, in hours, required for a cold start of the asset.
Cold Start-Up Time	The time, in hours, required for cold start-up of a particular unit .
Cold Start-Up Exempt Flag	A flag indicating that the asset may be exempt from the Shortage Event penalty, based on a cold notification plus cold start-up time greater than or equal to 12 hours (16 hours, during the first five Capacity Commitment Periods for resources with notification plus start-up times greater than 12 hours as of June 16, 2006).
Denied Self-Schedule Flag	A flag indicating that the asset was denied a self-schedule request by the ISO.
Performance Eco Max	The Eco Max value, in MW, adjusted in Real-Time for a performance related reason.
TMNSR Designation	The MW value designated by the real-time dispatch to supply TMNSR.
TMOR Designation	The MW value designated by the real-time dispatch to supply TMOR.
External Transaction Sales	The External Transaction Sales in the Energy Market for the asset.
Revenue Quality Metering	A generator’s actual metered output for an hour.
Asset Competitive Offer MW	The MW value of offers for off-line assets that have been competitively offered for the trading interval.
Calculated Preliminary Asset Hourly Available MW	The Resource MW available during the trading interval. This value does not include the impact of any Supplemental Availability Bilateral transactions or Eligible Exempt Outages.

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REPORT COLUMN	DESCRIPTION
Asset Hourly Override Description	Description providing a reason for an adjustment to the Preliminary Asset Hourly Available MW.
Preliminary Asset Hourly Available MW	The Calculated Preliminary Asset Hourly Available MW adjusted for any overrides.
Asset Available to Supplement	For non-intermittent, non-Settlement Only Generating assets, the Available MW amount if the unit is on-line, or the sum of the Real-Time Designations for TMNSR and TMOR if the unit is off-line.
Import Contracts Hourly	
Shortage Event ID	Numerical identifier for the Shortage Event.
Trading Date	Calendar date on which the trading interval occurred.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Resource ID	Numerical identifier for the Resource.
External Schedule ID	An identification assigned by the ISO to a scheduled External Transaction. NULL for asset backed Coordinated Transaction Scheduling (CTS) Resource.
Resource Offered MW	The MW offered in an External Transaction by the Import Resource. NULL for asset backed CTS Resource.
Resource Requested MW	The MW requested in an External Transaction for the Import Resource. NULL for asset backed CTS Resource.
Resource Delivered MW	The MW delivered in an External Transaction by the Import Resource. NULL for asset backed CTS Resource.
Calculated Resource Hourly Available MW	The Import Resource MW available during the trading interval. This value does not include the impact of any Eligible Exempt Outages.
Override Description	Description providing a reason for the adjustment to the Calculated Resource Hourly Available MW.
Resource Hourly Available MW	The Calculated Resource Hourly Available MW adjusted for any overrides.

<b>SD_FCMPREAVAIL Change Summary</b>	<b>Effective Date</b>
<b>Retired.</b>	06.01.2018
<b>Modified.</b> In the “Import Contracts Hourly” section, updated description of “External Schedule ID”; changed the following column headings: from “External Transaction Offered MW” to “Resource Offered MW”, from “External Transaction Requested MW” to “Resource Requested MW”, from “External Transaction Delivered MW” to “Resource Delivered MW”, from “Calculated External Transaction Hourly Available MW” to “Calculated Resource Hourly Available MW”, from “External Transaction Hourly Available MW” to “Resource Hourly Available MW”. With the exception of “Calculated Resource Hourly Available MW”, the description of these columns was also updated.	12.15.2015
<b>Modified.</b> Added new columns “Subaccount ID” and “Subaccount Name” in the “Resource Hourly” and “Resource Shortage Event” sections.	08.01.2015
<b>New.</b> This report will be published only if there is a shortage event declared in an obligation month.	06.01.2010