

SP_EQRLAG – Electric Quarterly Reports Lag – Rev 2

Availability: After the issuance of the Monthly Services Invoice (the Invoice issued on or about the first Monday after the ninth calendar day of a month) for any items that were included in the Monthly Services Invoice for any settlements that are billed one month in arrears; and any time a resettlement is issued.

Disclaimer - The information in this report is provided to facilitate EQR reporting by Market Participants. Market Participants are responsible to ensure the accuracy of data that they submit to the Federal Energy Regulatory Commission.

REPORT COLUMN	DESCRIPTION
transaction_unique_id	The first record of each Customer file will start with T##### and increment upward by one (new number per record). Begins with T01000000
seller_company_name	Customer name on file at ISO-NE
customer_company_name	'ISO New England'
ferc_tariff_reference	'FERC TARIFF REFERENCE'
contract_service_agreement	'ISO-NE MPSA'
transaction_unique_identifier	The format is NE#####. Numbers increment upward by one (new number per record). The numbers following 'NE' will match the numbers following 'T' in the transaction_unique_identifier column.
transaction_begin_date	Begin timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is YYYYMMDDHHMM
transaction_end_date	End timestamp for the time interval that the record applies to (Hour, Day, or Month). Format is YYYYMMDDHHMM
trade_date	The date upon which the transaction price became a legally binding.
exchange_brokerage_service	This is blank.
type_of_rate	Transactions with the ISO shall be 'RTO/ISO'. Bilateral Contracts shall be blank.
time_zone	'ES' (Eastern Standard) and 'ED' (Eastern Daylight) <ul style="list-style-type: none"> ○ 25 hour day - Hour Ending 2 repeated (First Hour Ending 2 record will have time_zone = 'ED', the second Hour Ending 2 record will have time_zone = 'ES'). ○ 23 hour day - Hour Ending 3 will not exist.
point_of_delivery_balancing_authority	'ISNE'
point_of_delivery_specific_location	For settlements that are generic to ISO-NE, use '32', which represents the New England control area. For settlements that are specific to a generator, use generator's location ID. For settlements that are specific to a load zone, use the load zone' location
class_name	'NA'
term_name	'ST' because all settlements are less than one year
increment_name	Appropriate value for the record M = Monthly, D = Daily, H = Hourly, 5 = Five-Minute, 15 = Fifteen Minute
increment_peaking_name	Hourly settlements - 'P' or 'OP' based on ISO-NE's definition of Peak/Off-Peak Daily and Monthly - 'N/A' for uplifts and 'FP' for Full Period Voltage and for Black Start
product_name*	Populated in accordance with ISO-NE Settlements to FERC EQR Product mapping

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REPORT COLUMN	DESCRIPTION
transaction_quantity*	FLAT RATE settlements will always be 1. All other settlements will be the appropriate quantity value (see ISO-NE Settlement to FERC EQR Product Mapping).
price*	FLAT RATE settlements will always be equal to the Transaction Charge column. Rest will be the appropriate Price (see ISO-NE Settlements to FERC EQR Product Mapping).
rate_units	FLAT RATE settlements will always be 'FLAT RATE' All others will be the appropriate Unit (see ISO-NE Settlements to FERC EQR Product Mapping).
standardized_quantity	Populated for Energy and Capacity transactions. All others shall be blank, (see the ISO-NE Settlement to FERC EQR Product Mapping). The format is up to 6 decimal places.
standardized_price	Populated for Energy and Capacity transactions. All others shall be blank, (see the ISO-NE Settlement to FERC EQR Product Mapping). The format is up to 6 decimal places.
total_transmission_charge	0 - No transmission charges will be reported by ISO-NE.
total_transaction_charge	FLAT RATE settlements will always be equal to the Price column. All other settlements, Transaction Charge = Transaction Quantity * Price Carry out to number 2 places beyond decimal point.
source_settlement*	Contains the name of the ISO-NE settlement associated with the given record
mis_report*	Contains the MIS report(s) which contains the settlement.
reporting_trigger*	Contains the reporting trigger that was tripped to create the given record.

* Please see the "[FERC Electric Quarterly Reporting](#)" webpage for additional information.

SP_EQRLAG Change Summary	Effective Date
Modified. No change in report structure, new line item "IROL-CIP Payment" will be reported effective April 15, 2025.	04.15.2025
Modified. Updated "increment_name" description.	10.01.2016
Modified. Updated Report Columns to match the sample file on the FERC EQR web page.	06.01.2015
Modified. Removed Customer Duns Number column. Added Trade Date, Exchange/Broker Service, Type of Rate, Standardized Price and Standardized Quantity columns to report structure.	07.01.2013
Modified. No change in report structure, a new line item "OATT Schedule 16: Black Start CIP Payment" will be reported.	06.01.2012
Modified. Effective with the October 2011 EQRLAG initial settlement report to be generated and distributed with the December 2011 Monthly Services Invoice and any reports regenerated from a previous timeframe, the following change in Source Settlement applies: <ul style="list-style-type: none"> From "OATT Schedule 2: Black Start" to read "OATT Schedule 16: Black Start Credit" 	11.21.2011

SP_EQRLAG Change Summary	Effective Date
Existing. Added additional language to the "Note:" section.	10.01.2006