

SP_EQR – Electric Quarterly Reports – Rev 4

Availability: After the issuance of the Monthly Services Invoice (the Invoice issued on or about the first Monday after the ninth calendar day of a month) for any items that were included in the Monthly Services Invoice for any settlements that are billed immediately following the month; and any time a resettlement is issued.

REPORT COLUMN	DESCRIPTION
Transaction Unique Identifier	The first record of each Customer file will start with T##### and increment upward by one (new number per record). Begins with T01000000
Seller Company Name	Customer name on file at ISO-NE
Customer Company Name	'ISO New England'; or for bilateral transactions, the name of the counterparty
Tariff Reference	'FERC TARIFF REFERENCE'
Contract Service Agreement ID	'ISO-NE MPSA'
Trans ID	The format is NE#####. Numbers increment upward by one (new number per record). The numbers following 'NE' will match the numbers following 'T' in the transaction unique identifier column.
Transaction Begin Date	Begin timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is YYYYMMDDHHMM
Transaction End Date	End timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is YYYYMMDDHHMM
Trade Date	The date upon which the transaction price became a legally binding.
Exchange/Brokerage Service	This is blank.
Type of Rate	Transactions with the ISO shall be 'RTO/ISO'. Bilateral Contracts shall be blank.
Time Zone	'ES' (Eastern Standard) and 'ED' (Eastern Daylight) <ul style="list-style-type: none"> o 25 hour day - Hour Ending 2 repeated (First Hour Ending 2 record will have time_zone = 'ED', the second Hour Ending 2 record will have time_zone = 'ES'). o 23 hour day - Hour Ending 3 will not exist.
Point Of Delivery Control Area	'ISNE'
Specific Location	For settlements that are generic to ISO-NE, use '32', which represents the New England control area. For settlements that are specific to a generator, use generator's location ID. For settlements that are specific to a load zone, use the load zone' location
Class Name	'NA'
Term Name	'ST' because all settlements are less than one year
Increment Name	Appropriate value for the record M = Monthly, D = Daily, H = Hourly, 5 = Five-Minute, 15 = Fifteen Minute
Increment Peaking Name	Hourly settlements - 'P' or 'OP' based on ISO-NE's definition of Peak/Off-Peak Daily and Monthly - 'N/A' for uplifts and 'FP' for Full Period Voltage and for Black Start
Product Name*	Populated in accordance with ISO-NE Settlements to FERC EQR Product mapping
Transaction Quantity*	FLAT RATE settlements will always be 1. All other settlements will be the appropriate quantity value (see ISO-NE Settlement to FERC EQR Product Mapping).
Transaction Price*	FLAT RATE settlements will always be equal to the Transaction Charge column.

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REPORT COLUMN	DESCRIPTION
	Rest will be the appropriate Price (see ISO-NE Settlements to FERC EQR Product Mapping).
Units	FLAT RATE settlements will always be 'FLAT RATE' All others will be the appropriate Unit (see ISO-NE Settlements to FERC EQR Product Mapping).
Standardized Quantity	Populated for Energy and Capacity transactions. All others shall be blank, (see the ISO-NE Settlement to FERC EQR Product Mapping). The format is up to 6 decimal places.
Standardized Price	Populated for Energy and Capacity transactions. All others shall be blank, (see the ISO-NE Settlement to FERC EQR Product Mapping). The format is up to 6 decimal places.
Total Transmission Charge	0 - No transmission charges will be reported by ISO-NE.
Transaction Charge	FLAT RATE settlements will always be equal to the Price column. All other settlements, Transaction Charge = Transaction Quantity * Price Carry out to number 2 places beyond decimal point.
Source Settlement*	Contains the name of the ISO-NE settlement associated with the given record
MIS Report*	Contains the MIS report(s) which contains the settlement.
Reporting Trigger*	Contains the reporting trigger that was tripped to create the given record.

* Please see the "[FERC Electric Quarterly Reporting](#)" webpage for additional information.

SP_EQR Change Summary	Effective Date
Modified. No change in report structure, new line items for DAAS and for updated Real-Time Reserves will be reported effective March 2025.	03.01.2025
Modified. No change in report structure, a new line item "Energy Real Time DR (LMP)" will be reported effective June 2018.	06.01.2018
Modified. Updated "Increment Name" description.	10.01.2016
Modified. Updated Report Columns to match the sample file on the FERC EQR web page.	06.01.2015
Modified. No change in report structure. The description for "Customer Company Name" column has been updated.	07.01.2013
Modified. Removed Customer Duns Number column. Added Trade Date, Exchange/Broker Service, Type of Rate, Standardized Price and Standardized Quantity columns to report structure. Line items 1, 63 and 71 shall no longer be reported. New line items 74 to 89 have been added.	7.01.2013
Modified. No change in report structure, a new line item "OATT Schedule 16: Blackstart Payment" will be reported effective January 2013. Existing line item "OATT Schedule 16: Black Start Payment" will include the final month of December 2012.	01.01.2013
Modified. For Source Settlement "OATT Schedule 2: CC Payment" Units will be changed to read "N/A" from "\$/kVAR-MO".	07.13.2012
Modified. No change in report structure, a new line item "Transitional Demand Response" will be reported.	06.01.2012
Modified. Effective with the November EQR 2011 initial settlement report to be generated and distributed with the December 2011 Monthly Services Invoice and any reports regenerated from a previous timeframe, the following changes in Source Settlement apply: <ul style="list-style-type: none"> • From "Forward Reserve Market: TMNSR Pmt (ASM 2)" to read "Forward Reserve Market: TMNSR Pmt" • From "Forward Reserve Market: TMOR Res Pmt (ASM 2)" to read "Forward Reserve Market: TMOR Pmt" 	11.21.2011

SP_EQR Change Summary	Effective Date
<ul style="list-style-type: none"> • From "OATT Schedule 16: Black Start" to read "OATT Schedule 16: Black Start Payment" • From "Real Time Reserve Market: TMSR Payment" to read "Real-Time Reserve Market: TMSR Pmt" • From "Real Time Reserve Market: TMNSR Payment" to read "Real-Time Reserve Market: TMNSR Pmt" • From "Real Time Reserve Market: TMOR Payment " to read "Real-Time Reserve Market: TMOR Pmt" • From "NCPC - Min Gen Emergency" to read "NCPC - Minimum Generation Emergency" • From "Forward Reserve Market: TMNSR Failure to Reserve Penalty" to read "Forward Reserve Market: TMNSR Failure-to-Reserve Penalty" • From "Forward Reserve Market: TMOR Failure to Reserve Penalty" to read "Forward Reserve Market: TMOR Failure-to-Reserve Penalty" • From "Forward Reserve Market: TMNSR Failure to Activate Penalty" to read "Forward Reserve Market: TMNSR Failure-to-Activate Penalty" • From "Forward Reserve Market: TMOR Failure to Activate Penalty" to read "Forward Reserve Market: TMOR Failure-to-Activate Penalty" <p>The following changes in MIS Report for given Source Settlements apply:</p> <ul style="list-style-type: none"> • For Source Settlement "Forward Capacity Market - FCM Net Supply Credit" to read "SD_FCMNSCDTL" • For Source Settlement "NCPC - Day Ahead" to read "SD_DANCPCPAYMENT" • For Source Settlement "NCPC - Minimum Generation Emergency" to read "SS_NCPCMGE" <p>The following changes in Units for given Source Settlements apply:</p> <ul style="list-style-type: none"> • For Source Settlement "OATT Schedule 16: Black Start Payment" to read "\$/MW-MO" • For Source Settlement "OATT Schedule 2: CC Payment" to read "\$/kVAR-MO" <p>The following changes in Increment Name for given Source Settlements apply:</p> <ul style="list-style-type: none"> • For Source Settlement "OATT Schedule 2: Cost of Energy Consumed" to read "H" • For Source Settlement "OATT Schedule 2: Cost of Energy Produced" to read "H" <p>The following change in Product Name for given Source Settlement applies:</p> <ul style="list-style-type: none"> • For Source Settlement "Real-Time Reserve Market: TMSR Pmt" to read "SPINNING RESERVE" <p>The following termination date for given Source Settlement applies:</p> <ul style="list-style-type: none"> • For Source Settlement "Reliability Agreements" termination date "02/01/2011" 	
<p>Existing. Added additional language to the "Note:" section.</p>	10.01.2006