

SD_RTNCPCPMTDTL – Real Time NCPC Unit Payment Details Report – RETIRED

SD_RTNCPCPMTDTL_<customer id>_<settlement date>_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily between 16:15 and 18:15 or on-demand by Settlement need.

REPORT COLUMN	DESCRIPTION												
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).												
ISO-NE Schedule ID	An identification assigned by the ISO to a scheduled External Transaction.												
Resource Type	The description of an External Transaction (Purchase or Sale).												
Asset ID	Numerical identifier for the asset.												
Base Start up Cost	The Asset's Startup Cost Offer that is evaluated by the Net Commitment Period Compensation process.												
Startup Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Base Startup Cost. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>5</td> <td>Mitigated Startup Costs</td> </tr> <tr> <td>10</td> <td>Type of start missing. Cold startup cost used.</td> </tr> <tr> <td>21</td> <td>Pro-Rated Startup Adjustment – Trip Prior to completing Min Run Time.</td> </tr> </tbody> </table>	Reason	Description	5	Mitigated Startup Costs	10	Type of start missing. Cold startup cost used.	21	Pro-Rated Startup Adjustment – Trip Prior to completing Min Run Time.				
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5	Mitigated Startup Costs												
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21	Pro-Rated Startup Adjustment – Trip Prior to completing Min Run Time.												
Eligible Startup Costs	The Startup Cost Offer used in the Net Commitment Period Compensation calculation. This is the Base Startup Cost minus any adjustments.												
Base No Load Costs	The Asset's No-Load Cost Offer that is evaluated by the Net Commitment Period Compensation process.												
No Load Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Base No Load Cost. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>3</td> <td>Failure to Follow DDP - No Load Cost Adjustment</td> </tr> <tr> <td>4</td> <td>Prorate No Load Costs</td> </tr> <tr> <td>6</td> <td>Mitigated No Load Costs</td> </tr> </tbody> </table>	Reason	Description	3	Failure to Follow DDP - No Load Cost Adjustment	4	Prorate No Load Costs	6	Mitigated No Load Costs				
Reason	Description												
3	Failure to Follow DDP - No Load Cost Adjustment												
4	Prorate No Load Costs												
6	Mitigated No Load Costs												
Eligible No Load Costs	The No-Load Cost Offer used in the Net Commitment Period Compensation calculation. This is the Base No-Load Cost Offer minus any adjustments.												
Base Energy Costs	The Asset's Energy Offer price multiplied by the Asset's A Cleared MWs or other adjusted mw amount.												
Base Energy Revenue	The Asset's Cleared MWs multiplied by LMP.												
Energy Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Base Energy Cost or Base Energy Revenue. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Failure to Follow DDP - Energy Cost/Revenue Adjustment.</td> </tr> <tr> <td>12</td> <td>Reserve Shortage Opportunity Cost (RSOC) – Energy Revenue Adjustment.</td> </tr> <tr> <td>17</td> <td>Energy cost calculated with prior day bid prices for min run carry over.</td> </tr> <tr> <td>20</td> <td>Energy Offer and Value adjustment for units that have Partial Self Scheduled MWs.</td> </tr> <tr> <td>22</td> <td>Real Time Energy Offer and Value adjustments for units that have Cleared DA MWs.</td> </tr> </tbody> </table>	Reason	Description	1	Failure to Follow DDP - Energy Cost/Revenue Adjustment.	12	Reserve Shortage Opportunity Cost (RSOC) – Energy Revenue Adjustment.	17	Energy cost calculated with prior day bid prices for min run carry over.	20	Energy Offer and Value adjustment for units that have Partial Self Scheduled MWs.	22	Real Time Energy Offer and Value adjustments for units that have Cleared DA MWs.
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22	Real Time Energy Offer and Value adjustments for units that have Cleared DA MWs.												
Eligible Energy Cost	The Energy Cost Offer used in the Net Commitment Period Compensation calculation. This is the Base Energy Cost minus any adjustments.												
Eligible Energy Revenue	The Energy Revenue used in the Net Commitment Period Compensation calculation. This is the Base Energy Revenue minus any adjustments.												
Base Daily Generation Offer	The Daily sum of the Asset's Eligible Startup Cost plus the Asset's Eligible No Load Cost plus the Asset's Eligible Energy Cost.												

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REPORT COLUMN	DESCRIPTION								
Daily Generation Offer Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Daily Generation Offer. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>8</td> <td>Daily Offer Emergency Max Cap Adjustment.</td> </tr> </tbody> </table>	Reason	Description	8	Daily Offer Emergency Max Cap Adjustment.				
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Eligible Daily Generation Offer	The Daily Generation Offer used in the Net Commitment Period Compensation calculation. This is the Base Daily Generation Offer minus any adjustments.								
Base Daily Generation Value	The Daily sum of the Asset's Eligible Energy Revenue.								
Daily Generation Value Adjustment Code	Code identifier providing a reason for the adjustment to the Asset's Daily Generation Offer. <i>Codes unavailable at this time</i>								
Eligible Daily Generation Value	The Daily Generation Value used in the Net Commitment Period Compensation calculation. This is the Base Daily Generation Value minus any adjustments.								
Base Daily Total NCPC Credit	The difference of the Daily Real Time Generation Offer less (Daily Day Ahead Generation Value plus Daily Real Time Generation Value plus Daily Day Ahead Generation Credits plus Daily Regulation out of merit uplift ROC Credits plus Daily Reserve Shortage Opportunity Cost).								
Daily Total NCPC Credit Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Daily Total Net Commitment Period Compensation Credit. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Daily Credit Mitigation Adjustment</td> </tr> <tr> <td>9</td> <td>Negative Daily Credit set to zero</td> </tr> <tr> <td>16</td> <td>Adjust Real Time Credit for Day Ahead Credit calculated for ineligible hours</td> </tr> </tbody> </table>	Reason	Description	7	Daily Credit Mitigation Adjustment	9	Negative Daily Credit set to zero	16	Adjust Real Time Credit for Day Ahead Credit calculated for ineligible hours
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7	Daily Credit Mitigation Adjustment								
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16	Adjust Real Time Credit for Day Ahead Credit calculated for ineligible hours								
Eligible Daily Total NCPC Credit	The Daily Net Commitment Period Compensation Credit used in the Net Commitment Period Compensation calculation. This is the Base Daily Net Commitment Period Compensation Credit minus any adjustments.								
Base Hourly NCPC Credit	The Net Commitment Period Compensation Credit for each asset, in each operating day, allocated back to each hour in the operating day in which the asset was scheduled and eligible for NCPC credit. This is based on a pro-rata share of pool Load Obligation and total pool Load Obligation.								
Hourly NCPC Credit Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset's Hourly Net Commitment Period Compensation Credit. <i>Codes unavailable at this time</i>								
Eligible Hourly NCPC Credit	The Hourly Net Commitment Period Compensation Credit used in the Net Commitment Period Compensation calculation. This is the Base Hourly Net Commitment Period Compensation Credit minus any adjustments or exclusions.								
NCPC Eligible	Yes (Y) or No (N). Based on the Eligible Unit Dispatch Hours where Desired Mw > 0 and the unit was cleared. Value will be Yes (Y) for External Transactions.								
Implicit Self Scheduled Regulation MWs	Regulation Output Level for a Unit that is Partially Self Scheduled for Regulation for the Hour.								

SD_RTNCPCPMTDTL Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
Existing. Modified the description of the columns "Base Daily Total NCPC Credit" and "NCPC Eligible"	02.11.2009