SS_WRDREP – Winter Reliability – DR Energy Payments – Rev 0
SS_ WRDREP_<customer id>_<settlement date>_<version>.CSV
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Determined by associated market service

REPORT COLUMN	DESCRIPTION
CALCULATION	
Trading Date	Specific period for which the data is reported in form MM/DD/YYYY.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Calculation Description	Actual values used in the calculation to determine the Winter Reliability DR Energy Payments, as follows: MAX((MAX($250/MWh, Zonal Real-Time LMP) x MWh Delivered) – MAX(TDR Payment, 0) , 0) MWh delivered = Net Supply MW + (Winter Reliability Demand Reduction MW x 1.065)
Total Asset Dollars	Total dollars calculated for the asset, as determined by the specific standard settlement item.
Allocation Share	Percentage of the asset for which the customer is responsible, as determined by the specific standard settlement item. For Demand Response Assets, the allocation share is 100%.
Customer Dollars	Total dollars calculated for the customer, as determined by the specific standard settlement item.
Comments	Comments associated with the calculation. This field is optional.
ALLOCATION	
INTENTIONALLY BLANK – NO ALLOCATION DETAILS	