

SS_NCPCPG – NCPC – Posturing Generator – RETIRED SS_NCPCPG_<customer id>_<settlement date>_<version>.CSV Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Determined by associated market service	
REPORT COLUMN	DESCRIPTION
CALCULATION	
Trading Date	Specific day that the posturing event was declared.
Trading Interval	Specific hour of the day that was impacted by the posturing event.
Asset ID	Numerical identifier for the generating resource that was postured.
Asset Name	Name of the generating resource that was postured.
Calculation Description	Description detailing the calculation used in determining the hourly posturing credit, as follows: $[(RT\ LMP \times PAG\ MW) - (PAG\ Energy\ Cost)] - [(RT\ LMP \times AG\ MW) - (AG\ Energy\ Cost)] - Generator\ Regulation\ Credits$ <u>NOTE 1:</u> PAG equals the estimated hourly generation had the generating resource not responded to dispatch orders to reduce or suspend operation and AG equals the actual output of the generating resource. <u>NOTE 2:</u> For hours having a Supply Offer Price greater than the Real-Time LMP, an hourly posturing credit will not be calculated. <u>NOTE 3:</u> Generator Regulation Credits are the Regulation Opportunity Cost of type Lost Opportunity Cost (LOC). <u>NOTE 4:</u> PAG Energy Cost is determined by the incremental energy supply offer at the PAG MW output level. <u>NOTE 5:</u> AG Energy Cost is determined by the incremental energy supply offer at the AG MW output level.
Total Asset Dollars	This value represents the hourly posturing credit calculation for the generating resource.
Allocation Share	Customer's ownership share of the generating resource.
Customer Dollars	Total Asset Dollars x Allocation Share.
Comments	Comments associated with each hourly calculation. This field is optional. An asset receiving a posturing credit that is flagged for VAR will see a line on the MIS report containing Customer Dollars of \$0 and a comment indicating the amount of the VAR credit (i.e., "VAR settlement of \$xxxx.xx will appear on monthly bill")
ALLOCATION	
Trading Date	Specific day that the posturing event was declared.
Allocation Description	Pro-rata "RTLO per Appendix F" excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource (pumps only) per Appendix F.
Total Allocation Factor	Total pool Real Time Load Obligation excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource operation (pumps only) per Appendix F.
Customer Allocation Factor	Customer's Real Time Load Obligation per Appendix F excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource (pumps only) per Appendix F.
Total Dollars	Total pool generating resource posturing credits to be allocated for the day.
Customer Dollars	Total Dollars x (Customer Allocation Factor / Total Allocation Factor).
Comments	Comments associated to the allocation. This field is optional.

SS_NCPCPG Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
Existing.	03.01.2009