

**SD\_MONTHLYEPOH – Monthly Equivalent Planned Outage Hours Settlement Detail Report – RETIRED**

SD\_MONTHLYEPOH\_&lt;customer id&gt;\_&lt;settlement date&gt;\_&lt;version&gt;.CSV

&lt;Customer Name&gt;

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Monthly market report available to Forward Capacity Market Customers who are Lead Market Participants for a generator or import resource. This report will be issued after each obligation month before the initial settlement of the Forward Capacity Market and may be reissued prior to the data reconciliation settlement.

REPORT COLUMN	DESCRIPTION
<b>Asset Section</b>	
Trading Date	Specific day for which the information is reported.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the generating asset.
Asset Name	Name of the generating asset.
Planned Outage Reduction MW	The MW value of the outage for the generating asset submitted with the outage request. Only Planned Outages where the customer opted to have the outage MW considered exempt from Availability Penalties are included.
Seasonal Claimed Capability	The Summer (SCC-S) or Winter (SCC-W) Claimed Capability of the generating asset in MW quantity.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
<b>Resource Section</b>	
Trading Date	Specific day for which the information is reported.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Resource ID	Numerical identifier for the Resource.
Resource Name	Name of the Resource.
Resource Type	The FCM Resource Type. Included types are: Generator and Import.
Capacity Supply Obligation	The MW value of the Resource's obligation to provide capacity acquired through the Forward Capacity Market.
Resource Total SCC	The sum of Seasonal Claimed Capability for generating assets associated to the Resource.
Resource Planned Outage Reduction MW	The sum of the lesser of the Planned Outage Reduction MW or the Seasonal Claimed Capability for generating assets associated to the Resource.
Resource Planned Outage Limit MW	The greater of zero, or the Resource Total SCC minus the Resource Planned Outage Reduction MW.
Preliminary Resource Eligible Exempt MW	The greater of zero, or the Capacity Supply Obligation minus the Resource Planned Outage Limit MW.
Resource Eligible Exempt MW	If the Remaining Available CP Allotment Hours are zero, then zero, otherwise the product of the lesser of the Resource Planned Outage

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REPORT COLUMN	DESCRIPTION
	Reduction MW or the Preliminary Resource Eligible Exempt MW multiplied by the quotient of the EPOH Exemption divided by the Initial EPOH Exemption.
Available CP Allotment Hours	The outage allotment hours available to the Resource as of the beginning of the Capacity Commitment Period. This value will be positive or zero.
Remaining Available CP Allotment Hours	The outage allotment hours available to the Resource as of the Trading Date and Interval. This value reflects all EPOH Exemption usage since the beginning of the Capacity Commitment Period and will be positive or zero.
Initial EPOH Exemption	The quotient of the lesser of the Resource Planned Outage Reduction MW or the Preliminary Resource Eligible Exempt MW divided by the Capacity Supply Obligation.
EPOH Exemption	The lesser of the Initial EPOH Exemption or the Remaining Available CP Allotment Hours.
Cumulative EPOH Exemption	The outage allotment hours used by the Resource as of the beginning of the Trading Date and Interval. This value reflects all EPOH Exemption usage since the beginning of the Capacity Commitment Period and will be positive or zero.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.

SD_MONTHLYEPOH Change Summary	Effective Date
<b>Retired.</b>	06.01.2018
<b>Modified.</b> Added new columns “Subaccount ID” and “Subaccount Name” in the “Asset” and “Resource” sections.	08.01.2015
<b>Modified.</b> New column in Resource section entitled "Cumulative EPOH Exemption". This new column will be reported for both the initial settlement effective June 1st 2011 and any resettlements prior to June 1st 2011.	06.01.2011
<b>New.</b>	06.01.2010