

SR_REGASM – Regulation Market Report – RETIRED

SR_REGASM_<customer id>_<settlement date>_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: This report is issued as part of the Regulation Market settlement. It represents customer obligation information, regulation contracts and also shows the customer's credits, charges and net settlement per trading interval. This report includes credits and charges for generating resources and also for non-generating resources that are participating in the Alternative Technology Regulation (ATR) Pilot Program. One report is generated per customer per GMT day.

REPORT COLUMN	DESCRIPTION
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
RT Load Obligation	The Customer total of all Real Time Load Obligations for all Locations for the specified Trading Interval.
Regulation Obligation	Participant Load Ratio share multiplied by the total Pool Regulation MWH provided.
Internal Bilateral Sales	This column will contain zero values for settlements after December 31, 2012.
Internal Bilateral Purchases	This column will contain zero values for settlements after December 31, 2012.
Adjusted Regulation Obligation	Adjusted Regulation Obligation is equal to Regulation Obligation.
Pool Scheduled Regulation MW	Delivered Regulation MWH multiplied by Ownership Share, if Self Scheduled Minutes is zero.
Self Scheduled Regulation MW	Delivered Regulation MWH multiplied by Ownership Share, if self scheduled minute is greater than zero and Must Regulate equals zero. It is otherwise set to zero.
Net Regulation Purchase	Regulation Obligation plus Self-Scheduled Regulation MW (zero, if it is positive).
Regulation Service Credit	Customer's portion of the Regulation Service Credit based on the ownership share of resources providing regulation.
Time On Regulation Credit	Customer's portion of Time On Regulation Credit based on the ownership share of resources providing regulation.
Regulation Opportunity Cost	Cost of providing regulation during all or a portion of an hour by a pool scheduled generator.
Regulation Charge	Regulation Charges represent the hourly pro-rata share of the sum of Pool Regulation Service Credits and Pool Time On Regulation Credits. Note that Regulation Opportunity Cost has a separate allocation.
Regulation Opportunity Cost Charge	This column will contain zero values for settlements after June 30, 2013.
Net Regulation Settlement	Sum of the total Regulation Credits and the Regulation Charges.
Total Pool Regulation MWHs Provided	Sum of participant's self scheduled MWH and the pool scheduled MWH.
Pool RT Load Obligation	Sum of all customers RT Load Obligation per trading interval.
Pool Net Regulation Purchase	Sum of all customers Net Regulation Purchases.
Clearing Price	Cleared dollar amount associated with the intersection of Supply and Demand.
Regulation Capacity to Service Ratio	Targeted capacity reservation payment to service payment ratio.
Pool Regulation Service Credit	Sum of all resources' Regulation Service Credits per trading interval.
Pool Time On Regulation Credit	Sum of all resources' Time On Regulation Credits per trading interval.

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REPORT COLUMN	DESCRIPTION
Pool Regulation Opportunity Cost	Sum of all customers' Regulation Opportunity Cost per trading interval.
Pool Regulation Make Whole Cost	Sum of all customers' Regulation Make Whole Cost per trading interval.
Regulation Make Whole Cost	Customer sum of their entire unit specific Regulation Make Whole Cost based on their ownership share of each unit.
Regulation Make Whole Cost Charge	Hourly pro rata share of the Pool Regulation Make Whole Cost and the Net Regulation Purchase.

SR_REGASM Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day March 30, 2015.	03.31.2015
Modified. "Regulation Opportunity Cost Charge" will contain zero values for settlements after June 30, 2013. New columns: "Pool Regulation Make Whole Cost", "Regulation Make Whole Cost", and "Regulation Make Whole Cost Charge".	07.01.2013
Modified. Internal Bilateral Transactions will contain zero values for settlements after December 31, 2012.	01.01.2013
Existing.	10.01.2005