MAY 1, 2013

CELT Report

2013 – 2022 Forecast Report of Capacity, Energy, Loads, and Transmission

System Planning

Introduction

2013 ISO New England (ISO-NE) Reliability Coordinator Area Forecast

The "2013-2022 Forecast Report of Capacity, Energy, Loads, and Transmission" (CELT Report) is a source of assumptions for use in electric planning and reliability studies. This report provides assumptions for the ISO New England Reliability Coordinator area. Total New England Load and Total New England Capacity, which include northern Maine, are included in the Section 1 summaries for reference purposes.

In Section 1, the ISO New England Reliability Coordinator area reference load forecast may be characterized as having a fifty percent chance of being exceeded. The load forecast distributions for the years 2013 through 2022 are included in Section 1.6 of this report. Additional information on the load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below).

The capacity values in Section 1 are based on the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2012-2013, 2013-2014, 2014-2015, 2015-2016, and 2016-2017 Capacity Commitment Periods as of March 18, 2013. These include new and existing generating resources, demand resources, and imports.

The CSOs for each of the commitment periods are based on the following FCM auction results:

2012-2013	Annual Reconfiguration Auction 3
2013-2014	Annual Reconfiguration Auction 3
2014-2015	Forward Capacity Auction Proration
2015-2016	Forward Capacity Auction Proration
2016-2017	Forward Capacity Auction Proration

The generating resource and demand resource CSO totals for the 2016-2017 Capacity Commitment Period are assumed to remain in place for the remainder of the CELT reporting period. Imports beyond the 2016-2017 Capacity Commitment Period reflect only known, long-term contracts.

The annual generating capacity totals based on Seasonal Claimed Capability (SCC)[2] are included as a line item in Sections 1.1 and 1.2. Those values are based on the SCCs of existing assets plus the expected capability of future FCM and non-FCM resources. The non-FCM resources are those that do not have FCM obligations, but are part of the ISO New England Generator Interconnection Queue[3] and are expected to become commercial in 2013 or 2014. The new resources included in the CELT Report are only a small portion of the new generating projects in the ISO New England Generator Interconnection Queue.

Section 2.1 of the CELT Report lists details for all generating assets as of January 1, 2013. It also includes SCC values for the winter 2012/13 peak, which occurred on January 23, 2013, and projected SCC values for August 1, 2013.

Section 3.1 summarizes the results of the 2012-13, 2013-14, 2014-15, 2015-16, and 2016-2017 Forward Capacity Market Capacity Supply Obligations (CSOs) by Load Zone as of March 18, 2013. In the case of 2012-13, monthly auction results are not taken into consideration; the results shown are for the third Annual Reconfiguration Auction (ARA3).

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Network Resource Capability (NRC) and Capacity Network Resource Capability (CNRC) values for each generating resource. Section 4.1, "Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List", lists the NRC & CNRC values calculated consistent with Schedules 22 and 23 of the Open Access Transmission Tariff (the Large and Small Generator Interconnection Procedures).

Section 4.2, "Multi-Year Obligation Resources," is a list of FCM resources with a capacity supply obligation, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 lists links associated with transmission related documents available on the ISO New England website at: http://www.iso-ne.com.

The appendices in the report are as follows:

- Appendix A defines the commonly used terms and abbreviations used in this report;
- Appendix B provides a list of the Federal Information Processing Standard (FIPS) Codes and the list of Regional System Plan (RSP) Subareas;
- Appendix C includes two graphs that illustrate the summer Capacity Supply Obligations and load forecast;
- Appendix D tracks the CSOs for each Commitment Period, by Load Zone, from the Forward Capacity Auction (FCA) results through the subsequent proration, bilaterals, and Annual Reconfiguration Auctions.
- Appendix E lists the Qualified Capacity for all Resources that qualified to participate in the seventh Forward Capacity Auction (FCA 7).

CELT Reports and related documents are available on the ISO New England website at:

http://www.iso-ne.com/trans/celt/report/index.html
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
http://www.iso-ne.com/trans/rsp/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html

Please do not hesitate to contact ISO New England at custserv@iso-ne.com with any questions or comments regarding the information contained herein.

[1] ISO New England is the Reliability Coordinator (RC), Balancing Authority (BA) and Transmission Operator (TOP) for New England. Throughout this document, the ISO is referred to as the RC since the RC has responsibility for overseeing the other two functions.

[2] For more information on generating assets, refer to the Seasonal Claimed Capability Report at: http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html.

[3] The Generator Interconnection Queue is posted on the ISO New England website at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Preface

This 2013 edition of the "Forecast Report of Capacity, Energy, Loads, and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on March 18, 2013 for publication in May 2013. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Reliability Coordinator area 2013-2022 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

Generating asset details are represented in Section 2.1 of this report for three different periods: a snapshot of January 1, 2013, a snapshot of the winter peak on January 23, 2013, and a projection for the summer of 2013.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE's web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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1.1 Summer Peak Capabilities and Load Forecast (MW)

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
NEW ENGLAND (Including Northern Maine) (1)											
TOTAL CAPACITY	32972	32775	33456	33805	33355	32085	32264	32456	32636	32800	32958
TOTAL REFERENCE LOAD	27533	27944	28394	28930	29455	29896	30261	30632	30967	31313	31628
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reduction for Passive DR listed in 2.2.2 below	27430	27840	28290	28825	29350	29790	30155	30525	30860	31205	31520
1.2 REFERENCE - With reduction for Passive DR	26452	26690	26929	27290	27830	28053	28213	28391	28546	28721	28878
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (5)	29947	29578	28406	28737	29041	29041	29041	29041	29041	29041	29041
2.2 DEMAND RESOURCES (6)	2106	1850	3055	3156	2563	2781	2986	3178	3358	3528	3686
2.2.1 ACTIVE DR	1128	701	1694	1621	1044	1044	1044	1044	1044	1044	1044
2.2.2 PASSIVE DR (7)	978	1150	1361	1535	1520	1737	1942	2134	2314	2484	2642
2.3 IMPORTS (8)	776	1203	1851	1768	1607	120	94	94	94	88	88
2.4 TOTAL (9)	**32828**	**32631**	**33312**	**33661**	**33211**	**31941**	**32120**	**32312**	**32492**	**32656**	**32814**
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
3.1 GENERATION CLAIMED FOR CAPABILITY	31885	31759	31299	31341	32110	32110	32110	32110	32110	32110	32110
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	5398	4791	5022	4836	3861	2151	1965	1787	1632	1451	1294
4.1.2 % OF LOAD	20	18	19	18	14	8	7	6	6	5	4
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1) and Imports (line 2.3)											
4.2.1 MW	7336	6972	7915	7440	6930	5221	5035	4857	4702	4521	4364
4.2.2 % OF LOAD	28	26	29	27	25	19	18	17	16	16	15

KEY:

4.1.1 = 2.1 + 2.2.1 + 2.3 – 1.2
4.1.2 = (4.1.1 / 1.2) x 100
4.2.1 = (3.1 + 2.2.1 + 2.3) – 1.2
4.2.2 = (4.2.1 / 1.2) x 100
2.4 = 2.1 + 2.2 + 2.3

FOOTNOTES:

See Section 1.1 Footnotes on following sheet

1.1 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2013 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) Two versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of the passive demand resources; rather that passive DR is treated as capacity and is listed under line 2.2.2. The second forecast shown reflects a reduction for that passive DR. Detailed forecast documentation on the ISO-NE website includes both the original CELT forecast and the forecast minus passive demand resources.

(4) The 2012 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2012 summer peak of 25,880 MW occurred on July 17, 2012 at hour ending 17:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 27,118 MW occurred on July 17, 2012 at hour ending 17:00.

(5) The 2013 through 2016 generating capacity consists of the current Forward Capacity Market CSOs as of March 18, 2013, and the 2012 CSOs are based on the 2012-2013 ARA 3 results. The 2016 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,560 MW of Static and Dynamic De-List Bids that were cleared to leave the 2016-2017 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(6) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. Although reserve margin gross-ups were applied to DR in previous Capacity Commitment Periods, a reserve margin gross-up was not applied beginning in 2012. Beginning in 2017-2018, the Demand Resource values include forecasted EE values, as described in footnote 7 below.

(7) The passive component of DR is included in the total Demand Resources shown in line 2.2 (see footnote 3 above). The values are based on FCM passive DR CSOs. Beginning in 2017-2018, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.

(8) The 2012 through 2016 imports are based on FCM import CSOs. No reserve margin gross-ups have been applied. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2012 on. The purchases beyond the 2016-2017 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2013 or 2014, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

1.2 Winter Peak Capabilities and Load Forecast (MW)

	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23
NEW ENGLAND (Including Northern Maine) (1)											
TOTAL CAPACITY	33146	32982	33752	34136	33685	32417	32621	32813	32988	33157	33315
TOTAL REFERENCE LOAD	22385	22560	22746	22926	23087	23228	23353	23469	23589	23705	23821
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reduction for Passive DR listed in 2.2.2 below)	22285	22445	22630	22810	22970	23110	23235	23350	23470	23585	23700
1.2 REFERENCE - With reduction for Passive DR	21322	21299	21272	21278	21451	21374	21295	21218	21157	21103	21060
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (5)	30506	29918	29235	29125	29414	29414	29414	29414	29414	29414	29414
2.2 DEMAND RESOURCES (6)	1920	1717	2993	3110	2546	2763	2967	3159	3340	3509	3667
2.2.1 ACTIVE DR	957	572	1634	1577	1027	1027	1027	1027	1027	1027	1027
2.2.2 PASSIVE DR (7)	963	1146	1358	1532	1519	1736	1940	2132	2313	2482	2640
2.3 IMPORTS (8)	575	1203	1381	1757	1582	96	96	96	90	90	90
2.4 TOTAL (9)	**33002**	**32838**	**33608**	**33992**	**33541**	**32273**	**32477**	**32669**	**32844**	**33013**	**33171**
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
3.1 GENERATION CLAIMED FOR CAPABILITY	34628	34665	34197	34284	35140	35140	35140	35140	35140	35140	35140
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	10717	10393	10978	11182	10571	9163	9242	9319	9374	9428	9471
4.1.2 % OF LOAD	50	49	52	53	49	43	43	44	44	45	45
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1) and Imports (line 2.3)											
4.2.1 MW	14838	15140	15940	16341	16297	14889	14968	15045	15100	15154	15197
4.2.2 % OF LOAD	70	71	75	77	76	70	70	71	71	72	72

KEY:

4.1.1 = 2.1 + 2.2.1 + 2.3 – 1.2
4.1.2 = (4.1.1 / 1.2) x 100
4.2.1 = (3.1 + 2.2.1 + 2.3) – 1.2
4.2.2 = (4.2.1 / 1.2) x 100
2.4 = 2.1 + 2.2 + 2.3

FOOTNOTES:

See Section 1.2 Footnotes on following sheet

1.2 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2013 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) Two versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of the passive demand resources; rather that passive DR is treated as capacity and is listed under line 2.2.2. The second forecast shown reflects a reduction for that passive DR. Detailed forecast documentation on the ISO-NE website includes both the original CELT forecast and the forecast minus passive demand resources.

(4) The 2012/13 winter peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2012/13 winter peak of 20,775 MW occurred on January 23, 2013 at hour ending 19:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 22,343 MW occurred on January 23, 2013 at hour ending 19:00.

(5) The 2013/14 through 2016/17 generating capacity consists of the Forward Capacity Market CSOs current as of March 18, 2013, and the 2012/13 CSOs are based on the ARA 3 results. The 2016/17 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,560 MW of Static and Dynamic De-List Bids that were cleared to leave the 2016-2017 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(6) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. Although reserve margin gross-ups were applied to DR in previous Capacity Commitment Periods, a reserve margin gross-up was not applied beginning in 2012-2013. Beginning in 2017-2018, the Demand Resource values include forecasted EE values, as described in footnote 7 below.

(7) The passive component of DR is included in the total Demand Resources shown in line 2.2 (see footnote 3 above).The values are based on FCM passive DR CSOs. Beginning in 2017-2018, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.

(8) The 2012/13 through 2016/17 imports are based on FCM import CSOs. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2012 on. The purchases beyond the 2016-2017 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2013 or 2014, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

1.3 - Summary Summer Capability by Fuel/Unit Type (MW) [1]

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
NUCLEAR STEAM	4232	4059	3645	3728	4196	4196	4196	4196	4196	4196	4196
HYDRO (DAILY CYCLE - PONDAGE)	246	269	266	272	283	283	283	283	283	283	283
HYDRO (DAILY CYCLE - RUN OF RIVER)	387	391	390	374	357	357	357	357	357	357	357
HYDRO (WEEKLY CYCLE)	786	679	760	783	810	810	810	810	810	810	810
HYDRO (PUMPED STORAGE)	1609	1607	1543	1484	1475	1475	1475	1475	1475	1475	1475
GAS COMBINED CYCLE	8693	8730	8330	8544	8331	8331	8331	8331	8331	8331	8331
GAS/OIL COMBINED CYCLE	2722	2778	2748	2788	3332	3332	3332	3332	3332	3332	3332
GAS COMBUSTION (GAS) TURBINE	320	331	295	315	318	318	318	318	318	318	318
GAS/OIL COMBUSTION (GAS) TURBINE	732	615	630	617	618	618	618	618	618	618	618
OIL COMBUSTION (GAS) TURBINE	1409	1536	1586	1586	1517	1517	1517	1517	1517	1517	1517
COAL STEAM	2158	2206	2014	1993	1821	1821	1821	1821	1821	1821	1821
GAS STEAM	46	46	53	26	28	28	28	28	28	28	28
GAS/OIL STEAM	2668	2775	2614	2645	2692	2692	2692	2692	2692	2692	2692
OIL STEAM	2874	2504	2259	2313	1959	1959	1959	1959	1959	1959	1959
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	124	124	152	138	124	124	124	124	124	124	124
BIO/REFUSE	854	826	997	956	923	923	923	923	923	923	923
WIND TURBINE	77	92	93	145	222	222	222	222	222	222	222
GAS FUEL CELL	0	0	18	18	18	18	18	18	18	18	18
PHOTOVOLTAIC	0	1	1	2	5	5	5	5	5	5	5
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	**29947**	**29578**	**28406**	**28737**	**29041**	**29041**	**29041**	**29041**	**29041**	**29041**	**29041**
DEMAND RESOURCES	2106	1850	3055	3156	2563	2781	2986	3178	3358	3528	3686
IMPORTS (3)	776	1203	1851	1768	1607	120	94	94	94	88	88
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**32828**	**32631**	**33312**	**33661**	**33211**	**31941**	**32120**	**32312**	**32492**	**32656**	**32814**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) The 2012 through 2016 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2013. The 2016 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,560 MW of Static and Dynamic De-List Bids that were cleared to leave the 2016-2017 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator area boundary. The 2012 through 2016 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The imports beyond the 2016-2017 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.4 - Summary Winter Capability by Fuel/Unit Type (MW) [(1)]

	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23
NUCLEAR STEAM	4232	4059	3645	3728	4196	4196	4196	4196	4196	4196	4196
HYDRO (DAILY CYCLE - PONDAGE)	246	269	266	272	283	283	283	283	283	283	283
HYDRO (DAILY CYCLE - RUN OF RIVER)	493	483	499	492	488	488	488	488	488	488	488
HYDRO (WEEKLY CYCLE)	791	704	762	785	800	800	800	800	800	800	800
HYDRO (PUMPED STORAGE)	1609	1607	1542	1484	1475	1475	1475	1475	1475	1475	1475
GAS COMBINED CYCLE	8944	8853	8740	8598	8359	8359	8359	8359	8359	8359	8359
GAS/OIL COMBINED CYCLE	2800	2818	2821	2846	3332	3332	3332	3332	3332	3332	3332
GAS COMBUSTION (GAS) TURBINE	325	335	295	344	318	318	318	318	318	318	318
GAS/OIL COMBUSTION (GAS) TURBINE	750	622	683	617	618	618	618	618	618	618	618
OIL COMBUSTION (GAS) TURBINE	1451	1538	1684	1586	1541	1541	1541	1541	1541	1541	1541
COAL STEAM	2157	2205	2014	1993	1821	1821	1821	1821	1821	1821	1821
GAS STEAM	47	46	53	26	28	28	28	28	28	28	28
GAS/OIL STEAM	2661	2760	2617	2645	2692	2692	2692	2692	2692	2692	2692
OIL STEAM	2875	2506	2268	2314	1959	1959	1959	1959	1959	1959	1959
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	124	124	152	138	124	124	124	124	124	124	124
BIO/REFUSE	859	835	1004	961	934	934	934	934	934	934	934
WIND TURBINE	133	148	161	269	418	418	418	418	418	418	418
GAS FUEL CELL	0	0	18	18	18	18	18	18	18	18	18
PHOTOVOLTAIC	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4	**30506**	**29918**	**29235**	**29125**	**29414**	**29414**	**29414**	**29414**	**29414**	**29414**	**29414**
DEMAND RESOURCES	1920	1717	2993	3110	2546	2763	2967	3159	3340	3509	3667
IMPORTS (3)	575	1203	1381	1757	1582	96	96	96	90	90	90
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**33002**	**32838**	**33608**	**33992**	**33541**	**32273**	**32477**	**32669**	**32844**	**33013**	**33171**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) The 2012/13 through 2016/17 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2013. The 2016/17 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,560 MW of Static and Dynamic De-List Bids that were cleared to leave the 2016-2017 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator Area boundary. The 2012/13 through 2016/17 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The purchases beyond the 2016-2017 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.5 - Actual and Estimated Energy and Peak Loads[1]

2012 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	19926	18333	18371	16412	19869	25678	25880	24751	21439	16681	18792	19119
MONTHLY NET ENERGY - GWH	11266	10100	10104	9297	10045	10698	12837	12740	10164	9751	10072	10998

2013 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	20775 A	19457 A	19980	17750	19740	24915	27840	27840	22925	18375	19745	22445
MONTHLY NET ENERGY - GWH	11499 A	10216 A	11286	10067	10562	11579	13335	13053	10918	10527	10551	12021

2014 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22445	21580	20145	17885	19930	25245	28290	28290	23200	18515	19910	22630
MONTHLY NET ENERGY - GWH	12478	10982	11440	10205	10706	11737	13517	13231	11067	10671	10695	12185

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	CAGR (5) 2013 to 2022
SUMMER PEAK - MW	25880 A	27840	28290	28825	29350	29790	30155	30525	30860	31205	31520	1.4
WINTER PEAK - MW (2)	20775 A	22445	22630	22810	22970	23110	23235	23350	23470	23585	23700	0.6
NET ANNUAL ENERGY - GWH (3)	128047 A	137045 (4)	138910	140895	142795	144470	145940	147265	148535	149775	151005	1.1

FOOTNOTES:

A = ACTUAL

(1) Recognizing that the seasonal peaks usually occur within a few months of the year, the forecasted monthly peaks of July and August have been replaced by the summer peak, and December and January have been replaced by the winter peak.

(2) Winter beginning in December of the year shown.

(3) May not equal sum due to rounding.

(4) Forecasted value only; does not include the January 2013 actual monthly net energy shown above.

(5) Compound Annual Growth Rate (%).

1.6 - Seasonal Peak Load Forecast Distributions

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2013	26470	26715	27045	27420	27840	28285	28735	29385	30135	30790
	2014	26900	27150	27485	27865	28290	28740	29200	29860	30620	31280
	2015	27410	27665	28005	28390	28825	29285	29750	30425	31185	31860
	2016	27910	28165	28515	28910	29350	29815	30295	30980	31740	32420
	2017	28325	28590	28940	29340	29790	30265	30750	31445	32210	32900
	2018	28675	28940	29295	29700	30155	30635	31125	31830	32615	33315
	2019	29025	29295	29655	30065	30525	31010	31505	32220	33010	33720
	2020	29345	29615	29980	30395	30860	31350	31855	32575	33380	34095
	2021	29670	29950	30315	30735	31205	31700	32210	32935	33755	34480
	2022	29970	30250	30625	31045	31520	32020	32535	33270	34105	34840
WTHI (1)		**78.49**	**78.73**	**79.00**	**79.39**	**79.88**	**80.30**	**80.72**	**81.14**	**81.96**	**82.33**
Dry-Bulb Temperature (2)		**88.50**	**88.90**	**89.20**	**89.90**	**90.20**	**91.20**	**92.20**	**92.90**	**94.20**	**95.40**
Probability of Forecast Being Exceeded		**90%**	**80%**	**70%**	**60%**	**50%**	**40%**	**30%**	**20%**	**10%**	**5%**
Winter (MW)	2013/14	22025	22140	22235	22295	22445	22595	22765	22865	23080	23505
	2014/15	22205	22320	22420	22480	22630	22780	22955	23055	23255	23685
	2015/16	22385	22500	22595	22660	22810	22960	23135	23235	23440	23870
	2016/17	22540	22660	22755	22815	22970	23125	23295	23400	23620	24050
	2017/18	22680	22795	22895	22955	23110	23265	23440	23540	23780	24205
	2018/19	22800	22920	23020	23080	23235	23390	23565	23670	23920	24345
	2019/20	22915	23035	23130	23195	23350	23505	23685	23785	24045	24470
	2020/21	23030	23150	23250	23315	23470	23625	23805	23910	24160	24590
	2021/22	23145	23265	23365	23425	23585	23745	23920	24025	24280	24705
	2022/23	23255	23380	23480	23540	23700	23860	24040	24145	24395	24820
Dry-Bulb Temperature (3)		**10.72**	**9.66**	**8.84**	**8.30**	**7.03**	**5.77**	**4.40**	**3.58**	**1.61**	**(1.15)**

FOOTNOTES:

(1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. It is the weather variable used in producing the summer peak load forecast. For more information on the weather variables see *http://www.iso-ne.com/trans/celt/fsct_detail/* .

(2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only.

(3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Algonquin Energy Services Inc.									
AESR	392	DEXTER	CC	3.581	31.397	NG	DFO	10567	5/1/1990
				3.581	31.397				
American PowerNet Management, LP									
APNM	345	MEAD	ST	0.000	0.000	BIT	OBS	10495	2/1/1990
				0.000	0.000				
Bear Swamp Power Company LLC									
BSP	359	J. COCKWELL 1	PS	284.100	292.125	WAT		8005	9/1/1974
BSP	360	J. COCKWELL 2	PS	0.000	292.763	WAT		8005	10/1/1974
BSP	413	FIFE BROOK	HDP	6.089	9.900	WAT		8004	10/1/1974
				290.189	594.788				
Black Bear HVGW, LLC									
BBHVGW	16295	PPL VEAZIE	HDR	6.573	8.124	WAT		1479	1/1/1911
BBHVGW	16524	HOWLAND	HDR	0.669	1.051	WAT		1472	1/1/1911
				7.242	9.175				
Black Bear Hydro Partners, LLC									
BBHP	405	ELLSWORTH HYDRO	HW	9.070	9.050	WAT		1469	1/1/1919
BBHP	14695	ORONO	HDR	2.144	2.321	WAT		57184	12/29/2008
BBHP	16296	MILFORD HYDRO	HDR	5.553	7.119	WAT		1475	1/1/1911
BBHP	16523	STILLWATER	HDR	1.646	1.657	WAT		1478	1/1/1911
BBHP	16525	MEDWAY	HDR	3.164	3.182	WAT		55288	1/1/1911
				21.577	23.329				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Blue Sky East, LLC									
BSE	40343	BULL HILL WIND	WT	9.720	16.190	WND		57083	10/27/2012
				9.720	16.190				
Braintree Electric Light Department, Town of									
BELD	361	POTTER DIESEL 1	IC	2.250	2.250	DFO		1660	1/1/1978
BELD	540	POTTER 2 CC	CC	73.117	91.117	NG		1660	3/1/1977
BELD	15484	THOMAS A. WATSON UNIT #1	GT	52.600	57.400	NG	DFO	1660	4/22/2009
BELD	15485	THOMAS A. WATSON UNIT #2	GT	52.600	57.400	NG	DFO	1660	4/14/2009
				180.567	208.167				
Bridgewater Power Company L.P.									
BPCLP	357	BRIDGEWATER	ST	14.573	14.712	WDS		10290	9/1/1987
				14.573	14.712				
Brookfield Energy Marketing, LP									
BEMLP	424	GREAT LAKES - MILLINOCKET	HW	37.793	46.104	WAT		55830	3/1/1987
BEMLP	539	PONTOOK HYDRO	HDR	4.320	8.779	WAT		50741	12/1/1986
BEMLP	1113	BRASSUA HYDRO	HDR	1.194	2.854	WAT		10555	8/1/1989
BEMLP	2426	HYDRO KENNEBEC	HDR	7.207	12.136	WAT		54148	3/1/1989
BEMLP	10424	GREAT LAKES - BERLIN	HDR	9.320	11.526	WAT		54639	6/22/2004
BEMLP	11424	RUMFORD FALLS	HDR	26.456	36.255	WAT		10493	7/6/2006
				86.290	117.654				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Burlington Electric Department									
BED	363	BURLINGTON GT	GT	19.104	23.354	DFO		3754	7/1/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	NG	589	2/1/1984
BED	35555	GMCW	WT	2.640	3.910	WND			12/31/2012
				73.744	81.264				
Calpine Energy Services, LP									
CALP	14177	WESTBROOK ENERGY CENTER G1	CC	260.938	277.094	NG		55294	4/13/2001
CALP	14178	WESTBROOK ENERGY CENTER G2	CC	254.380	270.536	NG		55294	4/13/2001
				515.318	547.630				
CHI Power Marketing, Inc.									
CHIPM	457	LAWRENCE HYDRO	HDR	7.014	13.360	WAT		50545	11/1/1981
CHIPM	849	CRESCENT DAM	HDR	0.000	1.071	WAT			1/1/1993
CHIPM	850	GLENDALE HYDRO	HDR	0.000	0.709	WAT			12/1/1989
CHIPM	883	SALMON FALLS HYDRO	HDR	0.000	0.565	WAT		50702	11/1/1983
CHIPM	893	WEST HOPKINTON HYDRO	HDR	0.000	0.323	WAT		54384	11/1/1982
				7.014	16.028				
Chicopee Municipal Lighting Plant									
CMLP	421	FRONT STREET DIESELS 1-3	IC	8.250	8.250	DFO		7396	12/1/1980
				8.250	8.250				
Christopher M. Anthony									
CMA	1266	MARSH POWER	HDR	0.000	0.000	WAT			2/1/1986
CMA	2289	PIONEER DAM HYDRO	HDR	0.070	0.082	WAT		2289	12/1/1985
CMA	2291	WAVERLY AVENUE HYDRO	HDR	0.174	0.225	WAT		2291	4/1/1984
				0.244	0.307				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Competitive Energy Services, LLC									
CESLLC	1114	MADISON COMPOSITE	HDR	0.000	0.000	WAT		7469	9/1/1984
CESLLC	1283	LEWISTON U5	HDR	0.000	0.000	WAT		1542	10/1/1990
CESLLC	1678	SYSKO GARDNER BROOK U5	HDR	0.000	0.000	WAT			2/1/2002
CESLLC	12163	PPL GREAT WORKS - RED SHIELD	ST	0.000	0.711	WDS			1/24/2007
				0.000	0.711				
Concord Municipal Light Plant									
Concord	10362	ACTON HYDRO INC.	HDR	0.000	0.000	WAT			1/1/1994
				0.000	0.000				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Light and Power Company, The									
CLP	356	BRISTOL REFUSE	ST	12.217	12.402	MSW	NG	50648	5/1/1988
CLP	389	DERBY DAM	HDR	7.050	7.050	WAT		10063	3/1/1989
CLP	462	LISBON RESOURCE RECOVERY	ST	13.462	13.608	MSW		54758	1/1/1996
CLP	562	SECREC-PRESTON	ST	16.103	16.519	MSW	DFO	10646	1/1/1992
CLP	594	AES THAMES	ST	0.000	0.000	BIT		10675	12/1/1989
CLP	796	GOODWIN DAM	HDR	3.000	3.000	WAT		54302	2/1/1986
CLP	798	COLEBROOK	HDR	0.000	0.622	WAT		54301	3/1/1988
CLP	799	KINNEYTOWN A	HDR	0.000	0.000	WAT		54385	3/1/1988
CLP	800	KINNEYTOWN B	HDR	0.199	0.674	WAT		54385	11/1/1986
CLP	801	WILLIMANTIC 1	HDR	0.000	0.000	WAT			6/1/1990
CLP	802	WILLIMANTIC 2	HDR	0.000	0.000	WAT			6/1/1990
CLP	803	TOUTANT	HDR	0.251	0.396	WAT			2/1/1994
CLP	805	GLEN FALLS	HDR	0.000	0.000	WAT			3/1/1998
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.061	WAT			3/1/1995
CLP	808	SANDY HOOK HYDRO	HDR	0.105	0.105	WAT			4/1/1989
CLP	809	PINCHBECK	ST	0.000	0.000	WDS			7/1/1987
CLP	810	QUINEBAUG	HDR	0.048	1.354	WAT		55860	9/1/1990
CLP	978	NEW MILFORD	IC	1.384	1.505	OBG	DFO	50564	8/1/1991
CLP	1209	CRRA HARTFORD LANDFILL	IC	1.561	1.592	LFG		55163	8/1/1998
CLP	17233	RAINBOW UNIT 1	HDR	4.100	4.100	WAT		559	1/1/1980
CLP	17234	RAINBOW UNIT 2	HDR	4.100	4.100	WAT		559	1/1/1980
				63.580	67.088				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Municipal Electric Energy Cooperative									
CMEEC	515	NORWICH JET	GT	15.255	18.800	DFO		581	9/1/1972
CMEEC	13515	PIERCE STATION	GT	74.085	94.590	NG	DFO	6635	10/1/2007
CMEEC	13664	JOHN STREET #3	IC	2.000	2.000	DFO		56256	9/26/2007
CMEEC	13665	JOHN STREET #4	IC	2.000	2.000	DFO		56256	9/26/2007
CMEEC	13666	JOHN STREET 5	IC	2.011	2.003	DFO		56256	11/1/2007
CMEEC	14816	NORDEN 1	IC	1.950	1.958	DFO		57689	2/26/2009
CMEEC	14817	NORDEN 2	IC	1.948	1.947	DFO		57689	2/26/2009
CMEEC	14818	NORDEN 3	IC	1.942	1.942	DFO		57689	2/26/2009
CMEEC	14823	NORWICH WWTP	IC	2.000	2.000	DFO		57624	5/29/2008
				103.191	127.240				
Consolidated Edison Energy, Inc									
CEEI	388	DARTMOUTH POWER	CC	62.156	67.656	NG	DFO	52026	5/1/1992
CEEI	1188	LOWELL COGENERATION PLANT	CC	27.175	30.150	NG	DFO	10802	10/21/1988
CEEI	15940	DARTMOUTH CT GENERATOR 3	GT	20.305	22.505	NG	DFO	52026	8/12/2009
				109.636	120.311				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Constellation Energy Commodities Group, Inc									
CEC	417	FRAMINGHAM JET 1	GT	10.145	14.175	DFO		1586	9/1/1969
CEC	418	FRAMINGHAM JET 2	GT	9.914	13.914	DFO		1586	9/1/1969
CEC	419	FRAMINGHAM JET 3	GT	11.250	15.250	DFO		1586	9/1/1969
CEC	466	L STREET JET	GT	16.030	21.770	DFO		1587	9/1/1966
CEC	502	MYSTIC 7	ST	560.469	559.775	NG	RFO	1588	6/1/1975
CEC	503	MYSTIC JET	GT	7.646	11.796	DFO		1588	6/1/1969
CEC	542	ECO MAINE	ST	10.939	10.035	MSW	NG	50225	8/1/1988
CEC	580	SO. MEADOW 5	ST	26.415	25.803	MSW	NG	563	11/1/1987
CEC	581	SO. MEADOW 6	ST	21.213	24.912	MSW	NG	563	11/1/1987
CEC	618	DG WHITEFIELD, LLC	ST	16.047	16.494	WDS		10839	4/1/1988
CEC	625	WEST MEDWAY JET 1	GT	42.000	64.000	DFO		1592	7/1/1970
CEC	626	WEST MEDWAY JET 2	GT	41.821	63.571	DFO		1592	3/1/1971
CEC	627	WEST MEDWAY JET 3	GT	35.441	55.841	DFO		1592	7/1/1970
CEC	1119	KENNEBAGO HYDRO	HDR	0.203	0.528	WAT			4/1/1988
CEC	1478	MYSTIC 8	CC	703.324	841.564	NG		1588	4/13/2003
CEC	1616	MYSTIC 9	CC	703.324	852.084	NG		1588	6/11/2003
CEC	2286	HACKETT MILLS HYDRO	HDR	0.015	0.394	WAT		2286	12/1/1985
CEC	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	2.430	2.446	LFG			8/15/2005
CEC	11925	BROCKTON BRIGHTFIELDS	PV	0.152	0.001	SUN			9/18/2006
CEC	14271	AMERESCO NORTHAMPTON	IC	0.751	0.751	LFG			11/1/2007
CEC	14614	KLEEN ENERGY	CC	620.000	620.000	NG	DFO	56798	7/12/2011
CEC	40327	FORE RIVER 11	CC	344.149	418.316	NG		55317	8/4/2003

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
CEC	40328	FORE RIVER 12	CC	344.149	418.316	NG		55317	8/4/2003
				3527.827	4051.736				
Constellation NewEnergy, Inc.									
CNE	10880	GE LYNN EXCESS REPLACEMENT	CC	0.000	0.000	DFO	NG	10029	10/11/2005
CNE	42041	D.D. BEAN	HDR	0.000	0.040	WAT			8/2/2012
				0.000	0.040				
Covanta Energy Marketing, LLC									
CEM	2425	SPRINGFIELD REFUSE-NEW	ST	2.701	5.597	MSW	DFO	50273	9/1/1988
				2.701	5.597				
Covanta Haverhill Associates									
CHA	14707	COVANTA HAVERHILL - LF GAS	IC	1.240	1.285	LFG		50661	12/5/2007
				1.240	1.285				
Covanta Maine, LLC									
CM	445	COVANTA WEST ENFIELD	ST	20.461	21.446	WDS		10766	11/1/1987
CM	446	COVANTA JONESBORO	ST	20.226	20.226	WDS		10765	11/1/1987
				40.687	41.672				
Covanta Projects of Wallingford, L.P.									
CPW	623	COVANTA PROJECTS WALLINGFORD	ST	6.880	7.052	MSW	DFO	50664	3/1/1989
				6.880	7.052				
CP Energy Marketing (US) Inc.									
CPEM	1032	BRIDGEPORT ENERGY 1	CC	454.434	533.678	NG		55042	8/1/1998
CPEM	1226	TIVERTON POWER	CC	244.086	278.756	NG		55048	8/18/2000
CPEM	1255	RUMFORD POWER	CC	244.281	269.091	NG		55100	10/16/2000
				942.801	1081.525				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Dominion Energy Marketing, Inc.									
DEM	321	MANCHESTER 10/10A CC	CC	149.000	170.000	NG	DFO	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	149.000	170.000	NG	DFO	3236	10/1/1995
DEM	323	MANCHESTER 9/9A CC	CC	149.000	170.000	NG	DFO	3236	11/14/1995
DEM	350	BRAYTON PT 1	ST	239.252	246.703	BIT	NG	1619	8/1/1963
DEM	351	BRAYTON PT 2	ST	238.935	249.284	BIT	NG	1619	7/1/1964
DEM	352	BRAYTON PT 3	ST	605.251	637.108	BIT	NG	1619	7/1/1969
DEM	353	BRAYTON PT 4	ST	435.000	445.520	RFO	NG	1619	12/1/1974
DEM	354	BRAYTON DIESELS 1-4	IC	9.517	9.988	DFO		1619	3/1/1967
DEM	484	MILLSTONE POINT 2	ST	875.260	879.305	NUC		566	12/1/1975
DEM	485	MILLSTONE POINT 3	ST	1225.000	1235.001	NUC		566	4/1/1986
DEM	527	OGDEN-MARTIN 1	ST	40.335	42.091	MSW	DFO	50661	6/1/1989
DEM	1059	BARRE LANDFILL	IC	0.712	0.610	LFG		55776	7/1/1996
				4116.262	4255.610				
DownEast Power Company, LLC									
DOWN	629	DOWNEAST POWER	ST	0.000	0.000	WDS		10165	11/1/1997
				0.000	0.000				
Dynegy Marketing and Trade, LLC									
DMT1	40338	MAINE INDEPENDENCE STATION 1	CC	244.138	269.138	NG		55068	5/1/2000
DMT1	40339	MAINE INDEPENDENCE STATION 2	CC	244.138	269.138	NG		55068	5/1/2000
				488.276	538.276				
EDF Trading North America, LLC									
EDFT	461	LENERGIA ENERGY CENTER	CC	74.638	78.446	NG	DFO	54586	3/11/1993
				74.638	78.446				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Energy America LLC									
NRGA	15998	CROSSROADS LANDFILL	IC	2.294	2.976	LFG		57016	12/31/2008
				2.294	2.976				
Energy New England LLC									
ENE	487	MILLER HYDRO	HDR	7.361	11.924	WAT		50278	4/1/1984
				7.361	11.924				
Entergy Nuclear Power Marketing LLC									
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	683.421	NUC		1590	12/1/1972
ENPM	611	VT YANKEE NUCLEAR PWR STATION	ST	600.016	597.947	NUC		3751	11/1/1972
ENPM	1630	RISEP	CC	536.419	575.000	NG		55107	11/5/2002
				1813.719	1856.368				
EP Energy Massachusetts, LLC									
NAEA-EM	395	DOREEN	GT	15.959	20.809	KER		1631	1/1/1969
NAEA-EM	628	WOODLAND ROAD	GT	15.808	20.658	KER		1643	7/1/1969
NAEA-EM	630	WEST SPRINGFIELD 10	GT	17.143	21.928	KER		1642	1/1/1968
NAEA-EM	633	WEST SPRINGFIELD 3	ST	94.276	100.087	NG	RFO	1642	1/1/1957
NAEA-EM	851	GARDNER FALLS	HDR	0.000	1.383	WAT		1634	1/1/1924
NAEA-EM	864	DWIGHT	HDR	0.000	0.548	WAT		6378	1/1/1920
NAEA-EM	867	INDIAN ORCHARD	HDR	0.000	1.900	WAT		6379	1/1/1928
NAEA-EM	873	PUTTS BRIDGE	HDR	0.000	2.590	WAT		1637	1/1/1918
NAEA-EM	874	RED BRIDGE	HDR	0.000	2.180	WAT		1638	1/1/1926
NAEA-EM	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	DFO	1642	6/7/2002
NAEA-EM	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	DFO	1642	6/7/2002
				217.535	266.432				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
EquiPower Resources Management, LLC									
EPRM	497	MASS POWER	CC	245.259	279.889	NG		10726	7/1/1993
EPRM	1005	DIGHTON POWER LLC	CC	157.284	182.284	NG		55026	5/1/1999
EPRM	1342	LAKE ROAD 1	CC	245.792	281.416	NG		55149	3/15/2002
EPRM	1343	LAKE ROAD 2	CC	251.213	286.837	NG		55149	3/15/2002
EPRM	1344	LAKE ROAD 3	CC	248.014	276.784	NG		55149	5/22/2002
EPRM	1385	MILFORD POWER 1	CC	253.610	281.847	NG		55126	2/12/2004
EPRM	1386	MILFORD POWER 2	CC	253.093	287.632	NG		55126	5/3/2004
				1654.265	1876.689				
Evergreen Wind Power III, LLC									
EWP3	37175	ROLLINS WIND PLANT	WT	5.822	16.197	WND		56990	7/26/2011
				5.822	16.197				
Evergreen Wind Power V, LLC									
EWPV	15464	STETSON WIND FARM	WT	5.131	12.466	WND		56989	12/9/2008
				5.131	12.466				
Fitchburg Gas & Electric Light Company									
FGE	10998	MASSINNOVATION FITCHBURG	PV	0.000	0.000	SUN			8/1/2005
FGE	39675	TURKEY HILL	PV	0.010	0.000	SUN			8/1/2011
FGE	39717	HI GEAR	PV	0.099	0.000	SUN			10/1/2011
FGE	40194	MICRON	PV	0.000	0.000	SUN			3/1/2012
FGE	41857	HI- GEAR (QF)	PV	0.000	0.274	SUN			7/1/2012
FGE	42443	WAL-MART LUN (PV)	PV	0.000	0.000	SUN			1/23/2013
FGE	42444	MRTA (PV)	PV	0.000	0.000	SUN			1/23/2013
				0.109	0.274				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
				FPL Energy Maine Hydro LLC					
FPLEMH	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT		1480 / 1488 / 1491	1/1/1926
FPLEMH	358	BRUNSWICK	HDR	7.276	13.590	WAT		1483	3/1/1982
FPLEMH	369	CATARACT EAST	HDR	7.775	8.000	WAT		1486	1/1/1937
FPLEMH	432	HARRIS 1	HW	16.790	16.776	WAT		1492	1/1/1954
FPLEMH	433	HARRIS 2	HW	34.865	34.500	WAT		1492	1/1/1954
FPLEMH	434	HARRIS 3	HW	34.210	33.905	WAT		1492	1/1/1953
FPLEMH	440	HIRAM	HDR	11.189	11.600	WAT		1493	1/1/1917
FPLEMH	495	MONTY	HDR	28.000	28.000	WAT		805	1/1/1980
FPLEMH	569	SKELTON	HDP	19.704	19.704	WAT		1505	1/1/1948
FPLEMH	617	WESTON	HDR	13.200	13.200	WAT		1509	1/1/1920
FPLEMH	621	WILLIAMS	HDR	14.900	14.900	WAT		1510	1/1/1939
FPLEMH	636	WYMAN HYDRO 1	HW	27.362	27.362	WAT		1511	1/1/1930
FPLEMH	637	WYMAN HYDRO 2	HW	29.866	29.866	WAT		1511	1/1/1931
FPLEMH	638	WYMAN HYDRO 3	HW	25.548	0.000	WAT		1511	1/1/1940
FPLEMH	754	BAR MILLS	HDR	1.119	2.793	WAT		1481	1/1/1956
FPLEMH	755	BONNY EAGLE/W. BUXTON	HDR	16.151	17.500	WAT		1482 / 1508	1/1/1910
FPLEMH	757	HARRIS 4	HW	1.436	1.249	WAT		1492	1/1/1954
FPLEMH	760	NORTH GORHAM	HDR	1.595	2.000	WAT		1501	1/1/1925
FPLEMH	761	SHAWMUT	HDR	9.500	9.500	WAT		1504	1/1/1913
FPLEMH	787	LEWISTON CANAL COMPOSITE	HDR	0.000	0.000	WAT		1487 / 7044 / 7048	1/1/1920
				333.456	317.415				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Freepoint Commodities LLC									
FREE	551	SALEM HARBOR 1	ST	0.000	0.000	BIT	RFO	1626	1/1/1952
FREE	552	SALEM HARBOR 2	ST	0.000	0.000	BIT	RFO	1626	1/1/1952
FREE	553	SALEM HARBOR 3	ST	147.424	149.910	BIT	RFO	1626	8/1/1958
FREE	554	SALEM HARBOR 4	ST	436.754	437.353	RFO		1626	8/1/1972
				584.178	587.263				
Gallop Power Greenville,LLC									
GALLOP	429	GALLOP POWER GREENVILLE	ST	0.000	0.000	WDS		54852	3/1/1987
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GDF Suez Energy Marketing NA, Inc.									
SUEZ	337	BETHLEHEM	ST	15.483	15.405	WDS		50208	12/1/1986
SUEZ	362	BULLS BRIDGE	HDR	0.000	5.974	WAT		541	1/1/1903
SUEZ	412	FALLS VILLAGE	HDR	0.000	6.117	WAT		560	1/1/1914
SUEZ	486	MILFORD POWER	CC	149.000	170.730	NG		54805	1/1/1994
SUEZ	498	MT TOM	ST	141.331	144.594	BIT		1606	6/1/1960
SUEZ	538	PINETREE POWER	ST	15.783	16.787	WDS		54620	11/1/1992
SUEZ	566	SHEPAUG	HW	41.511	42.559	WAT		552	1/1/1955
SUEZ	587	STEVENSON	HW	28.311	28.900	WAT		553	1/1/1919
SUEZ	592	TAMWORTH	ST	19.166	19.066	WDS		50739	1/1/1988
SUEZ	596	TUNNEL 10	GT	16.591	21.691	KER		557	1/1/1969
SUEZ	739	ROCKY RIVER	PS	29.350	29.001	WAT		539	1/1/1928
SUEZ	811	BANTAM	HDR	0.000	0.124	WAT		6457	1/1/1905
SUEZ	813	TUNNEL	HDR	0.000	1.550	WAT		557	1/1/1919
SUEZ	876	ROBERTSVILLE	HDR	0.000	0.000	WAT		549	1/1/1924
SUEZ	877	SCOTLAND	HDR	0.000	1.667	WAT		551	1/1/1937
SUEZ	879	TAFTVILLE CT	HDR	0.000	1.022	WAT		554	1/1/1906
SUEZ	1286	ANP-BLACKSTONE ENERGY 1	CC	223.634	253.634	NG		55212	6/7/2001
SUEZ	1287	ANP-BLACKSTONE ENERGY 2	CC	215.874	245.974	NG		55212	7/13/2001
SUEZ	1412	ANP-BELLINGHAM 1	CC	228.869	259.069	NG		55211	10/24/2002
SUEZ	1415	ANP-BELLINGHAM 2	CC	242.833	273.033	NG		55211	12/28/2002
SUEZ	14217	NORTHFIELD MOUNTAIN 1	PS	270.000	270.000	WAT		547	11/30/1972
SUEZ	14218	NORTHFIELD MOUNTAIN 2	PS	292.000	270.000	WAT		547	11/30/1972

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
SUEZ	14219	NORTHFIELD MOUNTAIN 3	PS	292.000	292.000	WAT		547	11/30/1972
SUEZ	14220	NORTHFIELD MOUNTAIN 4	PS	270.000	270.000	WAT		547	11/30/1972
SUEZ	14801	CABOT	HDP	61.481	61.800	WAT		1629	1/1/1905
SUEZ	14808	TURNERSFALLS	HDP	6.400	6.400	WAT		6388	1/1/1905
SUEZ	40176	NFM SOLAR POWER, LLC	PV	0.712	0.036	SUN			2/18/2012
				2560.329	2707.133				
			GenConn Energy LLC						
GCE	12504	DEVON 15	GT	46.900	49.200	KER	NG	57070	7/12/2010
GCE	12505	MIDDLETOWN 12	GT	46.900	49.200	KER	NG	57068	6/24/2011
GCE	17044	DEVON 16	GT	46.900	49.200	KER	NG	57070	6/28/2010
GCE	17045	DEVON 17	GT	46.900	49.200	KER	NG	57070	6/15/2010
GCE	17046	DEVON 18	GT	46.900	49.200	KER	NG	57070	6/9/2010
GCE	37366	MIDDLETOWN 13	GT	46.900	49.200	KER	NG	57068	6/23/2011
GCE	37367	MIDDLETOWN 14	GT	46.900	49.200	KER	NG	57068	6/1/2011
GCE	37368	MIDDLETOWN 15	GT	46.900	49.200	KER	NG	57068	6/1/2011
				375.200	393.600				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Genon Energy Management, LLC									
MET	365	CANAL 1	ST	540.385	555.815	RFO		1599	7/1/1968
MET	366	CANAL 2	ST	545.125	547.000	RFO	NG	1599	2/1/1976
MET	452	KENDALL JET 1	GT	18.000	23.000	DFO		1595	9/24/1970
MET	1030	OAK BLUFFS	IC	7.471	8.120	DFO		1597	1/1/1970
MET	1031	WEST TISBURY	IC	5.568	5.524	DFO		6049	1/1/1975
MET	1672	KENDALL CT	CC	153.533	181.505	NG	DFO	1595	12/18/2002
MET	10347	KENDALL STEAM 1	ST	13.565	17.668	NG		1595	1/1/1950
MET	10348	KENDALL STEAM 2	ST	20.738	20.690	NG		1595	1/1/1950
MET	10349	KENDALL STEAM 3	ST	19.116	24.228	NG		1595	1/1/1950
				1323.501	1383.550				
Granite Reliable Power, LLC									
GRP	14595	GRANITE RELIABLE POWER, LLC	WT	9.930	17.052	WND		58004	2/15/2012
				9.930	17.052				
Great Bay Power Marketing, Inc									
GBPM	772	NEWPORT HYDRO	HW	0.405	1.924	WAT		3731	1/1/1980
GBPM	825	WEST CHARLESTON	HDR	0.000	0.000	WAT		3729	1/1/1944
GBPM	826	TROY	HDR	0.000	0.000	WAT		3733	1/1/1925
				0.405	1.924				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Green Mountain Power Corporation									
GMP	329	ASCUTNEY GT	GT	8.646	13.056	DFO		3708	11/1/1961
GMP	336	BERLIN 1 GT	GT	34.830	45.777	KER		3734	1/1/1972
GMP	346	BOLTON FALLS	HDR	3.333	6.018	WAT		7056	1/1/1980
GMP	410	ESSEX 19 HYDRO	HDR	1.540	5.843	WAT		3737	1/1/1917
GMP	426	GORGE 1 DIESEL	GT	7.090	11.000	DFO		3735	1/1/1965
GMP	468	MARSHFIELD 6 HYDRO	HW	0.000	4.380	WAT		3739	1/1/1927
GMP	541	PROCTOR	HDR	0.000	2.700	WAT		6450	1/1/1980
GMP	549	RUTLAND 5 GT	GT	0.000	12.816	DFO		3723	1/1/1962
GMP	598	VERGENNES 5 and 6 DIESELS	IC	3.940	4.240	DFO		6519	1/1/1964
GMP	614	WATERBURY 22	HW	5.000	5.000	WAT		6520	1/1/1953
GMP	737	SIMPSON G LOAD REDUCER	HDR	1.382	3.384	WAT		10608	1/1/1980
GMP	774	LOWER LAMOILLE COMPOSITE	HW	0.000	16.000	WAT		3711 3717 / 3720	1/1/1948
GMP	775	MIDDLEBURY COMPOSITE	HW	1.217	5.510	WAT		3724 / 3725	1/1/1917
GMP	776	N. RUTLAND COMPOSITE	HW	4.503	5.260	WAT		3714 / 3722/ 3723	1/1/1980
GMP	779	MIDDLESEX 2	HDR	1.553	2.956	WAT		3740	1/1/1928
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT		3743	11/1/1986
GMP	814	PATCH	HDR	0.000	0.000	WAT		3719	4/1/2000
GMP	815	CARVER FALLS	HDR	0.000	1.488	WAT		6456	9/25/1998
GMP	816	CAVENDISH	HDR	0.000	0.981	WAT		3710	9/25/1998
GMP	817	TAFTSVILLE VT	HDR	0.000	0.000	WAT		3727	4/1/2000
GMP	818	PIERCE MILLS	HDR	0.000	0.231	WAT		3721	4/1/2000

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GMP	819	ARNOLD FALLS	HDR	0.000	0.248	WAT		3707	9/25/1998
GMP	820	PASSUMPSIC	HDR	0.002	0.385	WAT		3718	4/1/2000
GMP	821	GAGE	HDR	0.000	0.412	WAT		3713	4/1/2000
GMP	822	SMITH (CVPS)	HDR	0.135	0.764	WAT		3709	4/1/2000
GMP	823	EAST BARNET	HDR	0.292	1.226	WAT		788	4/1/2000
GMP	827	SEARSBURG WIND	WT	0.193	1.053	WND		7381	7/1/1997
GMP	832	CENTER RUTLAND	HDR	0.000	0.000	WAT			8/1/1901
GMP	833	BARNET	HDR	0.000	0.156	WAT			3/1/2001
GMP	834	COMTU FALLS	HDR	0.000	0.451	WAT			1/1/1982
GMP	835	DEWEY MILLS	HDR	0.000	1.142	WAT		10137	3/1/2001
GMP	836	EMERSON FALLS	HDR	0.000	0.068	WAT			10/1/1985
GMP	837	KILLINGTON	HDR	0.000	0.039	WAT			11/1/1995
GMP	838	KINGSBURY	HDR	0.000	0.105	WAT			3/1/1984
GMP	839	LADD'S MILL	HDR	0.010	0.050	WAT			10/1/1986
GMP	840	MARTINSVILLE	HDR	0.000	0.111	WAT			12/1/1986
GMP	841	MORETOWN 8	HDR	0.000	0.000	WAT		52033	2/1/1989
GMP	842	NANTANA MILL	HDR	0.008	0.096	WAT			5/1/1986
GMP	843	NEWBURY	HDR	0.000	0.171	WAT			1/1/1988
GMP	844	OTTAUQUECHEE	HDR	0.000	1.380	WAT		50126	9/1/1987
GMP	845	SLACK DAM	HDR	0.000	0.332	WAT			1/1/1988
GMP	846	WINOOSKI 8	HDR	0.102	0.466	WAT			12/1/1985
GMP	847	WOODSIDE	HDR	0.043	0.096	WAT			3/1/1987
GMP	1047	FAIRFAX	HDR	0.000	4.005	WAT		3712	9/25/1998

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GMP	1221	ESSEX DIESELS	IC	7.215	7.305	DFO		3737	1/1/1947
GMP	1720	MIDDLEBURY LOWER	HDR	0.144	1.418	WAT		3716	5/1/2002
GMP	2430	BELDENS-NEW	HDR	0.400	2.500	WAT		6451	1/1/1980
GMP	2432	HUNTINGTON FALLS-NEW	HDR	0.000	2.600	WAT		50713	11/1/1988
GMP	2434	GORGE 18 HYDRO-NEW	HDR	2.157	3.300	WAT		6475	1/1/1928
GMP	2435	VERGENNES HYDRO-NEW	HDR	1.020	2.064	WAT		6519	1/1/1912
GMP	2439	BROCKWAY MILLS U5	HDR	0.000	0.000	WAT			3/1/2003
GMP	10406	LOWER VALLEY HYDRO U5	HDR	0.000	0.539	WAT			3/1/2004
GMP	10407	WOODSVILLE HYDRO U5	HDR	0.117	0.060	WAT			3/1/1987
GMP	10408	LOWER VILLAGE HYDRO U5	HDR	0.000	0.000	WAT		50285	4/1/1995
GMP	10409	SWEETWATER HYDRO U5	HDR	0.000	0.472	WAT			3/1/2004
GMP	10615	BLUE SPRUCE FARM	IC	0.309	0.261	OBG			11/1/2004
GMP	11126	NORTH HARTLAND HYDRO	HDR	0.311	4.133	WAT			9/27/2006
GMP	11154	BRATTLEBORO LANDFILL	IC	0.000	0.000	LFG			11/4/2005
GMP	12274	GREEN MOUNTAIN DAIRY	IC	0.152	0.229	OBG			2/1/2007
GMP	14134	MONTAGNE FARM	IC	0.121	0.064	LFG			9/17/2007
GMP	15617	MORETOWN LFGTE	IC	3.017	3.008	LFG		56891	12/1/2008
GMP	35979	KINGDOM COMMUNITY WIND	WT	12.530	22.630	WND		57979	11/16/2012
				101.312	209.979				
			H.Q. Energy Services (US) Inc.						
HQE	1288	BUCKSPORT ENERGY 4	GT	144.000	153.405	NG	DFO	50243	1/1/2001
				144.000	153.405				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Harvard Dedicated Energy Limited									
HDEL	16331	QUARRY ENERGY PROJECT	IC	0.380	0.382	LFG			4/3/2009
				0.380	0.382				
Hess Corporation									
HESS	1086	BERKSHIRE POWER	CC	229.279	246.279	NG		55041	6/19/2000
				229.279	246.279				
Hingham Municipal Lighting Plant									
HMLP	1224	RANDOLPH/BFG ELECTRIC FACILITY	IC	0.000	0.000	LFG		55585	4/1/2000
				0.000	0.000				
Holyoke Gas & Electric Department									
HGE	379	COBBLE MOUNTAIN	HW	31.126	32.942	WAT		1630	1/1/1923
HGE	437	HOLYOKE 6/CABOT 6	ST	0.000	0.000	NG	DFO	9864	1/1/1949
HGE	438	HOLYOKE 8/CABOT 8	ST	0.000	0.000	NG	DFO	9864	1/1/1949
HGE	769	HADLEY FALLS 1&2	HDR	8.073	30.107	WAT		1605	1/1/1983
HGE	812	BEEBE HOLBROOK	HDR	0.205	0.205	WAT		1602	1/1/1948
HGE	859	BOATLOCK	HDR	1.391	2.666	WAT		1603	1/1/1924
HGE	862	CHEMICAL	HDR	1.480	1.480	WAT		1604	1/1/1935
HGE	878	SKINNER	HDR	0.000	0.250	WAT		1608	1/1/1924
HGE	957	HG&E HYDRO/CABOT 1-4	HDR	2.590	2.590	WAT		9864	1/1/1980
HGE	1034	RIVERSIDE 4-7	HDR	0.000	2.164	WAT		1607	1/1/1921
HGE	1035	RIVERSIDE 8	HDR	2.881	3.440	WAT		1607	1/1/1931
HGE	12168	HARRIS ENERGY	HDR	0.000	0.312	WAT		54981	12/1/2006
HGE	14623	VALLEY HYDRO (STATION NO. 5)	HDR	0.000	0.649	WAT			4/1/2008
				47.746	76.805				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Hudson Light & Power Department									
HLPD	2466	CHERRY 7	IC	2.800	2.800	DFO		9038	1/1/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO		9038	1/1/1951
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2470	CHERRY 12	IC	4.999	4.999	DFO		9038	1/1/1951
				15.399	15.399				
Hull Municipal Lighting Plant									
HULL	1656	HULL WIND TURBINE U5	WT	0.023	0.108	WND			7/1/2001
HULL	11408	HULL WIND TURBINE II	WT	0.032	0.210	WND		56800	9/27/2005
				0.055	0.318				
Iberdrola Renewables, LLC									
IR	12529	HOOSAC WIND	WT	7.120	11.600	WND			12/27/2012
IR	37050	GROTON WIND	WT	9.751	19.771	WND			12/28/2012
				16.871	31.371				
Indeck Energy-Alexandria, L.L.C.									
IEA	14211	INDECK ALEXANDRIA	ST	15.031	15.200	WDS			11/6/2008
				15.031	15.200				
Industrial Power Services Corp									
IPSC	1572	GRANBY SANITARY LANDFILL QF	IC	2.695	2.897	MSW			7/12/2002
				2.695	2.897				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Ipswich Municipal Light Department									
IMLD	448	IPSWICH DIESELS	IC	10.240	9.495	DFO	NG	1670	1/1/1951
IMLD	16659	IPSWICH WIND FARM 1	WT	0.138	0.306	WND		57855	7/26/2011
IMLD	42424	IPSWICH WIND II	WT	0.000	0.000	WND			1/9/2013
				10.378	9.801				
Kimberly-Clark Corporation									
KCC	15097	KIMB ROCKY RIVER PH2	CC	12.638	15.128	NG			7/15/2008
				12.638	15.128				
Littleton Electric Light & Water Department									
LELWD	794	MINIWAWA	HDR	0.098	0.566	WAT			4/1/1992
LELWD	2280	BENTON FALLS HYDRO	HDR	0.720	1.790	WAT		10523	12/1/1987
LELWD	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.044	1.058	WAT			1/10/2005
LELWD	14925	ICE HOUSE PARTNERS INC.	HDR	0.065	0.260	WAT			4/1/2008
				0.927	3.674				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Macquarie Energy LLC									
MCPI	1057	BLACKSTONE HYDRO LOAD REDUCER	HDR	0.208	0.864	WAT		50177	1/1/1989
MCPI	1117	GREAT WORKS COMPOSITE	HDR	0.007	0.162	WAT			3/1/1984
MCPI	2278	BARKER LOWER HYDRO	HDR	0.000	0.938	WAT		10728	4/1/1980
MCPI	2279	BARKER UPPER HYDRO	HDR	0.292	0.934	WAT		52171	7/1/1987
MCPI	2281	BROWNS MILL HYDRO	HDR	0.162	0.616	WAT		50688	7/1/1983
MCPI	2282	DAMARISCOTTA HYDRO	HDR	0.000	0.304	WAT		2282	3/1/1984
MCPI	2283	EUSTIS HYDRO	HDR	0.066	0.170	WAT		50688	3/1/1984
MCPI	2284	GARDINER HYDRO	HDR	0.200	0.971	WAT		50688	7/1/1983
MCPI	2285	GREENVILLE HYDRO	HDR	0.255	0.261	WAT		50688	3/1/1984
MCPI	2287	MECHANIC FALLS HYDRO	HDR	0.000	0.585	WAT		54123	11/1/1984
MCPI	2288	NORWAY HYDRO	HDR	0.000	0.000	WAT		50688	5/1/1985
MCPI	2290	PITTSFIELD HYDRO	HDR	0.045	0.511	WAT		54124	3/1/1984
MCPI	2292	YORK HYDRO	HDR	0.098	0.792	WAT		50688	3/1/1984
				1.333	7.108				
Manchester Methane, LLC									
MMLLC	13669	EAST WINDSOR NORCAP LFG PLANT	IC	0.975	0.902	LFG			5/7/2007
				0.975	0.902				
Marblehead Municipal Light Department									
MMLD	467	MARBLEHEAD DIESELS	IC	5.000	5.000	DFO		6586	9/25/1998
				5.000	5.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Massachusetts Bay Transportation Authority									
MBTA	472	M STREET JET	GT	0.000	0.000	KER		10176	1/1/1978
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			Massachusetts Electric Company						
MEC	946	MERRIMAC PAPER - QF	HDR	0.000	0.000	WAT		10179	2/1/1971
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT		50601	7/1/1985
MEC	950	LP ATHOL - QF	HDR	0.000	0.113	WAT			1/1/1931
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.184	0.218	OBG			11/1/1997
MEC	954	MM LOWELL LANDFILL - QF	IC	0.073	0.104	LFG		55095	8/1/1997
MEC	956	WARE COGEN - QF	ST	0.000	0.000	MSW			1/1/1997
MEC	970	DUDLEY HYDRO	HDR	0.000	0.139	WAT			10/1/1987
MEC	1051	HAL-BFI	IC	0.000	0.000	LFG		55586	3/1/1997
MEC	1062	MWRA COSGROVE	HW	0.869	0.160	WAT		10825	10/1/1995
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.026	0.169	WAT			12/31/1919
MEC	1225	TANNERY DAM	HDR	0.000	0.031	WAT		55924	4/1/2000
MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.000	0.000	NG			6/18/2001
MEC	2462	PLAINVILLE GEN QF U5	IC	2.494	2.673	OBG			3/24/2003
MEC	13933	JIMINY PEAK WIND QF	WT	0.000	0.000	WND			7/1/2007
MEC	15462	HOLY NAME CC JR SR HIGH SCHOOL	WT	0.000	0.000	WND			9/1/2008
MEC	16183	RICHEY WOODWORKING WIND QF	WT	0.000	0.000	WND			2/18/2009
MEC	16188	WILSON HOLDINGS LLC - PV QF	PV	0.000	0.000	SUN			2/24/2009
MEC	16233	CITY OF MEDFORD WIND QF	WT	0.000	0.000	WND			2/27/2009
MEC	16234	CONSTELLATION-MAJILITE PV QF	PV	0.000	0.000	SUN			2/27/2009
MEC	16332	BARTLETTS OCEAN VIEW FARM WIND	WT	0.000	0.000	WND			4/3/2009
MEC	16386	NATURE'S CLASSROOM WIND QF	WT	0.000	0.000	WND			4/24/2009
MEC	16631	VICTORY ROAD DORCHESTER PV	PV	0.528	0.010	SUN		57265	12/22/2011

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	16640	HILLDALE AVE HAVERHILL PV	PV	0.351	0.000	SUN			2/15/2011
MEC	16642	RAILROAD AVENUE REVERE PV	PV	0.316	0.000	SUN		57266	2/16/2011
MEC	16643	ROVER STREET EVERETT PV	PV	0.234	0.000	SUN			2/18/2011
MEC	16644	MAIN STREET WHITINSVILLE PV	PV	0.291	0.000	SUN			7/1/2010
MEC	17085	AMERESCO-NEWBURYPORT DPW PV QF	PV	0.034	0.000	SUN			11/25/2009
MEC	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	PV	0.087	0.000	SUN			11/25/2009
MEC	17229	MOUNT ST MARY-WRENTHAM MA WIND	WT	0.003	0.005	WND			3/15/2010
MEC	37224	PATRIOT PL. D FOXBORO MA PV	PV	0.032	0.000	SUN			10/1/2010
MEC	37225	PATRIOT PL. E FOXBORO MA PV	PV	0.000	0.000	SUN			10/1/2010
MEC	37226	PATRIOT PL. F FOXBORO MA PV	PV	0.032	0.000	SUN			10/1/2010
MEC	37227	PATRIOT PL. H FOXBORO MA PV	PV	0.023	0.000	SUN			10/1/2010
MEC	37228	PATRIOT PL. J FOXBORO MA PV	PV	0.032	0.000	SUN			10/1/2010
MEC	37229	PATRIOT PL. K FOXBORO MA PV	PV	0.032	0.000	SUN			10/1/2010
MEC	37266	CARLSON ORCH HARVARD MA PV	PV	0.093	0.000	SUN			11/1/2010
MEC	37267	SPRUCE ENV HAVERHILL MA PV	PV	0.000	0.000	SUN			11/1/2010
MEC	37954	BLOUNT SEA FALL RIVER MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37955	TRANS MED TYNGSBORO MA PV	PV	0.015	0.000	SUN			3/16/2011
MEC	37956	PH HENBIL BILLERICA MA PV	PV	0.010	0.000	SUN			3/16/2011
MEC	37957	CHELM WTR N CHELMSFORD MA PV	PV	0.042	0.000	SUN			3/16/2011
MEC	37958	PETER W ELEM LOWELL MA PV	PV	0.012	0.000	SUN			3/16/2011
MEC	37959	CIRCLE FIN NEWBURYPORT MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37966	LTI HARVARD AP HARVARD MA PV	PV	0.025	0.000	SUN			3/21/2011

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	37967	HILLSIDE MARLBOROUGH MA PV	PV	0.007	0.000	SUN			3/21/2011
MEC	37968	LOW MEM AUD LOWELL MA PV	PV	0.027	0.000	SUN			3/21/2011
MEC	37973	GENERAL MILLS METHUEN MA PV	PV	0.012	0.000	SUN			3/24/2011
MEC	40085	QUABBIN 1_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40086	QUABBIN 2_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40116	DELAWARE VALLEY CORP PV	PV	0.000	0.000	SUN			1/31/2012
MEC	40119	WORCESTER STATE COLLEGE PV	PV	0.000	0.000	SUN			1/31/2012
MEC	40137	BERKSHIRE EAST WIND	WT	0.017	0.000	WND			2/3/2012
MEC	40225	MILLIPORE PV - BILLERICA	PV	0.000	0.000	SUN			3/21/2012
MEC	40242	TANTASQUA JR HIGH_PV	PV	0.016	0.000	SUN			3/30/2012
MEC	40243	SOLAR SHOP LLC BLDG 14_PV	PV	0.040	0.008	SUN			3/29/2012
MEC	40244	SOLAR SHOP LLC BLDG 10_PV	PV	0.053	0.011	SUN			3/29/2012
MEC	40247	QUABBIN BARRE - WIND	WT	0.427	0.079	WND			3/29/2012
MEC	40248	JJ CARROLL WW PLANT_PV	PV	0.222	0.050	SUN			3/27/2012
MEC	40249	WESTBORO SUITES	PV	0.089	0.042	SUN			3/27/2012
MEC	40250	SHAWS SUPER MARKET	PV	0.000	0.000	SUN			3/28/2012
MEC	40251	VETERAN HOMESTEAD PV	PV	0.019	0.000	SUN			3/28/2012
MEC	40263	MATOUK TEXTILE WORKS	PV	0.000	0.000	SUN			4/10/2012
MEC	40270	TECTA AMERICA	PV	0.026	0.000	SUN			4/10/2012
MEC	40340	NEXAMP CAP-WORCESTER ACADEMY	PV	0.000	0.000	SUN			4/17/2012
MEC	40365	EAST ISLAND COMMUNITY - PV	PV	0.037	0.010	SUN			4/25/2012
MEC	40482	DURFEE UNION MILLS BLDG 9 - PV	PV	0.000	0.049	SUN			5/4/2012
MEC	40483	TYNGSBOROUGH SPORTS PV	PV	0.000	0.041	SUN			5/11/2012

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	40484	BANCROFT SCHOOL PV	PV	0.000	0.049	SUN			5/11/2012
MEC	40485	LITCHFIELD LEOMINSTER PV	PV	0.000	0.025	SUN			5/16/2012
MEC	40524	MOUNT WACHUSSETT CC WIND	WT	0.000	1.340	WND			5/11/2012
MEC	40555	BLACKCOMB WORC MA PV	PV	0.070	0.174	SUN			5/14/2012
MEC	41782	PAWTUCKET MEMORIAL ELEM SCH	PV	0.000	0.041	SUN			5/25/2012
MEC	41783	PHOENIX FINANCE LLC	PV	0.022	0.077	SUN			5/24/2012
MEC	41784	NANTUCKET HIGH SCHOOL	PV	0.000	0.041	SUN			5/24/2012
MEC	41816	QUABOAG REGIONAL ELEM - PV	PV	0.030	0.039	SUN			6/7/2012
MEC	41819	US PACK - PV	PV	0.027	0.091	SUN			6/18/2012
MEC	41820	EDMUND TALBOT MS - PV	PV	0.049	0.081	SUN			6/18/2012
MEC	41822	SOLTAS CBIS INC - PV	PV	0.001	0.122	SUN			6/18/2012
MEC	41833	JEM ELECTRONIS PV	PV	0.028	0.087	SUN			6/19/2012
MEC	41834	CLARKE DISTRIBUTION PV	PV	0.069	0.152	SUN			6/20/2012
MEC	41838	WEST BROOKFIELD ELEM - PV	PV	0.032	0.039	SUN			6/15/2012
MEC	41840	AERO MANUFACTURING	PV	0.000	0.039	SUN			6/20/2012
MEC	41841	EXAJOULE FRANKLIN PV	PV	0.081	0.106	SUN			6/19/2012
MEC	41842	KB SOLAR LLC - PV	PV	0.130	0.102	SUN			6/18/2012
MEC	41843	NORTHEAST TREATERS	PV	0.054	0.091	SUN			6/19/2012
MEC	41844	LOWELL TRANSIT MGMT PV	PV	0.182	0.203	SUN			6/19/2012
MEC	41845	TRADER JOES SAUGUS PV	PV	0.000	0.091	SUN			6/19/2012
MEC	41846	KOLLMORGEN PV	PV	0.000	0.085	SUN			6/26/2012
MEC	41848	SOLAR SHOP WHITINSVILLE - PV	PV	0.220	0.203	SUN			6/21/2012
MEC	41856	MASSASOIT COMMUNITY COLLEGE	PV	0.000	0.145	SUN			6/21/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	41863	THE WHEELER SCHOOL	PV	0.025	0.041	SUN			6/29/2012
MEC	41866	LOWES HOME CENTER QUINCY - PV	PV	0.000	0.139	SUN			7/11/2012
MEC	41867	SCITUATE TOWN OF WIND	WT	0.000	0.609	WND			7/11/2012
MEC	41868	AGREEN ENERGY (JORDAN DAIRY)	IC	0.162	0.300	OBG			7/16/2012
MEC	41870	EXAJOULE RENEWABLES PV	PV	0.145	0.146	SUN			7/18/2012
MEC	41871	QUABBIN SOLAR - PV	PV	0.433	0.406	SUN			7/18/2012
MEC	41879	WESTFORD SOLAR 1- PV	PV	0.014	0.406	SUN			7/18/2012
MEC	41880	WESTFORD SOLAR 2- PV	PV	0.004	0.406	SUN			7/18/2012
MEC	41881	TOWN OF SWAMPSCOTT HS - PV	PV	0.646	0.142	SUN			7/18/2012
MEC	41882	NEXAMP CAP-NASHOBA VALLEY THS	PV	0.000	0.039	SUN			7/10/2012
MEC	41921	M&I REALTY JAMES ST - PV	PV	0.000	0.081	SUN			7/23/2012
MEC	41922	LIGHTOLIER - WIND	WT	0.000	0.812	WND			7/23/2012
MEC	41923	BLACKCOMB SOLAR III-PV	PV	0.338	0.406	SUN			7/23/2012
MEC	41924	COREMARK-PV	PV	0.188	0.406	SUN			7/23/2012
MEC	42043	SWANSEA WATER DISTRICT	PV	0.000	0.033	SUN			8/6/2012
MEC	42046	ST. MARYS HIGH SCHOOL	PV	0.007	0.063	SUN			8/6/2012
MEC	42048	TANTASQUA HIGH- PV	PV	0.014	0.238	SUN			8/13/2012
MEC	42050	PETE'S TIRE BARN	PV	0.032	0.063	SUN			8/6/2012
MEC	42091	QUABOAG REGIONAL HS - PV	PV	0.032	0.039	SUN			8/27/2012
MEC	42092	TOWN OF SUTTON MA PV	PV	0.000	0.071	SUN			8/27/2012
MEC	42135	18 PHOENIX PARK BLDG DEAST & F	PV	0.039	0.016	SUN			9/27/2012
MEC	42136	18 PHOENIX PARK BLDG DEAST & J	PV	0.039	0.016	SUN			9/27/2012
MEC	42137	18 PHOENIX PARK BLDG DWEST	PV	0.039	0.016	SUN			9/27/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42155	LEICESTER HS - BWAY RENEWABLE	PV	0.071	0.028	SUN			10/19/2012
MEC	42156	UMASS LOWELL LEITCH HALL	PV	0.049	0.019	SUN			10/16/2012
MEC	42157	MILLBROOK RIVERSIDE LLC	PV	0.033	0.014	SUN			10/16/2012
MEC	42158	MOHAWK DRIVE CORPORATION	PV	0.046	0.018	SUN			10/16/2012
MEC	42193	TRUE NORTH ENERGY A	PV	0.406	0.406	SUN			11/16/2012
MEC	42194	TRUE NORTH ENERGY B	PV	0.406	0.406	SUN			11/16/2012
MEC	42195	TRUE NORTH ENERGY C	PV	0.305	0.305	SUN			11/16/2012
MEC	42196	TRUE NORTH ENERGY D	PV	0.406	0.406	SUN			11/16/2012
MEC	42197	TRUE NORTH ENERGY E	PV	0.406	0.406	SUN			11/16/2012
MEC	42201	MATTHEW KUSS MS	PV	0.055	0.055	SUN			11/7/2012
MEC	42202	DR AMP 100 AMES POND - PV	PV	0.039	0.039	SUN			11/7/2012
MEC	42203	WESTFORD SOLAR 3 - PV	PV	0.406	0.406	SUN			11/8/2012
MEC	42204	BPV LOWELL	PV	0.772	0.772	SUN			11/8/2012
MEC	42205	SALEM STATE UNIVERSITY	PV	0.022	0.049	SUN			11/9/2012
MEC	42212	DR AMP 200 AMES POND - PV	PV	0.039	0.039	SUN			11/7/2012
MEC	42213	CUMMINGS PROPERTY E GAR	PV	0.772	0.772	SUN			11/8/2012
MEC	42214	ORCHARD MADE PRODUCTS	PV	0.772	0.772	SUN			11/9/2012
MEC	42215	WESTBOROUGH TREATMENT PL BD	PV	0.772	0.772	SUN			11/9/2012
MEC	42346	3 RIVERS PALMER-SPRINGFLD-PV	PV	0.236	0.236	SUN			12/5/2012
MEC	42347	CONSTELLATION SOLAR-UXBRG-PV	PV	0.812	0.812	SUN		57941	12/5/2012
MEC	42349	15 UNION SOLAR LLC-LAWRENCE-PV	PV	0.199	0.199	SUN			12/4/2012
MEC	42350	BARRETT-FRANKLIN-SOLAR	PV	0.203	0.203	SUN			12/5/2012
MEC	42351	OMA GROUP-CHARLTON-PV	PV	0.406	0.406	SUN			12/4/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42352	OSG SOLAR 1-ORANGE-PV	PV	0.406	0.406	SUN			12/6/2012
MEC	42353	OSG SOLAR 2-ORANGE-PV	PV	0.406	0.406	SUN			12/6/2012
MEC	42354	OSG SOLAR 3-ORANGE-PV	PV	0.304	0.304	SUN			12/6/2012
MEC	42355	CIL CEDAR-MARLBORO-PV	PV	0.135	0.135	SUN			12/7/2012
MEC	42356	LEEWOOD SWIX-HAVERHILL-PV	PV	0.121	0.121	SUN			12/10/2012
MEC	42357	UP BLACKSTONE WWTP-MILLBURY-PV	PV	0.121	0.121	SUN			12/10/2012
MEC	42359	FOREKICKS - MARLBORO-PV	PV	0.109	0.109	SUN			12/11/2012
MEC	42360	35 LYMAN LLC-NORTHBORO-PV	PV	0.115	0.115	SUN			12/11/2012
MEC	42364	CAPITAL GROUP-SOUTHBORO-PV	PV	0.406	0.406	SUN			12/14/2012
MEC	42365	LOFT 27-LOWELL-PV	PV	0.111	0.111	SUN			12/14/2012
MEC	42366	SOLTAS SPECTOR-LAWRENCE-PV	PV	0.121	0.121	SUN			12/17/2012
MEC	42383	SALEM STATE-SALEM-PV	PV	0.027	0.027	SUN			12/24/2012
MEC	42384	BJS WHOLESALE CLUB LEOMINSTER	PV	0.101	0.101	SUN			12/24/2012
MEC	42385	CORNER BROOK-MILFORD-PV	PV	0.062	0.062	SUN			12/24/2012
MEC	42411	EXTRA SPACE-PLAINVILLE-PV	PV	0.000	0.000	SUN			1/14/2013
MEC	42412	EXTRA SPACE-SAUGUS-PV	PV	0.000	0.000	SUN			1/16/2013
MEC	42413	35 LYMAN LLC - ACTIVE	PV	0.000	0.000	SUN			1/14/2013
MEC	42414	NE ELECTRO-FALL RIVER-PV	PV	0.000	0.000	SUN			1/11/2013
MEC	42431	SOLECT PLUMBING-NORWELL-PV	PV	0.000	0.000	SUN			1/11/2013
MEC	42432	VAUGHN CORP-SALISBURY-PV	PV	0.000	0.000	SUN			1/11/2013
MEC	42433	BETHANY CHURCH-MENDON-PV	PV	0.000	0.000	SUN			1/14/2013
MEC	42438	EXTRA SPACE-NORTHBORO-PV	PV	0.000	0.000	SUN			1/18/2013
MEC	42439	CITY OF BROCKTON-SWANSEA-PV1	PV	0.000	0.000	SUN			1/18/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42440	CITY OF BROCKTON-SWANSEA-PV2	PV	0.000	0.000	SUN			1/18/2013
MEC	42448	CITY OF GLOUCESTER 1 - WIND	WT	0.000	0.000	WND			2/6/2013
MEC	42449	CITY OF GLOUCESTER 2 - WIND	WT	0.000	0.000	WND			2/6/2013
MEC	42495	VARIANSEMICON-GLOUCESTER-WT	WT	0.000	0.000	WND			2/21/2013
MEC	42496	HANOVER SOLAR-LEICESTER-PV	PV	0.000	0.000	SUN			2/22/2013
MEC	42497	WESTFORD SOLAR 4- PV	PV	0.000	0.000	SUN			2/21/2013
MEC	42504	BERKSHIRE SREG-GT BARRGTN-PV	PV	0.000	0.000	SUN			2/25/2013
MEC	42505	CUMMINGS 1000-BEVERLY-PV	PV	0.000	0.000	SUN			2/28/2013
				20.160	22.314				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Massachusetts Municipal Wholesale Electric Company									
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO		6081	11/1/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO		6081	11/1/1982
MMWEC	612	WATERS RIVER JET 1	GT	16.050	22.050	NG	DFO	1678	12/1/1971
MMWEC	613	WATERS RIVER JET 2	GT	30.506	45.806	NG	DFO	1678	4/1/1991
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.000	0.213	WAT			10/1/1989
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.137	WAT		10404	2/1/1983
MMWEC	895	LOWER ROBERTSON DAM	HDR	0.133	0.733	WAT			5/1/1987
MMWEC	905	ASHUELOT HYDRO	HDR	0.144	0.685	WAT			5/1/1987
MMWEC	969	POWDER MILL HYDRO	HDR	0.000	0.121	WAT			2/1/1990
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	NG	DFO	6081	11/1/1981
MMWEC	1186	STONY BROOK GT1B	CC	99.932	115.932	NG	DFO	6081	11/1/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	NG	DFO	6081	11/1/1981
MMWEC	14652	TEMPLETON WIND TURBINE	WT	0.000	0.135	WND			5/18/2011
MMWEC	16614	BERKSHIRE WIND POWER PROJECT	WT	1.538	5.447	WND		57721	5/28/2011
				489.003	601.959				
MATEP, LLC									
MATEP	13673	MATEP (DIESEL)	IC	17.120	18.213	DFO		10883	6/28/2007
MATEP	13675	MATEP (COMBINED CYCLE)	CC	32.324	35.324	NG	DFO	10883	6/28/2007
MATEP	14087	MAT3	IC	11.573	18.065	DFO		10883	12/11/2007
				61.017	71.602				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Merrill Lynch Commodities, Inc.									
MLC	1210	MILLENNIUM	CC	334.904	383.904	NG		55079	4/6/2001
MLC	1625	GRANITE RIDGE ENERGY	CC	661.322	799.322	NG		55170	4/1/2003
				996.226	1183.226				
Messalonskee Stream Hydro, LLC									
MESSA	759	MESSALONSKEE COMPOSITE	HDR	3.036	4.400	WAT		1497 / 1500	1/1/1917
MESSA	1273	KENNEBEC WATER U5	HDR	0.000	0.625	WAT			3/1/1995
MESSA	14937	UNION GAS STATION	HDR	1.091	1.500	WAT			3/19/2008
				4.127	6.525				
Middleton Municipal Light Department									
MMELD	795	RIVER MILL HYDRO	HDR	0.000	0.064	WAT		3049	6/1/1989
				0.000	0.064				
NEPM II, LLC									
NEPM	1109	MMWAC	ST	1.691	1.990	MSW		50035	6/1/1992
				1.691	1.990				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
New Brunswick Power Generation Corporation									
NBPGC	332	BAR HARBOR DIESELS 1-4	IC	3.800	4.300	DFO		1466	1/1/1960
NBPGC	407	EASTPORT DIESELS 1-3	IC	2.200	2.200	DFO		1468	1/1/1948
NBPGC	475	MEDWAY DIESELS 1-4	IC	7.950	8.250	DFO		1474	1/1/1960
NBPGC	536	PERC-ORRINGTON 1	ST	21.145	21.334	MSW	DFO	50051	1/1/1988
NBPGC	616	WEST ENFIELD	HDR	6.631	11.612	WAT		10255	5/1/1988
NBPGC	1258	BHE SMALL HYDRO COMPOSITE	HDR	0.741	1.705	WAT			12/1/1982
NBPGC	42113	COBSCOOK BAY TEP TGU 1	OT	0.180	0.180	WAT			9/4/2012
NBPGC	42114	PUMPKIN HILL	HDR	0.139	0.756	WAT		50699	12/1/1982
				42.786	50.337				
New England Confectionery Company, Inc									
NECCO	10308	NECCO COGENERATION FACILITY	IC	4.871	4.948	DFO		55999	10/1/2003
				4.871	4.948				
New England Power Company									
NEP	546	RESCO SAUGUS	ST	30.845	30.114	MSW		50880	11/1/1985
NEP	624	WMI MILLBURY 1	ST	39.811	39.891	MSW		50878	9/1/1987
NEP	1028	BUNKER RD #12 GAS TURB	GT	2.351	3.012	DFO		1615	4/1/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	2.840	3.281	DFO		1615	4/1/2000
				75.847	76.298				
New Hampshire Electric Cooperative, Inc.									
NHEC	715	ROCHESTER LANDFILL	GT	2.353	2.719	LFG		2007	5/1/1998
NHEC	15706	BEAVER RIDGE WIND	WT	0.436	1.169	WND		57130	10/15/2008
				2.789	3.888				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NextEra Energy Power Marketing, LLC									
FPLP	331	AZISCOHOS HYDRO	HDR	6.810	6.810	WAT		50999	7/1/1988
FPLP	367	CAPE GT 4	GT	15.931	20.011	DFO		1484	1/1/1970
FPLP	368	CAPE GT 5	GT	15.822	20.272	DFO		1484	1/1/1970
FPLP	460	LOCKWOOD	HDR	3.786	4.686	WAT		10066	12/1/1984
FPLP	476	MERC	ST	15.147	16.043	MSW	NG	10338	5/1/1987
FPLP	507	NEA BELLINGHAM	CC	277.621	336.503	NG	DFO	10307	10/1/1991
FPLP	555	SEABROOK	ST	1059.000	1246.650	NUC		6115	4/1/1990
FPLP	572	SO. MEADOW 11	GT	35.781	46.921	JF		563	8/1/1970
FPLP	573	SO. MEADOW 12	GT	37.701	47.867	JF		563	8/1/1970
FPLP	574	SO. MEADOW 13	GT	38.317	47.917	JF		563	8/1/1970
FPLP	575	SO. MEADOW 14	GT	36.746	46.346	JF		563	8/1/1970
FPLP	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	RFO	50447	11/1/1997
FPLP	639	YARMOUTH 1	ST	50.328	51.018	RFO		1507	1/1/1957
FPLP	640	YARMOUTH 2	ST	51.131	52.823	RFO		1507	1/1/1958
FPLP	641	YARMOUTH 3	ST	114.455	114.720	RFO		1507	7/1/1965
FPLP	642	YARMOUTH 4	ST	602.050	605.875	RFO		1507	12/1/1978
FPLP	1107	SOMERSET	ST	0.000	0.000	BLQ	WDS	50406	1/1/1976
FPLP	1259	J & L ELECTRIC - BIOMASS I	ST	0.000	0.000	WDS		55034	11/1/1984
FPLP	14767	PINE TREE LFGTE	IC	0.000	0.000	LFG			1/1/2008
FPLP	37073	SOUTHBRIDGE LANDFILL	IC	1.278	1.400	LFG			2/15/2012
FPLP	40207	KEZAR UPPER FALLS	HDR	0.080	0.340	WAT		7668	2/1/1996
FPLP	40208	KEZAR LOWER FALLS	HDR	0.142	0.476	WAT		7668	2/1/1996

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
FPLP	40209	LEDGEMERE	HDR	0.120	0.460	WAT		7668	2/1/1996
FPLP	42123	KEZAR MIDDLE FALLS	HDR	0.038	0.112	WAT			2/1/1996
				2404.874	2716.353				

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Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			NRG Power Marketing LLC						
NRGPM	355	BRANFORD 10	GT	15.840	20.950	KER		540	1/1/1969
NRGPM	370	COS COB 10	GT	19.028	23.000	KER		542	9/1/1969
NRGPM	371	COS COB 11	GT	18.724	23.000	KER		542	1/1/1969
NRGPM	372	COS COB 12	GT	19.082	23.000	KER		542	1/1/1969
NRGPM	396	DEVON 10	GT	14.407	19.186	JF	DFO	544	4/1/1988
NRGPM	397	DEVON 11	GT	29.299	38.819	JF	NG	544	10/1/1996
NRGPM	398	DEVON 12	GT	29.227	38.437	JF	NG	544	10/1/1996
NRGPM	399	DEVON 13	GT	29.967	38.967	KER	NG	544	10/1/1996
NRGPM	400	DEVON 14	GT	29.704	40.274	JF	NG	544	10/1/1996
NRGPM	420	FRANKLIN DRIVE 10	GT	15.417	20.527	KER		561	11/1/1968
NRGPM	478	MIDDLETOWN 10	GT	0.000	18.760	JF		562	1/1/1966
NRGPM	479	MIDDLETOWN 1	ST	0.000	0.000	RFO		562	10/1/1996
NRGPM	480	MIDDLETOWN 2	ST	117.000	120.000	RFO	NG	562	1/1/1958
NRGPM	481	MIDDLETOWN 3	ST	233.679	244.398	RFO	NG	562	1/1/1964
NRGPM	482	MIDDLETOWN 4	ST	399.923	402.000	RFO		562	6/1/1973
NRGPM	492	MONTVILLE 10 and 11	IC	5.296	5.354	DFO		546	1/1/1967
NRGPM	493	MONTVILLE 5	ST	81.000	81.590	RFO	NG	546	1/1/1954
NRGPM	494	MONTVILLE 6	ST	405.050	408.852	RFO		546	7/1/1971
NRGPM	519	NORWALK HARBOR 1	ST	162.000	163.995	RFO		548	1/1/1960
NRGPM	520	NORWALK HARBOR 2	ST	168.000	172.000	RFO		548	1/1/1963
NRGPM	521	NORWALK HARBOR 10 (3)	GT	11.925	17.062	KER		548	10/1/1996
NRGPM	579	SOMERSET JET 2	GT	0.000	0.000	JF		1613	5/1/1971

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NRGPM	595	TORRINGTON TERMINAL 10	GT	15.638	20.748	KER		565	8/1/1967
NRGPM	14157	COS COB 13	GT	19.053	22.852	KER		542	5/29/2008
NRGPM	14158	COS COB 14	GT	19.209	22.602	KER		542	5/29/2008
				1858.468	1986.373				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
				NSTAR Electric Company					
NSTAR	348	BOOT MILLS	HDR	6.731	16.002	WAT		10556	11/1/1985
NSTAR	563	SEMASS 1	ST	48.877	51.622	MSW	DFO	50290	10/1/1988
NSTAR	564	SEMASS 2	ST	21.587	25.135	MSW	DFO	50290	5/1/1993
NSTAR	1048	WARE HYDRO	HDR	0.000	0.875	WAT			3/1/1984
NSTAR	1049	COLLINS HYDRO	HDR	0.233	0.682	WAT		52166	12/1/1984
NSTAR	1050	CHICOPEE HYDRO	HDR	0.432	1.857	WAT		50832	5/1/1985
NSTAR	17128	OTIS_AF_WIND_TURBINE	WT	0.134	0.290	WND		57253	12/28/2009
NSTAR	17194	TOWN_OF_FALMOUTH_WIND_TURBINE	WT	0.180	0.000	WND		57654	2/10/2010
NSTAR	36882	NOTUS WIND I	WT	0.174	0.457	WND		57414	6/23/2010
NSTAR	37972	DARTMOUTHBUSPARK_PV_ID1592	PV	0.679	0.000	SUN		57473	3/23/2011
NSTAR	39663	BARNSTABLE_DPW_ID1545	WT	0.343	0.021	WND			8/1/2011
NSTAR	39664	DART_BLDG_SUPPLY_ID1470	PV	0.042	0.000	SUN			8/1/2011
NSTAR	39665	YARMOUTH _DPW_ID1740	PV	0.072	0.000	SUN			8/1/2011
NSTAR	39722	GTR_BOSTON_FOODBANKS_ID1628	PV	0.084	0.000	SUN			10/17/2011
NSTAR	39724	EASTERN_AVE_HOLDINGS_PV_ID1652	PV	0.085	0.000	SUN			10/17/2011
NSTAR	39738	MWRA_LORING_RD_ID1400	HDR	0.152	0.100	WAT			11/1/2011
NSTAR	39992	OTIS_WT_AFCEE_ID1692	WT	0.000	0.595	WND		57253	11/28/2011
NSTAR	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	PV	0.120	0.008	SUN			1/16/2012
NSTAR	40067	MARION_DR_KINGSTON_WT_ID1656	WT	0.388	0.426	WND			1/16/2012
NSTAR	40259	COMMERCE_PK_RD_PV_ID1871	PV	0.119	0.019	SUN			4/3/2012
NSTAR	41827	TOWN_OF_FAIRHAVEN_WT_ID1663	WT	0.217	0.140	WND			6/13/2012

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR	41828	TOWN_OF_FAIRHAVEN_WT_ID1664	WT	0.206	0.140	WND			6/13/2012
NSTAR	41829	MWRA_ALFORD_ST_WT_ID1638	WT	0.000	0.600	WND			6/13/2012
NSTAR	41830	TOWN_OF_KINGSTON_WT_ID1833	WT	0.109	0.840	WND			6/13/2012
NSTAR	42083	CANTON_LANDFILL_PV_ID1726	PV	2.114	2.260	SUN			8/23/2012
NSTAR	42104	HYDEPARKSTORPV_ID1919	PV	0.060	0.070	SUN			9/1/2012
NSTAR	42105	MILLST_NATICKPV_ID1818	PV	0.079	0.080	SUN			9/1/2012
NSTAR	42106	SUBURBANATHLETIC2_ID1637	PV	0.024	0.040	SUN			9/1/2012
NSTAR	42107	4M_ALDRINRDPV_ID1856	PV	0.034	0.080	SUN			9/1/2012
NSTAR	42108	BROADWAY_RENEWABLE_ID1772	PV	0.297	0.360	SUN			9/1/2012
NSTAR	42109	COCHITUATERD_FRAMPV_ID1873	PV	0.054	0.080	SUN			9/1/2012
NSTAR	42110	DOUGLAS_SCHOOLPV_ID1464	PV	0.029	0.030	SUN			9/1/2012
NSTAR	42111	HYANNIS_SELF_STOR_ID1946	PV	0.133	0.190	SUN			9/1/2012
NSTAR	42112	POND_ST_ASHLAND_ID1736	PV	0.132	0.200	SUN			9/1/2012
NSTAR	42115	GLC_ACUSHNETLLC_ID1821_1824	PV	1.383	1.400	SUN			9/1/2012
NSTAR	42116	DSD_REALTY_TRUST_ID1672	PV	0.415	0.690	SUN			9/1/2012
NSTAR	42117	CONST_SOLAR_NORFOLK_ID1846	PV	1.019	0.640	SUN			9/1/2012
NSTAR	42118	CONED_HIXVILLERD_ID1862	PV	0.877	0.800	SUN			9/1/2012
NSTAR	42344	CAMELOT_WIND_ID1240	WT	0.660	0.660	WND			12/1/2012
NSTAR	42482	CITY OF WALTHAM PV ID1805	PV	0.000	0.000	SUN			2/15/2013
NSTAR	42483	FIRST HIGHLAND PV ID2021	PV	0.000	0.000	SUN			2/15/2013
NSTAR	42484	UNITED SALVAGE PV ID1966	PV	0.000	0.000	SUN			2/15/2013
NSTAR	42485	SOLCHEMY PV ID1969	PV	0.000	0.000	SUN			2/15/2013
NSTAR	42486	AIRPORT WAY PV ID1875	PV	0.000	0.000	SUN			2/15/2013

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR	42487	BILL BENNETT PV ID1967	PV	0.000	0.000	SUN			2/15/2013
				88.274	107.389				
Pawtucket Power Holding Company LLC									
PPH	324	CDECCA	CC	55.254	61.334	NG	DFO	50498	11/1/1988
PPH	326	ALTRESCO	CC	150.972	173.000	NG	DFO	50002	9/1/1990
PPH	531	PAWTUCKET POWER	CC	0.000	60.869	NG	DFO	54056	2/1/1991
				206.226	295.203				
Princeton Municipal Light Department									
PMLD	14610	PRINCETON WIND FARM PROJECT	WT	0.133	0.281	WND		7501	9/1/2009
				0.133	0.281				
PSEG Energy Resources & Trade LLC									
PSEG	339	BRIDGEPORT HARBOR 2	ST	0.000	0.000	RFO		568	8/1/1961
PSEG	340	BRIDGEPORT HARBOR 3	ST	383.426	384.984	SUB	RFO	568	8/1/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	11.707	16.607	JF		568	10/1/1967
PSEG	513	NEW HAVEN HARBOR	ST	447.894	453.384	RFO	NG	6156	8/1/1975
				843.027	854.975				
PSEG New Haven, LLC									
PSEG-NH	15477	NEW HAVEN HARBOR UNIT 2	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40052	NEW HAVEN HARBOR UNIT 3	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40053	NEW HAVEN HARBOR UNIT 4	GT	43.200	48.600	KER	NG	6156	5/30/2012
				129.600	145.800				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Public Service Company of New Hampshire									
PSNH	194	FOUR HILLS LOAD REDUCER	IC	0.000	0.997	LFG		55006	4/1/1996
PSNH	253	TURNKEY LANDFILL	IC	0.484	0.573	LFG		54663	3/1/1992
PSNH	327	AMOSKEAG	HDP	16.781	17.500	WAT		2354	1/1/1922
PSNH	330	AYERS ISLAND	HDP	8.474	9.080	WAT		2355	1/1/1925
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF		2364	7/1/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF		2364	8/1/1968
PSNH	401	EASTMAN FALLS	HDP	5.582	6.470	WAT		2356	1/1/1912
PSNH	427	GORHAM	HDR	1.959	2.050	WAT		2358	1/1/1909
PSNH	449	JACKMAN	HW	0.000	3.541	WAT		2360	2/1/1926
PSNH	464	LOST NATION	GT	13.979	17.992	DFO		2362	9/1/1969
PSNH	489	MERRIMACK 1	ST	108.000	108.050	BIT		2364	12/1/1960
PSNH	490	MERRIMACK 2	ST	330.000	330.513	BIT		2364	4/30/1968
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	NG	8002	6/1/1974
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	RFO	2367	4/1/1952
PSNH	557	SCHILLER 5	ST	43.082	42.594	WDS	RFO	2367	5/1/1955
PSNH	558	SCHILLER 6	ST	47.938	48.580	BIT	RFO	2367	7/1/1957
PSNH	559	SCHILLER CT 1	GT	17.621	18.500	JF		2367	11/1/1970
PSNH	570	SMITH	HDR	11.676	15.244	WAT		2368	1/1/1948
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF		2369	8/1/1968
PSNH	767	SES CONCORD	ST	12.134	12.544	MSW	RFO	50873	5/1/1989
PSNH	768	GARVINS/HOOKSETT	HDR	12.480	14.000	WAT		2357 / 2359	1/1/1902
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.200	0.199	WAT			6/1/1985

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	860	BRIAR HYDRO	HDR	0.358	4.079	WAT		50351	1/1/1988
PSNH	861	CANAAN	HDR	0.218	0.835	WAT		3750	1/1/1927
PSNH	863	CLEMENT DAM	HDR	0.000	0.000	WAT		10276	5/1/1985
PSNH	865	ERROL	HDR	1.677	2.130	WAT		10570	12/1/1986
PSNH	866	GREGGS	HDR	0.148	1.756	WAT		50384	1/1/1986
PSNH	868	MILTON MILLS HYDRO	HDR	0.270	1.084	WAT		10519	1/1/1929
PSNH	869	MINE FALLS	HDR	0.000	1.780	WAT		10183	12/1/1985
PSNH	870	PEMBROKE	HDR	0.000	1.725	WAT		50312	1/1/1986
PSNH	871	PENNACOOK FALLS LOWER	HDR	0.443	4.138	WAT		50351	11/1/1984
PSNH	872	PENNACOOK FALLS UPPER	HDR	0.315	2.772	WAT		50414	12/1/1986
PSNH	875	RIVER BEND	HDR	0.336	0.944	WAT			2/1/1986
PSNH	882	FRANKLIN FALLS	HDR	0.300	0.541	WAT		10109	2/1/1978
PSNH	884	SWANS FALLS	HDR	0.355	0.462	WAT		1518	10/1/1998
PSNH	885	STEVENS MILL	HDR	0.000	0.000	WAT		55861	3/1/1980
PSNH	886	COCHECO FALLS	HDR	0.024	0.415	WAT			12/1/1983
PSNH	887	CHINA MILLS DAM	HDR	0.000	0.000	WAT		50103	10/1/1981
PSNH	888	NEWFOUND HYDRO	HDR	0.185	1.058	WAT		50324	12/1/1983
PSNH	889	SUNAPEE HYDRO	HDR	0.000	0.324	WAT			2/1/1985
PSNH	890	NASHUA HYDRO	HDR	0.119	0.913	WAT			12/1/1984
PSNH	891	HILLSBORO MILLS	HDR	0.000	0.294	WAT		10036	3/1/1988
PSNH	892	LAKEPORT DAM	HDR	0.141	0.209	WAT			12/1/1983
PSNH	894	LISBON HYDRO	HDR	0.194	0.286	WAT			12/1/1986
PSNH	897	OLD NASH DAM	HDR	0.000	0.078	WAT			12/1/1984

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	898	SUGAR RIVER HYDRO	HDR	0.000	0.138	WAT			9/1/1986
PSNH	899	GREAT FALLS UPPER	HDR	0.000	0.000	WAT			12/1/1984
PSNH	900	GREAT FALLS LOWER	HDR	0.000	0.761	WAT		50704	6/1/1984
PSNH	901	WATERLOOM FALLS	HDR	0.000	0.051	WAT			10/1/1981
PSNH	902	HOSIERY MILL DAM	HDR	0.000	0.000	WAT			7/1/1984
PSNH	903	WYANDOTTE HYDRO	HDR	0.000	0.071	WAT			5/1/1983
PSNH	904	LOCHMERE DAM	HDR	0.196	0.271	WAT		54572	12/1/1984
PSNH	906	ROLLINSFORD HYDRO	HDR	0.000	0.979	WAT		54418	11/1/1980
PSNH	907	BELL MILL/ELM ST. HYDRO	HDR	0.000	0.000	WAT			7/1/1983
PSNH	908	OTIS MILL HYDRO	HDR	0.000	0.000	WAT		50080	1/1/1982
PSNH	909	STEELS POND HYDRO	HDR	0.000	0.090	WAT			12/1/1984
PSNH	910	CAMPTON DAM	HDR	0.082	0.132	WAT			12/1/1985
PSNH	911	KELLEYS FALLS	HDR	0.000	0.299	WAT			6/1/1989
PSNH	913	GOODRICH FALLS	HDR	0.000	0.338	WAT			6/1/1981
PSNH	914	CHAMBERLAIN FALLS	HDR	0.000	0.021	WAT			5/1/1983
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.000	0.000	WAT			6/1/1975
PSNH	921	HADLEY FALLS	HDR	0.000	0.000	WAT			12/1/1981
PSNH	922	NOONE FALLS	HDR	0.000	0.069	WAT			1/1/1985
PSNH	925	OTTER LANE HYDRO	HDR	0.000	0.041	WAT			2/1/1984
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.000	0.097	WAT			2/1/1989
PSNH	928	SALMON BROOK STATION 3	HDR	0.000	0.121	WAT			12/1/1985
PSNH	931	AVERY DAM	HDR	0.143	0.194	WAT			12/1/1985
PSNH	932	WATSON DAM	HDR	0.000	0.132	WAT			1/1/1985

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	933	WESTON DAM	HDR	0.168	0.366	WAT		1509	2/1/1987
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.008	0.017	WAT			12/1/1982
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.000	0.199	WAT			12/1/1990
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.000	0.000	LFG		55779	8/1/1989
PSNH	943	FOUR HILLS LANDFILL	IC	0.698	0.000	LFG			4/1/1996
PSNH	1641	WAUSAU COGEN U5	GT	0.000	0.000	NG			12/1/2001
PSNH	10401	CELLEY MILL U5	HDR	0.000	0.087	WAT			12/1/1984
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.000	0.003	WAT			5/9/1999
PSNH	10403	EASTMAN BROOK U5	HDR	0.000	0.044	WAT			6/1/1985
PSNH	10404	WHEELABRATOR CLAREMONT U5	ST	3.928	3.425	MSW		50872	3/1/2004
PSNH	12509	UNH POWER PLANT	GT	3.008	4.378	LFG			10/20/2009
PSNH	14919	ZBE-001	GT	0.000	0.000	WDS	DFO		3/1/2008
PSNH	15115	LEMPSTER WIND	WT	2.361	7.832	WND		56399	9/24/2008
PSNH	15201	FISKE HYDRO	HDR	0.000	0.152	WAT			6/1/2008
PSNH	15488	MIDDLETON BUILDING SUPPLY	ST	0.000	0.000	WDS			10/1/2008
PSNH	17223	SUGAR RIVER 2	HDR	0.000	0.148	WAT			3/8/2010
PSNH	35379	SPAULDING POND HYDRO	HDR	0.000	0.189	WAT			5/1/2010
PSNH	40520	MANCHESTER-BOSTON REGIONAL PV	PV	0.046	0.200	SUN			5/9/2012
PSNH	42149	FAVORITE FOODS PV	PV	0.018	0.018	SUN			10/1/2012
				1144.906	1208.690				
Putnam Hydropower, Inc.									
PUTNAM	804	PUTNAM	HDR	0.072	0.534	WAT			10/1/1987
				0.072	0.534				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Record Hill Wind, LLC									
RHW	14665	RECORD HILL WIND	WT	4.050	9.574	WND		57568	1/31/2012
				4.050	9.574				
ReEnergy Sterling CT Limited Partnership									
REENERGY	411	EXETER	ST	9.501	16.796	TDF	OBS	50736	12/1/1991
				9.501	16.796				
ReEnergy Stratton LLC									
REH	463	REENERGY LIVERMORE FALLS	ST	34.695	34.430	WDS		10354	10/1/1992
REH	590	REENERGY STRATTON	ST	45.024	44.363	WDS		50650	9/1/1989
				79.719	78.793				
Rhode Island Engine Genco, LLC									
RRIG	451	JOHNSTON LANDFILL	IC	5.470	11.604	LFG		50365	2/1/1990
RRIG	10366	RRIG EXPANSION PHASE 1	IC	0.000	0.000	LFG		50365	2/18/2004
RRIG	10959	RRIG EXPANSION PHASE 2	IC	5.184	4.383	LFG		50365	6/1/2005
RRIG	40054	JOHNSTON LFG TURBINE PLANT	CC	0.000	0.000	LFG		50365	5/16/2013
				10.654	15.987				
Rocky Gorge Corporation									
RGC	1368	ROCKY GORGE CORPORATION	HDR	0.087	0.293	WAT			1/1/1984
				0.087	0.293				
Shell Energy North America (US), L.P.									
SENA	1649	EP NEWINGTON ENERGY, LLC	CC	523.002	561.000	NG	DFO	55661	9/18/2002
				523.002	561.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Shrewsbury Electric Light Plant									
SELP	568	SHREWSBURY DIESELS	IC	13.750	13.650	DFO		6125	5/1/1978
				13.750	13.650				
Springfield Power, LLC									
SPRING	436	HEMPHILL 1	ST	16.242	16.920	WDS		10838	12/1/1987
				16.242	16.920				
Spruce Mountain Wind, LLC									
SPRUCE	35693	SPRUCE MOUNTAIN WIND	WT	2.372	6.580	WND			12/21/2011
				2.372	6.580				
Sterling Municipal Electric Light Department									
SMED	792	CENTENNIAL HYDRO	HDR	0.072	0.585	WAT		7112	5/1/1990
SMED	793	METHUEN HYDRO	HDR	0.000	0.233	WAT			8/1/1988
SMED	806	MECHANICSVILLE	HDR	0.000	0.186	WAT			9/1/1995
SMED	919	HOPKINTON HYDRO	HDR	0.000	0.194	WAT			12/1/1984
SMED	951	BALTIC MILLS - QF	HDR	0.010	0.057	WAT			2/1/1981
				0.082	1.255				
Stetson Wind II, LLC.									
STET2	16612	STETSON II WIND FARM	WT	2.241	4.896	WND		56991	3/12/2010
				2.241	4.896				
Summit Hydropower, Inc.									
SUMMIT	797	WYRE WYND HYDRO	HDR	0.080	1.884	WAT			4/1/1997
				0.080	1.884				

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Swift River Trading Company LLC									
SRTC	948	PEPPERELL HYDRO COMPANY LLC	HDR	0.229	1.008	WAT		10694	1/1/1920
SRTC	15787	WORONOCO HYDRO LLC	HDR	0.093	1.716	WAT		50166	11/1/2008
SRTC	16089	TURNERS FALLS HYDRO LLC	HDR	0.000	0.000	WAT			2/1/2009
SRTC	37823	INDIAN RIVER POWER SUPPLY LLC	HDR	0.000	0.481	WAT			2/1/2011
				0.322	3.205				
Taunton Municipal Lighting Plant									
TMLP	375	CLEARY 9/9A CC	CC	104.931	109.931	NG	RFO	1682	12/1/1975
TMLP	376	CLEARY 8	ST	24.825	22.253	RFO		1682	1/1/1966
TMLP	1052	EB1-BFI	IC	0.000	0.000	LFG		55584	3/1/1997
TMLP	1432	GRS-FALL RIVER	GT	3.113	3.824	LFG		55589	8/1/2000
				132.869	136.008				
Templeton Municipal Lighting Plant									
TTMLP	854	ORANGE HYDRO 1	HDR	0.000	0.149	WAT			8/1/1987
TTMLP	855	ORANGE HYDRO 2	HDR	0.010	0.182	WAT			11/1/1993
TTMLP	856	HUNT'S POND	HDR	0.000	0.015	WAT			8/1/1996
TTMLP	17259	SEAMAN ENERGY LLC	IC	0.307	0.361	LFG			3/31/2010
				0.317	0.707				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
The Narragansett Electric Company									
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.171	0.598	WAT		3233	3/1/1985
NEC	949	VALLEY HYDRO - QF	HDR	0.000	0.153	WAT			1/1/1984
NEC	952	PONTIAC ENERGY - QF	IC	0.000	0.000	OBG			10/1/1998
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.263	WAT		3245	1/1/1989
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.000	0.000	WND			7/25/2006
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.000	0.000	SUN			9/1/2006
NEC	14383	SBER ROYAL MILLS LLC	HDR	0.000	0.000	WAT			12/1/2007
NEC	16294	TOWN OF PORTSMOUTH RI WIND QF	WT	0.000	0.287	WND		57350	3/21/2009
NEC	16926	THUNDERMIST HYDRO QF	HDR	0.000	0.959	WAT		54688	9/19/2009
NEC	17023	NE ENGRS MIDDLETOWN RI WIND QF	WT	0.000	0.000	WND			10/29/2009
NEC	37230	UNITED NAT. FOODS PROV. RI PV	PV	0.006	0.000	SUN			10/1/2010
NEC	37721	ROYAL MILLS WARWICK RI HYDRO	HDR	0.000	0.000	WAT			12/1/2010
NEC	37965	BIO-DETEK PAWTUCKET RI PV	PV	0.000	0.000	SUN			3/21/2011
NEC	40246	HODGES BADGE CO_WIND	WT	0.000	0.000	WND			3/30/2012
NEC	41815	TIFFANY AND CO - PV	PV	0.000	0.106	SUN			6/15/2012
NEC	41821	NEW ENGLAND TECH WIND	WT	0.000	0.406	WND			6/19/2012
NEC	41839	ARPIN ASSOCIATES - PV	PV	0.000	0.061	SUN			6/19/2012
NEC	41847	FISHERMENS MEMORIAL PARK-WIND	WT	0.000	0.041	WND			6/20/2012
NEC	42394	WINDENERGYDEV-NKINGSTOWN-WIND	WT	0.609	0.609	WND			1/2/2013
				0.786	3.483				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Topsham Hydro Partners LP									
TOPS	532	PEJEPSCOT	HDR	6.466	9.887	WAT		50758	11/1/1987
				6.466	9.887				
TransCanada Power Marketing, Ltd.									
TCPM	335	BELLOWS FALLS	HDP	48.540	48.540	WAT		3745	1/1/1928
TCPM	380	COMERFORD	HW	160.000	158.821	WAT		2349	1/1/1930
TCPM	393	DEERFIELD 5	HDP	13.703	13.990	WAT		1620	10/1/1974
TCPM	435	HARRIMAN	HW	40.943	38.663	WAT		3746	1/1/1924
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDP	19.275	19.500	WAT		6047 / 6083 / 6119	1/1/1912
TCPM	473	MCINDOES	HDP	10.066	10.571	WAT		6483	1/1/1931
TCPM	496	MOORE	HW	189.032	191.175	WAT		2351	1/1/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG		51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG		54324	10/1/1991
TCPM	561	SEARSBURG	HDP	4.755	4.960	WAT		6529	3/1/1922
TCPM	567	SHERMAN	HW	6.154	6.220	WAT		6012	12/1/1926
TCPM	599	VERNON	HDP	32.000	32.000	WAT		2352	1/1/1909
TCPM	620	WILDER	HDP	39.083	41.156	WAT		2353	1/1/1950
TCPM	1061	MASCOMA HYDRO	HDR	0.086	0.558	WAT		54471	2/1/1989
TCPM	12551	KIBBY WIND POWER	WT	10.615	32.640	WND		56829	9/16/2009
				1115.333	1233.875				

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Twin Eagle Resource Management, LLC									
TERM	1376	WALLINGFORD UNIT 1	GT	42.300	48.410	NG		55517	12/31/2001
TERM	1377	WALLINGFORD UNIT 2	GT	42.300	48.242	NG		55517	2/7/2002
TERM	1378	WALLINGFORD UNIT 3	GT	42.300	47.837	NG		55517	12/31/2001
TERM	1379	WALLINGFORD UNIT 4	GT	42.300	47.192	NG		55517	1/23/2002
TERM	1380	WALLINGFORD UNIT 5	GT	42.300	49.000	NG		55517	2/7/2002
				211.500	240.681				
Union Atlantic Electricity									
UNION	1267	SPARHAWK	HDR	0.000	0.027	WAT			6/1/1985
UNION	1270	SYSKO STONY BROOK	HDR	0.017	0.014	WAT			4/1/2000
UNION	1271	SYSKO WIGHT BROOK	HDR	0.017	0.024	WAT			1/1/1984
UNION	13975	CORRIVEAU HYDROELECTRIC LLC	HDR	0.052	0.215	WAT			8/10/2007
				0.086	0.280				
United Illuminating Company, The									
UI	880	MCCALLUM ENTERPRISES	HDR	0.000	0.000	WAT		10063	5/1/1988
UI	881	SHELTON LANDFILL	ST	0.000	0.000	LFG		54336	6/1/1995
				0.000	0.000				
Unitil Energy Systems, Inc.									
UNITIL-ES	973	CONCORD STEAM	ST	0.000	0.235	WDS			10/1/1986
				0.000	0.235				
Vermont Electric Cooperative, Inc.									
VEC	12180	BERKSHIRE COW POWER	IC	0.254	0.285	OBG			12/6/2006
VEC	14382	ETHAN ALLEN CO-GEN 1	ST	0.000	0.000	LFG			11/7/2007
				0.254	0.285				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Electric Power Company, Inc.									
VELCO	565	SHELDON SPRINGS	HDR	0.881	7.687	WAT		10494	5/1/1988
VELCO	622	WINOOSKI 1	HDR	0.759	3.358	WAT		54355	4/1/1993
VELCO	2431	DODGE FALLS-NEW	HDR	1.460	4.220	WAT		10526	11/1/1990
VELCO	2433	RYEGATE 1-NEW	ST	19.560	14.080	WDS		51026	11/1/1992
				22.660	29.345				
Vermont Marble Company									
VMC	415	FLORENCE 1 CG	GT	0.000	0.000	DFO		7337	9/1/1992
VMC	416	FLORENCE 2 CG	GT	0.000	0.000	DFO		7337	9/1/1992
				0.000	0.000				

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Public Power Supply Authority									
VPPSA	783	HIGHGATE FALLS	HDR	0.666	8.690	WAT		6618	1/1/1980
VPPSA	828	BARTON HYDRO	HDR	0.000	0.610	WAT		3753	7/1/1931
VPPSA	829	ENOSBURG 2 DIESEL	IC	0.000	0.000	DFO		4247	1/1/1935
VPPSA	830	ENOSBURG HYDRO	HDR	0.220	0.392	WAT		3757	1/1/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	0.240	0.502	WAT		3762	1/1/1980
VPPSA	848	WRIGHTSVILLE	HW	0.067	0.289	WAT		7051	1/1/1985
VPPSA	959	BARTON 1-4 DIESELS	IC	0.586	0.653	DFO		3753	7/1/1956
VPPSA	1165	CADYS FALLS	HDR	0.000	0.000	WAT		3765	1/1/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	0.000	0.452	WAT		3764	1/1/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.000	0.483	WAT		6477	1/1/1937
VPPSA	1168	H.K. SANDERS	HW	1.740	1.686	WAT		678	1/1/1983
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	3.480	3.300	LFG			2/1/2005
VPPSA	12108	FIEC DIESEL	IC	1.628	1.640	DFO			12/1/2006
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	2.320	2.200	LFG			1/20/2007
VPPSA	12510	SWANTON GT-1	GT	19.440	20.303	DFO	OBL		2/12/2010
VPPSA	12511	SWANTON GT-2	GT	19.723	22.112	DFO	OBL		5/24/2010
VPPSA	14098	FITCHBURG LANDFILL	IC	2.978	3.943	LFG		56527	8/16/2007
VPPSA	16675	FOX ISLAND WIND	WT	0.000	0.089	WND		57354	9/1/2009
VPPSA	40050	EXETER AGRI ENERGY	IC	0.698	0.298	OBG			12/19/2011
				53.786	67.642				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Wind LLC									
VTWIND	12530	SHEFFIELD WIND PLANT	WT	3.290	8.241	WND		57080	10/19/2011
				3.290	8.241				
Verso Maine Energy LLC									
VERSO	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG		50081	6/1/1983
VERSO	13703	VERSO COGEN 1	GT	44.411	55.565	NG	KER	55031	12/28/2000
VERSO	13704	VERSO COGEN 2	GT	45.179	56.333	NG	KER	55031	12/28/2000
VERSO	13705	VERSO COGEN 3	GT	44.136	55.290	NG	KER	55031	12/28/2000
VERSO	40342	VERSO BUCKSPORT G5	ST	23.586	23.586	OBS	NG		11/15/2012
				157.312	190.774				
Waterbury Generation LLC									
WATERBURY	12564	WATERBURY GENERATION FACILITY	GT	96.349	98.749	NG	DFO	56629	5/21/2009
				96.349	98.749				
Waterside Power, LLC									
WATERSIDE	11842	WATERSIDE POWER	GT	68.880	70.420	DFO		56189	5/1/2004
				68.880	70.420				
West Boylston Municipal Light									
WBMLP	857	OAKDALE HYDRO	HDR	2.662	1.258	WAT		10824	7/1/1994
				2.662	1.258				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Western Massachusetts Electric Company									
WMECO	37722	SILVER LAKE SOLAR PV FACILITY	PV	0.756	0.000	SUN		57676	12/6/2010
WMECO	37751	NM-UNISTRESS	PV	0.000	0.000	SUN			1/1/2011
WMECO	37752	NM-COUNTRY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37753	NM-HANCOCK	PV	0.000	0.000	SUN			1/1/2011
WMECO	37754	NM-QUALITY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37755	NM-WOOD	PV	0.012	0.000	SUN			1/1/2011
WMECO	37756	NM-FOURSTAR	PV	0.019	0.000	SUN			1/1/2011
WMECO	37757	NM-ASTRO	PV	0.000	0.000	SUN			1/1/2011
WMECO	37758	NM-MARLEY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37759	NM-STONE	WT	0.000	0.041	WND			1/1/2011
WMECO	37760	NM-RIVERVIEW	PV	0.000	0.000	SUN			1/1/2011
WMECO	37761	NM-PETRICCA	PV	0.000	0.000	SUN			1/1/2011
WMECO	40015	INDIAN ORCHARD SOLAR FACILITY	PV	0.900	0.003	SUN		57674	12/1/2011
WMECO	41806	NM-PROPEL	PV	0.000	0.000	SUN			6/1/2012
WMECO	41807	NM-PITTSFIELD WWTP	PV	0.000	0.000	SUN			6/1/2012
WMECO	41808	NM-MASS DEP	PV	0.000	0.000	SUN			6/1/2012
WMECO	41809	NM-GREENFIELD CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41810	NM-FULL BLOOM MARKET	PV	0.037	0.000	SUN			6/1/2012
WMECO	41811	NM-BERKSHIRE CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41864	NM-EHAMPTON MA LANDFILL	PV	0.983	0.000	SUN			7/1/2012
WMECO	42045	NM-GREENFIELD MA LANDFILL	PV	0.807	0.000	SUN			8/1/2012
				3.514	0.044				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2013

Summer and Winter SCC as of January 1, 2013

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Westfield Gas and Electric Light Department									
WGED	10451	WESTFIELD #1 U5	IC	0.000	0.000	OBG			3/1/2004
				0.000	0.000				
Wheelabrator Bridgeport, L.P.									
WB	349	WHEELABRATOR BRIDGEPORT, L.P.	ST	59.270	59.866	MSW		50883	4/1/1988
				59.270	59.866				
Wheelabrator North Andover Inc									
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	29.683	29.741	MSW		50877	8/1/1985
				29.683	29.741				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2013 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

(1) All generator details in Section 2.1, other than the capabilities during the winter and summer peaks, are as of January 1, 2013.

(2) Effective February 1, 2013, Exelon Generation Company, LLC (EXGC) has replaced Constellation Energy Commodities Group, Inc. (CEC) as the Lead Market Participant for the following assets:

AMERESCO NORTHAMPTON, Asset #14271
BROCKTON BRIGHTFIELDS, Asset #11925
DG Whitefield, LLC, Asset #618
FORE RIVER 11, Asset #40327
FORE RIVER 12, Asset #40328
FRAMINGHAM JET 1, Asset #417
FRAMINGHAM JET 2, Asset #418
FRAMINGHAM JET 3, Asset #419
GRTR NEW BEDFORD LFG UTIL PROJ, Asset #11052
HACKETT MILLS HYDRO, Asset #2286
KENNEBAGO HYDRO Asset #1119
KLEEN ENERGY, Asset #14614
L STREET JET, Asset #466
MYSTIC 7, Asset #502
MYSTIC 8, Asset #1478
MYSTIC 9, Asset #1616
MYSTIC JET, Asset #503
SO. MEADOW 5, Asset #580
SO. MEADOW 6, Asset #581
WEST MEDWAY JET 1, Asset #625
WEST MEDWAY JET 2, Asset #626
WEST MEDWAY JET 3, Asset #627

(3) Effective February 1, 2013, Macquarie Energy, LLC (MCPI) has replaced Constellation Energy Commodities Group, Inc. (CEC) as the Lead Market Participant for the following assets:

ECO Maine, Asset #542

2.1 Endnotes

(4) Effective March 1, 2013, Brookfield Energy Marketing LP (BEMLP) has replaced NextEra Energy Power Marketing, LLC (FPLP) as the Lead Market Participant for the following assets:

LOCKWOOD, Asset #460

AZISCOHOS HYDRO, Asset #331

(5) Effective March 1, 2013, New Brunswick Power Generation Corporation (NBPGC) has replaced NEPM II, LLC (NEPM) as the Lead Market Participant for the following assets:

MMWAC, Asset #1109

(6) Effective April 1, 2013, GDF Suez Energy Marketing NA, Inc. (SUEZ) has replaced Vermont Electric Power Company, Inc. (VELCO) as the Lead Market Participant for the following assets:

WINOOSKI 1, Asset #622

2.2 Net of Imports and Exports [1]

CAPACITY IMPORT/EXPORT FROM	CAPABILITY - MW	
	Winter 1/1/2013	Summer 8/1/2013
Quebec [2]	264	594
New Brunswick	0	200
New York [3]	211	309
NET OF IMPORTS AND EXPORTS [4]	475	1103

FOOTNOTES:

(1) Summer and winter values are based on FCM Capacity Supply Obligations.

(2) The Citizens Block Load CSO, which is treated as a generating resource in Sec. 3.1 and Appendix D, is treated here as an import from Quebec.

(3) New York values reflect a 100 MW Administrative Export. That export is treated as a reduction to the generation CSO in Sec. 1.

(4) A positive value indicates net imports and a negative value indicates net exports.

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.997
253	TURNKEY LANDFILL	0.573
337	BETHLEHEM	15.405
349	WHEELABRATOR BRIDGEPORT, L.P.	59.866
356	BRISTOL REFUSE	12.402
357	BRIDGEWATER	14.712
411	EXETER	16.796
429	GALLOP POWER GREENVILLE	0.000
436	HEMPHILL 1	16.920
445	COVANTA WEST ENFIELD	21.446
446	COVANTA JONESBORO	20.226
451	JOHNSTON LANDFILL	11.604
462	LISBON RESOURCE RECOVERY	13.608
463	REENERGY LIVERMORE FALLS	34.430
474	J C MCNEIL	54.000
476	MERC	16.043
527	OGDEN-MARTIN 1	42.091
536	PERC-ORRINGTON 1	21.334
538	PINETREE POWER	16.787
542	ECO MAINE	10.035
546	RESCO SAUGUS	30.114
547	WHEELABRATOR NORTH ANDOVER	29.741
557	SCHILLER 5	42.594
562	SECREC-PRESTON	16.519
563	SEMASS 1	51.622
564	SEMASS 2	25.135
580	SO. MEADOW 5	25.803
581	SO. MEADOW 6	24.912
590	REENERGY STRATTON	44.363
591	S.D. WARREN-WESTBROOK	49.103
592	TAMWORTH	19.066
618	DG WHITEFIELD, LLC	16.494
623	COVANTA PROJECTS WALLINGFORD	7.052
624	WMI MILLBURY 1	39.891
629	DOWNEAST POWER	0.000
715	ROCHESTER LANDFILL	2.719

BIO/REFUSE

767	SES CONCORD	12.544
809	PINCHBECK	0.000
881	SHELTON LANDFILL	0.000
942	DUNBARTON ROAD LANDFILL	0.000
943	FOUR HILLS LANDFILL	0.000
952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.218
954	MM LOWELL LANDFILL - QF	0.104
956	WARE COGEN - QF	0.000
973	CONCORD STEAM	0.235
978	NEW MILFORD	1.505
1051	HAL-BFI	0.000
1052	EB1-BFI	0.000
1059	BARRE LANDFILL	0.610
1107	SOMERSET	0.000
1109	MMWAC	1.990
1209	CRRA HARTFORD LANDFILL	1.592
1224	RANDOLPH/BFG ELECTRIC FACILITY	0.000
1259	J & L ELECTRIC - BIOMASS I	0.000
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.824
1572	GRANBY SANITARY LANDFILL QF	2.897
2425	SPRINGFIELD REFUSE-NEW	5.597
2433	RYEGATE 1-NEW	14.080
2462	PLAINVILLE GEN QF U5	2.673
10366	RRIG EXPANSION PHASE 1	0.000
10404	WHEELABRATOR CLAREMONT U5	3.425
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.261
10801	COVENTRY CLEAN ENERGY	3.300
10959	RRIG EXPANSION PHASE 2	4.383
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.446
11154	BRATTLEBORO LANDFILL	0.000
12163	PPL GREAT WORKS - RED SHIELD	0.711
12180	BERKSHIRE COW POWER	0.285
12274	GREEN MOUNTAIN DAIRY	0.229

BIO/REFUSE

12323	COVENTRY CLEAN ENERGY #4	2.200
12509	UNH POWER PLANT	4.378
13669	EAST WINDSOR NORCAP LFG PLANT	0.902
14098	FITCHBURG LANDFILL	3.943
14134	MONTAGNE FARM	0.064
14211	INDECK ALEXANDRIA	15.200
14271	AMERESCO NORTHAMPTON	0.751
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.285
14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000
15488	MIDDLETON BUILDING SUPPLY	0.000
15617	MORETOWN LFGTE	3.008
15998	CROSSROADS LANDFILL	2.976
16331	QUARRY ENERGY PROJECT	0.382
17259	SEAMAN ENERGY LLC	0.361
40050	EXETER AGRI ENERGY	0.298
Total Winter Capability:		**923.060**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	384.984
345	MEAD	0.000
350	BRAYTON PT 1	246.703
351	BRAYTON PT 2	249.284
352	BRAYTON PT 3	637.108
489	MERRIMACK 1	108.050
490	MERRIMACK 2	330.513
498	MT TOM	144.594
551	SALEM HARBOR 1	0.000
552	SALEM HARBOR 2	0.000
553	SALEM HARBOR 3	149.910
556	SCHILLER 4	48.000
558	SCHILLER 6	48.580
594	AES THAMES	0.000
Total Winter Capability:		**2347.726**

GAS COMBINED CYCLE

486	MILFORD POWER	170.730
497	MASS POWER	279.889
528	OCEAN ST PWR GT1/GT2/ST1	316.901
529	OCEAN ST PWR GT3/GT4/ST2	318.180
540	POTTER 2 CC	91.117
1005	DIGHTON POWER LLC	182.284
1032	BRIDGEPORT ENERGY 1	533.678
1086	BERKSHIRE POWER	246.279
1210	MILLENNIUM	383.904
1226	TIVERTON POWER	278.756
1255	RUMFORD POWER	269.091
1286	ANP-BLACKSTONE ENERGY 1	253.634
1287	ANP-BLACKSTONE ENERGY 2	245.974
1342	LAKE ROAD 1	281.416
1343	LAKE ROAD 2	286.837
1344	LAKE ROAD 3	276.784
1385	MILFORD POWER 1	281.847
1386	MILFORD POWER 2	287.632
1412	ANP-BELLINGHAM 1	259.069
1415	ANP-BELLINGHAM 2	273.033
1478	MYSTIC 8	841.564
1616	MYSTIC 9	852.084
1625	GRANITE RIDGE ENERGY	799.322
1630	RISEP	575.000
14177	WESTBROOK ENERGY CENTER G1	277.094
14178	WESTBROOK ENERGY CENTER G2	270.536
15097	KIMB ROCKY RIVER PH2	15.128
40327	FORE RIVER 11	418.316
40328	FORE RIVER 12	418.316
40338	MAINE INDEPENDENCE STATION 1	269.138
40339	MAINE INDEPENDENCE STATION 2	269.138
Total Winter Capability:		**10522.671**

GAS COMBUSTION (GAS) TURBINE

1376	WALLINGFORD UNIT 1	48.410
1377	WALLINGFORD UNIT 2	48.242
1378	WALLINGFORD UNIT 3	47.837
1379	WALLINGFORD UNIT 4	47.192
1380	WALLINGFORD UNIT 5	49.000
1641	WAUSAU COGEN U5	0.000
13703	VERSO COGEN 1	55.565
13704	VERSO COGEN 2	56.333
13705	VERSO COGEN 3	55.290
Total Winter Capability:		**407.869**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.000
Total Winter Capability:		**0.000**

GAS STEAM

10347	KENDALL STEAM 1	17.668
10348	KENDALL STEAM 2	20.690
10349	KENDALL STEAM 3	24.228
Total Winter Capability:		**62.586**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	170.000
322	MANCHESTER 11/11A CC	170.000
323	MANCHESTER 9/9A CC	170.000
324	CDECCA	61.334
326	ALTRESCO	173.000
375	CLEARY 9/9A CC	109.931
388	DARTMOUTH POWER	67.656
392	DEXTER	31.397
461	LENERGIA ENERGY CENTER	78.446
507	NEA BELLINGHAM	336.503
531	PAWTUCKET POWER	60.869
1185	STONY BROOK GT1A	119.000
1186	STONY BROOK GT1B	115.932
1187	STONY BROOK GT1C	119.000
1188	LOWELL COGENERATION PLANT	30.150
1649	EP NEWINGTON ENERGY, LLC	561.000
1672	KENDALL CT	181.505
10880	GE LYNN EXCESS REPLACEMENT	0.000
13675	MATEP (COMBINED CYCLE)	35.324
14614	KLEEN ENERGY	620.000
Total Winter Capability:		**3211.047**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	38.819
398	DEVON 12	38.437
400	DEVON 14	40.274
612	WATERS RIVER JET 1	22.050
613	WATERS RIVER JET 2	45.806
1288	BUCKSPORT ENERGY 4	153.405
1693	WEST SPRINGFIELD GT-1	46.908
1694	WEST SPRINGFIELD GT-2	47.441
12564	WATERBURY GENERATION FACILITY	98.749
13515	PIERCE STATION	94.590
15484	THOMAS A. WATSON UNIT #1	57.400
15485	THOMAS A. WATSON UNIT #2	57.400
15940	DARTMOUTH CT GENERATOR 3	22.505
Total Winter Capability:		**763.784**

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	9.495
Total Winter Capability:		**9.495**

GAS/OIL STEAM

353	BRAYTON PT 4	445.520
366	CANAL 2	547.000
437	HOLYOKE 6/CABOT 6	0.000
438	HOLYOKE 8/CABOT 8	0.000
480	MIDDLETOWN 2	120.000
481	MIDDLETOWN 3	244.398
493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	453.384
633	WEST SPRINGFIELD 3	100.087
Total Winter Capability:		**2951.954**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500
330	AYERS ISLAND	9.080
335	BELLOWS FALLS	48.540
393	DEERFIELD 5	13.990
401	EASTMAN FALLS	6.470
413	FIFE BROOK	9.900
465	DEERFIELD 2/LWR DRFIELD	19.500
473	MCINDOES	10.571
561	SEARSBURG	4.960
569	SKELTON	19.704
599	VERNON	32.000
620	WILDER	41.156
14801	CABOT	61.800
14808	TURNERSFALLS	6.400
Total Winter Capability:		**301.571**

HYDRO (DAILY CYCLE - RUN OF RIVER)

331	AZISCOHOS HYDRO	6.810
346	BOLTON FALLS	6.018
348	BOOT MILLS	16.002
358	BRUNSWICK	13.590
362	BULLS BRIDGE	5.974
369	CATARACT EAST	8.000
389	DERBY DAM	7.050
410	ESSEX 19 HYDRO	5.843
412	FALLS VILLAGE	6.117
427	GORHAM	2.050
440	HIRAM	11.600
457	LAWRENCE HYDRO	13.360
460	LOCKWOOD	4.686
487	MILLER HYDRO	11.924
495	MONTY	28.000
532	PEJEPSCOT	9.887
539	PONTOOK HYDRO	8.779
541	PROCTOR	2.700
565	SHELDON SPRINGS	7.687
570	SMITH	15.244
616	WEST ENFIELD	11.612
617	WESTON	13.200
621	WILLIAMS	14.900
622	WINOOSKI 1	3.358
737	SIMPSON G LOAD REDUCER	3.384
754	BAR MILLS	2.793
755	BONNY EAGLE/W. BUXTON	17.500
759	MESSALONSKEE COMPOSITE	4.400
760	NORTH GORHAM	2.000
761	SHAWMUT	9.500
768	GARVINS/HOOKSETT	14.000
769	HADLEY FALLS 1&2	30.107
779	MIDDLESEX 2	2.956
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	8.690
787	LEWISTON CANAL COMPOSITE	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

789	CEC 002 PAWTUCKET U5	0.598
792	CENTENNIAL HYDRO	0.585
793	METHUEN HYDRO	0.233
794	MINIWAWA	0.566
795	RIVER MILL HYDRO	0.064
796	GOODWIN DAM	3.000
797	WYRE WYND HYDRO	1.884
798	COLEBROOK	0.622
799	KINNEYTOWN A	0.000
800	KINNEYTOWN B	0.674
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.000
803	TOUTANT	0.396
804	PUTNAM	0.534
805	GLEN FALLS	0.000
806	MECHANICSVILLE	0.186
807	CEC 004 DAYVILLE POND U5	0.061
808	SANDY HOOK HYDRO	0.105
810	QUINEBAUG	1.354
811	BANTAM	0.124
812	BEEBE HOLBROOK	0.205
813	TUNNEL	1.550
814	PATCH	0.000
815	CARVER FALLS	1.488
816	CAVENDISH	0.981
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.231
819	ARNOLD FALLS	0.248
820	PASSUMPSIC	0.385
821	GAGE	0.412
822	SMITH (CVPS)	0.764
823	EAST BARNET	1.226
824	BATH ELECTRIC HYDRO	0.199
825	WEST CHARLESTON	0.000
826	TROY	0.000
828	BARTON HYDRO	0.610

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

830	ENOSBURG HYDRO	0.392
831	VAIL & GREAT FALLS	0.502
832	CENTER RUTLAND	0.000
833	BARNET	0.156
834	COMTU FALLS	0.451
835	DEWEY MILLS	1.142
836	EMERSON FALLS	0.068
837	KILLINGTON	0.039
838	KINGSBURY	0.105
839	LADD'S MILL	0.050
840	MARTINSVILLE	0.111
841	MORETOWN 8	0.000
842	NANTANA MILL	0.096
843	NEWBURY	0.171
844	OTTAUQUECHEE	1.380
845	SLACK DAM	0.332
846	WINOOSKI 8	0.466
847	WOODSIDE	0.096
849	CRESCENT DAM	1.071
850	GLENDALE HYDRO	0.709
851	GARDNER FALLS	1.383
852	SOUTH BARRE HYDRO	0.213
853	WEBSTER HYDRO	0.137
854	ORANGE HYDRO 1	0.149
855	ORANGE HYDRO 2	0.182
856	HUNT'S POND	0.015
857	OAKDALE HYDRO	1.258
859	BOATLOCK	2.666
860	BRIAR HYDRO	4.079
861	CANAAN	0.835
862	CHEMICAL	1.480
863	CLEMENT DAM	0.000
864	DWIGHT	0.548
865	ERROL	2.130
866	GREGGS	1.756
867	INDIAN ORCHARD	1.900

HYDRO (DAILY CYCLE - RUN OF RIVER)

868	MILTON MILLS HYDRO	1.084
869	MINE FALLS	1.780
870	PEMBROKE	1.725
871	PENNACOOK FALLS LOWER	4.138
872	PENNACOOK FALLS UPPER	2.772
873	PUTTS BRIDGE	2.590
874	RED BRIDGE	2.180
875	RIVER BEND	0.944
876	ROBERTSVILLE	0.000
877	SCOTLAND	1.667
878	SKINNER	0.250
879	TAFTVILLE CT	1.022
880	MCCALLUM ENTERPRISES	0.000
882	FRANKLIN FALLS	0.541
883	SALMON FALLS HYDRO	0.565
884	SWANS FALLS	0.462
885	STEVENS MILL	0.000
886	COCHECO FALLS	0.415
887	CHINA MILLS DAM	0.000
888	NEWFOUND HYDRO	1.058
889	SUNAPEE HYDRO	0.324
890	NASHUA HYDRO	0.913
891	HILLSBORO MILLS	0.294
892	LAKEPORT DAM	0.209
893	WEST HOPKINTON HYDRO	0.323
894	LISBON HYDRO	0.286
895	LOWER ROBERTSON DAM	0.733
897	OLD NASH DAM	0.078
898	SUGAR RIVER HYDRO	0.138
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.761
901	WATERLOOM FALLS	0.051
902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.071
904	LOCHMERE DAM	0.271
905	ASHUELOT HYDRO	0.685

HYDRO (DAILY CYCLE - RUN OF RIVER)

906	ROLLINSFORD HYDRO	0.979
907	BELL MILL/ELM ST. HYDRO	0.000
908	OTIS MILL HYDRO	0.000
909	STEELS POND HYDRO	0.090
910	CAMPTON DAM	0.132
911	KELLEYS FALLS	0.299
913	GOODRICH FALLS	0.338
914	CHAMBERLAIN FALLS	0.021
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.194
921	HADLEY FALLS	0.000
922	NOONE FALLS	0.069
925	OTTER LANE HYDRO	0.041
926	PETERBOROUGH LOWER HYDRO	0.097
928	SALMON BROOK STATION 3	0.121
931	AVERY DAM	0.194
932	WATSON DAM	0.132
933	WESTON DAM	0.366
935	SUNNYBROOK HYDRO 2	0.017
941	PETERBOROUGH UPPER HYDRO	0.199
946	MERRIMAC PAPER - QF	0.000
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	1.008
949	VALLEY HYDRO - QF	0.153
950	LP ATHOL - QF	0.113
951	BALTIC MILLS - QF	0.057
957	HG&E HYDRO/CABOT 1-4	2.590
969	POWDER MILL HYDRO	0.121
970	DUDLEY HYDRO	0.139
1034	RIVERSIDE 4-7	2.164
1035	RIVERSIDE 8	3.440
1047	FAIRFAX	4.005
1048	WARE HYDRO	0.875
1049	COLLINS HYDRO	0.682
1050	CHICOPEE HYDRO	1.857
1054	BLACKSTONE HYDRO ASSOC	0.263

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

1057	BLACKSTONE HYDRO LOAD REDUCER	0.864
1061	MASCOMA HYDRO	0.558
1113	BRASSUA HYDRO	2.854
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.162
1119	KENNEBAGO HYDRO	0.528
1122	CASCADE-DIAMOND-QF	0.169
1165	CADYS FALLS	0.000
1166	MORRISVILLE PLANT #2	0.452
1167	WOLCOTT HYDRO #1	0.483
1225	TANNERY DAM	0.031
1258	BHE SMALL HYDRO COMPOSITE	1.705
1266	MARSH POWER	0.000
1267	SPARHAWK	0.027
1270	SYSKO STONY BROOK	0.014
1271	SYSKO WIGHT BROOK	0.024
1273	KENNEBEC WATER U5	0.625
1283	LEWISTON U5	0.000
1368	ROCKY GORGE CORPORATION	0.293
1678	SYSKO GARDNER BROOK U5	0.000
1720	MIDDLEBURY LOWER	1.418
2278	BARKER LOWER HYDRO	0.938
2279	BARKER UPPER HYDRO	0.934
2280	BENTON FALLS HYDRO	1.790
2281	BROWNS MILL HYDRO	0.616
2282	DAMARISCOTTA HYDRO	0.304
2283	EUSTIS HYDRO	0.170
2284	GARDINER HYDRO	0.971
2285	GREENVILLE HYDRO	0.261
2286	HACKETT MILLS HYDRO	0.394
2287	MECHANIC FALLS HYDRO	0.585
2288	NORWAY HYDRO	0.000
2289	PIONEER DAM HYDRO	0.082
2290	PITTSFIELD HYDRO	0.511
2291	WAVERLY AVENUE HYDRO	0.225
2292	YORK HYDRO	0.792

HYDRO (DAILY CYCLE - RUN OF RIVER)

2426	HYDRO KENNEBEC	12.136
2430	BELDENS-NEW	2.500
2431	DODGE FALLS-NEW	4.220
2432	HUNTINGTON FALLS-NEW	2.600
2434	GORGE 18 HYDRO-NEW	3.300
2435	VERGENNES HYDRO-NEW	2.064
2439	BROCKWAY MILLS U5	0.000
10362	ACTON HYDRO INC.	0.000
10401	CELLEY MILL U5	0.087
10402	PETTYBORO HYDRO U5	0.003
10403	EASTMAN BROOK U5	0.044
10406	LOWER VALLEY HYDRO U5	0.539
10407	WOODSVILLE HYDRO U5	0.060
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.472
10424	GREAT LAKES - BERLIN	11.526
10770	WEST SPRINGFIELD HYDRO U5	1.058
11126	NORTH HARTLAND HYDRO	4.133
11424	RUMFORD FALLS	36.255
12168	HARRIS ENERGY	0.312
13975	CORRIVEAU HYDROELECTRIC LLC	0.215
14383	SBER ROYAL MILLS LLC	0.000
14623	VALLEY HYDRO (STATION NO. 5)	0.649
14695	ORONO	2.321
14925	ICE HOUSE PARTNERS INC.	0.260
14937	UNION GAS STATION	1.500
15201	FISKE HYDRO	0.152
15787	WORONOCO HYDRO LLC	1.716
16089	TURNERS FALLS HYDRO LLC	0.000
16295	PPL VEAZIE	8.124
16296	MILFORD HYDRO	7.119
16523	STILLWATER	1.657
16524	HOWLAND	1.051
16525	MEDWAY	3.182
16926	THUNDERMIST HYDRO QF	0.959
17223	SUGAR RIVER 2	0.148

HYDRO (DAILY CYCLE - RUN OF RIVER)

17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
35379	SPAULDING POND HYDRO	0.189
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.481
39738	MWRA_LORING_RD_ID1400	0.100
40207	KEZAR UPPER FALLS	0.340
40208	KEZAR LOWER FALLS	0.476
40209	LEDGEMERE	0.460
42114	PUMPKIN HILL	0.756
42123	KEZAR MIDDLE FALLS	0.112
Total Winter Capability:		**564.416**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.125
360	J. COCKWELL 2	292.763
739	ROCKY RIVER	28.383
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	270.000
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	270.000
Total Winter Capability:		**1715.271**

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	32.942
380	COMERFORD	158.821
405	ELLSWORTH HYDRO	9.050
424	GREAT LAKES - MILLINOCKET	46.104
432	HARRIS 1	16.776
433	HARRIS 2	34.500
434	HARRIS 3	33.905
435	HARRIMAN	38.663
449	JACKMAN	3.541
468	MARSHFIELD 6 HYDRO	4.380
496	MOORE	191.175
566	SHEPAUG	42.559
567	SHERMAN	6.220
587	STEVENSON	28.900
614	WATERBURY 22	5.000
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	0.000
757	HARRIS 4	1.249
772	NEWPORT HYDRO	1.924
774	LOWER LAMOILLE COMPOSITE	16.000
775	MIDDLEBURY COMPOSITE	5.510
776	N. RUTLAND COMPOSITE	5.260
848	WRIGHTSVILLE	0.289
1062	MWRA COSGROVE	0.160
1168	H.K. SANDERS	1.686
Total Winter Capability:		**774.812**

NUCLEAR STEAM

484	MILLSTONE POINT 2	879.305
485	MILLSTONE POINT 3	1235.001
537	PILGRIM NUCLEAR POWER STATION	683.421
555	SEABROOK	1246.650
611	VT YANKEE NUCLEAR PWR STATION	615.000
Total Winter Capability:		**4659.377**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	13.056
336	BERLIN 1 GT	45.777
341	BRIDGEPORT HARBOR 4	16.607
355	BRANFORD 10	20.950
363	BURLINGTON GT	23.354
367	CAPE GT 4	20.011
368	CAPE GT 5	20.272
370	COS COB 10	23.000
371	COS COB 11	23.000
372	COS COB 12	23.000
382	MERRIMACK CT1	21.676
383	MERRIMACK CT2	21.304
395	DOREEN	20.809
396	DEVON 10	19.186
399	DEVON 13	38.967
415	FLORENCE 1 CG	0.000
416	FLORENCE 2 CG	0.000
417	FRAMINGHAM JET 1	14.175
418	FRAMINGHAM JET 2	13.914
419	FRAMINGHAM JET 3	15.250
420	FRANKLIN DRIVE 10	20.527
426	GORGE 1 DIESEL	11.000
452	KENDALL JET 1	23.000
464	LOST NATION	17.992
466	L STREET JET	21.770
472	M STREET JET	67.200
478	MIDDLETOWN 10	18.760
503	MYSTIC JET	11.796
515	NORWICH JET	18.800
521	NORWALK HARBOR 10 (3)	17.062
549	RUTLAND 5 GT	12.816
559	SCHILLER CT 1	18.500
572	SO. MEADOW 11	46.921
573	SO. MEADOW 12	47.867
574	SO. MEADOW 13	47.917
575	SO. MEADOW 14	46.346

OIL COMBUSTION (GAS) TURBINE

579	SOMERSET JET 2	0.000
583	STONY BROOK 2A	87.400
584	STONY BROOK 2B	85.300
595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	21.691
619	WHITE LAKE JET	22.397
625	WEST MEDWAY JET 1	64.000
626	WEST MEDWAY JET 2	63.571
627	WEST MEDWAY JET 3	55.841
628	WOODLAND ROAD	20.658
630	WEST SPRINGFIELD 10	21.928
1028	BUNKER RD #12 GAS TURB	3.012
1029	BUNKER RD #13 GAS TURB	3.281
11842	WATERSIDE POWER	70.420
12504	DEVON 15	49.200
12505	MIDDLETOWN 12	49.200
12510	SWANTON GT-1	20.303
12511	SWANTON GT-2	22.112
14157	COS COB 13	22.852
14158	COS COB 14	22.602
17044	DEVON 16	49.200
17045	DEVON 17	49.200
17046	DEVON 18	49.200
37366	MIDDLETOWN 13	49.200
37367	MIDDLETOWN 14	49.200
37368	MIDDLETOWN 15	49.200
Total Winter Capability:		**1864.298**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.300
354	BRAYTON DIESELS 1-4	9.988
361	POTTER DIESEL 1	2.250
407	EASTPORT DIESELS 1-3	2.200
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	8.250
492	MONTVILLE 10 and 11	5.354
568	SHREWSBURY DIESELS	13.650
598	VERGENNES 5 and 6 DIESELS	4.240
829	ENOSBURG 2 DIESEL	0.000
959	BARTON 1-4 DIESELS	0.653
1030	OAK BLUFFS	8.120
1031	WEST TISBURY	5.524
1221	ESSEX DIESELS	7.305
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
10308	NECCO COGENERATION FACILITY	4.948
12108	FIEC DIESEL	1.640
13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000
13666	JOHN STREET 5	2.003
13673	MATEP (DIESEL)	18.213
14087	MAT3	18.065
14816	NORDEN 1	1.958
14817	NORDEN 2	1.947
14818	NORDEN 3	1.942
14823	NORWICH WWTP	2.000
Total Winter Capability:		**157.199**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

OIL STEAM

339	BRIDGEPORT HARBOR 2	0.000
365	CANAL 1	555.815
376	CLEARY 8	22.253
479	MIDDLETOWN 1	0.000
482	MIDDLETOWN 4	402.000
494	MONTVILLE 6	408.852
519	NORWALK HARBOR 1	163.995
520	NORWALK HARBOR 2	172.000
554	SALEM HARBOR 4	437.353
639	YARMOUTH 1	51.018
640	YARMOUTH 2	52.823
641	YARMOUTH 3	114.720
642	YARMOUTH 4	605.875
Total Winter Capability:		**2986.704**

PHOTOVOLTAIC

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.001
16188	WILSON HOLDINGS LLC - PV QF	0.000
16234	CONSTELLATION-MAJILITE PV QF	0.000
16631	VICTORY ROAD DORCHESTER PV	0.010
16640	HILLDALE AVE HAVERHILL PV	0.000
16642	RAILROAD AVENUE REVERE PV	0.000
16643	ROVER STREET EVERETT PV	0.000
16644	MAIN STREET WHITINSVILLE PV	0.000
17085	AMERESCO-NEWBURYPORT DPW PV Q	0.000
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.000
37224	PATRIOT PL. D FOXBORO MA PV	0.000
37225	PATRIOT PL. E FOXBORO MA PV	0.000
37226	PATRIOT PL. F FOXBORO MA PV	0.000
37227	PATRIOT PL. H FOXBORO MA PV	0.000
37228	PATRIOT PL. J FOXBORO MA PV	0.000
37229	PATRIOT PL. K FOXBORO MA PV	0.000
37230	UNITED NAT. FOODS PROV. RI PV	0.000
37266	CARLSON ORCH HARVARD MA PV	0.000
37267	SPRUCE ENV HAVERHILL MA PV	0.000
37722	SILVER LAKE SOLAR PV FACILITY	0.000
37751	NM-UNISTRESS	0.000
37752	NM-COUNTRY	0.000
37753	NM-HANCOCK	0.000
37754	NM-QUALITY	0.000
37755	NM-WOOD	0.000
37756	NM-FOURSTAR	0.000
37757	NM-ASTRO	0.000
37758	NM-MARLEY	0.000
37760	NM-RIVERVIEW	0.000
37761	NM-PETRICCA	0.000
37954	BLOUNT SEA FALL RIVER MA PV	0.000
37955	TRANS MED TYNGSBORO MA PV	0.000
37956	PH HENBIL BILLERICA MA PV	0.000
37957	CHELM WTR N CHELMSFORD MA PV	0.000

PHOTOVOLTAIC

37958	PETER W ELEM LOWELL MA PV	0.000
37959	CIRCLE FIN NEWBURYPORT MA PV	0.000
37965	BIO-DETEK PAWTUCKET RI PV	0.000
37966	LTI HARVARD AP HARVARD MA PV	0.000
37967	HILLSIDE MARLBOROUGH MA PV	0.000
37968	LOW MEM AUD LOWELL MA PV	0.000
37972	DARTMOUTHBUSPARK_PV_ID1592	0.000
37973	GENERAL MILLS METHUEN MA PV	0.000
39664	DART_BLDG_SUPPLY_ID1470	0.000
39665	YARMOUTH _DPW_ID1740	0.000
39675	TURKEY HILL	0.000
39717	HI GEAR	0.000
39722	GTR_BOSTON_FOODBANKS_ID1628	0.000
39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.000
40015	INDIAN ORCHARD SOLAR FACILITY	0.003
Total Winter Capability:		**0.014**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2012/13 Winter Peak

WIND TURBINE

827	SEARSBURG WIND	1.053
1656	HULL WIND TURBINE U5	0.108
11408	HULL WIND TURBINE II	0.210
11827	PORTSMOUTH ABBEY WIND QF	0.000
12530	SHEFFIELD WIND PLANT	8.241
12551	KIBBY WIND POWER	32.640
13933	JIMINY PEAK WIND QF	0.000
14610	PRINCETON WIND FARM PROJECT	0.281
14652	TEMPLETON WIND TURBINE	0.135
15115	LEMPSTER WIND	7.832
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	12.466
15706	BEAVER RIDGE WIND	1.169
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.287
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'S CLASSROOM WIND QF	0.000
16612	STETSON II WIND FARM	4.896
16614	BERKSHIRE WIND POWER PROJECT	5.447
16659	IPSWICH WIND FARM 1	0.306
16675	FOX ISLAND WIND	0.089
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.290
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.000
17229	MOUNT ST MARY-WRENTHAM MA WIND	0.005
35693	SPRUCE MOUNTAIN WIND	6.580
36882	NOTUS WIND I	0.457
37175	ROLLINS WIND PLANT	16.197
37759	NM-STONE	0.041
39663	BARNSTABLE_DPW_ID1545	0.021
39992	OTIS_WT_AFCEE_ID1692	0.595
Total Winter Capability:		**99.346**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.000
253	TURNKEY LANDFILL	0.484
337	BETHLEHEM	15.483
349	WHEELABRATOR BRIDGEPORT, L.P.	59.270
356	BRISTOL REFUSE	12.217
357	BRIDGEWATER	14.573
411	EXETER	9.501
429	GALLOP POWER GREENVILLE	0.000
436	HEMPHILL 1	16.242
445	COVANTA WEST ENFIELD	20.461
446	COVANTA JONESBORO	20.226
451	JOHNSTON LANDFILL	5.470
462	LISBON RESOURCE RECOVERY	13.462
463	REENERGY LIVERMORE FALLS	34.695
474	J C MCNEIL	52.000
476	MERC	15.147
527	OGDEN-MARTIN 1	40.335
536	PERC-ORRINGTON 1	21.145
538	PINETREE POWER	15.783
542	ECO MAINE	10.939
546	RESCO SAUGUS	30.845
547	WHEELABRATOR NORTH ANDOVER	29.683
557	SCHILLER 5	43.082
562	SECREC-PRESTON	16.103
563	SEMASS 1	48.877
564	SEMASS 2	21.587
580	SO. MEADOW 5	26.415
581	SO. MEADOW 6	21.213
590	REENERGY STRATTON	45.024
591	S.D. WARREN-WESTBROOK	42.590
592	TAMWORTH	19.166
618	DG WHITEFIELD, LLC	16.047
623	COVANTA PROJECTS WALLINGFORD	6.880
624	WMI MILLBURY 1	39.811
629	DOWNEAST POWER	

BIO/REFUSE

715	ROCHESTER LANDFILL	2.353
767	SES CONCORD	12.134
809	PINCHBECK	0.000
881	SHELTON LANDFILL	
942	DUNBARTON ROAD LANDFILL	0.000
943	FOUR HILLS LANDFILL	0.698
952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.184
954	MM LOWELL LANDFILL - QF	0.073
956	WARE COGEN - QF	
973	CONCORD STEAM	0.000
978	NEW MILFORD	1.384
1051	HAL-BFI	0.000
1052	EB1-BFI	0.000
1059	BARRE LANDFILL	0.712
1107	SOMERSET	0.000
1109	MMWAC	1.691
1209	CRRA HARTFORD LANDFILL	1.561
1224	RANDOLPH/BFG ELECTRIC FACILITY	0.000
1259	J & L ELECTRIC - BIOMASS I	
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.113
1572	GRANBY SANITARY LANDFILL QF	2.695
2425	SPRINGFIELD REFUSE-NEW	2.701
2433	RYEGATE 1-NEW	19.560
2462	PLAINVILLE GEN QF U5	2.494
10366	RRIG EXPANSION PHASE 1	
10404	WHEELABRATOR CLAREMONT U5	3.928
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.309
10801	COVENTRY CLEAN ENERGY	3.480
10959	RRIG EXPANSION PHASE 2	5.184
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.430
11154	BRATTLEBORO LANDFILL	
12163	PPL GREAT WORKS - RED SHIELD	0.000

BIO/REFUSE

12180	BERKSHIRE COW POWER	0.254
12274	GREEN MOUNTAIN DAIRY	0.152
12323	COVENTRY CLEAN ENERGY #4	2.320
12509	UNH POWER PLANT	3.008
13669	EAST WINDSOR NORCAP LFG PLANT	0.975
14098	FITCHBURG LANDFILL	2.978
14134	MONTAGNE FARM	0.121
14211	INDECK ALEXANDRIA	15.031
14271	AMERESCO NORTHAMPTON	0.751
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.240
14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000
15488	MIDDLETON BUILDING SUPPLY	0.000
15617	MORETOWN LFGTE	3.017
15998	CROSSROADS LANDFILL	2.294
16331	QUARRY ENERGY PROJECT	0.380
17259	SEAMAN ENERGY LLC	0.307
37073	SOUTHBRIDGE LANDFILL	1.278
40050	EXETER AGRI ENERGY	0.698
40054	JOHNSTON LFG TURBINE PLANT	32.000
40342	VERSO BUCKSPORT G5	23.586
41868	AGREEN ENERGY (JORDAN DAIRY)	0.162
Total Summer Capability:		**941.992**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	383.426
345	MEAD	0.000
350	BRAYTON PT 1	239.252
351	BRAYTON PT 2	238.935
352	BRAYTON PT 3	605.251
489	MERRIMACK 1	108.000
490	MERRIMACK 2	330.000
498	MT TOM	141.331
551	SALEM HARBOR 1	0.000
552	SALEM HARBOR 2	0.000
553	SALEM HARBOR 3	147.424
556	SCHILLER 4	47.500
558	SCHILLER 6	47.938
594	AES THAMES	0.000
Total Summer Capability:		**2289.057**

GAS COMBINED CYCLE

486	MILFORD POWER	149.000
497	MASS POWER	245.259
528	OCEAN ST PWR GT1/GT2/ST1	270.901
529	OCEAN ST PWR GT3/GT4/ST2	270.180
540	POTTER 2 CC	73.117
1005	DIGHTON POWER LLC	157.284
1032	BRIDGEPORT ENERGY 1	454.434
1086	BERKSHIRE POWER	229.279
1210	MILLENNIUM	334.904
1226	TIVERTON POWER	244.086
1255	RUMFORD POWER	244.281
1286	ANP-BLACKSTONE ENERGY 1	223.634
1287	ANP-BLACKSTONE ENERGY 2	215.874
1342	LAKE ROAD 1	245.792
1343	LAKE ROAD 2	251.213
1344	LAKE ROAD 3	248.014
1385	MILFORD POWER 1	253.610
1386	MILFORD POWER 2	253.093
1412	ANP-BELLINGHAM 1	228.869
1415	ANP-BELLINGHAM 2	242.833
1478	MYSTIC 8	703.324
1616	MYSTIC 9	703.324
1625	GRANITE RIDGE ENERGY	661.322
1630	RISEP	536.419
14177	WESTBROOK ENERGY CENTER G1	260.938
14178	WESTBROOK ENERGY CENTER G2	254.380
15097	KIMB ROCKY RIVER PH2	12.638
40327	FORE RIVER 11	344.149
40328	FORE RIVER 12	344.149
40338	MAINE INDEPENDENCE STATION 1	244.138
40339	MAINE INDEPENDENCE STATION 2	244.138
Total Summer Capability:		**9144.576**

GAS COMBUSTION (GAS) TURBINE

1376	WALLINGFORD UNIT 1	42.300
1377	WALLINGFORD UNIT 2	42.300
1378	WALLINGFORD UNIT 3	42.300
1379	WALLINGFORD UNIT 4	42.300
1380	WALLINGFORD UNIT 5	42.300
1641	WAUSAU COGEN U5	
13703	VERSO COGEN 1	44.411
13704	VERSO COGEN 2	45.179
13705	VERSO COGEN 3	44.136
Total Summer Capability:		**345.226**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.000
Total Summer Capability:		**0.000**

GAS STEAM

10347	KENDALL STEAM 1	13.565
10348	KENDALL STEAM 2	20.738
10349	KENDALL STEAM 3	19.116
Total Summer Capability:		**53.419**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	149.000
322	MANCHESTER 11/11A CC	148.465
323	MANCHESTER 9/9A CC	148.785
324	CDECCA	55.254
326	ALTRESCO	150.972
375	CLEARY 9/9A CC	104.931
388	DARTMOUTH POWER	62.156
392	DEXTER	3.581
461	LENERGIA ENERGY CENTER	74.638
507	NEA BELLINGHAM	277.621
531	PAWTUCKET POWER	0.000
1185	STONY BROOK GT1A	104.000
1186	STONY BROOK GT1B	99.932
1187	STONY BROOK GT1C	104.000
1188	LOWELL COGENERATION PLANT	27.175
1649	EP NEWINGTON ENERGY, LLC	523.002
1672	KENDALL CT	153.533
10880	GE LYNN EXCESS REPLACEMENT	0.000
13675	MATEP (COMBINED CYCLE)	32.324
14614	KLEEN ENERGY	620.000
Total Summer Capability:		**2839.369**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	29.299
398	DEVON 12	29.227
400	DEVON 14	29.704
612	WATERS RIVER JET 1	15.974
613	WATERS RIVER JET 2	30.506
1288	BUCKSPORT ENERGY 4	144.000
1693	WEST SPRINGFIELD GT-1	36.908
1694	WEST SPRINGFIELD GT-2	37.441
12564	WATERBURY GENERATION FACILITY	96.349
13515	PIERCE STATION	74.085
15484	THOMAS A. WATSON UNIT #1	52.600
15485	THOMAS A. WATSON UNIT #2	52.600
15940	DARTMOUTH CT GENERATOR 3	20.305
Total Summer Capability:		**648.998**

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	10.240
Total Summer Capability:		**10.240**

GAS/OIL STEAM

353	BRAYTON PT 4	435.000
366	CANAL 2	545.125
437	HOLYOKE 6/CABOT 6	0.000
438	HOLYOKE 8/CABOT 8	0.000
480	MIDDLETOWN 2	117.000
481	MIDDLETOWN 3	233.679
493	MONTVILLE 5	81.000
502	MYSTIC 7	560.469
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	447.894
633	WEST SPRINGFIELD 3	94.276
Total Summer Capability:		**2914.643**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	16.781
330	AYERS ISLAND	8.474
335	BELLOWS FALLS	48.540
393	DEERFIELD 5	13.703
401	EASTMAN FALLS	5.582
413	FIFE BROOK	6.089
465	DEERFIELD 2/LWR DRFIELD	19.275
473	MCINDOES	10.066
561	SEARSBURG	4.755
569	SKELTON	19.704
599	VERNON	32.000
620	WILDER	39.083
14801	CABOT	61.481
14808	TURNERSFALLS	6.400
Total Summer Capability:		**291.933**

HYDRO (DAILY CYCLE - RUN OF RIVER)

331	AZISCOHOS HYDRO	6.810
346	BOLTON FALLS	3.333
348	BOOT MILLS	6.731
358	BRUNSWICK	7.276
362	BULLS BRIDGE	0.000
369	CATARACT EAST	7.775
389	DERBY DAM	7.050
410	ESSEX 19 HYDRO	1.540
412	FALLS VILLAGE	0.000
427	GORHAM	1.959
440	HIRAM	11.189
457	LAWRENCE HYDRO	7.014
460	LOCKWOOD	3.786
487	MILLER HYDRO	7.361
495	MONTY	28.000
532	PEJEPSCOT	6.466
539	PONTOOK HYDRO	4.320
541	PROCTOR	0.000
565	SHELDON SPRINGS	0.881
570	SMITH	11.676
616	WEST ENFIELD	6.631
617	WESTON	13.200
621	WILLIAMS	14.900
622	WINOOSKI 1	0.759
737	SIMPSON G LOAD REDUCER	1.382
754	BAR MILLS	1.119
755	BONNY EAGLE/W. BUXTON	16.151
759	MESSALONSKEE COMPOSITE	3.036
760	NORTH GORHAM	1.595
761	SHAWMUT	9.500
768	GARVINS/HOOKSETT	12.480
769	HADLEY FALLS 1&2	8.073
779	MIDDLESEX 2	1.553
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	0.666

HYDRO (DAILY CYCLE - RUN OF RIVER)

787	LEWISTON CANAL COMPOSITE	0.000
789	CEC 002 PAWTUCKET U5	0.171
792	CENTENNIAL HYDRO	0.072
793	METHUEN HYDRO	0.000
794	MINIWAWA	0.098
795	RIVER MILL HYDRO	0.000
796	GOODWIN DAM	3.000
797	WYRE WYND HYDRO	0.080
798	COLEBROOK	0.000
799	KINNEYTOWN A	0.000
800	KINNEYTOWN B	0.199
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.000
803	TOUTANT	0.251
804	PUTNAM	0.072
805	GLEN FALLS	
806	MECHANICSVILLE	0.000
807	CEC 004 DAYVILLE POND U5	0.000
808	SANDY HOOK HYDRO	0.105
810	QUINEBAUG	0.048
811	BANTAM	0.000
812	BEEBE HOLBROOK	0.205
813	TUNNEL	0.000
814	PATCH	0.000
815	CARVER FALLS	0.000
816	CAVENDISH	0.000
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.000
819	ARNOLD FALLS	0.000
820	PASSUMPSIC	0.002
821	GAGE	0.000
822	SMITH (CVPS)	0.135
823	EAST BARNET	0.292
824	BATH ELECTRIC HYDRO	0.200
825	WEST CHARLESTON	

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

826	TROY	
828	BARTON HYDRO	0.000
830	ENOSBURG HYDRO	0.220
831	VAIL & GREAT FALLS	0.240
832	CENTER RUTLAND	0.000
833	BARNET	0.000
834	COMTU FALLS	0.000
835	DEWEY MILLS	0.000
836	EMERSON FALLS	0.000
837	KILLINGTON	0.000
838	KINGSBURY	0.000
839	LADD'S MILL	0.010
840	MARTINSVILLE	0.000
841	MORETOWN 8	0.000
842	NANTANA MILL	0.008
843	NEWBURY	0.000
844	OTTAUQUECHEE	0.000
845	SLACK DAM	0.000
846	WINOOSKI 8	0.102
847	WOODSIDE	0.043
849	CRESCENT DAM	0.000
850	GLENDALE HYDRO	0.000
851	GARDNER FALLS	0.000
852	SOUTH BARRE HYDRO	0.000
853	WEBSTER HYDRO	0.000
854	ORANGE HYDRO 1	0.000
855	ORANGE HYDRO 2	0.010
856	HUNT'S POND	0.000
857	OAKDALE HYDRO	2.662
859	BOATLOCK	1.391
860	BRIAR HYDRO	0.358
861	CANAAN	0.218
862	CHEMICAL	1.480
863	CLEMENT DAM	0.000
864	DWIGHT	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

865	ERROL	1.677
866	GREGGS	0.148
867	INDIAN ORCHARD	0.000
868	MILTON MILLS HYDRO	0.270
869	MINE FALLS	0.000
870	PEMBROKE	0.000
871	PENNACOOK FALLS LOWER	0.443
872	PENNACOOK FALLS UPPER	0.315
873	PUTTS BRIDGE	0.000
874	RED BRIDGE	0.000
875	RIVER BEND	0.336
876	ROBERTSVILLE	0.000
877	SCOTLAND	0.000
878	SKINNER	0.000
879	TAFTVILLE CT	0.000
880	MCCALLUM ENTERPRISES	
882	FRANKLIN FALLS	0.300
883	SALMON FALLS HYDRO	0.000
884	SWANS FALLS	0.355
885	STEVENS MILL	0.000
886	COCHECO FALLS	0.024
887	CHINA MILLS DAM	0.000
888	NEWFOUND HYDRO	0.185
889	SUNAPEE HYDRO	0.000
890	NASHUA HYDRO	0.119
891	HILLSBORO MILLS	0.000
892	LAKEPORT DAM	0.141
893	WEST HOPKINTON HYDRO	0.000
894	LISBON HYDRO	0.194
895	LOWER ROBERTSON DAM	0.133
897	OLD NASH DAM	0.000
898	SUGAR RIVER HYDRO	0.000
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.000
901	WATERLOOM FALLS	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.000
904	LOCHMERE DAM	0.196
905	ASHUELOT HYDRO	0.144
906	ROLLINSFORD HYDRO	0.000
907	BELL MILL/ELM ST. HYDRO	
908	OTIS MILL HYDRO	0.000
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.082
911	KELLEYS FALLS	0.000
913	GOODRICH FALLS	0.000
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.000
921	HADLEY FALLS	0.000
922	NOONE FALLS	0.000
925	OTTER LANE HYDRO	0.000
926	PETERBOROUGH LOWER HYDRO	0.000
928	SALMON BROOK STATION 3	0.000
931	AVERY DAM	0.143
932	WATSON DAM	0.000
933	WESTON DAM	0.168
935	SUNNYBROOK HYDRO 2	0.008
941	PETERBOROUGH UPPER HYDRO	0.000
946	MERRIMAC PAPER - QF	
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.229
949	VALLEY HYDRO - QF	0.000
950	LP ATHOL - QF	0.000
951	BALTIC MILLS - QF	0.010
957	HG&E HYDRO/CABOT 1-4	2.590
969	POWDER MILL HYDRO	0.000
970	DUDLEY HYDRO	0.000
1034	RIVERSIDE 4-7	0.000
1035	RIVERSIDE 8	2.881

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

1047	FAIRFAX	0.000
1048	WARE HYDRO	0.000
1049	COLLINS HYDRO	0.233
1050	CHICOPEE HYDRO	0.432
1054	BLACKSTONE HYDRO ASSOC	0.000
1057	BLACKSTONE HYDRO LOAD REDUCER	0.208
1061	MASCOMA HYDRO	0.086
1113	BRASSUA HYDRO	1.194
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.007
1119	KENNEBAGO HYDRO	0.203
1122	CASCADE-DIAMOND-QF	0.026
1165	CADYS FALLS	0.000
1166	MORRISVILLE PLANT #2	0.000
1167	WOLCOTT HYDRO #1	0.000
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	0.741
1266	MARSH POWER	0.000
1267	SPARHAWK	0.000
1270	SYSKO STONY BROOK	0.017
1271	SYSKO WIGHT BROOK	0.017
1273	KENNEBEC WATER U5	0.000
1283	LEWISTON U5	0.000
1368	ROCKY GORGE CORPORATION	0.087
1678	SYSKO GARDNER BROOK U5	
1720	MIDDLEBURY LOWER	0.144
2278	BARKER LOWER HYDRO	0.000
2279	BARKER UPPER HYDRO	0.292
2280	BENTON FALLS HYDRO	0.720
2281	BROWNS MILL HYDRO	0.162
2282	DAMARISCOTTA HYDRO	0.000
2283	EUSTIS HYDRO	0.066
2284	GARDINER HYDRO	0.200
2285	GREENVILLE HYDRO	0.255
2286	HACKETT MILLS HYDRO	0.015

HYDRO (DAILY CYCLE - RUN OF RIVER)

2287	MECHANIC FALLS HYDRO	0.000
2288	NORWAY HYDRO	0.000
2289	PIONEER DAM HYDRO	0.070
2290	PITTSFIELD HYDRO	0.045
2291	WAVERLY AVENUE HYDRO	0.174
2292	YORK HYDRO	0.098
2426	HYDRO KENNEBEC	7.207
2430	BELDENS-NEW	0.400
2431	DODGE FALLS-NEW	1.460
2432	HUNTINGTON FALLS-NEW	0.000
2434	GORGE 18 HYDRO-NEW	2.157
2435	VERGENNES HYDRO-NEW	1.020
2439	BROCKWAY MILLS U5	0.000
10362	ACTON HYDRO INC.	
10401	CELLEY MILL U5	0.000
10402	PETTYBORO HYDRO U5	0.000
10403	EASTMAN BROOK U5	0.000
10406	LOWER VALLEY HYDRO U5	0.000
10407	WOODSVILLE HYDRO U5	0.117
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.000
10424	GREAT LAKES - BERLIN	9.320
10770	WEST SPRINGFIELD HYDRO U5	0.044
11126	NORTH HARTLAND HYDRO	0.311
11424	RUMFORD FALLS	26.456
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.052
14383	SBER ROYAL MILLS LLC	
14623	VALLEY HYDRO (STATION NO. 5)	0.000
14695	ORONO	2.144
14925	ICE HOUSE PARTNERS INC.	0.065
14937	UNION GAS STATION	1.091
15201	FISKE HYDRO	0.000
15787	WORONOCO HYDRO LLC	0.093
16089	TURNERS FALLS HYDRO LLC	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

16295	PPL VEAZIE	6.573
16296	MILFORD HYDRO	5.553
16523	STILLWATER	1.646
16524	HOWLAND	0.669
16525	MEDWAY	3.164
16926	THUNDERMIST HYDRO QF	0.000
17223	SUGAR RIVER 2	0.000
17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
35379	SPAULDING POND HYDRO	0.000
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.000
39738	MWRA_LORING_RD_ID1400	0.152
40207	KEZAR UPPER FALLS	0.080
40208	KEZAR LOWER FALLS	0.142
40209	LEDGEMERE	0.120
42041	D.D. BEAN	0.000
42114	PUMPKIN HILL	0.139
42123	KEZAR MIDDLE FALLS	0.038
Total Summer Capability:		**320.880**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	284.100
360	J. COCKWELL 2	282.600
739	ROCKY RIVER	29.350
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	292.000
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	270.000
Total Summer Capability:		**1720.050**

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	31.126
380	COMERFORD	160.000
405	ELLSWORTH HYDRO	9.070
424	GREAT LAKES - MILLINOCKET	37.793
432	HARRIS 1	16.790
433	HARRIS 2	34.865
434	HARRIS 3	34.210
435	HARRIMAN	40.943
449	JACKMAN	0.000
468	MARSHFIELD 6 HYDRO	0.000
496	MOORE	189.032
566	SHEPAUG	41.511
567	SHERMAN	6.154
587	STEVENSON	28.311
614	WATERBURY 22	5.000
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.548
757	HARRIS 4	1.436
772	NEWPORT HYDRO	0.405
774	LOWER LAMOILLE COMPOSITE	0.000
775	MIDDLEBURY COMPOSITE	1.217
776	N. RUTLAND COMPOSITE	4.503
848	WRIGHTSVILLE	0.067
1062	MWRA COSGROVE	0.869
1168	H.K. SANDERS	1.740
Total Summer Capability:		**760.788**

MISC. OTHER

42113	COBSCOOK BAY TEP TGU 1	0.180
Total Summer Capability:		**0.180**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

NUCLEAR STEAM

484	MILLSTONE POINT 2	875.260
485	MILLSTONE POINT 3	1225.000
537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1246.225
611	VT YANKEE NUCLEAR PWR STATION	600.016
Total Summer Capability:		**4623.785**

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.646
336	BERLIN 1 GT	34.830
341	BRIDGEPORT HARBOR 4	17.024
355	BRANFORD 10	15.840
363	BURLINGTON GT	19.104
367	CAPE GT 4	15.931
368	CAPE GT 5	15.822
370	COS COB 10	19.028
371	COS COB 11	18.724
372	COS COB 12	19.082
382	MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804
395	DOREEN	15.959
396	DEVON 10	14.407
399	DEVON 13	29.967
415	FLORENCE 1 CG	
416	FLORENCE 2 CG	
417	FRAMINGHAM JET 1	10.145
418	FRAMINGHAM JET 2	9.914
419	FRAMINGHAM JET 3	11.250
420	FRANKLIN DRIVE 10	15.417
426	GORGE 1 DIESEL	7.090
452	KENDALL JET 1	18.000
464	LOST NATION	13.979
466	L STREET JET	16.030
472	M STREET JET	47.000
478	MIDDLETOWN 10	0.000
503	MYSTIC JET	7.646
515	NORWICH JET	15.255
521	NORWALK HARBOR 10 (3)	11.925
549	RUTLAND 5 GT	0.000
559	SCHILLER CT 1	17.621
572	SO. MEADOW 11	35.781
573	SO. MEADOW 12	37.649
574	SO. MEADOW 13	38.317

OIL COMBUSTION (GAS) TURBINE

575	SO. MEADOW 14	36.746
579	SOMERSET JET 2	
583	STONY BROOK 2A	67.400
584	STONY BROOK 2B	65.300
595	TORRINGTON TERMINAL 10	15.638
596	TUNNEL 10	16.591
619	WHITE LAKE JET	17.447
625	WEST MEDWAY JET 1	42.000
626	WEST MEDWAY JET 2	39.848
627	WEST MEDWAY JET 3	35.441
628	WOODLAND ROAD	15.808
630	WEST SPRINGFIELD 10	17.143
1028	BUNKER RD #12 GAS TURB	2.351
1029	BUNKER RD #13 GAS TURB	2.840
11842	WATERSIDE POWER	68.880
12504	DEVON 15	46.900
12505	MIDDLETOWN 12	46.900
12510	SWANTON GT-1	23.091
12511	SWANTON GT-2	21.450
14157	COS COB 13	19.053
14158	COS COB 14	19.209
15477	NEW HAVEN HARBOR UNIT 2	43.200
17044	DEVON 16	46.900
17045	DEVON 17	46.900
17046	DEVON 18	46.900
37366	MIDDLETOWN 13	46.900
37367	MIDDLETOWN 14	46.900
37368	MIDDLETOWN 15	46.900
40052	NEW HAVEN HARBOR UNIT 3	43.200
40053	NEW HAVEN HARBOR UNIT 4	43.200
Total Summer Capability:		**1622.049**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	3.800
354	BRAYTON DIESELS 1-4	9.517
361	POTTER DIESEL 1	2.250
407	EASTPORT DIESELS 1-3	2.200
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	7.950
492	MONTVILLE 10 and 11	5.296
568	SHREWSBURY DIESELS	13.750
598	VERGENNES 5 and 6 DIESELS	3.940
829	ENOSBURG 2 DIESEL	0.000
959	BARTON 1-4 DIESELS	0.586
1030	OAK BLUFFS	7.471
1031	WEST TISBURY	5.568
1221	ESSEX DIESELS	7.215
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
10308	NECCO COGENERATION FACILITY	4.871
12108	FIEC DIESEL	1.628
13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000
13666	JOHN STREET 5	2.011
13673	MATEP (DIESEL)	17.120
14087	MAT3	11.573
14816	NORDEN 1	1.950
14817	NORDEN 2	1.948
14818	NORDEN 3	1.942
14823	NORWICH WWTP	2.000
Total Summer Capability:		**147.235**

OIL STEAM

339	BRIDGEPORT HARBOR 2	0.000
365	CANAL 1	540.385
376	CLEARY 8	24.825
479	MIDDLETOWN 1	
482	MIDDLETOWN 4	399.923
494	MONTVILLE 6	405.050
519	NORWALK HARBOR 1	162.000
520	NORWALK HARBOR 2	168.000
554	SALEM HARBOR 4	436.754
639	YARMOUTH 1	50.328
640	YARMOUTH 2	51.131
641	YARMOUTH 3	114.455
642	YARMOUTH 4	602.050
Total Summer Capability:		**2954.901**

PHOTOVOLTAIC

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.152
16188	WILSON HOLDINGS LLC - PV QF	0.000
16234	CONSTELLATION-MAJILITE PV QF	0.000
16631	VICTORY ROAD DORCHESTER PV	0.528
16640	HILLDALE AVE HAVERHILL PV	0.351
16642	RAILROAD AVENUE REVERE PV	0.316
16643	ROVER STREET EVERETT PV	0.234
16644	MAIN STREET WHITINSVILLE PV	0.291
17085	AMERESCO-NEWBURYPORT DPW PV Q	0.034
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.087
37224	PATRIOT PL. D FOXBORO MA PV	0.032
37225	PATRIOT PL. E FOXBORO MA PV	0.000
37226	PATRIOT PL. F FOXBORO MA PV	0.032
37227	PATRIOT PL. H FOXBORO MA PV	0.023
37228	PATRIOT PL. J FOXBORO MA PV	0.032
37229	PATRIOT PL. K FOXBORO MA PV	0.032
37230	UNITED NAT. FOODS PROV. RI PV	0.006
37266	CARLSON ORCH HARVARD MA PV	0.093
37267	SPRUCE ENV HAVERHILL MA PV	0.000
37722	SILVER LAKE SOLAR PV FACILITY	0.756
37751	NM-UNISTRESS	0.000
37752	NM-COUNTRY	0.000
37753	NM-HANCOCK	0.000
37754	NM-QUALITY	0.000
37755	NM-WOOD	0.012
37756	NM-FOURSTAR	0.019
37757	NM-ASTRO	0.000
37758	NM-MARLEY	0.000
37760	NM-RIVERVIEW	0.000
37761	NM-PETRICCA	0.000
37954	BLOUNT SEA FALL RIVER MA PV	0.000
37955	TRANS MED TYNGSBORO MA PV	0.015
37956	PH HENBIL BILLERICA MA PV	0.010

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

PHOTOVOLTAIC

37957	CHELM WTR N CHELMSFORD MA PV	0.042
37958	PETER W ELEM LOWELL MA PV	0.012
37959	CIRCLE FIN NEWBURYPORT MA PV	0.000
37965	BIO-DETEK PAWTUCKET RI PV	0.000
37966	LTI HARVARD AP HARVARD MA PV	0.025
37967	HILLSIDE MARLBOROUGH MA PV	0.007
37968	LOW MEM AUD LOWELL MA PV	0.027
37972	DARTMOUTHBUSPARK_PV_ID1592	0.679
37973	GENERAL MILLS METHUEN MA PV	0.012
39664	DART_BLDG_SUPPLY_ID1470	0.042
39665	YARMOUTH _DPW_ID1740	0.072
39675	TURKEY HILL	0.010
39717	HI GEAR	0.099
39722	GTR_BOSTON_FOODBANKS_ID1628	0.084
39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.085
40015	INDIAN ORCHARD SOLAR FACILITY	0.900
40066	OLDBARNST_RD_MASHPEE_PV_ID1798	0.120
40085	QUABBIN 1_ORANGE MA PV NET	0.000
40086	QUABBIN 2_ORANGE MA PV NET	0.000
40116	DELAWARE VALLEY CORP PV	0.000
40119	WORCESTER STATE COLLEGE PV	0.000
40176	NFM SOLAR POWER, LLC	0.712
40194	MICRON	0.000
40225	MILLIPORE PV - BILLERICA	0.000
40242	TANTASQUA JR HIGH_PV	0.016
40243	SOLAR SHOP LLC BLDG 14_PV	0.040
40244	SOLAR SHOP LLC BLDG 10_PV	0.053
40248	JJ CARROLL WW PLANT_PV	0.222
40249	WESTBORO SUITES	0.089
40250	SHAWS SUPER MARKET	0.000
40251	VETERAN HOMESTEAD PV	0.019
40259	COMMERCE_PK_RD_PV_ID1871	0.119
40263	MATOUK TEXTILE WORKS	0.000
40270	TECTA AMERICA	0.026
40340	NEXAMP CAP-WORCESTER ACADEMY	0.000

PHOTOVOLTAIC

40365	EAST ISLAND COMMUNITY - PV	0.037
40482	DURFEE UNION MILLS BLDG 9 - PV	0.000
40483	TYNGSBOROUGH SPORTS PV	0.000
40484	BANCROFT SCHOOL PV	0.000
40485	LITCHFIELD LEOMINSTER PV	0.000
40520	MANCHESTER-BOSTON REGIONAL PV	0.046
40555	BLACKCOMB WORC MA PV	0.070
41782	PAWTUCKET MEMORIAL ELEM SCH	0.000
41783	PHOENIX FINANCE LLC	0.022
41784	NANTUCKET HIGH SCHOOL	0.000
41806	NM-PROPEL	0.000
41807	NM-PITTSFIELD WWTP	0.000
41808	NM-MASS DEP	0.000
41809	NM-GREENFIELD CC	0.000
41810	NM-FULL BLOOM MARKET	0.037
41811	NM-BERKSHIRE CC	0.000
41815	TIFFANY AND CO - PV	0.000
41816	QUABOAG REGIONAL ELEM - PV	0.030
41819	US PACK - PV	0.027
41820	EDMUND TALBOT MS - PV	0.049
41822	SOLTAS CBIS INC - PV	0.001
41833	JEM ELECTRONIS PV	0.028
41834	CLARKE DISTRIBUTION PV	0.069
41838	WEST BROOKFIELD ELEM - PV	0.032
41839	ARPIN ASSOCIATES - PV	0.000
41840	AERO MANUFACTURING	0.000
41841	EXAJOULE FRANKLIN PV	0.081
41842	KB SOLAR LLC - PV	0.130
41843	NORTHEAST TREATERS	0.054
41844	LOWELL TRANSIT MGMT PV	0.182
41845	TRADER JOES SAUGUS PV	0.000
41846	KOLLMORGEN PV	0.000
41848	SOLAR SHOP WHITINSVILLE - PV	0.220
41856	MASSASOIT COMMUNITY COLLEGE	0.000
41857	HI- GEAR (QF)	0.000

PHOTOVOLTAIC

41863	THE WHEELER SCHOOL	0.025
41864	NM-EHAMPTON MA LANDFILL	0.983
41866	LOWES HOME CENTER QUINCY - PV	0.000
41870	EXAJOULE RENEWABLES PV	0.145
41871	QUABBIN SOLAR - PV	0.433
41879	WESTFORD SOLAR 1- PV	0.014
41880	WESTFORD SOLAR 2- PV	0.004
41881	TOWN OF SWAMPSCOTT HS - PV	0.646
41882	NEXAMP CAP-NASHOBA VALLEY THS	0.000
41921	M&I REALTY JAMES ST - PV	0.000
41923	BLACKCOMB SOLAR III-PV	0.338
41924	COREMARK-PV	0.188
42043	SWANSEA WATER DISTRICT	0.000
42045	NM-GREENFIELD MA LANDFILL	0.807
42046	ST. MARYS HIGH SCHOOL	0.007
42048	TANTASQUA HIGH- PV	0.014
42050	PETE'S TIRE BARN	0.032
42083	CANTON_LANDFILL_PV_ID1726	2.114
42091	QUABOAG REGIONAL HS - PV	0.032
42092	TOWN OF SUTTON MA PV	0.000
42104	HYDEPARKSTORPV_ID1919	0.060
42105	MILLST_NATICKPV_ID1818	0.079
42106	SUBURBANATHLETIC2_ID1637	0.024
42107	4M_ALDRINRDPV_ID1856	0.034
42108	BROADWAY_RENEWABLE_ID1772	0.297
42109	COCHITUATERD_FRAMPV_ID1873	0.054
42110	DOUGLAS_SCHOOLPV_ID1464	0.029
42111	HYANNIS_SELF_STOR_ID1946	0.133
42112	POND_ST_ASHLAND_ID1736	0.132
42115	GLC_ACUSHNETLLC_ID1821_1824	1.383
42116	DSD_REALTY_TRUST_ID1672	0.415
42117	CONST_SOLAR_NORFOLK_ID1846	1.019
42118	CONED_HIXVILLERD_ID1862	0.877
42135	18 PHOENIX PARK BLDG DEAST & F	0.039
42136	18 PHOENIX PARK BLDG DEAST & J	0.039

2.4 Expected Summer Capability by Fuel/Unit Type

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PHOTOVOLTAIC

42137	18 PHOENIX PARK BLDG DWEST	0.039
42149	FAVORITE FOODS PV	0.018
42155	LEICESTER HS - BWAY RENEWABLE	0.071
42156	UMASS LOWELL LEITCH HALL	0.049
42157	MILLBROOK RIVERSIDE LLC	0.033
42158	MOHAWK DRIVE CORPORATION	0.046
42193	TRUE NORTH ENERGY A	0.406
42194	TRUE NORTH ENERGY B	0.406
42195	TRUE NORTH ENERGY C	0.305
42196	TRUE NORTH ENERGY D	0.406
42197	TRUE NORTH ENERGY E	0.406
42201	MATTHEW KUSS MS	0.055
42202	DR AMP 100 AMES POND - PV	0.039
42203	WESTFORD SOLAR 3 - PV	0.406
42204	BPV LOWELL	0.772
42205	SALEM STATE UNIVERSITY	0.022
42212	DR AMP 200 AMES POND - PV	0.039
42213	CUMMINGS PROPERTY E GAR	0.772
42214	ORCHARD MADE PRODUCTS	0.772
42215	WESTBOROUGH TREATMENT PL BD	0.772
42346	3 RIVERS PALMER-SPRINGFLD-PV	0.236
42347	CONSTELLATION SOLAR-UXBRG-PV	0.812
42349	15 UNION SOLAR LLC-LAWRENCE-PV	0.199
42350	BARRETT-FRANKLIN-SOLAR	0.203
42351	OMA GROUP-CHARLTON-PV	0.406
42352	OSG SOLAR 1-ORANGE-PV	0.406
42353	OSG SOLAR 2-ORANGE-PV	0.406
42354	OSG SOLAR 3-ORANGE-PV	0.304
42355	CIL CEDAR-MARLBORO-PV	0.135
42356	LEEWOOD SWIX-HAVERHILL-PV	0.121
42357	UP BLACKSTONE WWTP-MILLBURY-PV	0.121
42359	FOREKICKS - MARLBORO-PV	0.109
42360	35 LYMAN LLC-NORTHBORO-PV	0.115
42364	CAPITAL GROUP-SOUTHBORO-PV	0.406
42365	LOFT 27-LOWELL-PV	0.111

PHOTOVOLTAIC

42366	SOLTAS SPECTOR-LAWRENCE-PV	0.121
42383	SALEM STATE-SALEM-PV	0.027
42384	BJS WHOLESALE CLUB LEOMINSTER	0.101
42385	CORNER BROOK-MILFORD-PV	0.062
42411	EXTRA SPACE-PLAINVILLE-PV	0.058
42412	EXTRA SPACE-SAUGUS-PV	0.065
42413	35 LYMAN LLC - ACTIVE	0.077
42414	NE ELECTRO-FALL RIVER-PV	0.077
42431	SOLECT PLUMBING-NORWELL-PV	0.081
42432	VAUGHN CORP-SALISBURY-PV	0.077
42433	BETHANY CHURCH-MENDON-PV	0.060
42438	EXTRA SPACE-NORTHBORO-PV	0.062
42439	CITY OF BROCKTON-SWANSEA-PV1	0.406
42440	CITY OF BROCKTON-SWANSEA-PV2	0.406
42443	WAL-MART LUN (PV)	0.121
42444	MRTA (PV)	0.054
42482	CITY OF WALTHAM PV ID1805	0.078
42483	FIRST HIGHLAND PV ID2021	0.392
42484	UNITED SALVAGE PV ID1966	0.325
42485	SOLCHEMY PV ID1969	0.118
42486	AIRPORT WAY PV ID1875	0.497
42487	BILL BENNETT PV ID1967	0.238
42496	HANOVER SOLAR-LEICESTER-PV	0.406
42497	WESTFORD SOLAR 4- PV	0.406
42504	BERKSHIRE SREG-GT BARRGTN-PV	0.033
42505	CUMMINGS 1000-BEVERLY-PV	0.077
Total Summer Capability:		**32.427**

WIND TURBINE

827	SEARSBURG WIND	0.193
1656	HULL WIND TURBINE U5	0.023
11408	HULL WIND TURBINE II	0.032
11827	PORTSMOUTH ABBEY WIND QF	0.000
12529	HOOSAC WIND	7.120
12530	SHEFFIELD WIND PLANT	3.290
12551	KIBBY WIND POWER	10.615
13933	JIMINY PEAK WIND QF	0.000
14595	GRANITE RELIABLE POWER, LLC	9.930
14610	PRINCETON WIND FARM PROJECT	0.133
14652	TEMPLETON WIND TURBINE	0.000
14665	RECORD HILL WIND	4.050
15115	LEMPSTER WIND	2.361
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	5.131
15706	BEAVER RIDGE WIND	0.436
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.000
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'S CLASSROOM WIND QF	0.000
16612	STETSON II WIND FARM	2.241
16614	BERKSHIRE WIND POWER PROJECT	1.538
16659	IPSWICH WIND FARM 1	0.138
16675	FOX ISLAND WIND	0.000
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.134
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.180
17229	MOUNT ST MARY-WRENTHAM MA WIND	0.003
35555	GMCW	2.640
35693	SPRUCE MOUNTAIN WIND	2.372
35979	KINGDOM COMMUNITY WIND	12.530
36882	NOTUS WIND I	0.174
37050	GROTON WIND	9.751
37175	ROLLINS WIND PLANT	5.822

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2013 Summer Peak

WIND TURBINE

37759	NM-STONE	0.000
39663	BARNSTABLE_DPW_ID1545	0.343
39992	OTIS_WT_AFCEE_ID1692	0.000
40067	MARION_DR_KINGSTON_WT_ID1656	0.388
40137	BERKSHIRE EAST WIND	0.017
40246	HODGES BADGE CO_WIND	0.000
40247	QUABBIN BARRE - WIND	0.427
40343	BULL HILL WIND	9.720
40524	MOUNT WACHUSSETT CC WIND	0.000
41821	NEW ENGLAND TECH WIND	0.000
41827	TOWN_OF_FAIRHAVEN_WT_ID1663	0.217
41828	TOWN_OF_FAIRHAVEN_WT_ID1664	0.206
41829	MWRA_ALFORD_ST_WT_ID1638	0.000
41830	TOWN_OF_KINGSTON_WT_ID1833	0.109
41847	FISHERMENS MEMORIAL PARK- WIND	0.000
41867	SCITUATE TOWN OF WIND	0.000
41922	LIGHTOLIER - WIND	0.000
42344	CAMELOT_WIND_ID1240	0.660
42394	WINDENERGYDEV-NKINGSTOWN-WIND	0.609
42424	IPSWICH WIND II	0.812
42448	CITY OF GLOUCESTER 1 - WIND	0.812
42449	CITY OF GLOUCESTER 2 - WIND	0.812
42495	VARIANSEMICON-GLOUCESTER-WT	1.015
Total Summer Capability:		**96.984**

3.1 Summary of Capacity Supply Obligations (CSO) MW[1][2][3][4][5][6]

			Capacity Commitment Period									
			2012-13[7]		2013-14 [8]		2014-15 [9]		2015-16 [10]		2016-17 [11]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
CT	ACTIVE DR	REAL TIME DR	128.944	94.781	105.523	99.541	270.931	264.593	256.514	250.191	195.904	195.904
		REAL-TIME EG	182.815	166.402	99.491	85.085	231.287	229.017	183.522	178.191	142.907	142.907
		TOTAL ACTIVE	**311.759**	**261.183**	**205.014**	**184.626**	**502.218**	**493.610**	**440.036**	**428.382**	**338.811**	**338.811**
	PASSIVE DR	ON-PEAK	79.786	75.203	81.265	81.265	85.041	85.041	79.909	79.535	58.157	58.157
		SEASONAL PEAK	230.911	230.911	299.328	299.328	291.065	291.065	290.496	290.496	247.653	247.653
		TOTAL PASSIVE	**310.697**	**306.114**	**380.593**	**380.593**	**376.106**	**376.106**	**370.405**	**370.031**	**305.810**	**305.810**
	DR Total		622.456	567.297	585.607	565.219	878.324	869.716	810.441	798.413	644.621	644.621
	GEN	Intermittent	213.409	225.588	204.189	218.484	177.153	189.929	174.875	186.532	181.174	194.289
		Non Intermittent	7371.417	7429.065	7059.833	7082.498	7202.488	7297.224	7307.523	7337.133	6975.433	6975.433
	GEN Total		7584.826	7654.653	7264.022	7300.982	7379.641	7487.153	7482.398	7523.665	7156.607	7169.722
CT Total			**8207.282**	**8221.950**	**7849.629**	**7866.201**	**8257.965**	**8356.869**	**8292.839**	**8322.078**	**7801.228**	**7814.343**
ME	ACTIVE DR	REAL TIME DR	233.047	231.829	179.308	178.154	270.672	269.375	265.064	280.557	246.548	249.022
		REAL-TIME EG	33.342	26.393	9.951	8.429	25.700	23.075	25.758	23.277	11.636	9.162
		TOTAL ACTIVE	**266.389**	**258.222**	**189.259**	**186.583**	**296.372**	**292.450**	**290.822**	**303.834**	**258.184**	**258.184**
	PASSIVE DR	ON-PEAK	70.103	67.933	88.539	86.931	137.337	135.572	149.651	147.844	154.450	154.450
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**70.103**	**67.933**	**88.539**	**86.931**	**137.337**	**135.572**	**149.651**	**147.844**	**154.450**	**154.450**
	DR Total		336.492	326.155	277.798	273.514	433.709	428.022	440.473	451.678	412.634	412.634
	GEN	Intermittent	167.222	218.382	144.354	179.622	182.343	232.945	225.729	329.753	194.146	309.968
		Non Intermittent	2871.933	2876.780	2689.281	2725.189	2684.573	2721.297	2686.922	2688.528	2593.721	2593.719
	GEN Total		3039.155	3095.162	2833.635	2904.811	2866.916	2954.242	2912.651	3018.281	2787.867	2903.687
ME Total			**3375.647**	**3421.317**	**3111.433**	**3178.325**	**3300.625**	**3382.264**	**3353.124**	**3469.959**	**3200.501**	**3316.321**
NEMA	ACTIVE DR	REAL TIME DR	65.108	46.499	54.814	34.331	212.173	202.275	180.992	168.901	122.386	122.386
		REAL-TIME EG	54.576	39.656	36.709	21.657	59.763	59.763	64.318	62.577	27.691	27.691
		TOTAL ACTIVE	**119.684**	**86.155**	**91.523**	**55.988**	**271.936**	**262.038**	**245.310**	**231.478**	**150.077**	**150.077**
	PASSIVE DR	ON-PEAK	175.008	172.463	204.081	201.587	282.326	282.184	330.299	330.157	354.795	354.250
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**175.008**	**172.463**	**204.081**	**201.587**	**282.326**	**282.184**	**330.299**	**330.157**	**354.795**	**354.250**
	DR Total		294.692	258.618	295.604	257.575	554.262	544.222	575.609	561.635	504.872	504.327
	GEN	Intermittent	68.077	71.034	70.195	72.396	68.939	71.307	69.363	71.485	69.535	71.143
		Non Intermittent	2811.849	2885.842	2902.811	2902.811	2504.194	2712.880	2496.128	2496.128	3141.269	3141.814
	GEN Total		2879.926	2956.876	2973.006	2975.207	2573.133	2784.187	2565.491	2567.613	3210.804	3212.957
NEMA Total			**3174.618**	**3215.494**	**3268.610**	**3232.782**	**3127.395**	**3328.409**	**3141.100**	**3129.248**	**3715.676**	**3717.284**

3.1 Summary of Capacity Supply Obligations (CSO) MW[1][2][3][4][5][6]

			Capacity Commitment Period									
			2012-13[7]		2013-14 [8]		2014-15 [9]		2015-16 [10]		2016-17 [11]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
NH	ACTIVE DR	REAL TIME DR	31.644	30.949	4.129	3.720	44.499	43.780	45.326	44.817	17.570	17.479
		REAL-TIME EG	29.691	27.747	14.127	12.397	34.531	32.801	35.458	33.728	14.022	12.045
		TOTAL ACTIVE	**61.335**	**58.696**	**18.256**	**16.117**	**79.030**	**76.581**	**80.784**	**78.545**	**31.592**	**29.524**
	PASSIVE DR	ON-PEAK	60.131	59.601	64.724	64.724	71.396	71.396	76.646	76.646	66.253	66.253
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**60.131**	**59.601**	**64.724**	**64.724**	**71.396**	**71.396**	**76.646**	**76.646**	**66.253**	**66.253**
	DR Total		121.466	118.297	82.980	80.841	150.426	147.977	157.430	155.191	97.845	95.777
	GEN	Intermittent	133.285	172.438	149.563	187.506	145.516	184.157	150.130	198.426	149.291	197.049
		Non Intermittent	3707.595	3707.595	3906.960	3904.440	3732.398	3732.684	3850.143	3850.108	3830.053	3821.552
	GEN Total		3840.880	3880.033	4056.523	4091.946	3877.914	3916.841	4000.273	4048.534	3979.344	4018.601
NH Total			**3962.346**	**3998.330**	**4139.503**	**4172.787**	**4028.340**	**4064.818**	**4157.703**	**4203.725**	**4077.189**	**4114.378**
RI	ACTIVE DR	REAL TIME DR	43.051	36.058	26.571	22.815	66.292	62.371	73.738	69.725	43.090	40.215
		REAL-TIME EG	38.352	28.700	16.272	6.620	54.575	52.050	47.751	45.304	21.316	18.391
		TOTAL ACTIVE	**81.403**	**64.758**	**42.843**	**29.435**	**120.867**	**114.421**	**121.489**	**115.029**	**64.406**	**58.606**
	PASSIVE DR	ON-PEAK	63.750	62.888	77.544	77.544	80.462	80.221	123.907	123.907	128.131	128.073
		SEASONAL PEAK	0.109	0.109	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**63.859**	**62.997**	**77.544**	**77.544**	**80.462**	**80.221**	**123.907**	**123.907**	**128.131**	**128.073**
	DR Total		145.262	127.755	120.387	106.979	201.329	194.642	245.396	238.936	192.537	186.679
	GEN	Intermittent	3.305	5.930	4.166	6.496	4.007	6.160	4.894	7.263	4.978	6.919
		Non Intermittent	2381.424	2431.156	2414.679	2474.779	2357.127	2433.713	2409.496	2409.496	2370.817	2381.661
	GEN Total		2384.729	2437.086	2418.845	2481.275	2361.134	2439.873	2414.390	2416.759	2375.795	2388.580
RI Total			**2529.991**	**2564.841**	**2539.232**	**2588.254**	**2562.463**	**2634.515**	**2659.786**	**2655.695**	**2568.332**	**2575.259**
SEMA	ACTIVE DR	REAL TIME DR	40.222	26.269	24.859	13.941	127.362	121.462	135.318	129.682	42.001	38.727
		REAL-TIME EG	31.901	21.644	21.232	10.199	32.219	32.219	32.219	31.544	15.963	15.963
		TOTAL ACTIVE	**72.123**	**47.913**	**46.091**	**24.140**	**159.581**	**153.681**	**167.537**	**161.226**	**57.964**	**54.690**
	PASSIVE DR	ON-PEAK	108.748	106.633	112.236	112.443	144.575	144.575	168.460	168.460	172.834	172.606
		SEASONAL PEAK	0.214	0.214	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**108.962**	**106.847**	**112.236**	**112.443**	**144.575**	**144.575**	**168.460**	**168.460**	**172.834**	**172.606**
	DR Total		181.085	154.760	158.327	136.583	304.156	298.256	335.997	329.686	230.798	227.296
	GEN	Intermittent	74.059	79.896	76.149	80.264	77.891	81.362	77.515	80.619	150.586	225.103
		Non Intermittent	5669.294	5840.465	5683.459	5739.656	5436.173	5636.244	5489.294	5600.229	5203.097	5220.476
	GEN Total		5743.353	5920.361	5759.608	5819.920	5514.064	5717.606	5566.809	5680.848	5353.683	5445.579
SEMA Total			**5924.438**	**6075.121**	**5917.935**	**5956.503**	**5818.220**	**6015.862**	**5902.806**	**6010.534**	**5584.481**	**5672.875**

3.1 Summary of Capacity Supply Obligations (CSO) MW[1][2][3][4][5][6]

			Capacity Commitment Period									
			2012-13[7]		2013-14 [8]		2014-15 [9]		2015-16 [10]		2016-17 [11]	
Load Zone Name	**Resource Type**	**Resource Sub Type**	**Summer CSO**	**Winter CSO**	**Summer CSO**	**Winter CSO**	**Summer CSO**	**Winter CSO**	**Summer CSO**	**Winter CSO**	**Summer CSO**	**Winter CSO**
VT	ACTIVE DR	REAL TIME DR	39.735	38.106	24.838	24.301	52.190	49.530	52.025	57.284	35.555	35.860
		REAL-TIME EG	11.641	10.669	2.676	2.219	14.504	14.504	13.443	13.410	2.866	2.866
		TOTAL ACTIVE	**51.376**	**48.775**	**27.514**	**26.520**	**66.694**	**64.034**	**65.468**	**70.694**	**38.421**	**38.726**
	PASSIVE DR	ON-PEAK	70.849	70.320	89.164	89.026	103.102	102.958	113.840	113.724	122.741	122.741
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**70.849**	**70.320**	**89.164**	**89.026**	**103.102**	**102.958**	**113.840**	**113.724**	**122.741**	**122.741**
	DR Total		122.225	119.095	116.678	115.546	169.796	166.992	179.308	184.418	161.162	161.467
	GEN	Intermittent	75.623	114.139	87.296	126.217	92.149	147.831	91.373	144.446	90.298	145.148
		Non Intermittent	711.789	711.789	543.898	543.898	243.780	243.780	232.497	232.497	732.876	757.876
	GEN Total		787.412	825.928	631.194	670.115	335.929	391.611	323.870	376.943	823.174	903.024
VT Total			**909.637**	**945.023**	**747.872**	**785.661**	**505.725**	**558.603**	**503.178**	**561.361**	**984.336**	**1064.491**
WCMA	ACTIVE DR	REAL TIME DR	110.612	93.065	46.472	26.801	146.775	127.254	160.946	142.687	78.452	72.964
		REAL-TIME EG	52.696	38.845	33.665	21.424	50.873	50.011	48.964	45.483	25.812	25.376
		TOTAL ACTIVE	**163.308**	**131.910**	**80.137**	**48.225**	**197.648**	**177.265**	**209.910**	**188.170**	**104.264**	**98.340**
	PASSIVE DR	ON-PEAK	103.427	101.276	104.169	104.169	134.429	134.429	161.148	161.148	168.631	168.329
		SEASONAL PEAK	15.197	15.197	28.693	28.693	31.043	31.043	40.250	40.250	46.095	46.095
		TOTAL PASSIVE	**118.624**	**116.473**	**132.862**	**132.862**	**165.472**	**165.472**	**201.398**	**201.398**	**214.726**	**214.424**
	DR Total		281.932	248.383	212.999	181.087	363.120	342.737	411.308	389.568	318.990	312.764
	GEN	Intermittent	46.394	68.071	48.866	69.062	47.013	66.062	46.681	68.317	53.702	74.707
		Non Intermittent	3660.068	3688.297	3611.975	3624.961	3469.761	3497.366	3424.475	3424.475	3299.571	3297.195
	GEN Total		3706.462	3756.368	3660.841	3694.023	3516.774	3563.428	3471.156	3492.792	3353.273	3371.902
WCMA Total			**3988.394**	**4004.751**	**3873.840**	**3875.110**	**3879.894**	**3906.165**	**3882.464**	**3882.360**	**3672.263**	**3684.666**

3.1 Summary of Capacity Supply Obligations (CSO) MW[(1)(2)(3)(4)(5)(6)]

			Capacity Commitment Period									
			2012-13[(7)]		2013-14 [(8)]		2014-15 [(9)]		2015-16 [(10)]		2016-17 [(11)]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
ISO NEW ENGLAND Total	ACTIVE DR	REAL TIME DR	692.363	597.556	466.514	403.604	1190.894	1140.640	1169.923	1143.844	781.506	772.557
		REAL-TIME EG	435.014	360.056	234.123	168.030	503.452	493.440	451.433	433.514	262.213	254.401
		TOTAL ACTIVE	**1127.377**	**957.612**	**700.637**	**571.634**	**1694.346**	**1634.080**	**1621.356**	**1577.358**	**1043.719**	**1026.958**
	PASSIVE DR	ON-PEAK	731.802	716.317	821.722	817.689	1038.668	1036.376	1203.860	1201.421	1225.992	1224.859
		SEASONAL PEAK	246.431	246.431	328.021	328.021	322.108	322.108	330.746	330.746	293.748	293.748
		TOTAL PASSIVE	**978.233**	**962.748**	**1149.743**	**1145.710**	**1360.776**	**1358.484**	**1534.606**	**1532.167**	**1519.740**	**1518.607**
	DR Total		2105.610	1920.360	1850.380	1717.344	3055.122	2992.564	3155.962	3109.525	2563.459	2545.565
	GEN	Intermittent	781.374	955.478	784.778	940.047	795.011	979.753	840.560	1086.841	893.710	1224.326
		Non Intermittent	29185.369	29570.989	28812.896	28998.232	27630.494	28275.188	27896.478	28038.594	28146.837	28189.726
	GEN Total		29966.743	30526.467	29597.674	29938.279	28425.505	29254.941	28737.038	29125.435	29040.547	29414.052
ISO NEW ENGLAND Total			**32072.353**	**32446.827**	**31448.054**	**31655.623**	**31480.627**	**32247.505**	**31893.000**	**32234.960**	**31604.006**	**31959.617**
Import	IMPORT		755.843	555.472	1182.869	1182.869	1831.372	1360.946	1768.111	1757.177	1606.862	1581.862
Grand Total			**32828.196**	**33002.299**	**32630.923**	**32838.492**	**33311.999**	**33608.451**	**33661.111**	**33992.137**	**33210.868**	**33541.479**

FOOTNOTES:

(1) Values are not capped by RTEG or Interface limits.

(2) Includes all Resources without distinction of qualification as a New Capacity Resource or Existing Capacity Resource.

(3) De-listed MW and Non-Price Retirement MWs have been removed.

(4) The Citizens Block Load Capacity Supply Obligation is treated as a generating resource in this table, whereas in the Section 1 summaries it is treated as an import.

(5) All Capacity Supply Obligation values are current as of March 18, 2013.

(6) ISO participation/termination values have been integrated into the above values by capacity resource type. The capacity resource type totals in this table will not match those in Appendix D.

(7) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.

(8) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.

(9) Capacity Supply Obligation values include results for the 2014-2015 FCA Proration.

(10) Capacity Supply Obligation values include results for the 2015-2016 FCA Proration.

(11) Capacity Supply Obligation values include results for the 2016-2017 FCA Proration.

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
463	AEI LIVERMORE	463	REENERGY LIVERMORE FALLS	35.300	35.630	35.300	35.630	Historic Capability	23	001	ME	BSE
594	AES THAMES	594	AES THAMES	181.000	181.000	181.000	181.000	IA	09	011	CT	CLP
326	ALTRESCO	326	ALTRESCO	160.000	192.500	160.000	165.000	IA	25	003	WMA	PPH
14271	AMERESCO NORTHAMPTON	14271	AMERESCO NORTHAMPTON	0.800	0.800	0.800	0.800	Historic Capability	25	015	WMA	CEC
327	AMOSKEAG	327	AMOSKEAG	17.500	17.500	17.500	17.500	Historic Capability	33	011	NH	PSNH
1412	ANP-BELLINGHAM 1	1412	ANP-BELLINGHAM 1	292.494	307.500	272.387	307.500	PPA	25	021	RI	SUEZ
1415	ANP-BELLINGHAM 2	1415	ANP-BELLINGHAM 2	292.466	307.500	272.617	307.500	PPA	25	021	RI	SUEZ
1287	ANP-BLACKSTONE ENERGY 2	1287	ANP-BLACKSTONE ENERGY 2	292.880	307.500	271.317	307.500	PPA	25	027	RI	SUEZ
1286	ANP-BLACKSTONE ENERGY CO. #1	1286	ANP-BLACKSTONE ENERGY 1	292.768	307.500	271.822	307.500	PPA	25	027	RI	SUEZ
819	ARNOLD FALLS	819	ARNOLD FALLS	0.300	0.300	0.300	0.300	Historic Capability	50	005	NH	GMP
329	ASCUTNEY GT	329	ASCUTNEY GT	11.460	14.700	10.300	14.700	Historic Capability	50	027	VT	GMP
905	ASHUELOT HYDRO	905	ASHUELOT HYDRO	0.808	0.930	0.808	0.930	Historic Capability	33	005	VT	MMWEC
953	ATTLEBORO LANDFILL - QF	953	ATTLEBORO LANDFILL - QF	1.535	1.535	1.535	1.535	Historic Capability	25	023	SEMA	MEC
931	AVERY DAM	931	AVERY DAM	0.460	0.479	0.460	0.479	Historic Capability	33	001	NH	PSNH
330	AYERS ISLAND	330	AYERS ISLAND	9.080	9.080	9.080	9.080	Historic Capability	33	001	NH	PSNH
331	AZISCOHOS HYDRO	331	AZISCOHOS HYDRO	6.800	6.800	6.800	6.800	IA	23	019	ME	FPLP
951	BALTIC MILLS - QF	951	BALTIC MILLS - QF	0.104	0.104	0.104	0.104	Historic Capability	33	009	NH	SMED
811	BANTAM	811	BANTAM	0.320	0.320	0.320	0.320	IA	09	005	CT	SUEZ
332	BAR HARBOR DIESELS 1-4	332	BAR HARBOR DIESELS 1-4	8.100	8.650	8.100	8.650	Historic Capability	23	009	BHE	NBPGC
754	BAR MILLS	754	BAR MILLS	4.000	4.000	4.000	4.000	IA	23	031	SME	FPLEMH
2278	BARKER LOWER HYDRO	2278	BARKER LOWER HYDRO	0.652	1.250	0.652	1.250	Historic Capability	23	001	ME	MCPI
2279	BARKER UPPER HYDRO	2279	BARKER UPPER HYDRO	0.377	1.262	0.377	1.262	Historic Capability	23	001	ME	MCPI
833	BARNET	833	BARNET	0.350	0.490	0.350	0.490	Historic Capability	50	005	NH	GMP
1059	BARRE LANDFILL	1059	BARRE LANDFILL	1.000	1.000	1.000	1.000	IA	25	027	WMA	DEM
959	BARTON 1-4 DIESELS	959	BARTON 1-4 DIESELS	4.400	4.400	4.400	4.400	Historic Capability	50	019	NH	VPPSA
828	BARTON HYDRO	828	BARTON HYDRO	1.300	1.300	1.300	1.300	Historic Capability	50	019	NH	VPPSA
824	BATH ELECTRIC HYDRO	824	BATH ELECTRIC HYDRO	0.400	0.800	0.400	0.800	Historic Capability	33	009	NH	PSNH
37072	BEAVER_RIDGE_WIND	15706	BEAVER RIDGE WIND	NA	NA	0.474	1.344	NA	23	027	ME	NHEC
812	BEEBE HOLBROOK	812	BEEBE HOLBROOK	0.586	0.586	0.586	0.586	Historic Capability	25	013	WMA	HGE
2430	BELDENS-NEW	2430	BELDENS-NEW	4.580	5.700	4.580	5.700	Historic Capability	50	001	VT	GMP
335	BELLOWS FALLS	335	BELLOWS FALLS	49.000	49.000	49.000	49.000	IA	50	025	VT	TCPM
2280	BENTON FALLS HYDRO	2280	BENTON FALLS HYDRO	3.776	4.355	3.776	4.355	Historic Capability	23	011	ME	LELWD
12180	BERKSHIRE COW POWER	12180	BERKSHIRE COW POWER	0.500	0.500	0.500	0.500	Historic Capability	50	011	VT	VEC
1086	BERKSHIRE POWER	1086	BERKSHIRE POWER	270.000	284.000	270.000	284.000	IA	25	013	WMA	HESS
14661	BERKSHIRE WIND POWER PROJECT	16614	BERKSHIRE WIND POWER PROJECT	15.000	15.000	2.576	6.988	PPA	25	003	WMA	MMWEC
336	BERLIN 1 GT	336	BERLIN 1 GT	41.200	58.000	41.200	58.000	Historic Capability	50	023	VT	GMP
337	BETHLEHEM	337	BETHLEHEM	15.750	15.700	15.750	15.700	Historic Capability	33	007	NH	SUEZ
1005	BG DIGHTON POWER LLC	1005	DIGHTON POWER LLC	175.000	185.000	168.000	185.000	PPA	25	005	SEMA	EPRM
1258	BHE SMALL HYDRO COMPOSITE	1258	BHE SMALL HYDRO COMPOSITE	2.087	2.087	2.087	2.087	Historic Capability	23	021	ME	NBPGC
1054	BLACKSTONE HYDRO ASSOC	1054	BLACKSTONE HYDRO ASSOC	0.000	0.198	0.000	0.198	Historic Capability	44	007	RI	NEC
1057	BLACKSTONE HYDRO LOAD REDUCER	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800	1.800	1.800	1.800	Historic Capability	44	007	RI	MCPI
10615	BLUE SPRUCE FARM U5	10615	BLUE SPRUCE FARM	0.275	0.275	0.275	0.275	Historic Capability	50	021	VT	GMP
859	BOATLOCK	859	BOATLOCK	3.094	3.094	3.094	3.094	Historic Capability	25	013	WMA	HGE
346	BOLTON FALLS	346	BOLTON FALLS	7.800	7.800	7.800	7.800	Historic Capability	50	023	VT	GMP
755	BONNY EAGLE/W. BUXTON	755	BONNY EAGLE/W. BUXTON	17.500	17.500	17.500	17.500	IA	23	031	SME	FPLEMH

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
348	BOOT MILLS	348	BOOT MILLS	18.000	18.000	18.000	18.000	IA	25	017	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	590	REENERGY STRATTON	46.520	47.510	46.520	47.510	Historic Capability	23	007	ME	BSE
355	BRANFORD 10	355	BRANFORD 10	19.019	21.284	16.174	21.284	Historic Capability	09	009	SWCT	NRGPM
1113	BRASSUA HYDRO	1113	BRASSUA HYDRO	4.203	4.203	4.203	4.203	Historic Capability	23	025	ME	BEMLP
354	BRAYTON DIESELS 1-4 INCREMENTAL	354	BRAYTON DIESELS 1-4	10.000	10.000	10.000	10.000	IA	25	005	RI	DEM
350	BRAYTON PT 1	350	BRAYTON PT 1	247.000	255.000	247.000	255.000	IA	25	005	RI	DEM
351	BRAYTON PT 2	351	BRAYTON PT 2	244.000	258.000	244.000	258.000	IA	25	005	RI	DEM
352	BRAYTON PT 3	352	BRAYTON PT 3	648.000	664.000	612.000	638.000	IA	25	005	RI	DEM
353	BRAYTON PT 4	353	BRAYTON PT 4	441.000	455.420	441.000	455.420	IA	25	005	RI	DEM
860	BRIAR HYDRO	860	BRIAR HYDRO	2.865	4.081	2.865	4.081	Historic Capability	33	013	NH	PSNH
1032	BRIDGEPORT ENERGY 1	1032	BRIDGEPORT ENERGY 1	476.000	566.000	476.000	566.000	PPA	09	001	SWCT	CPEM
339	BRIDGEPORT HARBOR 2	339	BRIDGEPORT HARBOR 2	180.000	180.000	180.000	180.000	IA	09	001	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	340	BRIDGEPORT HARBOR 3	385.000	385.000	383.426	384.984	IA	09	001	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	341	BRIDGEPORT HARBOR 4	18.000	22.000	18.000	22.000	IA	09	001	SWCT	PSEG
357	BRIDGEWATER	357	BRIDGEWATER	15.750	15.701	15.750	15.701	Historic Capability	33	009	NH	BPCLP
356	BRISTOL REFUSE	356	BRISTOL REFUSE	13.517	13.578	13.517	13.578	Historic Capability	09	003	CT	CLP
11925	BROCKTON BRIGHTFIELDS	11925	BROCKTON BRIGHTFIELDS	0.425	0.425	0.425	0.425	Historic Capability	25	023	SEMA	CEC
2439	BROCKWAY MILLS U5	2439	BROCKWAY MILLS U5	0.500	0.500	0.500	0.500	Historic Capability	50	025	VT	GMP
2281	BROWNS MILL HYDRO	2281	BROWNS MILL HYDRO	0.318	0.650	0.318	0.650	Historic Capability	23	021	ME	MCPI
358	BRUNSWICK	358	BRUNSWICK	20.200	20.200	20.200	20.200	IA	23	005	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	1288	BUCKSPORT ENERGY 4	180.436	190.700	160.300	185.700	PPA	23	009	BHE	HQE
362	BULLS BRIDGE	362	BULLS BRIDGE	8.400	8.400	8.400	8.400	IA	09	005	SWCT	SUEZ
1028	BUNKER RD #12 GAS TURB	1028	BUNKER RD #12 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	25	019	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	1029	BUNKER RD #13 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	25	019	SEMA	NEP
363	BURLINGTON GT	363	BURLINGTON GT	21.440	25.000	20.378	25.000	Historic Capability	50	007	VT	BED
766	CABOT/TURNERS FALLS	14801	CABOT	68.200	68.200	68.2	68.2	IA	25	011	WMA	SUEZ
		14808	TURNERSFALLS									
1165	CADYS FALLS	1165	CADYS FALLS	1.100	1.100	1.100	1.100	Historic Capability	50	017	VT	VPPSA
910	CAMPTON DAM	910	CAMPTON DAM	0.416	0.416	0.416	0.416	Historic Capability	33	009	NH	PSNH
861	CANAAN	861	CANAAN	1.100	1.100	1.100	1.100	Historic Capability	50	009	NH	PSNH
365	CANAL 1	365	CANAL 1	573.000	573.000	573.000	573.000	Historic Capability	25	001	SEMA	MET
366	CANAL 2	366	CANAL 2	576.370	586.000	576.370	586.000	Historic Capability	25	001	SEMA	MET
367	CAPE GT 4	367	CAPE GT 4	13.750	20.550	13.750	20.550	IA	23	005	SME	FPLP
368	CAPE GT 5	368	CAPE GT 5	16.600	20.750	16.600	20.750	IA	23	005	SME	FPLP
815	CARVER FALLS	815	CARVER FALLS	1.480	1.900	1.480	1.900	Historic Capability	50	021	VT	GMP
1122	CASCADE-DIAMOND-QF	1122	CASCADE-DIAMOND-QF	0.440	0.440	0.440	0.440	Historic Capability	25	013	WMA	MEC
369	CATARACT EAST	369	CATARACT EAST	8.900	8.900	8.900	8.900	IA	23	031	SME	FPLEMH
816	CAVENDISH	816	CAVENDISH	1.180	1.428	1.180	1.428	Historic Capability	50	027	VT	GMP
324	CDECCA	324	CDECCA	64.000	64.000	56.000	64.000	IA	09	003	CT	PPH
789	CEC 002 PAWTUCKET U5	789	CEC 002 PAWTUCKET U5	1.200	1.240	1.200	1.240	Historic Capability	44	007	RI	NEC
797	CEC 003 WYRE WYND U5	797	WYRE WYND HYDRO	1.800	2.780	1.800	2.780	Historic Capability	09	011	CT	SUMMIT
807	CEC 004 DAYVILLE POND U5	807	CEC 004 DAYVILLE POND U5	0.061	0.100	0.061	0.100	Historic Capability	09	015	CT	CLP
10401	CELLEY MILL U5	10401	CELLEY MILL U5	0.084	0.092	0.084	0.092	Historic Capability	33	009	NH	PSNH
792	CENTENNIAL HYDRO	792	CENTENNIAL HYDRO	0.640	0.790	0.640	0.790	IA	25	017	CMA/NEMA	SMED
832	CENTER RUTLAND	832	CENTER RUTLAND	0.350	0.350	0.350	0.350	Historic Capability	50	021	VT	GMP

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
914	CHAMBERLAIN FALLS	914	CHAMBERLAIN FALLS	0.123	0.094	0.123	0.094	Historic Capability	33	011	NH	PSNH
862	CHEMICAL	862	CHEMICAL	1.600	1.600	1.600	1.600	Historic Capability	25	013	WMA	HGE
2468	CHERRY 10	2468	CHERRY 10	2.200	2.200	2.200	2.200	Historic Capability	25	017	CMA/NEMA	HLPD
2469	CHERRY 11	2469	CHERRY 11	2.200	2.200	2.200	2.200	Historic Capability	25	017	CMA/NEMA	HLPD
2470	CHERRY 12	2470	CHERRY 12	5.600	5.600	5.600	5.600	Historic Capability	25	017	CMA/NEMA	HLPD
2466	CHERRY 7	2466	CHERRY 7	3.200	3.200	3.200	3.200	Historic Capability	25	017	CMA/NEMA	HLPD
2467	CHERRY 8	2467	CHERRY 8	3.600	3.600	3.600	3.600	Historic Capability	25	017	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	1050	CHICOPEE HYDRO	2.170	2.600	2.170	2.600	Historic Capability	25	013	WMA	NSTAR
887	CHINA MILLS DAM	887	CHINA MILLS DAM	0.711	0.711	0.711	0.711	Historic Capability	33	013	NH	PSNH
376	CLEARY 8	376	CLEARY 8	26.000	26.000	26.000	26.000	Historic Capability	25	005	SEMA	TMLP
375	CLEARY 9/9A CC	375	CLEARY 9/9A CC	106.875	110.000	105.000	110.000	Historic Capability	25	005	SEMA	TMLP
863	CLEMENT DAM	863	CLEMENT DAM	1.115	2.400	1.115	2.400	Historic Capability	33	001	NH	PSNH
379	COBBLE MOUNTAIN	379	COBBLE MOUNTAIN	33.990	33.960	33.990	33.960	Historic Capability	25	013	WMA	HGE
886	COCHECO FALLS	886	COCHECO FALLS	0.630	0.549	0.630	0.549	Historic Capability	33	017	NH	PSNH
798	COLEBROOK	798	COLEBROOK	2.967	2.967	2.967	2.967	Historic Capability	09	005	CT	CLP
1049	COLLINS HYDRO	1049	COLLINS HYDRO	1.300	1.300	1.300	1.300	IA	25	013	WMA	NSTAR
380	COMERFORD	380	COMERFORD	169.300	170.300	169.300	170.300	IA	33	009	NH	TCPM
834	COMPTU FALLS	834	COMTU FALLS	0.323	0.460	0.323	0.460	Historic Capability	50	027	VT	GMP
13975	CORRIVEAU HYDROELECTRIC LLC	13975	CORRIVEAU HYDROELECTRIC LLC	0.073	0.350	0.073	0.350	Historic Capability	23	017	ME	UNION
370	COS COB 10	370	COS COB 10	22.084	23.000	19.497	23.000	IA	09	001	NOR	NRGPM
371	COS COB 11	371	COS COB 11	21.875	23.000	21.841	23.000	IA	09	001	NOR	NRGPM
372	COS COB 12	372	COS COB 12	22.143	23.000	18.660	23.000	IA	09	001	NOR	NRGPM
12524	COS COB 13&14	14157	COS COB 13	42.200	46.000	34.500	46.000	PPA	09	001	NOR	NRGPM
		14158	COS COB 14									
12553	COVANTA HAVERHILL LANDFILL GAS ENGINE	14707	COVANTA HAVERHILL - LF GAS	1.600	1.600	1.600	1.600	IA	25	009	BOSTON	CHA
446	COVANTA JONESBORO	446	COVANTA JONESBORO	24.500	24.500	24.500	24.500	PPA	23	029	BHE	CM
445	COVANTA WEST ENFIELD	445	COVANTA WEST ENFIELD	24.500	24.500	24.5	24.5	PPA	23	019	BHE	CM
10801	COVENTRY CLEAN ENERGY	10801	COVENTRY CLEAN ENERGY	4.800	4.800	4.800	4.800	Historic Capability	50	019	VT	VPPSA
12323	COVENTRY CLEAN ENERGY #4	12323	COVENTRY CLEAN ENERGY #4	2.895	2.975	2.895	2.975	Historic Capability	50	019	VT	VPPSA
849	CRESCENT DAM	849	CRESCENT DAM	1.617	1.617	1.000	1.000	IA	25	013	WMA	CHIPM
1209	CRRA HARTFORD LANDFILL	1209	CRRA HARTFORD LANDFILL	2.853	2.852	2.853	2.852	Historic Capability	09	003	CT	CLP
2282	DAMARISCOTTA HYDRO	2282	DAMARISCOTTA HYDRO	0.005	0.500	0.005	0.500	Historic Capability	23	015	ME	MCPI
388	DARTMOUTH POWER	388	DARTMOUTH POWER	62.900	68.400	62.900	68.400	PPA	25	005	SEMA	CEEI
15415	DARTMOUTH POWER EXPANSION	15940	DARTMOUTH CT GENERATOR 3	22.800	23.500	21.300	23.500	IA	25	05	SEMA	CEEI
465	DEERFIELD 2/LWR DRFIELD	465	DEERFIELD 2/LWR DRFIELD	19.500	19.500	19.500	19.500	Historic Capability	25	011	WMA	TCPM
393	DEERFIELD 5	393	DEERFIELD 5	14.000	14.000	14.000	14.000	IA	25	011	WMA	TCPM
389	DERBY DAM	389	DERBY DAM	7.050	7.050	7.050	7.050	Historic Capability	09	001	SWCT	CLP
396	DEVON 10	396	DEVON 10	18.000	19.208	17.200	19.208	PPA	09	009	SWCT	NRGPM
397	DEVON 11	397	DEVON 11	33.120	42.820	33.120	42.820	PPA	09	009	SWCT	NRGPM
398	DEVON 12	398	DEVON 12	33.120	42.820	33.120	42.820	PPA	09	009	SWCT	NRGPM
399	DEVON 13	399	DEVON 13	33.120	42.820	33.120	42.820	PPA	09	009	SWCT	NRGPM
400	DEVON 14	400	DEVON 14	33.120	42.820	33.120	42.820	PPA	09	009	SWCT	NRGPM

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
12504	DEVON 15-18	12504	DEVON 15	196.800	196.800	187.600	195.600	PPA	09	9	SWCT	GCE
		17044	DEVON 16									
		17045	DEVON 17									
		17046	DEVON 18									
835	DEWEY MILLS	835	DEWEY MILLS	1.570	2.790	1.570	2.790	Historic Capability	50	027	VT	GMP
392	DEXTER	392	DEXTER	47.500	47.500	38.000	39.525	IA	09	003	CT	AESR
618	DG WHITEFIELD, LLC	618	DG WHITEFIELD, LLC	18.000	18.200	18.000	18.200	Historic Capability	33	007	NH	CEC
2431	DODGE FALLS-NEW	2431	DODGE FALLS-NEW	5.000	5.000	5	5	PPA	33	023	VT	VELCO
395	DOREEN	395	DOREEN	19.400	21.100	16.6	21.1	IA	25	003	WMA	NAEA-EM
970	DUDLEY HYDRO	970	DUDLEY HYDRO	0.102	0.324	0.102	0.324	IA	25	027	CMA/NEMA	MEC
942	DUNBARTON ROAD LANDFILL	942	DUNBARTON ROAD LANDFILL	1.016	1.166	1.016	1.166	Historic Capability	33	011	NH	PSNH
864	DWIGHT	864	DWIGHT	1.340	1.746	1.340	1.746	Historic Capability	25	013	WMA	NAEA-EM
823	EAST BARNET	823	EAST BARNET	1.600	1.900	1.600	1.900	Historic Capability	50	005	NH	GMP
10403	EASTMAN BROOK U5	10403	EASTMAN BROOK U5	0.100	0.100	0.100	0.100	Historic Capability	33	009	NH	PSNH
401	EASTMAN FALLS	401	EASTMAN FALLS	6.470	6.470	6.470	6.470	Historic Capability	33	013	NH	PSNH
407	EASTPORT DIESELS 1-3	407	EASTPORT DIESELS 1-3	4.050	4.100	4.050	4.100	Historic Capability	23	029	BHE	NBPGC
1052	EB1-BFI	1052	EB1-BFI	6.715	7.450	6.715	7.450	PPA	25	023	SEMA	TMLP
542	ECO MAINE	542	ECO MAINE	13.705	13.705	13.705	13.705	Historic Capability	23	005	SME	CEC
405	ELLSWORTH HYDRO	405	ELLSWORTH HYDRO	9.210	9.050	9.210	9.050	Historic Capability	23	009	BHE	BBHP
836	EMERSON FALLS	836	EMERSON FALLS	0.230	0.230	0.230	0.230	Historic Capability	50	005	NH	GMP
829	ENOSBURG 2 DIESEL	829	ENOSBURG 2 DIESEL	0.784	0.784	0.784	0.784	Historic Capability	50	011	VT	VPPSA
830	ENOSBURG HYDRO	830	ENOSBURG HYDRO	0.950	0.950	0.950	0.950	Historic Capability	50	011	VT	VPPSA
865	ERROL	865	ERROL	2.625	3.000	2.625	3.000	Historic Capability	33	007	NH	PSNH
410	ESSEX 19 HYDRO	410	ESSEX 19 HYDRO	7.800	7.800	7.800	7.800	Historic Capability	50	007	VT	GMP
1221	ESSEX DIESELS	1221	ESSEX DIESELS	8.000	8.225	8.000	8.225	Historic Capability	50	007	VT	GMP
2283	EUSTIS HYDRO	2283	EUSTIS HYDRO	0.248	0.250	0.248	0.250	Historic Capability	23	007	ME	MCPI
411	EXETER	411	EXETER	26.000	26.000	26.000	26.000	IA	09	013	CT	REENERGY
1047	FAIRFAX	1047	FAIRFAX	4.009	4.009	4.009	4.009	Historic Capability	50	011	VT	GMP
412	FALLS VILLAGE	412	FALLS VILLAGE	9.760	11.000	9.760	11.000	IA	09	005	CT	SUEZ
12108	FIEC DIESEL	12108	FIEC DIESEL	2.000	2.000	2.000	2.000	Historic Capability	23	011	ME	VPPSA
413	FIFE BROOK	413	FIFE BROOK	9.900	9.900	9.900	9.900	Historic Capability	25	003	WMA	BSP
35593	FISKE HYDRO	15201	FISKE HYDRO	0.000	0.000	0.000	0.000	NA	33	005	VT	PSNH
35485	FITCHBURG-FCA-5	14098	FITCHBURG LANDFILL	0.000	0.000	0.000	0.000	NA	25	027	CMA/NEMA	VPPSA
1691	FORE RIVER-1	40327	FORE RIVER 11	800.000	843.000	700.000	843.000	PPA	25	021	SEMA	CEC
		40328	FORE RIVER 12									
943	FOUR HILLS LANDFILL	943	FOUR HILLS LANDFILL	0.932	0.932	0.932	0.932	Historic Capability	33	011	NH	PSNH
194	FOUR HILLS LOAD REDUCER	194	FOUR HILLS LOAD REDUCER	2.091	2.091	2.091	2.091	Historic Capability	33	011	NH	PSNH
16675	FOX ISLAND WIND	16675	FOX ISLAND WIND	0.000	0.000	0.000	0.444	NA	23	013	ME	VPPSA
417	FRAMINGHAM JET 1	417	FRAMINGHAM JET 1	14.100	18.100	14.100	18.100	Historic Capability	25	017	BOSTON	CEC
418	FRAMINGHAM JET 2	418	FRAMINGHAM JET 2	14.100	18.100	14.100	18.100	Historic Capability	25	017	BOSTON	CEC
419	FRAMINGHAM JET 3	419	FRAMINGHAM JET 3	14.100	18.100	14.100	18.100	Historic Capability	25	017	BOSTON	CEC
420	FRANKLIN DRIVE 10	420	FRANKLIN DRIVE 10	18.596	20.952	17.200	20.952	Historic Capability	09	005	CT	NRGPM
882	FRANKLIN FALLS	882	FRANKLIN FALLS	0.673	0.800	0.673	0.800	Historic Capability	33	013	NH	PSNH
421	FRONT STREET DIESELS 1-3	421	FRONT STREET DIESELS 1-3	8.300	8.250	8.300	8.250	Historic Capability	25	013	WMA	CMLP
821	GAGE	821	GAGE	0.760	0.800	0.760	0.800	Historic Capability	50	005	VT	GMP
2284	GARDINER HYDRO	2284	GARDINER HYDRO	1.050	1.050	1.050	1.050	Historic Capability	23	011	ME	MCPI

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
851	GARDNER FALLS	851	GARDNER FALLS	3.700	3.700	3.700	3.700	Historic Capability	25	011	WMA	NAEA-EM
768	GARVINS/HOOKSETT	768	GARVINS/HOOKSETT	14.805	14.000	14.805	14.000	Historic Capability	33	013	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	10880	GE LYNN EXCESS REPLACEMENT	2.282	14.982	2.282	14.982	Historic Capability	25	025	BOSTON	CNE
850	GLENDALE HYDRO	850	GLENDALE HYDRO	0.958	1.138	0.958	1.138	IA	25	003	WMA	CHIPM
913	GOODRICH FALLS	913	GOODRICH FALLS	0.487	0.307	0.487	0.307	Historic Capability	33	003	NH	PSNH
796	GOODWIN DAM	796	GOODWIN DAM	3.000	3.067	3.000	3.067	Historic Capability	09	005	CT	CLP
426	GORGE 1 DIESEL	426	GORGE 1 DIESEL	10.800	16.110	10.800	16.110	Historic Capability	50	007	VT	GMP
2434	GORGE 18 HYDRO-NEW	2434	GORGE 18 HYDRO-NEW	3.300	3.300	3.300	3.300	Historic Capability	50	007	VT	GMP
427	GORHAM	427	GORHAM	2.050	2.050	2.050	2.050	Historic Capability	33	007	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	1572	GRANBY SANITARY LANDFILL QF	2.800	2.800	2.800	2.800	Historic Capability	25	015	WMA	IPSC
14595	GRANITE RELIABLE POWER	14595	GRANITE RELIABLE POWER, LLC	94.500	94.500	29.900	42.900	IA	33	007	NH	GRP
1625	GRANITE RIDGE ENERGY	1625	GRANITE RIDGE ENERGY	721.000	805.700	678.000	805.700	PPA	33	011	NH	MLC
900	GREAT FALLS LOWER	900	GREAT FALLS LOWER	1.700	1.700	1.700	1.700	Historic Capability	33	017	NH	PSNH
899	GREAT FALLS UPPER	899	GREAT FALLS UPPER	0.937	2.075	0.937	2.075	Historic Capability	33	017	NH	PSNH
10424	GREAT LAKES - BERLIN INCREMENTAL	10424	GREAT LAKES - BERLIN	25.000	25.000	25.000	25.000	PPA	33	007	NH	BEMLP
424	GREAT LAKES - MILLINOCKET	424	GREAT LAKES - MILLINOCKET	126.000	126.000	126.000	126.000	PPA	23	019	BHE	BEMLP
1117	GREAT WORKS COMPOSITE	1117	GREAT WORKS COMPOSITE	0.165	0.918	0.165	0.918	Historic Capability	23	031	SME	MCPI
12274	GREEN MOUNTAIN DAIRY	12274	GREEN MOUNTAIN DAIRY	0.220	0.220	0.220	0.220	Historic Capability	50	011	VT	GMP
429	GREENVILLE	429	GALLOP POWER GREENVILLE	17.275	17.275	17.275	17.275	IA	23	021	ME	GALLOP
2285	GREENVILLE HYDRO	2285	GREENVILLE HYDRO	0.520	0.520	0.520	0.520	Historic Capability	23	021	ME	MCPI
866	GREGGS	866	GREGGS	2.070	2.070	2.070	2.070	Historic Capability	33	011	NH	PSNH
1432	GRS-FALL RIVER	1432	GRS-FALL RIVER	5.200	5.900	5.200	5.900	Historic Capability	25	005	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	11052	GRTR NEW BEDFORD LFG UTIL PROJ	3.300	3.300	3.300	3.300	Historic Capability	25	005	SEMA	CEC
328	GULF ISLAND COMPOSITE Incremental	328	GULF ISLAND COMPOSITE	38.915	38.915	33.600	33.600	IA	23	001	ME	FPLEMH
1168	H.K. SANDERS	1168	H.K. SANDERS	1.800	1.800	1.800	1.800	Historic Capability	50	015	VT	VPPSA
2286	HACKETT MILLS HYDRO	2286	HACKETT MILLS HYDRO	0.159	0.500	0.159	0.500	Historic Capability	23	001	ME	CEC
921	HADLEY FALLS	921	HADLEY FALLS	0.200	0.250	0.200	0.250	Historic Capability	33	011	NH	PSNH
769	HADLEY FALLS 1&2	769	HADLEY FALLS 1&2	33.400	33.400	33.400	33.400	Historic Capability	25	013	WMA	HGE
1051	HAL-BFI	1051	HAL-BFI	4.500	4.500	4.500	4.500	IA	25	023	SEMA	MEC
435	HARRIMAN	435	HARRIMAN	41.135	39.000	41.135	39.000	Historic Capability	50	025	WMA	TCPM
432	HARRIS 1	432	HARRIS 1	17.000	17.000	17.000	17.000	IA	23	025	ME	FPLEMH
433	HARRIS 2	433	HARRIS 2	35.000	35.500	35.000	35.500	IA	23	025	ME	FPLEMH
434	HARRIS 3	434	HARRIS 3	34.000	34.500	34.000	34.500	IA	23	025	ME	FPLEMH
757	HARRIS 4	757	HARRIS 4	1.500	1.500	1.500	1.500	IA	23	025	ME	FPLEMH
12168	HARRIS ENERGY	12168	HARRIS ENERGY	2.421	2.421	2.421	2.421	Historic Capability	25	013	WMA	HGE
436	HEMPHILL 1	436	HEMPHILL 1	14.137	14.500	14.137	14.450	Historic Capability	33	019	NH	SPRING
957	HG&E HYDRO/CABOT 1-4	957	HG&E HYDRO/CABOT 1-4	3.147	3.147	3.147	3.147	Historic Capability	25	013	WMA	HGE
783	HIGHGATE FALLS	783	HIGHGATE FALLS	9.570	9.520	9.570	9.520	Historic Capability	50	011	VT	VPPSA
16640	HILLDALE AVE HAVERHILL PV	16640	HILLDALE AVE HAVERHILL PV	0.000	0.000	0.270	0.000	NA	25	009	BOSTON	MEC
891	HILLSBORO MILLS	891	HILLSBORO MILLS	0.405	0.568	0.405	0.568	Historic Capability	33	011	NH	PSNH
440	HIRAM	440	HIRAM	11.600	11.600	11.600	11.600	IA	23	005	SME	FPLEMH
437	HOLYOKE 6/CABOT 6	437	HOLYOKE 6/CABOT 6	9.611	9.611	9.611	9.611	Historic Capability	25	013	WMA	HGE
438	HOLYOKE 8/CABOT 8	438	HOLYOKE 8/CABOT 8	9.965	9.695	9.695	9.695	Historic Capability	25	013	WMA	HGE
919	HOPKINTON HYDRO	919	HOPKINTON HYDRO	0.229	0.250	0.229	0.250	Historic Capability	33	013	NH	SMED
902	HOSIERY MILL DAM	902	HOSIERY MILL DAM	0.435	0.993	0.435	0.993	Historic Capability	33	011	NH	PSNH
16524	HOWLAND	16524	HOWLAND	1.876	1.898	1.876	1.898	Historic Capability	23	019	BHE	BBHVGW

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
11408	HULL WIND TURBINE II	11408	HULL WIND TURBINE II	1.800	1.800	1.800	1.800	Historic Capability	25	009	SEMA	HULL
1656	HULL WIND TURBINE U5	1656	HULL WIND TURBINE U5	0.165	0.165	0.165	0.165	Historic Capability	25	009	SEMA	HULL
2432	HUNTINGTON FALLS-NEW	2432	HUNTINGTON FALLS-NEW	4.990	5.760	4.990	5.760	Historic Capability	50	001	VT	GMP
856	HUNT'S POND	856	HUNT'S POND	0.023	0.064	0.023	0.064	Historic Capability	25	027	CMA/NEMA	TTMLP
2426	HYDRO KENNEBEC	2426	HYDRO KENNEBEC	15.660	17.150	15.660	17.150	Historic Capability	23	011	ME	BEMLP
1631	INDECK-ENERGY ALEXANDRIA, LLC	14211	INDECK ALEXANDRIA	16.500	16.500	16.500	16.500	Historic Capability	33	009	NH	IEA
867	INDIAN ORCHARD	867	INDIAN ORCHARD	3.700	3.700	3.700	3.700	Historic Capability	25	013	WMA	NAEA-EM
37079	INDIAN RIVER POWER SUPPLY LLC	37823	INDIAN RIVER POWER SUPPLY LLC	0.000	0.000	0.000	0.000	NA	25	13	WMA	SRTC
448	IPSWICH DIESELS	448	IPSWICH DIESELS	16.000	13.277	16.000	13.277	Historic Capability	25	009	BOSTON	IMLD
16659	IPSWICH WIND FARM 1	16659	IPSWICH WIND FARM 1	0.000	0.000	0.187	0.342	NA	25	009	BOSTON	IMLD
474	J C MCNEIL	474	J C MCNEIL	52.000	54.000	52.000	54.000	Historic Capability	50	007	VT	BED
359	J. COCKWELL 1	359	J. COCKWELL 1	298.500	298.500	294.500	294.500	IA	25	011	WMA	BSP
360	J. COCKWELL 2	360	J. COCKWELL 2	298.500	298.500	294.500	294.500	IA	25	011	WMA	BSP
449	JACKMAN	449	JACKMAN	3.600	19.750	3.600	19.750	Historic Capability	33	011	NH	PSNH
13664	JOHN STREET #3	13664	JOHN STREET #3	2.000	2.000	2.000	2.000	Historic Capability	09	009	SWCT	CMEEC
13665	JOHN STREET #4	13665	JOHN STREET #4	2.000	2.000	2.000	2.000	Historic Capability	09	009	SWCT	CMEEC
12528	JOHN STREET #5	13666	JOHN STREET 5	2.011	2.011	2.011	2.011	Historic Capability	09	009	SWCT	CMEEC
451	JOHNSTON LANDFILL	451	JOHNSTON LANDFILL	14.850	14.850	12.000	12.000	IA	44	007	RI	RRIG
911	KELLEYS FALLS	911	KELLEYS FALLS	0.429	0.400	0.429	0.400	Historic Capability	33	011	NH	PSNH
1672	KENDALL CT	1672	KENDALL CT	175.000	187.400	170.000	187.000	IA	25	017	BOSTON	MET
452	KENDALL JET 1	452	KENDALL JET 1	20.858	24.428	18.000	23.000	IA	25	017	BOSTON	MET
37040	KENDALL STEAM	10347	KENDALL STEAM 1	73.120	73.060	66.930	69.181	IA	25	017	BOSTON	MET
		10348	KENDALL STEAM 2									
		10349	KENDALL STEAM 3									
1119	KENNEBAGO HYDRO	1119	KENNEBAGO HYDRO	0.686	0.725	0.686	0.725	Historic Capability	23	029	BHE	CEC
1273	KENNEBEC WATER U5	1273	KENNEBEC WATER U5	0.800	0.800	0.800	0.800	IA	23	025	ME	MESSA
786	KEZAR LEDGEMERE COMPOSITE	40207	KEZAR UPPER FALLS	0.560	1.282	0.560	1.282	Historic Capability	23	031	SME	FPLP
		40208	KEZAR LOWER FALLS									
		40209	LEDGEMERE									
		42123	KEZAR MIDDLE FALLS									
12551	KIBBY WIND POWER	12551	KIBBY WIND POWER	132.000	132.000	20.400	47.300	IA	23	007	ME	TCPM
837	KILLINGTON	837	KILLINGTON	0.070	0.100	0.070	0.100	Historic Capability	50	021	VT	GMP
14706	KIMBERLY-CLARK CORP ENERGY INDEPENDENC	15097	KIMB ROCKY RIVER PH2	14.000	19.700	14.000	19.700	IA	09	005	SWCT	KCC
838	KINGSBURY	838	KINGSBURY	0.200	0.200	0.200	0.200	Historic Capability	50	023	VT	GMP
799	KINNEYTOWN A	799	KINNEYTOWN A	2.460	0.246	2.460	0.246	Historic Capability	09	009	SWCT	CLP
800	KINNEYTOWN B	800	KINNEYTOWN B	0.654	1.510	0.654	1.510	Historic Capability	09	009	SWCT	CLP
14614	KLEEN ENERGY	14614	KLEEN ENERGY	620.000	620.000	620.000	620.000	PPA	09	7	CT	CEC
466	L STREET JET	466	L STREET JET	19.400	22.500	16.600	22.250	Historic Capability	25	025	BOSTON	CEC
839	LADD'S MILL	839	LADD'S MILL	0.170	0.170	0.170	0.170	Historic Capability	50	023	VT	GMP
1342	LAKE ROAD 1	1342	LAKE ROAD 1	279.157	299.024	255.000	293.000	IA	09	015	RI	EPRM
1343	LAKE ROAD 2	1343	LAKE ROAD 2	278.636	298.910	255.000	293.000	IA	09	015	RI	EPRM
1344	LAKE ROAD 3	1344	LAKE ROAD 3	274.371	297.891	255.000	293.000	IA	09	015	RI	EPRM
892	LAKEPORT DAM	892	LAKEPORT DAM	0.537	0.711	0.537	0.711	Historic Capability	33	001	NH	PSNH
457	LAWRENCE HYDRO	457	LAWRENCE HYDRO	9.400	14.100	9.400	14.100	Historic Capability	25	009	CMA/NEMA	CHIPM
14660	LEMPSTER WIND	15115	LEMPSTER WIND	24.000	24.000	4.425	10.024	PPA	33	011	NH	PSNH
787	LEWISTON CANAL COMPOSITE	787	LEWISTON CANAL COMPOSITE	0.000	0.000	0.000	0.000	IA	23	001	ME	FPLEMH

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
1283	LEWISTON U5	1283	LEWISTON U5	2.500	2.500	2.500	2.500	IA	23	001	ME	CESLLC
894	LISBON HYDRO	894	LISBON HYDRO	0.332	0.515	0.332	0.515	Historic Capability	33	009	NH	PSNH
462	LISBON RESOURCE RECOVERY	462	LISBON RESOURCE RECOVERY	13.500	13.500	13.500	13.500	IA	09	011	CT	CLP
904	LOCHMERE DAM	904	LOCHMERE DAM	0.892	1.025	0.892	1.025	Historic Capability	33	001	NH	PSNH
460	LOCKWOOD	460	LOCKWOOD	7.500	7.500	7.500	7.500	IA	23	011	ME	FPLP
464	LOST NATION	464	LOST NATION	16.652	19.300	14.100	19.300	Historic Capability	33	007	NH	PSNH
1188	LOWELL COGENERATION PLANT	1188	LOWELL COGENERATION PLANT	29.000	30.856	29.000	30.856	IA	25	017	CMA/NEMA	CEEI
12521	LOWELL POWER REACTIVATION	461	LENERGIA ENERGY CENTER	76.300	76.950	74.000	76.000	PPA	25	017	CMA/NEMA	EDFT
774	LOWER LAMOILLE COMPOSITE	774	LOWER LAMOILLE COMPOSITE	15.800	16.350	15.800	16.350	Historic Capability	50	015	VT	GMP
895	LOWER ROBERTSON DAM	895	LOWER ROBERTSON DAM	0.860	0.900	0.860	0.900	Historic Capability	33	005	VT	MMWEC
10406	LOWER VALLEY HYDRO U5	10406	LOWER VALLEY HYDRO U5	0.534	0.534	0.534	0.534	Historic Capability	33	019	NH	GMP
10408	LOWER VILLAGE HYDRO U5	10408	LOWER VILLAGE HYDRO U5	0.401	1.096	0.401	1.096	Historic Capability	33	019	NH	GMP
950	LP ATHOL - QF	950	LP ATHOL - QF	0.200	0.200	0.200	0.200	Historic Capability	25	027	CMA/NEMA	MEC
472	M STREET JET	472	M STREET JET	47.000	67.200	47.000	67.200	PPA	25	025	BOSTON	MBTA
1114	MADISON COMPOSITE	1114	MADISON COMPOSITE	22.000	22.000	22.000	22.000	Historic Capability	23	025	ME	CESLLC
16644	MAIN STREET WHITINSVILLE PV	16644	MAIN STREET WHITINSVILLE PV	0.000	0.000	0.280	0.000	NA	25	27	RI	MEC
13669	MANCHESTER METHANE LLC EAST WINDSOR FA	13669	EAST WINDSOR NORCAP LFG PLANT	1.430	1.430	1.430	1.430	Historic Capability	09	003	CT	MMLLC
1216	MAINE INDEPENDENCE STATION	40338	MAINE INDEPENDENCE STATION 1	516.846	563.000	492.658	563.000	PPA	23	019	BHE	DMT1
		40339	MAINE INDEPENDENCE STATION 2									
321	MANCHESTER 10/10A CC	321	MANCHESTER 10/10A CC	161.000	170.000	149.000	164.000	IA	44	007	RI	DEM
322	MANCHESTER 11/11A CC	322	MANCHESTER 11/11A CC	161.000	170.000	149.000	164.000	IA	44	007	RI	DEM
323	MANCHESTER 9/9A CC	323	MANCHESTER 9/9A CC	161.000	170.000	149.000	164.000	IA	44	007	RI	DEM
467	MARBLEHEAD DIESELS	467	MARBLEHEAD DIESELS	5.000	5.000	5.000	5.000	Historic Capability	25	009	BOSTON	MMLD
1266	MARSH POWER	1266	MARSH POWER	0.519	0.519	0.519	0.519	IA	23	027	ME	CMA
468	MARSHFIELD 6 HYDRO	468	MARSHFIELD 6 HYDRO	5.000	5.000	5.000	5.000	Historic Capability	50	023	NH	GMP
840	MARTINSVILLE	840	MARTINSVILLE	0.250	0.250	0.250	0.250	Historic Capability	50	027	VT	GMP
1061	MASCOMA HYDRO	1061	MASCOMA HYDRO	0.834	0.834	0.834	0.834	Historic Capability	33	009	VT	TCPM
497	MASS POWER	497	MASS POWER	256.100	284.900	240.000	276.000	IA	25	013	WMA	EPRM
10998	MASSINNOVATION FITCHBURG	10998	MASSINNOVATION FITCHBURG	0.003	3.027	0.003	3.027	Historic Capability	25	027	WMA	FGE
14087	MAT3	14087	MAT3	19.350	19.350	19.350	19.350	IA	25	025	BOSTON	MATEP
13675	MATEP (COMBINED CYCLE)	13675	MATEP (COMBINED CYCLE)	44.007	49.802	43.250	49.250	IA	25	025	BOSTON	MATEP
13673	MATEP (DIESEL)	13673	MATEP (DIESEL)	20.250	20.250	19.350	19.350	IA	25	025	BOSTON	MATEP
473	MCINDOES	473	MCINDOES	13.000	13.000	13.000	13.000	Historic Capability	33	009	NH	TCPM
345	MEAD	345	MEAD	75.000	75.000	75.000	75.000	Historic Capability	23	017	ME	APNM
2287	MECHANIC FALLS HYDRO	2287	MECHANIC FALLS HYDRO	0.231	1.050	0.231	1.050	Historic Capability	23	001	ME	MCPI
806	MECHANICSVILLE	806	MECHANICSVILLE	0.310	0.310	0.101	0.267	IA	09	015	CT	SMED
16525	MEDWAY	16525	MEDWAY	4.660	4.660	3.443	2.869	IA	23	019	BHE	BBHP
475	MEDWAY DIESELS 1-4	475	MEDWAY DIESELS 1-4	7.950	8.650	7.950	8.650	Historic Capability	23	019	BHE	NBPGC
476	MERC	476	MERC	22.665	22.665	22.665	22.665	Historic Capability	23	031	SME	FPLP
489	MERRIMACK 1	489	MERRIMACK 1	113.500	122.730	112.500	122.730	IA	33	013	NH	PSNH
490	MERRIMACK 2	490	MERRIMACK 2	340.000	353.500	326.500	353.500	IA	33	013	NH	PSNH
382	MERRIMACK CT1	382	MERRIMACK CT1	17.800	22.500	17.800	22.500	IA	33	013	NH	PSNH

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
383	MERRIMACK CT2	383	MERRIMACK CT2	17.600	23.500	17.600	23.500	IA	33	013	NH	PSNH
759	MESSALONSKEE COMPOSITE	14937	UNION GAS STATION	6.100	6.100	6.100	6.100	IA	23	011	ME	MESSA
		759	MESSALONSKEE COMPOSITE									
793	METHUEN HYDRO	793	METHUEN HYDRO	0.120	0.273	0.12	0.273	Historic Capability	25	009	BOSTON	SMED
775	MIDDLEBURY COMPOSITE	775	MIDDLEBURY COMPOSITE	6.750	6.000	6.750	6.000	Historic Capability	50	001	VT	GMP
1720	MIDDLEBURY LOWER	1720	MIDDLEBURY LOWER	1.810	1.850	1.810	1.850	Historic Capability	50	001	VT	GMP
779	MIDDLESEX 2	779	MIDDLESEX 2	3.300	3.300	3.300	3.300	Historic Capability	50	023	VT	GMP
478	MIDDLETOWN 10	478	MIDDLETOWN 10	20.423	22.100	17.200	22.100	Historic Capability	09	007	CT	NRGPM
480	MIDDLETOWN 2	480	MIDDLETOWN 2	117.000	120.000	117.000	120.000	Historic Capability	09	007	CT	NRGPM
481	MIDDLETOWN 3	481	MIDDLETOWN 3	236.000	245.000	236.000	245.000	Historic Capability	09	007	CT	NRGPM
482	MIDDLETOWN 4	482	MIDDLETOWN 4	402.000	402.000	402.000	402.000	Historic Capability	09	007	CT	NRGPM
12505	MIDDLETOWN 12-15	12505	MIDDLETOWN 12	196.800	196.800	187.600	193.600	IA	09	7	CT	GCE
		37366	MIDDLETOWN 13									
		37367	MIDDLETOWN 14									
		37368	MIDDLETOWN 15									
16296	MILFORD HYDRO	16296	MILFORD HYDRO	8.900	8.900	6.422	6.643	IA	23	019	BHE	BBHP
486	MILFORD POWER	486	MILFORD POWER	149.000	171.000	149.000	170.730	IA	25	027	RI	SUEZ
1385	MILFORD POWER 1 INCREMENTAL	1385	MILFORD POWER 1	276.394	300.000	267.700	287.425	PPA	09	009	SWCT	EPRM
1386	MILFORD POWER 2	1386	MILFORD POWER 2	276.394	300.000	267.700	287.425	PPA	09	009	SWCT	EPRM
1210	MILLENNIUM	1210	MILLENNIUM	354.963	405.540	331.000	388.000	IA	25	027	WMA	MLC
487	MILLER HYDRO	487	MILLER HYDRO	19.400	19.400	19.400	19.400	IA	23	001	ME	ENE
484	MILLSTONE POINT 2	484	MILLSTONE POINT 2	897.500	905.700	897.500	905.700	IA	09	011	CT	DEM
485	MILLSTONE POINT 3	485	MILLSTONE POINT 3	1225.000	1245.000	1225.000	1245.000	IA	09	011	CT	DEM
868	MILTON MILLS HYDRO	868	MILTON MILLS HYDRO	1.150	1.510	1.150	1.510	Historic Capability	33	017	NH	PSNH
869	MINE FALLS	869	MINE FALLS	0.827	1.787	0.827	1.787	Historic Capability	33	011	NH	PSNH
794	MINIWAWA	794	MINIWAWA	0.437	0.959	0.437	0.959	PPA	33	005	VT	LELWD
954	MM LOWELL LANDFILL - QF	954	MM LOWELL LANDFILL - QF	1.105	1.105	1.104	1.104	Historic Capability	25	017	CMA/NEMA	MEC
1109	MMWAC	1109	MMWAC	3.034	3.034	3.034	3.034	Historic Capability	23	001	ME	NEPM
915	MONADNOCK PAPER MILLS	915	MONADNOCK PAPER MILLS	0.305	1.114	0.305	1.114	Historic Capability	33	011	NH	PSNH
14134	MONTAGNE FARM	14134	MONTAGNE FARM	0.300	0.300	0.300	0.300	Historic Capability	50	011	VT	GMP
492	MONTVILLE 10 and 11	492	MONTVILLE 10 and 11	5.500	5.500	5.500	5.500	Historic Capability	09	011	CT	NRGPM
493	MONTVILLE 5	493	MONTVILLE 5	81.000	82.000	81.000	82.000	Historic Capability	09	011	CT	NRGPM
494	MONTVILLE 6	494	MONTVILLE 6	410.000	410.000	410.000	410.000	Historic Capability	09	011	CT	NRGPM
495	MONTY	495	MONTY	28.000	28.000	28.000	28.000	IA	23	025	ME	FPLEMH
496	MOORE	496	MOORE	191.300	191.300	191.300	191.300	IA	33	009	NH	TCPM
841	MORETOWN 8	841	MORETOWN 8	1.096	1.096	1.096	1.096	Historic Capability	50	023	VT	GMP
35728	MORETOWN LG	15617	MORETOWN LFGTE	3.000	3.000	3.000	3.000		50	009	VT	GMP
1166	MORRISVILLE PLANT #2	1166	MORRISVILLE PLANT #2	1.430	1.800	1.430	1.800	Historic Capability	50	015	VT	VPPSA
498	MT TOM	498	MT TOM	146.000	147.000	146.000	147.000	IA	25	013	WMA	SUEZ
1062	MWRA COSGROVE	1062	MWRA COSGROVE	1.901	1.901	1.901	1.901	Historic Capability	25	027	CMA/NEMA	MEC
502	MYSTIC 7	502	MYSTIC 7	592.000	592.000	592.000	592.000	Historic Capability	25	017	BOSTON	CEC
1478	MYSTIC 8	1478	MYSTIC 8	800.000	841.564	703.324	841.564	PPA	25	017	BOSTON	CEC
1616	MYSTIC 9	1616	MYSTIC 9	800.000	858.463	709.676	858.436	PPA	25	017	BOSTON	CEC
503	MYSTIC JET	503	MYSTIC JET	10.960	13.800	9.750	13.800	Historic Capability	25	017	BOSTON	CEC
776	N. RUTLAND COMPOSITE	776	N. RUTLAND COMPOSITE	5.200	5.450	5.200	5.450	Historic Capability	50	021	VT	GMP
1649	NAEA NEWINGTON ENERGY, LLC	1649	EP NEWINGTON ENERGY, LLC	547.587	561.500	522.014	561.500	PPA	33	015	NH	SENA

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
842	NANTANA MILL	842	NANTANA MILL	0.106	0.220	0.106	0.220	Historic Capability	50	023	VT	GMP
890	NASHUA HYDRO	890	NASHUA HYDRO	1.031	1.031	1.031	1.031	Historic Capability	33	011	NH	PSNH
507	NEA BELLINGHAM	507	NEA BELLINGHAM	313.307	340.241	277.621	340.241	Historic Capability	25	021	RI	FPLP
10308	NECCO COGENERATION FACILITY	10308	NECCO COGENERATION FACILITY	5.000	5.000	5.000	5.000	Historic Capability	25	025	BOSTON	NECCO
513	NEW HAVEN HARBOR	513	NEW HAVEN HARBOR	466.000	466.000	466.000	466.000	IA	09	009	CT	PSEG
15477	NEW HAVEN HARBOR UNITS 2, 3, & 4	15477	NEW HAVEN HARBOR UNIT 2	147.900	147.900	129.600	145.000	IA	09	009	CT	PSEG-NH
		40052	NEW HAVEN HARBOR UNIT 3									
		40053	NEW HAVEN HARBOR UNIT 4									
978	NEW MILFORD	978	NEW MILFORD	3.014	3.014	3.014	3.014	Historic Capability	09	005	SWCT	CLP
843	NEWBURY	843	NEWBURY	0.220	0.270	0.220	0.270	Historic Capability	50	017	VT	GMP
888	NEWFOUND HYDRO	888	NEWFOUND HYDRO	1.966	1.303	1.966	1.303	Historic Capability	33	009	NH	PSNH
508	NEWINGTON 1	508	NEWINGTON 1	407.500	420.830	407.500	420.830	Historic Capability	33	015	NH	PSNH
772	NEWPORT HYDRO	772	NEWPORT HYDRO	3.880	4.030	3.880	4.030	Historic Capability	50	015	NH	GBPM
922	NOONE FALLS	922	NOONE FALLS	0.130	0.146	0.130	0.146	Historic Capability	33	011	NH	PSNH
16688	NOR1	14816	NORDEN 1	0.000	0.000	1.958	1.958	NA	09	001	NOR	CMEEC
16750	NORDEN #2	14817	NORDEN 2	0.000	0.000	1.948	1.948	NA	09	001	NOR	CMEEC
16752	NORDEN #3	14818	NORDEN 3	0.000	0.000	1.942	1.942	NA	09	001	NOR	CMEEC
760	NORTH GORHAM	760	NORTH GORHAM	1.500	1.500	1.600	1.900	IA	23	005	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	11126	NORTH HARTLAND HYDRO	4.460	4.460	4.460	4.460	Historic Capability	50	027	VT	GMP
14217	NORTHFIELD MOUNTAIN 1	14217	NORTHFIELD MOUNTAIN 1	293.500	293.500	280.000	280.000	IA	25	011	WMA	SUEZ
14218	NORTHFIELD MOUNTAIN 2	14218	NORTHFIELD MOUNTAIN 2	293.500	293.500	280.000	280.000	IA	25	011	WMA	SUEZ
14219	NORTHFIELD MOUNTAIN 3	14219	NORTHFIELD MOUNTAIN 3	293.500	293.500	280.000	280.000	IA	25	011	WMA	SUEZ
14220	NORTHFIELD MOUNTAIN 4	14220	NORTHFIELD MOUNTAIN 4	293.500	293.500	280.000	280.000	IA	25	011	WMA	SUEZ
519	NORWALK HARBOR 1	519	NORWALK HARBOR 1	162.000	164.000	162.000	164.000	Historic Capability	09	001	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	521	NORWALK HARBOR 10 (3)	12.300	17.125	12.300	17.125	PPA	09	001	NOR	NRGPM
520	NORWALK HARBOR 2	520	NORWALK HARBOR 2	168.000	172.000	168.000	172.000	Historic Capability	09	001	NOR	NRGPM
2288	NORWAY HYDRO	2288	NORWAY HYDRO	0.000	0.201	0.000	0.201	Historic Capability	23	017	ME	MCPI
515	NORWICH JET	515	NORWICH JET	17.820	19.160	15.255	18.800	Historic Capability	09	011	CT	CMEEC
1030	OAK BLUFFS	1030	OAK BLUFFS	8.250	8.250	8.250	8.250	IA	25	007	SEMA	MET
857	OAKDALE HYDRO	857	OAKDALE HYDRO	3.200	3.200	3.200	3.200	Historic Capability	25	027	CMA/NEMA	WBMLP
528	OCEAN ST PWR GT1/GT2/ST1	528	OCEAN ST PWR GT1/GT2/ST1	297.187	318.342	272.342	318.342	Historic Capability	44	007	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	529	OCEAN ST PWR GT3/GT4/ST2	297.609	322.815	274.815	322.815	Historic Capability	44	007	RI	TCPM
527	OGDEN-MARTIN 1	527	OGDEN-MARTIN 1	41.680	42.870	41.680	42.870	Historic Capability	25	009	BOSTON	DEM
897	OLD NASH DAM	897	OLD NASH DAM	0.135	0.175	0.135	0.175	Historic Capability	33	005	VT	PSNH
854	ORANGE HYDRO 1	854	ORANGE HYDRO 1	0.150	0.150	0.150	0.150	IA	25	011	WMA	TTMLP
855	ORANGE HYDRO 2	855	ORANGE HYDRO 2	0.120	0.172	0.120	0.172	IA	25	011	WMA	TTMLP
14695	ORONO HYDRO STATION	14695	ORONO	0.000	0.000	0.000	0.000	NA	23	019	BHE	BBHP
908	OTIS MILL HYDRO	908	OTIS MILL HYDRO	0.122	0.127	0.122	0.127	Historic Capability	33	011	NH	PSNH
844	OTTAUQUECHEE	844	OTTAUQUECHEE	1.547	2.180	1.547	2.180	Historic Capability	50	027	VT	GMP
925	OTTER LANE HYDRO	925	OTTER LANE HYDRO	0.084	0.090	0.084	0.090	Historic Capability	33	013	NH	PSNH
820	PASSUMPSIC	820	PASSUMPSIC	0.700	0.700	0.700	0.700	Historic Capability	50	005	NH	GMP
814	PATCH	814	PATCH	0.300	0.300	0.300	0.300	Historic Capability	50	021	VT	GMP
531	PAWTUCKET POWER	531	PAWTUCKET POWER	62.000	67.000	62.000	67.000	IA	44	007	RI	PPH
532	PEJEPSCOT	532	PEJEPSCOT	10.210	13.550	10.210	13.550	Historic Capability	23	023	ME	TOPS
870	PEMBROKE	870	PEMBROKE	0.520	1.663	0.520	1.663	Historic Capability	33	013	NH	PSNH
871	PENNACOOK FALLS LOWER	871	PENNACOOK FALLS LOWER	2.869	3.991	2.869	3.991	Historic Capability	33	013	NH	PSNH

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
872	PENNACOOK FALLS UPPER	872	PENNACOOK FALLS UPPER	2.243	3.120	2.243	3.120	Historic Capability	33	013	NH	PSNH
948	PEPPERELL HYDRO COMPANY LLC	948	PEPPERELL HYDRO COMPANY LLC	0.863	0.863	0.863	0.863	Historic Capability	25	017	CMA/NEMA	SRTC
536	PERC-ORRINGTON 1	536	PERC-ORRINGTON 1	21.760	21.930	21.760	21.930	Historic Capability	23	019	BHE	NBPGC
926	PETERBOROUGH LOWER HYDRO	926	PETERBOROUGH LOWER HYDRO	0.284	0.284	0.284	0.284	Historic Capability	33	011	NH	PSNH
941	PETERBOROUGH UPPER HYDRO	941	PETERBOROUGH UPPER HYDRO	0.400	0.400	0.400	0.400	Historic Capability	33	011	NH	PSNH
10402	PETTYBORO HYDRO U5	10402	PETTYBORO HYDRO U5	0.004	0.010	0.004	0.010	Historic Capability	33	009	NH	PSNH
12526	PIERCE	13515	PIERCE STATION	86.000	100.000	77.500	97.000	PPA	09	009	SWCT	CMEEC
818	PIERCE MILLS	818	PIERCE MILLS	0.245	0.245	0.245	0.245	Historic Capability	50	005	NH	GMP
537	PILGRIM NUCLEAR POWER STATION	537	PILGRIM NUCLEAR POWER STATION	701.500	708.500	701.500	708.500	PPA	25	023	SEMA	ENPM
809	PINCHBECK	809	PINCHBECK	0.011	0.010	0.011	0.010	Historic Capability	09	013	CT	CLP
538	PINETREE POWER	538	PINETREE POWER	17.550	17.490	17.550	17.490	Historic Capability	25	027	WMA	SUEZ
2289	PIONEER DAM HYDRO	2289	PIONEER DAM HYDRO	0.198	0.198	0.198	0.198	Historic Capability	23	025	ME	CMA
2290	PITTSFIELD HYDRO	2290	PITTSFIELD HYDRO	0.877	1.000	0.877	1.000	Historic Capability	23	025	ME	MCPI
2462	PLAINVILLE GEN QF U5	2462	PLAINVILLE GEN QF U5	5.000	5.000	5.000	5.000	Historic Capability	25	021	SEMA	MEC
952	PONTIAC ENERGY - QF	952	PONTIAC ENERGY - QF	0.440	0.440	0.440	0.440	Historic Capability	44	007	RI	NEC
539	PONTOOK HYDRO	539	PONTOOK HYDRO	9.600	10.160	9.600	10.160	IA	33	007	NH	BEMLP
540	POTTER 2 CC	540	POTTER 2 CC	84.474	97.500	79.500	97.500	Historic Capability	25	021	SEMA	BELD
361	POTTER DIESEL 1	361	POTTER DIESEL 1	2.250	2.250	2.250	2.250	Historic Capability	25	021	SEMA	BELD
969	POWDER MILL HYDRO	969	POWDER MILL HYDRO	0.140	0.140	0.140	0.140	Historic Capability	25	027	CMA/NEMA	MMWEC
12163	PPL GREAT WORKS - RED SHIELD	12163	PPL GREAT WORKS - RED SHIELD	27.200	27.200	18.000	18.000	IA	23	019	BHE	CESLLC
16295	PPL VEAZIE	16295	PPL Veazie	8.431	8.696	8.431	8.696	Historic Capability	23	019	BHE	BBHVGW
1376	PPL WALLINGFORD UNIT 1	1376	WALLINGFORD UNIT 1	50.000	50.000	45.000	50.000	PPA	09	009	SWCT	TERM
1377	PPL WALLINGFORD UNIT 2	1377	WALLINGFORD UNIT 2	50.000	50.000	45.000	50.000	PPA	09	009	SWCT	TERM
1378	PPL WALLINGFORD UNIT 3	1378	WALLINGFORD UNIT 3	50.000	50.000	45.000	50.000	PPA	09	009	SWCT	TERM
1379	PPL WALLINGFORD UNIT 4	1379	WALLINGFORD UNIT 4	50.000	50.000	45.000	50.000	PPA	09	009	SWCT	TERM
1380	PPL WALLINGFORD UNIT 5	1380	WALLINGFORD UNIT 5	50.000	50.000	45.000	50.000	PPA	09	009	SWCT	TERM
14610	PRINCETON WIND FARM PROJECT	14610	PRINCETON WIND FARM PROJECT	0.667	1.257	0.667	1.257	Historic Capability	25	027	CMA/NEMA	PMLD
541	PROCTOR	541	PROCTOR	6.650	9.650	6.650	6.650	Historic Capability	50	021	VT	GMP
804	PUTNAM	804	PUTNAM	0.580	1.940	0.580	1.940	Historic Capability	09	015	CT	PUTNAM
873	PUTTS BRIDGE	873	PUTTS BRIDGE	3.750	4.100	3.750	4.100	Historic Capability	25	013	WMA	NAEA-EM
810	QUINEBAUG	810	QUINEBAUG	0.980	2.810	0.980	2.810	Historic Capability	09	015	CT	CLP
16642	RAILROAD STREET REVERE PV	16642	RAILROAD AVENUE REVERE PV	0.000	0.000	0.245	0.000	NA	25	025	BOSTON	MEC
35658	RAINBOW_1	17233	RAINBOW UNIT 1	4.100	4.100	4.100	4.100	IA	09	003	CT	CLP
35656	RAINBOW_2	17234	RAINBOW UNIT 2	4.100	4.100	4.100	4.100	IA	09	003	CT	CLP
1224	RANDOLPH/BFG ELECTRIC FACILITY	1224	RANDOLPH/BFG ELECTRIC FACILITY	3.000	3.000	3.000	3.000	IA	25	021	SEMA	HMLP
14665	RECORD HILL WIND	14665	RECORD HILL WIND	50.600	50.600	13.600	16.700	IA	23	017	ME	RHW
874	RED BRIDGE	874	RED BRIDGE	1.563	4.532	1.563	4.532	Historic Capability	25	013	WMA	NAEA-EM
546	RESCO SAUGUS	546	RESCO SAUGUS	32.790	31.000	32.790	31.000	Historic Capability	25	009	BOSTON	NEP
1630	RISEP	1630	RISEP	613.000	625.000	548.000	575.000	IA	44	007	RI	ENPM
875	RIVER BEND	875	RIVER BEND	0.965	1.790	0.965	1.790	Historic Capability	33	013	NH	PSNH
795	RIVER MILL HYDRO	795	RIVER MILL HYDRO	0.080	0.200	0.080	0.200	IA	33	009	NH	MMELD
947	RIVERDALE MILLS - QF	947	RIVERDALE MILLS - QF	0.084	0.001	0.084	0.001	Historic Capability	25	027	CMA/NEMA	MEC
1034	RIVERSIDE 4-7	1034	RIVERSIDE 4-7	3.435	3.435	3.435	3.435	Historic Capability	25	013	WMA	HGE
1035	RIVERSIDE 8	1035	RIVERSIDE 8	4.500	4.500	4.500	4.500	Historic Capability	25	013	WMA	HGE
876	ROBERTSVILLE	876	ROBERTSVILLE	0.354	0.624	0.354	0.624	IA	09	005	CT	SUEZ
715	ROCHESTER LANDFILL	715	ROCHESTER LANDFILL	4.980	4.980	4.980	4.980	Historic Capability	33	017	NH	NHEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
1368	ROCKY GORGE CORPORATION	1368	ROCKY GORGE CORPORATION	0.362	0.362	0.362	0.362	Historic Capability	23	031	SME	RGC
739	ROCKY RIVER	739	ROCKY RIVER	29.350	30.400	29.350	30.400	IA	09	009	SWCT	SUEZ
906	ROLLINSFORD HYDRO	906	ROLLINSFORD HYDRO	1.500	1.500	1.500	1.500	Historic Capability	33	017	NH	PSNH
16643	ROVER STREET EVERETT PV	16643	ROVER STREET EVERETT PV	0.000	0.000	0.168	0.000	NA	25	017	BOSTON	MEC
10959	RRIG EXPANSION PHASE 2	10959	RRIG EXPANSION PHASE 2	6.000	6.000	6.000	6.024	IA	44	007	RI	RRIG
11424	RUMFORD FALLS	11424	RUMFORD FALLS	44.100	44.100	40.000	40.000	IA	23	017	ME	BEMLP
1255	RUMFORD POWER	1255	RUMFORD POWER	270.795	275.059	244.940	275.059	Historic Capability	23	017	ME	CPEM
549	RUTLAND 5 GT	549	RUTLAND 5 GT	12.397	15.547	10.400	14.800	Historic Capability	50	021	VT	GMP
2433	RYEGATE 1-NEW	2433	RYEGATE 1-NEW	19.000	19.000	19.000	19.000	PPA	50	005	NH	VELCO
591	S.D. WARREN-WESTBROOK	591	S.D. WARREN-WESTBROOK	43.070	49.103	43.070	49.103	Historic Capability	23	005	SME	FPLP
551	SALEM HARBOR 1	551	SALEM HARBOR 1	82.000	84.000	82.000	84.000	IA	25	009	BOSTON	FREE
552	SALEM HARBOR 2	552	SALEM HARBOR 2	80.000	80.488	80.000	80.488	IA	25	009	BOSTON	FREE
553	SALEM HARBOR 3	553	SALEM HARBOR 3	150.000	150.000	150.000	150.000	IA	25	009	BOSTON	FREE
554	SALEM HARBOR 4	554	SALEM HARBOR 4	438.579	438.579	438.579	438.579	IA	25	009	BOSTON	FREE
928	SALMON BROOK STATION 3	928	SALMON BROOK STATION 3	0.326	0.250	0.326	0.250	Historic Capability	33	013	NH	PSNH
808	SANDY HOOK HYDRO	808	SANDY HOOK HYDRO	0.077	0.105	0.077	0.105	Historic Capability	09	015	CT	CLP
556	SCHILLER 4	556	SCHILLER 4	47.500	48.000	47.500	48.000	Historic Capability	33	015	NH	PSNH
557	SCHILLER 5	557	SCHILLER 5	49.600	49.600	49.600	49.600	Historic Capability	33	015	NH	PSNH
558	SCHILLER 6	558	SCHILLER 6	48.000	49.000	48.000	49.000	Historic Capability	33	015	NH	PSNH
559	SCHILLER CT 1	559	SCHILLER CT 1	18.132	22.000	17.621	22.000	Historic Capability	33	015	NH	PSNH
877	SCOTLAND	877	SCOTLAND	1.690	2.200	1.690	2.200	IA	09	015	CT	SUEZ
555	SEABROOK	555	SEABROOK	1257.275	1257.275	1257.275	1257.275	IA	33	015	NH	FPLP
35442	SEAMAN ENERGY	17259	SEAMAN ENERGY LLC	0.484	0.483	0.484	0.483	NA	25	27	WMA	TTMLP
561	SEARSBURG	561	SEARSBURG	4.960	4.960	4.960	4.960	Historic Capability	50	003	WMA	TCPM
827	SEARSBURG WIND	827	SEARSBURG WIND	0.700	1.690	0.620	1.680	PPA	50	003	WMA	GMP
562	SECREC-PRESTON	562	SECREC-PRESTON	16.449	17.070	16.449	17.070	Historic Capability	09	011	CT	CLP
563	SEMASS 1	563	SEMASS 1	46.955	52.960	46.955	52.690	Historic Capability	25	023	SEMA	NSTAR
564	SEMASS 2	564	SEMASS 2	22.500	22.500	22.500	22.500	PPA	25	023	SEMA	NSTAR
767	SES CONCORD	767	SES CONCORD	13.000	13.140	13.000	13.140	IA	33	013	NH	PSNH
761	SHAWMUT	761	SHAWMUT	9.500	9.500	9.500	9.500	IA	23	025	ME	FPLEMH
12530	SHEFFIELD WIND FARM	12530	SHEFFIELD WIND PLANT	39.200	39.200	10.000	17.000	PPA	50	05	VT	VTWIND
565	SHELDON SPRINGS	565	SHELDON SPRINGS	14.832	26.380	14.832	26.380	Historic Capability	50	011	VT	VELCO
566	SHEPAUG	566	SHEPAUG	42.950	43.400	42.950	43.400	IA	09	009	SWCT	SUEZ
567	SHERMAN	567	SHERMAN	6.500	6.500	6.500	6.500	IA	25	011	WMA	TCPM
35657	SHREWSBURY DIESELS	568	SHREWSBURY DIESELS	13.750	13.750	13.750	13.750	Historic Capability	25	27	CMA/NEMA	SELP
37051	SILVER LAKE PV	37722	SILVER LAKE SOLAR PV FACILITY	0.000	0.000	0.000	0.000	NA	25	03	WMA	WMECO
737	SIMPSON G LOAD REDUCER	737	SIMPSON G LOAD REDUCER	3.840	4.850	3.840	4.850	Historic Capability	50	009	NH	GMP
569	SKELTON	569	SKELTON	22.080	22.080	20.000	20.000	IA	23	031	SME	FPLEMH
878	SKINNER	878	SKINNER	0.280	0.280	0.280	0.280	Historic Capability	25	013	WMA	HGE
845	SLACK DAM	845	SLACK DAM	0.230	0.410	0.230	0.410	Historic Capability	50	027	VT	GMP
570	SMITH	570	SMITH	17.600	16.669	17.600	16.669	Historic Capability	33	007	NH	PSNH
822	SMITH (CVPS)	822	SMITH (CVPS)	0.930	1.310	0.930	1.310	Historic Capability	50	017	VT	GMP
572	SO. MEADOW 11	572	SO. MEADOW 11	43.121	49.000	38.800	49.000	Historic Capability	09	003	CT	FPLP
573	SO. MEADOW 12	573	SO. MEADOW 12	45.200	49.000	39.000	49.000	Historic Capability	09	003	CT	FPLP
574	SO. MEADOW 13	574	SO. MEADOW 13	44.117	49.917	39.000	48.600	Historic Capability	09	003	CT	FPLP
575	SO. MEADOW 14	575	SO. MEADOW 14	42.546	49.000	39.000	49.000	Historic Capability	09	003	CT	FPLP

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
580	SO. MEADOW 5	580	SO. MEADOW 5	29.700	31.240	29.700	31.240	Historic Capability	09	003	CT	CEC
581	SO. MEADOW 6	581	SO. MEADOW 6	29.700	31.250	29.700	31.250	Historic Capability	09	003	CT	CEC
1107	SOMERSET	1107	SOMERSET	10.604	10.604	10.604	10.604	Historic Capability	23	011	ME	FPLP
852	SOUTH BARRE HYDRO	852	SOUTH BARRE HYDRO	0.650	0.140	0.650	0.140	IA	25	027	CMA/NEMA	MMWEC
37073	SOUTHBRIDGE LANDFILL GAS TO ENERGY	37073	SOUTHBRIDGE LANDFILL	0.000	0.000	0.000	0.000	NA	25	027	CMA/NEMA	FPLP
1495	SOUTHBRIDGE P&T QF U5	1495	SOUTHBRIDGE P&T QF U5	0.298	0.252	0.298	0.252	Historic Capability	25	027	CMA/NEMA	MEC
1267	SPARHAWK	1267	SPARHAWK	0.257	0.257	0.257	0.257	IA	23	005	SME	UNION
35594	SPAULDING POND HYDRO	35379	SPAULDING POND HYDRO	0.000	0.000	0.000	0.000	NA	33	17	NH	PSNH
2425	SPRINGFIELD REFUSE-NEW	2425	SPRINGFIELD REFUSE-NEW	6.000	6.000	6.000	6.000	Historic Capability	25	013	WMA	CEM
35693	SPRUCE MOUNTAIN WIND	35693	SPRUCE MOUNTAIN WIND	0.000	0.000	0.000	0.000	NA	23	017	ME	SPRUCE
909	STEELS POND HYDRO	909	STEELS POND HYDRO	0.429	0.975	0.429	0.975	Historic Capability	33	011	NH	PSNH
885	STEVENS MILL	885	STEVENS MILL	0.225	0.225	0.225	0.225	Historic Capability	33	013	NH	PSNH
587	STEVENSON	587	STEVENSON	28.900	28.900	28.900	28.900	IA	09	001	SWCT	SUEZ
16523	STILLWATER	16523	STILLWATER	1.898	1.964	1.898	1.964	Historic Capability	23	019	BHE	BBHP
583	STONY BROOK 2A	583	STONY BROOK 2A	79.000	90.000	67.000	87.000	PPA	25	013	WMA	MMWEC
584	STONY BROOK 2B	584	STONY BROOK 2B	77.000	90.000	65.000	85.000	PPA	25	013	WMA	MMWEC
1185	STONY BROOK GT1A	1185	STONY BROOK GT1A	107.500	124.000	103.167	118.500	PPA	25	013	WMA	MMWEC
1186	STONY BROOK GT1B	1186	STONY BROOK GT1B	107.500	124.000	101.667	117.000	PPA	25	013	WMA	MMWEC
1187	STONY BROOK GT1C	1187	STONY BROOK GT1C	107.000	122.000	103.167	118.500	PPA	25	013	WMA	MMWEC
17359	SUGAR RIVER 2	17223	SUGAR RIVER 2	0.000	0.000	0.000	0.000	NA	33	019	NH	PSNH
898	SUGAR RIVER HYDRO	898	SUGAR RIVER HYDRO	0.158	0.150	0.158	0.150	Historic Capability	33	019	NH	PSNH
889	SUNAPEE HYDRO	889	SUNAPEE HYDRO	0.593	0.433	0.593	0.433	Historic Capability	33	019	NH	PSNH
935	SUNNYBROOK HYDRO 2	935	SUNNYBROOK HYDRO 2	0.050	0.050	0.050	0.050	Historic Capability	33	017	NH	PSNH
884	SWANS FALLS	884	SWANS FALLS	0.410	0.410	0.410	0.410	Historic Capability	23	017	ME	PSNH
12510	SWANTON GAS TURBINE 1	12510	SWANTON GT-1	23.500	27.100	19.440	24.980	PPA	50	011	VT	VPPSA
12511	SWANTON GAS TURBINE 2	12511	SWANTON GT-2	23.500	27.100	19.723	25.344	PPA	50	11	VT	VPPSA
10409	SWEETWATER HYDRO U5	10409	SWEETWATER HYDRO U5	0.500	0.500	0.500	0.500	Historic Capability	33	019	NH	GMP
1270	SYSKO STONY BROOK	1270	SYSKO STONY BROOK	0.025	0.025	0.025	0.025	Historic Capability	23	017	ME	UNION
1271	SYSKO WIGHT BROOK	1271	SYSKO WIGHT BROOK	0.025	0.025	0.025	0.025	Historic Capability	23	017	ME	UNION
817	TAFTSVILLE VT	817	TAFTSVILLE VT	0.330	0.400	0.33	0.4	Historic Capability	50	027	VT	GMP
879	TAFTVILLE CT	879	TAFTVILLE CT	2.030	2.030	2.030	2.030	IA	09	011	CT	SUEZ
592	TAMWORTH	592	TAMWORTH	21.145	21.143	21.145	21.143	IA	33	003	NH	SUEZ
1225	TANNERY DAM	1225	TANNERY DAM	0.200	0.200	0.200	0.200	Historic Capability	25	027	CMA/NEMA	MEC
1302	TCPMCMPAGF GEN1 U5	1302	TCPMCMPAGF GEN1 U5	0.000	0.000	0.000	0.000	NA	23	007	ME	VERSO
14652	TEMPLETON WIND TURBINE	14652	TEMPLETON WIND TURBINE	NA	NA	0.278	0.441	NA	25	027	WMA	MMWEC
12500	THOMAS A. WATSON	15484	THOMAS A. WATSON UNIT #1	114.800	114.800	105.200	114.800	PPA	25	021	SEMA	BELD
		15485	THOMAS A. WATSON UNIT #2									
37120	THUNDERMIST HYDROPOWER	16926	THUNDERMIST HYDRO QF	0.000	0.000	0.000	0.000	NA	44	007	RI	NEC
1226	TIVERTON POWER	1226	TIVERTON POWER	266.000	281.000	256.000	281.000	PPA	44	005	SEMA	CPEM
595	TORRINGTON TERMINAL 10	595	TORRINGTON TERMINAL 10	18.817	21.800	17.200	21.800	Historic Capability	09	005	CT	NRGPM
803	TOUTANT	803	TOUTANT	0.400	0.400	0.400	0.400	Historic Capability	09	015	CT	CLP
813	TUNNEL	813	TUNNEL	2.100	2.100	2.100	2.100	IA	09	011	CT	SUEZ
596	TUNNEL 10	596	TUNNEL 10	20.800	22.100	17.102	22.100	IA	09	011	CT	SUEZ
253	TURNKEY LANDFILL	253	TURNKEY LANDFILL	3.306	3.306	3.306	3.306	Historic Capability	33	017	NH	PSNH
12509	UNH POWER PLANT	12509	UNH POWER PLANT	2.000	2.000	2.000	2.000	Historic Capability	33	017	NH	PSNH
831	VAIL & GREAT FALLS	831	VAIL & GREAT FALLS	2.100	2.100	2.100	2.100	Historic Capability	50	005	NH	VPPSA

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
949	VALLEY HYDRO - QF	949	VALLEY HYDRO - QF	0.205	0.205	0.205	0.205	Historic Capability	44	003	RI	NEC
14623	VALLEY HYDRO (STATION NO. 5)	14623	VALLEY HYDRO (STATION NO. 5)	0.790	0.790	0.790	0.790	Historic Capability	25	013	WMA	HGE
598	VERGENNES 5 and 6 DIESELS	598	VERGENNES 5 and 6 DIESELS	4.200	4.240	4.200	4.240	Historic Capability	50	001	VT	GMP
2435	VERGENNES HYDRO-NEW	2435	VERGENNES HYDRO-NEW	2.340	3.300	2.340	3.300	Historic Capability	50	001	VT	GMP
599	VERNON	599	VERNON	32.000	32.000	32.000	32.000	IA	50	025	WMA	TCPM
13703	VERSO VCG1	13703	VERSO COGEN 1	55.000	61.000	40.300	52.500	IA	23	007	ME	VERSO
13704	VERSO VCG2	13704	VERSO COGEN 2	55.000	61.000	40.300	52.500	IA	23	007	ME	VERSO
13705	VERSO VCG3	13705	VERSO COGEN 3	55.000	61.000	40.300	52.500	IA	23	007	ME	VERSO
16631	VICTORY ROAD DORCHESTER PV	16631	VICTORY ROAD DORCHESTER PV	0.000	0.000	0.316	0.000	NA	25	025	BOSTON	MEC
611	VT YANKEE NUCLEAR PWR STATION	611	VT YANKEE NUCLEAR PWR STATION	641.500	641.500	634.500	641.500	PPA	50	025	VT	ENPM
623	WALLINGFORD REFUSE	623	COVANTA PROJECTS WALLINGFORD	8.005	7.892	8.005	7.892	Historic Capability	09	009	SWCT	CPW
1048	WARE HYDRO	1048	WARE HYDRO	1.250	1.250	1.250	1.250	Historic Capability	25	015	WMA	NSTAR
614	WATERBURY 22	614	WATERBURY 22	5.000	5.000	5.000	5.000	Historic Capability	50	005	VT	GMP
12564	WATERBURY GENERATION FACILITY	12564	WATERBURY GENERATION FACILITY	103.600	103.600	95.700	98.100	IA	09	009	SWCT	WATERBURY
901	WATERLOOM FALLS	901	WATERLOOM FALLS	0.081	0.086	0.081	0.086	Historic Capability	33	011	NH	PSNH
612	WATERS RIVER JET 1	612	WATERS RIVER JET 1	19.550	22.437	16.437	22.437	Historic Capability	25	009	BOSTON	MMWEC
613	WATERS RIVER JET 2	613	WATERS RIVER JET 2	28.500	40.000	28.500	40.000	PPA	25	009	BOSTON	MMWEC
11842	WATERSIDE POWER	11842	WATERSIDE POWER	73.623	75.000	72.000	75.000	IA	09	001	NOR	WATERSIDE
932	WATSON DAM	932	WATSON DAM	0.225	0.250	0.225	0.250	Historic Capability	33	017	NH	PSNH
2291	WAVERLY AVENUE HYDRO	2291	WAVERLY AVENUE HYDRO	0.400	0.400	0.400	0.400	Historic Capability	23	025	ME	CMA
853	WEBSTER HYDRO	853	WEBSTER HYDRO	0.000	0.290	0.000	0.290	IA	25	027	CMA/NEMA	MMWEC
781	WEST DANVILLE 1	781	WEST DANVILLE 1	1.100	1.100	1.100	1.100	Historic Capability	50	005	NH	GMP
616	WEST ENFIELD	616	WEST ENFIELD	11.470	19.100	11.470	19.100	Historic Capability	23	019	BHE	NBPGC
893	WEST HOPKINTON HYDRO	893	WEST HOPKINTON HYDRO	0.735	1.250	0.735	1.250	Historic Capability	33	013	NH	CHIPM
625	WEST MEDWAY JET 1	625	WEST MEDWAY JET 1	57.600	72.900	57.600	72.900	Historic Capability	25	021	BOSTON	CEC
626	WEST MEDWAY JET 2	626	WEST MEDWAY JET 2	57.600	72.900	57.600	72.900	Historic Capability	25	021	BOSTON	CEC
627	WEST MEDWAY JET 3	627	WEST MEDWAY JET 3	57.500	72.800	57.500	72.800	Historic Capability	25	021	RI	CEC
630	WEST SPRINGFIELD 10	630	WEST SPRINGFIELD 10	20.250	22.000	17.200	22.000	IA	25	013	WMA	NAEA-EM
633	WEST SPRINGFIELD 3	633	WEST SPRINGFIELD 3	107.000	107.000	107.000	107.000	IA	25	013	WMA	NAEA-EM
1693	WEST SPRINGFIELD GT-1	1693	WEST SPRINGFIELD GT-1	47.000	48.000	39.000	48.000	PPA	25	013	WMA	NAEA-EM
1694	WEST SPRINGFIELD GT-2	1694	WEST SPRINGFIELD GT-2	47.000	48.000	39.000	48.000	PPA	25	013	WMA	NAEA-EM
10770	WEST SPRINGFIELD HYDRO U5	10770	WEST SPRINGFIELD HYDRO U5	1.200	1.250	1.200	1.250	Historic Capability	25	003	WMA	LELWD
1031	WEST TISBURY	1031	WEST TISBURY	5.633	5.633	5.633	5.633	IA	25	007	SEMA	MET
1345	WESTBROOK	14177	WESTBROOK ENERGY CENTER G1	538.000	597.000	517.280	554.430	IA	23	005	SME	CALP
		14178	WESTBROOK ENERGY CENTER G2									
10451	WESTFIELD #1 U5	10451	WESTFIELD #1 U5	0.400	0.400	0.400	0.400	Historic Capability	25	003	WMA	WGED
617	WESTON	617	WESTON	13.200	13.200	13.200	13.200	IA	23	025	ME	FPLEMH
933	WESTON DAM	933	WESTON DAM	0.456	0.524	0.456	0.524	Historic Capability	33	007	NH	PSNH
349	WHEELABRATOR BRIDGEPORT, L.P.	349	WHEELABRATOR BRIDGEPORT, L.P.	59.650	60.500	59.650	60.500	Historic Capability	09	001	SWCT	WB
10404	WHEELABRATOR CLAREMONT U5	10404	WHEELABRATOR CLAREMONT U5	5.290	5.290	5.290	5.290	Historic Capability	33	019	NH	PSNH
547	WHEELABRATOR NORTH ANDOVER	547	WHEELABRATOR NORTH ANDOVER	40.000	40.000	40.000	40.000	IA	25	009	BOSTON	WNE
619	WHITE LAKE JET	619	WHITE LAKE JET	20.070	23.165	18.100	23.165	Historic Capability	33	003	NH	PSNH
620	WILDER	620	WILDER	42.920	43.880	42.920	43.880	Historic Capability	50	027	VT	TCPM
621	WILLIAMS	621	WILLIAMS	14.900	14.900	14.900	14.900	IA	23	025	ME	FPLEMH
801	WILLIMANTIC 1	801	WILLIMANTIC 1	0.423	0.770	0.423	0.770	Historic Capability	09	015	CT	CLP
802	WILLIMANTIC 2	802	WILLIMANTIC 2	0.388	0.770	0.388	0.770	Historic Capability	09	015	CT	CLP

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
622	WINOOSKI 1	622	WINOOSKI 1	7.500	7.500	7.500	7.500	PPA	50	007	VT	VELCO
846	WINOOSKI 8	846	WINOOSKI 8	0.403	0.950	0.403	0.950	Historic Capability	50	023	VT	GMP
624	WMI MILLBURY 1	624	WMI MILLBURY 1	40.940	40.940	40.940	40.940	Historic Capability	25	027	CMA/NEMA	NEP
14663	WMRE CROSSROADS	15998	CROSSROADS LANDFILL	3.000	3.000	3.000	3.000	Historic Capability	23	025	ME	NRGA
1167	WOLCOTT HYDRO #1	1167	WOLCOTT HYDRO #1	0.490	0.800	0.490	0.800	Historic Capability	50	015	VT	VPPSA
628	WOODLAND ROAD	628	WOODLAND ROAD	19.582	21.000	16.700	21.000	IA	25	003	WMA	NAEA-EM
847	WOODSIDE	847	WOODSIDE	0.110	0.120	0.110	0.120	Historic Capability	50	015	VT	GMP
10407	WOODSVILLE HYDRO U5	10407	WOODSVILLE HYDRO U5	0.241	0.241	0.241	0.241	Historic Capability	33	019	NH	GMP
37077	WORONOCO HYDRO LLC	15787	WORONOCO HYDRO LLC	2.700	2.700	0.000	0.000	IA	25	013	WMA	SRTC
848	WRIGHTSVILLE	848	WRIGHTSVILLE	0.750	0.754	0.750	0.754	Historic Capability	50	023	VT	VPPSA
903	WYANDOTTE HYDRO	903	WYANDOTTE HYDRO	0.084	0.150	0.084	0.150	Historic Capability	33	017	NH	PSNH
636	WYMAN HYDRO 1	636	WYMAN HYDRO 1	27.400	27.400	27.400	27.400	IA	23	025	ME	FPLEMH
637	WYMAN HYDRO 2	637	WYMAN HYDRO 2	29.900	29.900	29.900	29.900	IA	23	025	ME	FPLEMH
638	WYMAN HYDRO 3	638	WYMAN HYDRO 3	25.700	25.700	25.700	25.700	IA	23	025	ME	FPLEMH
639	YARMOUTH 1	639	YARMOUTH 1	53.500	53.500	53.500	53.500	IA	23	005	SME	FPLP
640	YARMOUTH 2	640	YARMOUTH 2	53.500	53.500	53.500	53.500	IA	23	005	SME	FPLP
641	YARMOUTH 3	641	YARMOUTH 3	116.000	119.000	116.000	119.000	IA	23	005	SME	FPLP
642	YARMOUTH 4	642	YARMOUTH 4	614.500	620.000	614.500	620.000	IA	23	005	SME	FPLP
2292	YORK HYDRO	2292	YORK HYDRO	0.878	1.200	0.878	1.200	Historic Capability	23	031	SME	MCPI

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

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Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	42349	15 UNION SOLAR LLC-LAWRENCE-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42135	18 PHOENIX PARK BLDG DEAST & F	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42136	18 PHOENIX PARK BLDG DEAST & J	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42137	18 PHOENIX PARK BLDG DWEST	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42346	3 RIVERS PALMER-SPRINGFLD-PV	NA	NA	NA	NA	NA	25	013	WMA	MEC
	No Resource[3]	42413	35 LYMAN LLC - ACTIVE	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42360	35 LYMAN LLC-NORTHBORO-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42107	4M_ALDRINRDPV_ID1856	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	41840	AERO MANUFACTURING	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	41868	AGREEN ENERGY (JORDAN DAIRY)	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42486	AIRPORT WAY PV ID1875	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	17085	AMERESCO-NEWBURYPORT DPW PV QF	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	41839	ARPIN ASSOCIATES - PV	NA	NA	NA	NA	NA	44	003	RI	NEC
	No Resource[3]	40484	BANCROFT SCHOOL PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	39663	BARNSTABLE_DPW_ID1545	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	42350	BARRETT-FRANKLIN-SOLAR	NA	NA	NA	NA	NA	25	021	RI	MEC
	No Resource[3]	16332	BARTLETTS OCEAN VIEW FARM WIND	NA	NA	NA	NA	NA	44	005	SEMA	MEC
	No Resource[3]	40137	BERKSHIRE EAST WIND	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	42504	BERKSHIRE SREG-GT BARRGTN-PV	NA	NA	NA	NA	NA	25	003	WMA	MEC
	No Resource[3]	42433	BETHANY CHURCH-MENDON-PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	42487	BILL BENNETT PV ID1967	NA	NA	NA	NA	NA	25	007	SEMA	NSTAR
	No Resource[3]	37965	BIO-DETEK PAWTUCKET RI PV	NA	NA	NA	NA	NA	44	07	RI	NEC
	No Resource[3]	42384	BJS WHOLESALE CLUB LEOMINSTER	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	41923	BLACKCOMB SOLAR III-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40555	BLACKCOMB WORC MA PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	37954	BLOUNT SEA FALL RIVER MA PV	NA	NA	NA	NA	NA	25	05	SEMA	MEC
	No Resource[3]	42204	BPV LOWELL	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42108	BROADWAY_RENEWABLE_ID1772	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	40343	BULL HILL WIND	34.485	34.485	NA	NA	IA	23	009	BHE	BSE
	No Resource[3]	42344	CAMELOT_WIND_ID1240	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	42083	CANTON_LANDFILL_PV_ID1726	NA	NA	NA	NA	NA	25	021	SEMA	NSTAR
	No Resource[3]	42364	CAPITAL GROUP-SOUTHBORO-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	37266	CARLSON ORCH HARVARD MA PV	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	37957	CHELM WTR N CHELMSFORD MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	42355	CIL CEDAR-MARLBORO-PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	37959	CIRCLE FIN NEWBURYPORT MA PV	NA	NA	NA	NA	NA	25	09	BOSTON	MEC
	No Resource[3]	42439	CITY OF BROCKTON-SWANSEA-PV1	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	42440	CITY OF BROCKTON-SWANSEA-PV2	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	42448	CITY OF GLOUCESTER 1 - WIND	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42449	CITY OF GLOUCESTER 2 - WIND	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	16233	CITY OF MEDFORD WIND QF	NA	NA	NA	NA	NA	25	017	BOSTON	MEC
	No Resource[3]	42482	CITY OF WALTHAM PV ID1805	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	41834	CLARKE DISTRIBUTION PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	42113	COBSCOOK BAY TEP TGU 1	NA	NA	NA	NA	NA	23	029	BHE	NBPGC
	No Resource[3]	42109	COCHITUATERD_FRAMPV_ID1873	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

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Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	40259	COMMERCE_PK_RD_PV_ID1871	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	973	CONCORD STEAM	NA	NA	NA	NA	NA	33	013	NH	UNITIL-ES
	No Resource[3]	42118	CONED_HIXVILLERD_ID1862	NA	NA	NA	NA	NA	25	005	SEMA	NSTAR
	No Resource[3]	42117	CONST_SOLAR_NORFOLK_ID1846	NA	NA	NA	NA	NA	25	021	RI	NSTAR
	No Resource[3]	42347	CONSTELLATION SOLAR-UXBRG-PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	16234	CONSTELLATION-MAJILITE PV QF	NA	NA	NA	NA	NA	25	017	BOSTON	MEC
	No Resource[3]	41924	COREMARK-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42385	CORNER BROOK-MILFORD-PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	42505	CUMMINGS 1000-BEVERLY-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42213	CUMMINGS PROPERTY E GAR	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42041	D.D. BEAN	NA	NA	NA	NA	NA	33	005	VT	CNE
	No Resource[3]	39664	DART_BLDG_SUPPLY_ID1470	NA	NA	NA	NA	NA	25	05	SEMA	NSTAR
	No Resource[3]	37972	DARTMOUTHBUSPARK_PV_ID1592	NA	NA	NA	NA	NA	25	05	SEMA	NSTAR
	No Resource[3]	40116	DELAWARE VALLEY CORP PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42110	DOUGLAS_SCHOOLPV_ID1464	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	42202	DR AMP 100 AMES POND - PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42212	DR AMP 200 AMES POND - PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42116	DSD_REALTY_TRUST_ID1672	NA	NA	NA	NA	NA	25	005	SEMA	NSTAR
	No Resource[3]	40482	DURFEE UNION MILLS BLDG 9 - PV	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	40365	EAST ISLAND COMMUNITY - PV	NA	NA	NA	NA	NA	25	009	CMA/NEMA	MEC
	No Resource[3]	39724	EASTERN_AVE_HOLDINGS_PV_ID1652	NA	NA	NA	NA	NA	25	025	BOSTON	NSTAR
	No Resource[3]	41820	EDMUND TALBOT MS - PV	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	14382	ETHAN ALLEN CO-GEN 1	NA	NA	NA	NA	NA	50	019	NH	VEC
	No Resource[3]	41841	EXAJOULE FRANKLIN PV	NA	NA	NA	NA	NA	25	021	RI	MEC
	No Resource[3]	41870	EXAJOULE RENEWABLES PV	NA	NA	NA	NA	NA	25	017	BOSTON	MEC
	No Resource[3]	40050	EXETER AGRI ENERGY	NA	NA	NA	NA	NA	23	019	BHE	VPPSA
	No Resource[3]	42438	EXTRA SPACE-NORTHBORO-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42411	EXTRA SPACE-PLAINVILLE-PV	NA	NA	NA	NA	NA	25	021	RI	MEC
	No Resource[3]	42412	EXTRA SPACE-SAUGUS-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42149	FAVORITE FOODS PV	NA	NA	NA	NA	NA	33	017	NH	PSNH
	No Resource[3]	42483	FIRST HIGHLAND PV ID2021	NA	NA	NA	NA	NA	25	025	BOSTON	NSTAR
	No Resource[3]	41847	FISHERMENS MEMORIAL PARK- WIND	NA	NA	NA	NA	NA	44	009	RI	NEC
	No Resource[3]	42359	FOREKICKS - MARLBORO-PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	37973	GENERAL MILLS METHUEN MA PV	NA	NA	NA	NA	NA	25	09	BOSTON	MEC
	No Resource[3]	42115	GLC_ACUSHNETLLC_ID1821_1824	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	35555	GMCW	9.900	9.900	0.000	0.000	IA	50	015	VT	BED
	No Resource[3]	37050	GROTON WIND	48.000	48.000	9.751	19.771	IA	33	009	NH	IR
	No Resource[3]	39722	GTR_BOSTON_FOODBANKS_ID1628	NA	NA	NA	NA	NA	25	025	BOSTON	NSTAR
	No Resource[3]	42496	HANOVER SOLAR-LEICESTER-PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	39717	HI GEAR	NA	NA	NA	NA	NA	25	27	WMA	FGE
	No Resource[3]	41857	HI- GEAR (QF)	NA	NA	NA	NA	NA	25	027	WMA	FGE
	No Resource[3]	37967	HILLSIDE MARLBOROUGH MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	40246	HODGES BADGE CO_WIND	NA	NA	NA	NA	NA	44	005	SEMA	NEC
	No Resource[3]	15462	HOLY NAME CC JR SR HIGH SCHOOL	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	12529	HOOSAC WIND	28.500	28.500	NA	NA	IA	25	003	WMA	IR
	No Resource[3]	42111	HYANNIS_SELF_STOR_ID1946	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

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				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	42104	HYDEPARKSTORPV_ID1919	NA	NA	NA	NA	NA	25	025	BOSTON	NSTAR
	No Resource[3]	11889	IBEW LOCAL 99 SOLAR QF	0.029	0.050	0.029	0.050	NA	44	007	RI	NEC
	No Resource[3]	14925	ICE HOUSE PARTNERS INC.	NA	NA	NA	NA	NA	25	017	CMA/NEMA	LELWD
	No Resource[3]	40015	INDIAN ORCHARD SOLAR FACILITY	NA	NA	NA	NA	NA	25	013	WMA	WMECO
	No Resource[3]	42424	IPSWICH WIND II	NA	NA	NA	NA	NA	25	009	BOSTON	IMLD
	No Resource[3]	41833	JEM ELECTRONIS PV	NA	NA	NA	NA	NA	25	021	RI	MEC
	No Resource[3]	13933	JIMINY PEAK WIND QF	NA	NA	NA	NA	NA	25	003	WMA	MEC
	No Resource[3]	40248	JJ CARROLL WW PLANT_PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40054	JOHNSTON LFG TURBINE PLANT	32.629	36.785	32.000	34.000	IA	44	007	RI	RRIG
	No Resource[3]	41842	KB SOLAR LLC - PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	35979	KINGDOM COMMUNITY WIND	64.575	64.575	8.145	14.711	IA	50	017	VT	GMP
	No Resource[3]	41846	KOLLMORGEN PV	NA	NA	NA	NA	NA	25	015	WMA	MEC
	No Resource[3]	42356	LEEWOOD SWIX-HAVERHILL-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42155	LEICESTER HS - BWAY RENEWABLE	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	41922	LIGHTOLIER - WIND	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	40485	LITCHFIELD LEOMINSTER PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42365	LOFT 27-LOWELL-PV	NA	NA	NA	NA	NA	25	017	BOSTON	MEC
	No Resource[3]	37968	LOW MEM AUD LOWELL MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	41844	LOWELL TRANSIT MGMT PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	41866	LOWES HOME CENTER QUINCY - PV	NA	NA	NA	NA	NA	25	021	SEMA	MEC
	No Resource[3]	37966	LTI HARVARD AP HARVARD MA PV	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	41921	M&I REALTY JAMES ST - PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40520	MANCHESTER-BOSTON REGIONAL PV	NA	NA	NA	NA	NA	33	011	NH	PSNH
	No Resource[3]	40067	MARION_DR_KINGSTON_WT_ID1656	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	41856	MASSASOIT COMMUNITY COLLEGE	NA	NA	NA	NA	NA	25	023	SEMA	MEC
	No Resource[3]	40263	MATOUK TEXTILE WORKS	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	42201	MATTHEW KUSS MS	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	40194	MICRON	NA	NA	NA	NA	NA	25	027	WMA	FGE
	No Resource[3]	15488	MIDDLETON BUILDING SUPPLY	NA	NA	NA	NA	NA	33	017	NH	PSNH
	No Resource[3]	42157	MILLBROOK RIVERSIDE LLC	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40225	MILLIPORE PV - BILLERICA	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42105	MILLST_NATICKPV_ID1818	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	42158	MOHAWK DRIVE CORPORATION	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	17229	MOUNT ST MARY-WRENTHAM MA WIND	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	40524	MOUNT WACHUSSETT CC WIND	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42444	MRTA (PV)	NA	NA	NA	NA	NA	25	027	WMA	FGE
	No Resource[3]	41829	MWRA_ALFORD_ST_WT_ID1638	NA	NA	NA	NA	NA	25	025	BOSTON	NSTAR
	No Resource[3]	39738	MWRA_LORING_RD_ID1400	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	41784	NANTUCKET HIGH SCHOOL	NA	NA	NA	NA	NA	25	019	SEMA	MEC
	No Resource[3]	16386	NATURE'S CLASSROOM WIND QF	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42414	NE ELECTRO-FALL RIVER-PV	NA	NA	NA	NA	NA	25	005	SEMA	MEC
	No Resource[3]	17023	NE ENGRS MIDDLETOWN RI WIND QF	NA	NA	NA	NA	NA	44	005	SEMA	NEC
	No Resource[3]	41821	NEW ENGLAND TECH WIND	NA	NA	NA	NA	NA	44	003	RI	NEC
	No Resource[3]	41882	NEXAMP CAP-NASHOBA VALLEY THS	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	40340	NEXAMP CAP-WORCESTER ACADEMY	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40176	NFM SOLAR POWER, LLC	NA	NA	NA	NA	NA	25	011	WMA	SUEZ

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

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				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	37757	NM-ASTRO	NA	NA	NA	NA	NA	25	13	WMA	WMECO
	No Resource[3]	41811	NM-BERKSHIRE CC	NA	NA	NA	NA	NA	25	003	WMA	WMECO
	No Resource[3]	37752	NM-COUNTRY	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	41864	NM-EHAMPTON MA LANDFILL	NA	NA	NA	NA	NA	25	015	WMA	WMECO
	No Resource[3]	37756	NM-FOURSTAR	NA	NA	NA	NA	NA	25	11	WMA	WMECO
	No Resource[3]	41810	NM-FULL BLOOM MARKET	NA	NA	NA	NA	NA	25	011	WMA	WMECO
	No Resource[3]	41809	NM-GREENFIELD CC	NA	NA	NA	NA	NA	25	011	WMA	WMECO
	No Resource[3]	42045	NM-GREENFIELD MA LANDFILL	NA	NA	NA	NA	NA	25	011	WMA	WMECO
	No Resource[3]	37753	NM-HANCOCK	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	37758	NM-MARLEY	NA	NA	NA	NA	NA	25	15	WMA	WMECO
	No Resource[3]	41808	NM-MASS DEP	NA	NA	NA	NA	NA	25	013	WMA	WMECO
	No Resource[3]	37761	NM-PETRICCA	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	41807	NM-PITTSFIELD WWTP	NA	NA	NA	NA	NA	25	003	WMA	WMECO
	No Resource[3]	41806	NM-PROPEL	NA	NA	NA	NA	NA	25	011	WMA	WMECO
	No Resource[3]	37754	NM-QUALITY	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	37760	NM-RIVERVIEW	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	37759	NM-STONE	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	37751	NM-UNISTRESS	NA	NA	NA	NA	NA	25	03	WMA	WMECO
	No Resource[3]	37755	NM-WOOD	NA	NA	NA	NA	NA	25	11	WMA	WMECO
	No Resource[3]	41843	NORTHEAST TREATERS	NA	NA	NA	NA	NA	25	015	WMA	MEC
	No Resource[3]	14823	NORWICH WWTP	NA	NA	NA	NA	NA	09	011	CT	CMEEC
	No Resource[3]	36882	NOTUS WIND I	NA	NA	NA	NA	NA	25	1	SEMA	NSTAR
	No Resource[3]	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	42351	OMA GROUP-CHARLTON-PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42214	ORCHARD MADE PRODUCTS	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42352	OSG SOLAR 1-ORANGE-PV	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	42353	OSG SOLAR 2-ORANGE-PV	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	42354	OSG SOLAR 3-ORANGE-PV	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	17128	OTIS_AF_WIND_TURBINE	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	39992	OTIS_WT_AFCEE_ID1692	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	37224	PATRIOT PL. D FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37225	PATRIOT PL. E FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37226	PATRIOT PL. F FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37227	PATRIOT PL. H FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37228	PATRIOT PL. J FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37229	PATRIOT PL. K FOXBORO MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	41782	PAWTUCKET MEMORIAL ELEM SCH	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	37958	PETER W ELEM LOWELL MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	42050	PETE'S TIRE BARN	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	37956	PH HENBIL BILLERICA MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	41783	PHOENIX FINANCE LLC	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	14767	PINE TREE LFGTE	NA	NA	NA	NA	NA	23	019	BHE	FPLP
	No Resource[3]	42112	POND_ST_ASHLAND_ID1736	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	11827	PORTSMOUTH ABBEY WIND QF	0.445	0.660	0.445	0.660	NA	44	005	RI	NEC
	No Resource[3]	42114	PUMPKIN HILL	NA	NA	NA	NA	NA	23	019	BHE	NBPGC
	No Resource[3]	40085	QUABBIN 1_ORANGE MA PV NET	NA	NA	NA	NA	NA	25	011	WMA	MEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	40086	QUABBIN 2_ORANGE MA PV NET	NA	NA	NA	NA	NA	25	011	WMA	MEC
	No Resource[3]	40247	QUABBIN BARRE - WIND	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	41871	QUABBIN SOLAR - PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	41816	QUABOAG REGIONAL ELEM - PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42091	QUABOAG REGIONAL HS - PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	16331	QUARRY ENERGY PROJECT	NA	NA	NA	NA	NA	25	021	SEMA	HDEL
	No Resource[3]	16183	RICHEY WOODWORKING WIND QF	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	37175	ROLLINS WIND PLANT	61.200	61.200	NA	NA	IA	23	019	BHE	EWP3
	No Resource[3]	42205	SALEM STATE UNIVERSITY	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42383	SALEM STATE-SALEM-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	883	SALMON FALLS HYDRO	0.953	0.824	0.953	0.824	NA	33	017	NH	CHIPM
	No Resource[3]	14383	SBER ROYAL MILLS LLC	NA	NA	NA	NA	NA	44	003	RI	NEC
	No Resource[3]	41867	SCITUATE TOWN OF WIND	NA	NA	NA	NA	NA	25	023	SEMA	MEC
	No Resource[3]	40250	SHAWS SUPER MARKET	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	40244	SOLAR SHOP LLC BLDG 10_PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	40243	SOLAR SHOP LLC BLDG 14_PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	41848	SOLAR SHOP WHITINSVILLE - PV	NA	NA	NA	NA	NA	25	027	RI	MEC
	No Resource[3]	42485	SOLCHEMY PV ID1969	NA	NA	NA	NA	NA	25	007	SEMA	NSTAR
	No Resource[3]	42431	SOLECT PLUMBING-NORWELL-PV	NA	NA	NA	NA	NA	25	023	SEMA	MEC
	No Resource[3]	41822	SOLTAS CBIS INC - PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42366	SOLTAS SPECTOR-LAWRENCE-PV	NA	NA	NA	NA	NA	25	009	CMA/NEMA	MEC
	No Resource[3]	37267	SPRUCE ENV HAVERHILL MA PV	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	42046	ST. MARYS HIGH SCHOOL	NA	NA	NA	NA	NA	25	025	BOSTON	MEC
	No Resource[3]	16612	STETSON II WIND FARM	26.000	26.000	NA	NA	IA	23	29	BHE	STET2
	No Resource[3]	15464	STETSON WIND FARM	59.710	59.710	NA	NA	IA	23	029	BHE	EWPV
	No Resource[3]	42106	SUBURBANATHLETIC2_ID1637	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	42043	SWANSEA WATER DISTRICT	NA	NA	NA	NA	NA	25	005	RI	MEC
	No Resource[3]	42048	TANTASQUA HIGH- PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	40242	TANTASQUA JR HIGH_PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	40270	TECTA AMERICA	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	41863	THE WHEELER SCHOOL	NA	NA	NA	NA	NA	25	005	RI	MEC
	No Resource[3]	41815	TIFFANY AND CO - PV	NA	NA	NA	NA	NA	25	007	RI	NEC
	No Resource[3]	16294	TOWN OF PORTSMOUTH RI WIND QF	NA	NA	NA	NA	NA	44	005	RI	NEC
	No Resource[3]	42092	TOWN OF SUTTON MA PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	41881	TOWN OF SWAMPSCOTT HS - PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	41827	TOWN_OF_FAIRHAVEN_WT_ID1663	NA	NA	NA	NA	NA	25	005	SEMA	NSTAR
	No Resource[3]	41828	TOWN_OF_FAIRHAVEN_WT_ID1664	NA	NA	NA	NA	NA	25	005	SEMA	NSTAR
	No Resource[3]	17194	TOWN_OF_FALMOUTH_WIND_TURBINE	NA	NA	NA	NA	NA	25	001	SEMA	NSTAR
	No Resource[3]	41830	TOWN_OF_KINGSTON_WT_ID1833	NA	NA	NA	NA	NA	25	023	SEMA	NSTAR
	No Resource[3]	41845	TRADER JOES SAUGUS PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	37955	TRANS MED TYNGSBORO MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	42193	TRUE NORTH ENERGY A	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42194	TRUE NORTH ENERGY B	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42195	TRUE NORTH ENERGY C	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42196	TRUE NORTH ENERGY D	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42197	TRUE NORTH ENERGY E	NA	NA	NA	NA	NA	25	009	BOSTON	MEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2013

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	39675	TURKEY HILL	NA	NA	NA	NA	NA	25	27	CMA/NEMA	FGE
	No Resource[3]	16089	TURNERS FALLS HYDRO LLC	0.937	0.937	NA	NA	IA	25	011	WMA	SRTC
	No Resource[3]	40483	TYNGSBOROUGH SPORTS PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42156	UMASS LOWELL LEITCH HALL	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	37230	UNITED NAT. FOODS PROV. RI PV	NA	NA	NA	NA	NA	44	7	RI	NEC
	No Resource[3]	42484	UNITED SALVAGE PV ID1966	NA	NA	NA	NA	NA	25	017	BOSTON	NSTAR
	No Resource[3]	42357	UP BLACKSTONE WWTP-MILLBURY-PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	41819	US PACK - PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42495	VARIANSEMICON-GLOUCESTER-WT	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	42432	VAUGHN CORP-SALISBURY-PV	NA	NA	NA	NA	NA	25	009	BOSTON	MEC
	No Resource[3]	40342	VERSO BUCKSPORT G5	25.000	25.000	NA	NA	IA	23	009	BHE	VERSO
	No Resource[3]	40251	VETERAN HOMESTEAD PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	42443	WAL-MART LUN (PV)	NA	NA	NA	NA	NA	25	027	WMA	FGE
	No Resource[3]	41838	WEST BROOKFIELD ELEM - PV	NA	NA	NA	NA	NA	25	027	WMA	MEC
	No Resource[3]	40249	WESTBORO SUITES	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42215	WESTBOROUGH TREATMENT PL BD	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	41879	WESTFORD SOLAR 1- PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	41880	WESTFORD SOLAR 2- PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42203	WESTFORD SOLAR 3 - PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	42497	WESTFORD SOLAR 4- PV	NA	NA	NA	NA	NA	25	017	CMA/NEMA	MEC
	No Resource[3]	16188	WILSON HOLDINGS LLC - PV QF	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	42394	WINDENERGYDEV-NKINGSTOWN-WIND	NA	NA	NA	NA	NA	44	009	RI	NEC
	No Resource[3]	40119	WORCESTER STATE COLLEGE PV	NA	NA	NA	NA	NA	25	027	CMA/NEMA	MEC
	No Resource[3]	39665	YARMOUTH _DPW_ID1740	NA	NA	NA	NA	NA	25	01	SEMA	NSTAR
	No Resource[3]	14919	ZBE-001	NA	NA	NA	NA	NA	33	005	VT	PSNH

FOOTNOTES:

(1) The NRC & CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under the interconnection procedures or under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.

(2) The CNRC values are as of June 1, 2013. It will be the case that the CNRC will be different in later Capacity Commitment Periods for certain resources that have obtained Capacity Supply Obligations in later Capacity Commitment Periods.

(3) This an existing Asset that has no associated Resource in the 2013-2014 Capacity Commitment Period.

(4) In accordance with Section 5.2 of Schedule 22 (Large Generator Interconnection Procedures) of Section II of the ISO Tariff or Section 1.6.4 of Schedule 23 (Small Generator Interconnection Procedures) of Section II of the ISO Tariff, as applicable, the instrument used to identify the capability of the resource is either the Interconnection Agreement (IA), the Section I.3.9 (or its predecessor provisions) Proposed Plan Approval (PPA) or the historic capability of the resource.

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12586	Efficiency Maine Residential Efficient Products	5	DR	2010-11	23.726
12693	PSNH CORE Energy Efficiency Programs	5	DR	2010-11	20.226
12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	5	DR	2010-11	2.469
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2010-11	11.800
12763	ECS-Critical Peak#1-NEMASS(A)	3	DR	2010-11	2.469
12764	ECS-Critical Peak#10-Connecticut(E)	3	DR	2010-11	2.469
12768	ECS-Critical Peak#2-NEMASS(B)	3	DR	2010-11	2.469
12769	ECS-Critical Peak#3-NEMASS-C	3	DR	2010-11	2.469
12770	ECS-Critical Peak#4-NEMASS(D)	3	DR	2010-11	2.469
12771	ECS-Critical Peak#5-NEMASS(E)	3	DR	2010-11	2.469
12772	ECS-Critical Peak#6-Connecticut(A)	3	DR	2010-11	2.469
12773	ECS-Critical Peak#7-Connecticut(B)	3	DR	2010-11	2.469
12774	ECS-Critical Peak#8-Connecticut(C)	3	DR	2010-11	2.469
12775	ECS-Critical Peak#9-Connecticut(D)	3	DR	2010-11	2.469
12776	Multiple projects	3	DR	2010-11	2.468
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	5	DR	2010-11	1.861
12790	CSG Aggregation of DG and 24 hr lighting EE -RI	5	DR	2010-11	0.705
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	5	DR	2010-11	1.734
12798	CSG Aggregation of DG and 24 hr lighting EE - VT	5	DR	2010-11	0.864
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	5	DR	2010-11	2.469
12802	University of Massachusetts Central Heating Plant	5	DR	2010-11	11.727
12822	Burlington Electric Department - On-Peak Efficiency	5	DR	2010-11	3.105
12845	Vermont Efficiency Portfolio	5	DR	2010-11	49.412
1630	RISEP	5	GEN	2011-12	515.450
12597	Cambridge Energy Alliance	4	DR	2011-12	1.270
12598	Cambridge Energy Alliance	5	DR	2011-12	6.348
12693	PSNH CORE Energy Efficiency Programs	5	DR	2011-12	20.545
12695	Comverge CoolSentry	5	DR	2011-12	11.538
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2011-12	11.986
12757	NHEC Energy Efficiency Programs	5	DR	2011-12	0.436
12815	Massachusetts CoolSentry	5	DR	2011-12	66.923
12816	Massachusetts CoolSentry	5	DR	2011-12	65.769
12817	Massachusetts CoolSentry	5	DR	2011-12	5.769
12822	Burlington Electric Department - On-Peak Efficiency	4	DR	2011-12	3.154

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12845	Vermont Efficiency Portfolio	5	DR	2011-12	50.190
14567	UTC Multiple Projects II	5	DR	2011-12	6.269
14595	Granite Reliable Power	3	GEN	2011-12	29.900
14599	Rhode Island LFG Genco, LLC - ST	5	GEN	2011-12	26.000
14619	Rhode Island LFG Genco, LLC - ST #2	5	GEN	2011-12	11.000
14665	Record Hill Wind	5	GEN	2011-12	13.600
350	BRAYTON PT 1	3	GEN	2012-13	228.205
351	BRAYTON PT 2	3	GEN	2012-13	225.750
352	BRAYTON PT 3	3	GEN	2012-13	591.500
353	BRAYTON PT 4	3	GEN	2012-13	422.000
12323	COVENTRY CLEAN ENERGY #4	2	GEN	2012-13	1.375
12586	Efficiency Maine Residential Efficient Products	3	DR	2012-13	22.429
12693	PSNH CORE Energy Efficiency Programs	3	DR	2012-13	28.188
12705	Cape Light Compact Energy Efficiency Portfolio	3	DR	2012-13	12.900
12807	CPLN ME RT-DR	3	DR	2012-13	4.860
12809	CPLN NH RT-DR	3	DR	2012-13	4.749
12822	Burlington Electric Department - On-Peak Efficiency	3	DR	2012-13	3.060
12845	Vermont Efficiency Portfolio	3	DR	2012-13	55.534
14660	Lempster Wind	3	GEN	2012-13	4.425
15364	Hess Customer Acquisition Plan NEMA #1	3	DR	2012-13	11.070
15365	Hess Customer Acquisition Plan NEMA #2	3	DR	2012-13	5.400
15366	Hess Customer Acquisition Plan NEMA #3	3	DR	2012-13	5.400
15367	Hess Customer Acquisition Plan CT #1	2	DR	2012-13	1.544
15368	Hess Customer Acquisition Plan CT #2	3	DR	2012-13	2.160
15369	Hess Customer Acquisition Plan CT #3	3	DR	2012-13	2.160
15370	Hess Customer Acquisition ME #1	5	DR	2012-13	1.550
15371	Hess Customer Acquisition Plan ME #2	3	DR	2012-13	0.810
15372	Hess Customer Acquisition Plan ME #3	3	DR	2012-13	0.810
15373	Hess Customer Acquisition Plan NH #1	5	DR	2012-13	1.550
15374	Hess Customer Acquisition Plan NH #2	3	DR	2012-13	0.810
15375	Hess Customer Acquisition Plan NH #3	3	DR	2012-13	0.810
15376	Hess Customer Acquisition Plan SEMA #1	5	DR	2012-13	1.550
15378	Hess Customer Acquisition Plan SEMA #2	3	DR	2012-13	0.810
15379	Hess Customer Acquisition Plan SEMA #3	5	DR	2012-13	0.810
15380	Hess Customer Acquisition Plan WCMA #1	3	DR	2012-13	1.550

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
15381	Hess Customer Acquisition Plan WCMA #2	5	DR	2012-13	0.810
15382	Hess Customer Acquisition Plan WCMA #3	5	DR	2012-13	0.810
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2013-14	3.814
15367	Hess Customer Acquisition Plan CT #1	3	DR	2013-14	7.560
15368	Hess Customer Acquisition Plan CT #2	3	DR	2013-14	7.560
15369	Hess Customer Acquisition Plan CT #3	3	DR	2013-14	8.100
15370	Hess Customer Acquisition ME #1	3	DR	2013-14	2.160
15371	Hess Customer Acquisition Plan ME #2	3	DR	2013-14	2.160
15372	Hess Customer Acquisition Plan ME #3	5	DR	2013-14	3.240
15373	Hess Customer Acquisition Plan NH #1	5	DR	2013-14	1.080
15374	Hess Customer Acquisition Plan NH #2	3	DR	2013-14	1.080
15375	Hess Customer Acquisition Plan NH #3	3	DR	2013-14	1.080
15376	Hess Customer Acquisition Plan SEMA #1	3	DR	2013-14	2.160
15378	Hess Customer Acquisition Plan SEMA #2	3	DR	2013-14	2.160
15379	Hess Customer Acquisition Plan SEMA #3	5	DR	2013-14	3.240
15380	Hess Customer Acquisition Plan WCMA #1	5	DR	2013-14	3.780
15381	Hess Customer Acquisition Plan WCMA #2	5	DR	2013-14	3.780
15382	Hess Customer Acquisition Plan WCMA #3	3	DR	2013-14	4.860
16651	Efficiency Maine Trust Efficient Products	3	DR	2013-14	50.000
16700	RI CoolSentry	3	DR	2013-14	5.000
16713	Comverge CoolSentry 2	3	DR	2013-14	5.000
16716	Comverge CoolSentry 3	5	DR	2013-14	5.000
16718	Comverge CoolSentry 4	5	DR	2013-14	5.000
16719	Comverge CoolSentry 5	3	DR	2013-14	5.000
16729	DFC-ERG Hybrid Fuel Cell	3	GEN	2013-14	2.500
16731	Hess Customer Acquisition Plan RI #1	3	DR	2013-14	2.160
16732	Hess Customer Acquisition Plan RI #2	3	DR	2013-14	2.160
16734	Hess Customer Acquisition Plan RI #3	5	DR	2013-14	3.240
16737	DFC-ERG Hybrid Fuel Cell (3)	5	GEN	2013-14	2.500
16738	BFCP Fuel Cell	3	GEN	2013-14	13.054
16739	Hess Customer Acquisition Plan NEMA (Boston) #4	3	DR	2013-14	5.670
16740	Hess Customer Acquisition Plan NEMA (Boston) #5	3	DR	2013-14	5.670
16742	Hess Customer Acquisition Plan NEMA (Boston) #6	3	DR	2013-14	6.480
16743	Hess Customer Acquisition Plan NEMA (North Shore) #7	3	DR	2013-14	1.620
16744	Hess Customer Acquisition PlanNEMA (North Shore) #8	3	DR	2013-14	1.620

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
16745	Hess Customer Acquisition Plan VT (Vermont) #1	3	DR	2013-14	1.620
16746	Hess Customer Acquisition Plan VT (Vermont) #2	3	DR	2013-14	1.620
16747	Hess Customer Acquisition Plan VT (Vermont) #3	3	DR	2013-14	1.620
16749	Hess DR New Resource NEMA (North Shore) #9	3	DR	2013-14	2.160
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2014-15	1.779
12845	Vermont Efficiency Portfolio-1	5	DR	2014-15	13.452
35453	Efficiency Maine Trust	5	DR	2014-15	18.956
35979	Kingdom Community Wind	3	GEN	2014-15	12.000
12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Proje	3	DR	2015-16	30.579
12693	PSNH CORE Energy Efficiency Programs	5	DR	2015-16	6.243
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2015-16	3.24
12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency P	3	DR	2015-16	11.136
12845	Vermont Efficiency Portfolio-1	5	DR	2015-16	17.55
16700	RI CoolSentry	3	DR	2015-16	5.188
37090	MATEP (Combined Cycle)	5	GEN	2015-16	10.25
37093	NH DR 1	3	DR	2015-16	1.898
37095	WCMA DR 7515	3	DR	2015-16	8.538
37105	Blue Sky West	5	GEN	2015-16	42.27
37112	Efficiency Maine Trust FCA6	5	DR	2015-16	1.862
37853	Hess DR Northwest VT 2013-14	3	DR	2015-16	2.16
37854	Hess DR Northwest VT 2014-15	3	DR	2015-16	1.08
37855	Hess DR Northwest VT 2015-16	3	DR	2015-16	1.08
37879	RTDR_50017_Northwest Vermont (7513)	3	DR	2015-16	1.665
37882	RTDR_50017_Rhode Island (7518)	3	DR	2015-16	0.869
37922	RTDR_50744_Northern CT (7501) - Grp B	3	DR	2015-16	7.56
37927	RTDR_50744_Western CT (7503) - Grp B	3	DR	2015-16	3.24
37928	RTDR_50786_Boston (7507)	3	DR	2015-16	0.268
37929	RTDR_50786_Central MA (7515)	3	DR	2015-16	0.9
37930	RTDR_50786_Eastern CT (7500)	3	DR	2015-16	3.065
37931	RTDR_50786_Lower SEMA (7511)	3	DR	2015-16	2.573
37932	RTDR_50786_Maine (7505)	3	DR	2015-16	2.643
37933	RTDR_50786_New Hampshire (7509)	3	DR	2015-16	3.325
37934	RTDR_50786_North Shore (7508)	3	DR	2015-16	3.252
37935	RTDR_50786_Northern CT (7501)	3	DR	2015-16	3.065
37936	RTDR_50786_Norwalk - Stamford (7502)	3	DR	2015-16	2.454

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
37937	RTDR_50786_Portland Maine (7506)	3	DR	2015-16	1.921
37939	RTDR_50786_SEMA (7512)	3	DR	2015-16	1.913
37940	RTDR_50786_Seacoast (7510)	3	DR	2015-16	1.273
37942	RTDR_50786_Vermont (7514)	3	DR	2015-16	1.966
37944	RTDR_50786_Western MA (7517)	3	DR	2015-16	1.541
38057	Efficiency Maine Trust FCA6 B	5	DR	2015-16	15.175
12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Proje	3	DR	2016-17	51.3
12584	Conservation and Load Management Program	5	DR	2016-17	1.62
12693	PSNH CORE Energy Efficiency Programs	4	DR	2016-17	5.473
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2016-17	3.028
12801	UES CORE Energy Efficiency Programs	5	DR	2016-17	1.157
12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency P	3	DR	2016-17	11.34
12845	Vermont Efficiency Portfolio-1	5	DR	2016-17	16.848
37112	Efficiency Maine Trust FCA6	5	DR	2016-17	1.89
37879	RTDR_50017_Northwest Vermont (7513)	3	DR	2016-17	0.23
38057	Efficiency Maine Trust FCA6 B	5	DR	2016-17	15.282
38081	Indian Orchard Solar PV	3	GEN	2016-17	0.595
38089	Footprint Combined Cycle	5	GEN	2016-17	674
38110	West Brookfield Solar	5	GEN	2016-17	0.41
38114	East Bridgewater Solar Energy Project	5	GEN	2016-17	0.85
38115	Harrington Street PV Project	5	GEN	2016-17	1.43

NOTE:

Capacity Supply Obligations are pre-proration values.

Section 5
Transmission Information

5.1 Links

Information on the ISO New England Regional Transmission Project List is published periodically and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The transmission project lists are currently published three times a year, which has typically been every April, July, and October. These publication times are subject to change.

The 'RSP Transmission Project Listing - March 2013 Update', contains the prospective ISO New England Transmission System that shall be considered part of the 2013 CELT Report.

The new and modified interconnection requests may be found at: http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html.

Appendix A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms used to describe how the ISO-NE Reliability Coordinator area forecast is adjusted. The definitions for those terms are as follows:

Load

The ten-year forecast of the ISO New England Reliability Coordinator (RC) area energy and seasonal peak demand is based on econometric models of energy and seasonal peaks for the ISO-NE RC area and the six New England states. The peak forecast has been adjusted to include the current MW reductions achieved by the Passive Demand Resources, as they are treated as resources in the Installed Capacity Requirement (ICR) calculations. The ten-year forecast for New England includes the load forecast for Northern Maine, as provided by the Maine Public Service Company.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including demand resources and imports) for the ISO-NE RC area, less the Reference Load forecast for the ISO-NE RC area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Section 1 of the CELT Report takes into account the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2012-2013, 2013-2014, 2014-2015, 2015-2016, and 2016-2017 Capacity Commitment Periods. These include new and existing generating resources, demand resources, and imports. The CELT Capacity Based on FCM CSOs in the Section 1 totals is consistent with the most recent Forward Capacity Market CSOs. The CSOs for the 2016-2017 Capacity Commitment Period are carried through the remainder of the CELT reporting period. Values represent Resource CSOs for the Capacity Commitment Period as of March 18, 2013, and take into account any adjustments to FCM CSOs that have occurred up to that point, including proration, Annual Reconfiguration Auctions, and bilaterals.

An energy efficiency forecast that is based on a forecasting methodology developed by ISO-NE and the Energy Efficiency Working Group, is included in the Passive DR line for the years beyond the Capacity Supply Obligations, beginning in 2017-18. See http://www.iso-ne.com/committees/comm_wkgrps/othr/enrgy_effncy_frcst/index.html for details.

Appendix A.1 Definitions

Section 2 - ISO-NE Reliability Coordinator Area Capability

ISO-NE Reliability Coordinator Area Capability Values as of January 1, 2013, and as of the 2012/13 Winter and 2013 Summer Peaks (Section 2.1)

Section 2.1 lists generating assets claimed toward capability. The generating asset information, including the Lead Market Participant, is listed as it existed as of January 1, 2013 in the ISO-NE Market System. The facilities may or may not be owned, managed, or operated by the Lead Market Participant. Lead Participant updates to generating assets since January 1 are listed at the end of Section 2.1 on the endnotes page.

Seasonal Claimed Capability (SCC) values are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station service use. The rating is based on the SCC Audits conducted according to Market Rule 1, and ISO New England Manual for Registration and Performance Auditing M-RPA. For additional information, please visit ISO-NE's website at: http://www.iso-ne.com/rules_proceds/isone_mnls/index.html.

The generator capabilities in Section 2.1 are based on SCC and not on FCM CSOs. Summer and winter capabilities are as of January 1, 2013. In addition, the winter capabilities as of the actual winter peak for 2012/13, which occurred on January 23, 2013, and the summer capabilities for the forecasted summer peak of August 1, 2013 are provided.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy of the data presented.

Net of Firm Imports and Exports Outside of ISO-NE Reliability Coordinator Area (Section 2.2):

Section 2.2 is based on the Import CSOs and Administrative Export Delists as of the actual winter peak month of January 2013, and the forecasted summer peak of August 1, 2013.

Section 3 - Summary of Capacity Supply Obligations

Section 3 summarizes the Forward Capacity Market CSOs as of March 18, 2013. The Demand Resources are broken down into On-Peak Demand Resource, Real-Time Demand Response Resource, Real-Time Emergency Generation Resource, and Seasonal Peak Demand Resource categories. Generation is broken down into Intermittent and Non-Intermittent categories.

Appendix A.1 Definitions

Section 4 – Forward Capacity Market Resource Capabilities

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource. Those CNRC values are listed in Section 4.1.

Capacity Network Resource Capability ("CNR Capability"):

The CNR Capability shall mean: (i) in the case of a Generating Facility that is a New Generating Capacity Resource pursuant to Section III.13.1 of the Tariff or an Existing Generating Capacity Resource that is increasing its capability pursuant to Section III.13.1.2.2.5 of the Tariff, the highest megawatt amount of the Capacity Supply Obligation obtained by the Generating Facility in accordance with Section III.13 of the Tariff, and, if applicable, as specified in a filing by the System Operator with the Commission in accordance with Section III.13.8.2 of the Tariff, or (ii) in the case of a Generating Facility that meets the criteria under Section 5.2.3 of this LGIP, the total megawatt amount reflected in an existing Interconnection Agreement, whether executed or filed in unexecuted form with the Commission, an application pursuant to Section I.3.9 of the Tariff (or its predecessor provision, if any), or as determined by the System Operator based on documented historic capability of the Generating Facility. The CNR Capability shall not exceed the maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter. Where the Generating Facility includes multiple production devices, the CNR Capability shall not exceed the aggregate maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter.

Network Resource Capability ("NR Capability")

The NR Capability shall mean the maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F. for Summer and at or above 0 degrees F for Winter. Where the Generating Facility includes multiple energy production devices, the NR Capability shall be the aggregate maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F for Summer and at or above 0 degrees F for Winter. The NR Capability shall be equal to or greater than the CNR Capability.

Multi-Year Obligation Resources:

Section 4.3, "Multi-Year Obligation Resources" is a list of FCM resources with a CSO, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The project lists are currently published every April, July, and October and are referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'RSP Transmission Project Listing - April 2013 Update' will contain the prospective ISO New England Transmission System projects that shall be considered part of the 2013 CELT Report.

A.2 Company Abbreviations

Sections 2 and 4 of this report lists company abbreviations. Below are the abbreviations used in the CELT Report along with their corresponding name.

LP Acronym	Lead Participant
AESR	Algonquin Energy Services Inc.
APNM	American PowerNet Management, LP
BSP	Bear Swamp Power Company LLC
BBHVGW	Black Bear HVGW, LLC
BBHP	Black Bear Hydro Partners, LLC
BSE	Blue Sky East, LLC
BELD	Braintree Electric Light Department, Town of
BPCLP	Bridgewater Power Company L.P.
BEMLP	Brookfield Energy Marketing, LP
BED	Burlington Electric Department
CALP	Calpine Energy Services, LP
CHIPM	CHI Power Marketing, Inc.
CMLP	Chicopee Municipal Lighting Plant
CMA	Christopher M. Anthony
CESLLC	Competitive Energy Services, LLC
Concord	Concord Municipal Light Plant
CLP	Connecticut Light and Power Company, The
CMEEC	Connecticut Municipal Electric Energy Cooperative
CEEI	Consolidated Edison Energy, Inc
CEC	Constellation Energy Commodities Group, Inc
CNE	Constellation NewEnergy, Inc.
CEM	Covanta Energy Marketing, LLC
CHA	Covanta Haverhill Associates
CM	Covanta Maine, LLC
CPW	Covanta Projects of Wallingford, L.P.
CPEM	CP Energy Marketing (US) Inc.

LP Acronym	Lead Participant
DEM	Dominion Energy Marketing, Inc.
DOWN	DownEast Power Company, LLC
DMT1	Dynegy Marketing and Trade, LLC
EDFT	EDF Trading North America, LLC
NRGA	Energy America LLC
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
NAEA-EM	EP Energy Massachusetts, LLC
EPRM	EquiPower Resources Management, LLC
EWP3	Evergreen Wind Power III, LLC
EWPV	Evergreen Wind Power V, LLC
FGE	Fitchburg Gas & Electric Light Company
FPLEMH	FPL Energy Maine Hydro LLC
FREE	Freepoint Commodities LLC
GALLOP	Gallop Power Greenville,LLC
SUEZ	GDF Suez Energy Marketing NA, Inc.
GCE	GenConn Energy LLC
MET	Genon Energy Management, LLC
GRP	Granite Reliable Power, LLC
GBPM	Great Bay Power Marketing, Inc
GMP	Green Mountain Power Corporation
HQE	H.Q. Energy Services (US) Inc.
HDEL	Harvard Dedicated Energy Limited
HESS	Hess Corporation
HMLP	Hingham Municipal Lighting Plant
HGE	Holyoke Gas & Electric Department
HLPD	Hudson Light & Power Department
HULL	Hull Municipal Lighting Plant
IR	Iberdrola Renewables, LLC
IEA	Indeck Energy-Alexandria, L.L.C.
IPSC	Industrial Power Services Corp
IMLD	Ipswich Municipal Light Department

LP Acronym	Lead Participant
KCC	Kimberly-Clark Corporation
LELWD	Littleton Electric Light & Water Department
MCPI	Macquarie Energy LLC
MMLLC	Manchester Methane, LLC
MMLD	Marblehead Municipal Light Department
MBTA	Massachusetts Bay Transportation Authority
MEC	Massachusetts Electric Company
MMWEC	Massachusetts Municipal Wholesale Electric Company
MATEP	MATEP, LLC
MLC	Merrill Lynch Commodities, Inc.
MESSA	Messalonskee Stream Hydro, LLC
MMELD	Middleton Municipal Light Department
NEPM	NEPM II, LLC
NBPGC	New Brunswick Power Generation Corporation
NECCO	New England Confectionery Company, Inc
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
FPLP	NextEra Energy Power Marketing, LLC
NRGPM	NRG Power Marketing LLC
NSTAR	NSTAR Electric Company
PPH	Pawtucket Power Holding Company LLC
PMLD	Princeton Municipal Light Department
PSEG	PSEG Energy Resources & Trade LLC
PSEG-NH	PSEG New Haven, LLC
PSNH	Public Service Company of New Hampshire
PUTNAM	Putnam Hydropower, Inc.
RHW	Record Hill Wind, LLC
REENERGY	ReEnergy Sterling CT Limited Partnership
REH	ReEnergy Stratton LLC
RRIG	Rhode Island Engine Genco, LLC
RGC	Rocky Gorge Corporation
SENA	Shell Energy North America (US), L.P.

LP Acronym	Lead Participant
SELP	Shrewsbury Electric Light Plant
SPRING	Springfield Power, LLC
SPRUCE	Spruce Mountain Wind, LLC
SMED	Sterling Municipal Electric Light Department
STET2	Stetson Wind II, LLC.
SUMMIT	Summit Hydropower, Inc.
SRTC	Swift River Trading Company LLC
TMLP	Taunton Municipal Lighting Plant
TTMLP	Templeton Municipal Lighting Plant
NEC	The Narragansett Electric Company
TOPS	Topsham Hydro Partners LP
TCPM	TransCanada Power Marketing, Ltd.
TERM	Twin Eagle Resource Management, LLC
UNION	Union Atlantic Electricity
UI	United Illuminating Company, The
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative, Inc.
VELCO	Vermont Electric Power Company, Inc.
VMC	Vermont Marble Company
VPPSA	Vermont Public Power Supply Authority
VTWIND	Vermont Wind LLC
VERSO	Verso Maine Energy LLC
WATERBURY	Waterbury Generation LLC
WATERSIDE	Waterside Power, LLC
WBMLP	West Boylston Municipal Light
WMECO	Western Massachusetts Electric Company
WGED	Westfield Gas and Electric Light Department
WB	Wheelabrator Bridgeport, L.P.
WNE	Wheelabrator North Andover Inc

A.3 Column Abbreviations

Code	**Prime Mover** (Consistent with the DOE EIA-411 Instructions except where noted)
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle
OT	Other
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

A.4 Column Abbreviations

Code	**Energy Source** (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste

A.4 Column Abbreviations

Code	**Energy Source** (Description of Fuel Used)
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

Appendix B.1 Federal Information Processing Standard (FIPS) Codes

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
09 - State of Connecticut							
1	Fairfield	5	Litchfield	9	New Haven	13	Tolland
3	Hartford	7	Middlesex	11	New London	15	Windham
23 - State of Maine							
1	Androscoggin	9	Hancock	17	Oxford	25	Somerset
3	Aroostook	11	Kennebec	19	Penobscot	27	Waldo
5	Cumberland	13	Knox	21	Piscataquis	29	Washington
7	Franklin	15	Lincoln	23	Sagadahoc	31	York
25 - State of Massachusetts							
1	Barnstable	9	Essex	17	Middlesex	25	Suffolk
3	Berkshire	11	Franklin	19	Nantucket	27	Worcester
5	Bristol	13	Hampden	21	Norfolk		
7	Dukes	15	Hampshire	23	Plymouth		
33 - State of New Hampshire							
1	Belknap	7	Coös	13	Merrimack	19	Sullivan
3	Carroll	9	Grafton	15	Rockingham		
5	Cheshire	11	Hillsborough (Hillsboro)	17	Strafford		
44 - State of Rhode Island							
1	Bristol	5	Newport	9	Washington		
3	Kent	7	Providence				
50 - State of Vermont							
1	Addison	9	Essex	17	Orange	25	Windham
3	Bennington	11	Franklin	19	Orleans	27	Windsor
5	Caledonia	13	Grand Isle	21	Rutland		
7	Chittenden	15	Lamoille	23	Washington		

B.2 Regional System Plan (RSP) Subarea & Load Zone Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
Boston	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Reliability Coordinator areas

Load Zone*	Region or State
CT	Connecticut
ME	Maine
NH	New Hampshire
RI	Rhode Island
VT	Vermont
NEMA	Northeastern Massachusetts
SEMA	Southeastern Massachusetts
WCMA	Western and Central Massachusetts

* The boundaries for the CT, ME, NH, RI, and VT load zones are the same as the state boundaries.

C.1 CSO and Load Graphs