MAY 1, 2014

Revised May 16, 2014

CELT Report

2014 – 2023 Forecast Report of Capacity, Energy, Loads, and Transmission

System Planning

Special Page Summarizing Revisions to the 2014 CELT Report

The following revisions were made to the CELT Report as of May 16, 2014:

- Sec. 1.5 - Actual and Estimated Energy and Peak Loads: The 2015 forecasted July and August monthly peak loads have been replaced by the summer peak and the December peak has been replaced by the winter peak.

- Appendix E - FCA Qualified and Cleared Capacity: The Generating Fuel Type designations have been revised to be consistent with those specified in the CELT Report.

- Various section and page numbering corrections have been made.

Introduction

2014 ISO New England (ISO-NE) Reliability Coordinator Area Forecast

The “2014-2023 Forecast Report of Capacity, Energy, Loads, and Transmission” (CELT Report) is a source of assumptions for use in electric planning and reliability studies. This report provides assumptions for the ISO New England Reliability Coordinator area. Total New England Load and Total New England Capacity, which include northern Maine, are included in the Section 1 summaries for reference purposes.

This edition of the CELT Report includes two new sections. Section 3.1, "Interim Forecast of Solar Photovoltaic (PV) Resources by State", includes state-by-state solar forecasts based on nameplate rating and the estimated summer Seasonal Claimed Capability (SCC). The forecast methodology and assumptions are available at http://www.iso-ne.com/committees/comm_wkgrps/othr/distributed_generation_frcst/2014_pv_frcst/2014_final_solar_forecast.pdf. The other new addition to the CELT Report is Section 5.3, "Summary of Demand Resource Capacity (MW) Used in System Planning Studies." The capacity values in that table are based on Qualified Capacity (QC) of Existing Capacity Resources and FCA cleared auction results of New Capacity Resources for each Capacity Commitment Period (see http://www.iso-ne.com/markets/othrmkts_data/fcm/cal_results/index.html). The need for this data by ISO-NE Transmission Planning is described in the Load Modeling Guide for ISO New England Network Model (see http://www.iso-ne.com/rules_proceds/isone_plan/othr_docs/index.html).

In Section 1, the ISO New England Reliability Coordinator area reference load forecast may be characterized as having a fifty percent chance of being exceeded. The load forecast distributions for the years 2014 through 2023 are included in Section 1.6 of this report. Additional information on the load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below).

The capacity values in Section 1 are based on the Capacity Supply Obligations (CSO) for the Forward Capacity Market’s (FCM) 2013-2014, 2014-2015, 2015-2016, 2016-2017, and 2017-2018 Capacity Commitment Periods as of March 18, 2014. These include new and existing generating resources, demand resources, and imports.

The CSOs for each of the commitment periods are based on the following FCM auction results:

2013-2014	Annual Reconfiguration Auction 3
2014-2015	Annual Reconfiguration Auction 3
2015-2016	Annual Reconfiguration Auction 1
2016-2017	Forward Capacity Auction Proration
2017-2018	Forward Capacity Auction

The generating resource and demand resource CSO totals for the 2017-2018 Capacity Commitment Period are assumed to remain in place for the remainder of the CELT reporting period. Imports beyond the 2017-2018 Capacity Commitment Period reflect only known, long-term contracts.

The annual generating capacity totals based on Seasonal Claimed Capability (SCC)[2] are included as a line item in Sections 1.1 and 1.2. Those values are based on the SCCs of existing assets plus the expected capability of future FCM and non-FCM resources. The non-FCM resources are those that do not have FCM obligations, but are part of the ISO New England Generator Interconnection Queue[3] and are expected to become commercial in 2014 or 2015. The new resources included in the CELT Report are only a small portion of the new generating projects in the ISO New England Generator Interconnection Queue.

Section 2.1 of the CELT Report lists details for all generating assets as of January 1, 2014. It also includes SCC values for the winter 2013/14 peak, which occurred on December 17, 2013, and projected summer SCC values for August 1, 2014.

Section 4.1 summarizes the results of the 2013-2014, 2014-2015, 2015-2016, 2016-2017, and 2017-2018 Forward Capacity Market Capacity Supply Obligations (CSOs) by Load Zone as of March 18, 2014. In the case of 2013-14, monthly auction results are not taken into consideration; the results shown are for the third Annual Reconfiguration Auction (ARA3).

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Network Resource Capability (NRC) and Capacity Network Resource Capability (CNRC) values for each generating resource. Section 5.1, "Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List", lists the NRC & CNRC values calculated consistent with Schedules 22 and 23 of the Open Access Transmission Tariff (the Large and Small Generator Interconnection Procedures).

Section 5.2, "Multi-Year Obligation Resources," is a list of FCM resources with a capacity supply obligation, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 6 lists links associated with transmission related documents available on the ISO New England website at: http://www.iso-ne.com.

The appendices in the report are as follows:

- Appendix A defines the commonly used terms and abbreviations used in this report;
- Appendix B provides a list of the Federal Information Processing Standard (FIPS) Codes and the list of Regional System Plan (RSP) Subareas;
- Appendix C includes two graphs that illustrate the summer Capacity Supply Obligations and load forecast;
- Appendix D tracks the CSOs for each Commitment Period, by Load Zone, from the Forward Capacity Auction (FCA) results through the subsequent proration, bilaterals, and Annual Reconfiguration Auctions.
- Appendix E lists the Qualified Capacity for all Resources that qualified to participate in the eighth Forward Capacity Auction (FCA 8).

CELT Reports and related documents are available on the ISO New England website at:

http://www.iso-ne.com/trans/celt/report/index.html
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
http://www.iso-ne.com/trans/rsp/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html

Please do not hesitate to contact ISO New England at custserv@iso-ne.com with any questions or comments regarding the information contained herein.

[1] ISO New England is the Reliability Coordinator (RC), Balancing Authority (BA) and Transmission Operator (TOP) for New England. Throughout this document, the ISO is referred to as the RC since the RC has responsibility for overseeing the other two functions.

[2] For more information on generating assets, refer to the Seasonal Claimed Capability Report at: http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html.

[3] The Generator Interconnection Queue is posted on the ISO New England website at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Preface

This 2014 edition of the "Forecast Report of Capacity, Energy, Loads, and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on March 18, 2014 for publication in May 2014. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Reliability Coordinator area 2014-2023 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

Generating asset details are represented in Section 2.1 of this report for three different periods: a snapshot of January 1, 2014, a snapshot of the winter peak on December 17, 2013, and a projection for the summer of 2014.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE’s web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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1.1 Summer Peak Capabilities and Load Forecast (MW)

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
NEW ENGLAND (Including Northern Maine) (1)											
TOTAL CAPACITY	32756	32884	33615	33226	33750	32578	32578	32578	32572	32572	32572
TOTAL REFERENCE LOAD	27941	28272	28722	29238	29718	30114	30444	30785	31100	31426	31731
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reduction for Passive DR listed below	27835	28165	28615	29130	29610	30005	30335	30675	30990	31315	31620
1.2 Passive DR used in System Planning (5)	1330	1507	1685	1839	2089	2328	2553	2764	2962	3148	3322
1.3 REFERENCE - With reduction for Passive DR	26505	26658	26930	27291	27521	27677	27782	27911	28028	28167	28298
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (6)	29578	29257	29162	29030	29404	29404	29404	29404	29404	29404	29404
2.2 DEMAND RESOURCES (7)	1850	2099	2686	2464	2954	2954	2954	2954	2954	2954	2954
2.2.1 ACTIVE DR	701	700	1167	944	994	994	994	994	994	994	994
2.2.2 PASSIVE DR	1150	1399	1519	1519	1960	1960	1960	1960	1960	1960	1960
2.3 IMPORTS (8)	1203	1403	1642	1607	1267	95	95	95	89	89	89
2.4 TOTAL (9)	**32631**	**32759**	**33490**	**33101**	**33625**	**32453**	**32453**	**32453**	**32447**	**32447**	**32447**
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
3.1 GENERATION CLAIMED FOR CAPABILITY	31875	31173	30608	31275	29768	29768	29768	29768	29768	29768	29768
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	4976	4701	5041	4290	4144	2816	2711	2582	2459	2320	2189
4.1.2 % OF LOAD	19	18	19	16	15	10	10	9	9	8	8
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1), Imports (line 2.3), and Exports (see footnote 11)											
4.2.1 MW	7174	6518	6387	6435	4408	3080	2975	2846	2723	2584	2453
4.2.2 % OF LOAD	27	24	24	24	16	11	11	10	10	9	9

KEY:

4.1.1 = 2.1 + 2.2.1 + 2.3 – 1.3
4.1.2 = (4.1.1 / 1.3) x 100
4.2.1 = (3.1 + 2.2.1 + 2.3) – 1.3
4.2.2 = (4.2.1 / 1.3) x 100
2.4 = 2.1 + 2.2 + 2.3

FOOTNOTES:

See Section 1.1 Footnotes on following sheet

1.1 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2014 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) Two versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of the passive demand resources. The second forecast shown reflects a reduction for that passive DR. Detailed forecast documentation on the ISO-NE website includes both the original CELT forecast and the forecast minus passive demand resources.

(4) The 2013 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2013 summer peak of 27,379 MW occurred on July 19, 2013 at hour ending 17:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 29,065 MW occurred on July 19, 2013 at hour ending 15:00.

(5) The passive DR shown under line 1.2 consists of the Qualified Capacity (QC) of existing resources and primary auction (FCA) results for new resources. These values are used by ISO-NE System Planning in their long-term Needs Assessments and Solutions Studies (see Sec. 3.1 of this report for a breakdown by Load Zone and DR type), and are different from the Capacity Supply Obligations shown on line 2.2.2. Beginning in 2018-2019, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.

(6) The 2014 through 2017 generating capacity consists of the current Forward Capacity Market CSOs as of March 18, 2014, and the 2013 CSOs are based on the 2013-2014 ARA 3 results. The 2017 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 444 MW of Static and Dynamic De-List Bids that were cleared to leave the 2017-2018 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(7) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. The 2017 FCM CSO is assumed to remain in place through the end of the CELT Reporting Period. A passive DR forecast is included with the QC-based DR values on line 1.2, beginning in 2018.

(8) The 2013 through 2017 imports are based on FCM import CSOs. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2013 on. The purchases beyond the 2017-2018 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2014 or 2015, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

(11) Exports consist of a 100 MW Administrative Export De-List.

1.2 Winter Peak Capabilities and Load Forecast (MW)

	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23	23/24
NEW ENGLAND (Including Northern Maine) (1)											
TOTAL CAPACITY	32963	33137	33960	33561	34058	32887	32887	32881	32881	32881	32881
TOTAL REFERENCE LOAD	22571	22697	22878	23048	23194	23319	23425	23536	23641	23752	23863
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE - Without reduction for Passive DR listed in 2.2.2 below)	22450	22575	22755	22925	23070	23195	23300	23410	23515	23625	23735
1.2 Passive DR used in System Planning (5)	1312	1489	1663	1652	1832	2042	2238	2424	2597	2760	2913
1.3 REFERENCE - With reduction for Passive DR	21138	21086	21092	21274	21238	21153	21062	20986	20918	20865	20822
2. CAPACITY BASED ON FCM OBLIGATIONS											
2.1 GENERATING RESOURCES (6)	29918	30005	29559	29406	29728	29728	29728	29728	29728	29728	29728
2.2 DEMAND RESOURCES (7)	1717	2055	2645	2448	2938	2938	2938	2938	2938	2938	2938
2.2.1 ACTIVE DR	572	656	1129	930	978	978	978	978	978	978	978
2.2.2 PASSIVE DR	1146	1399	1517	1518	1960	1960	1960	1960	1960	1960	1960
2.3 IMPORTS (8)	1203	932	1631	1582	1267	96	96	90	90	90	90
2.4 TOTAL (9)	**32838**	**32992**	**33835**	**33436**	**33933**	**32762**	**32762**	**32756**	**32756**	**32756**	**32756**
3. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
3.1 GENERATION CLAIMED FOR CAPABILITY	34518	33394	33480	34127	32231	32231	32231	32231	32231	32231	32231
4. RESERVES - Based on Reference Load with reduction for Passive DR											
4.1 INSTALLED RESERVES - Based on CSOs of Generating Resources (line 2.1), Active DR (line 2.2.1), and Imports (line 2.3)											
4.1.1 MW	10555	10507	11226	10644	10736	9650	9741	9811	9879	9932	9975
4.1.2 % OF LOAD	50	50	53	50	51	46	46	47	47	48	48
4.2 INSTALLED RESERVES - Based on Generation SCC (line 3.1), Active DR (line 2.2.1), Imports (line 2.3), and Exports (see footnote 11)											
4.2.1 MW	15055	13796	15048	15264	13138	12052	12143	12213	12281	12334	12377
4.2.2 % OF LOAD	71	65	71	72	62	57	58	58	59	59	59

KEY:

4.1.1 = 2.1 + 2.2.1 + 2.3 – 1.3
4.1.2 = (4.1.1 / 1.3) x 100
4.2.1 = (3.1 + 2.2.1 + 2.3) – 1.3
4.2.2 = (4.2.1 / 1.3) x 100
2.4 = 2.1 + 2.2 + 2.3

FOOTNOTES:

See Section 1.2 Footnotes on following sheet

1.2 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2014 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) Two versions of the seasonal peak load forecast are shown. The first forecast does not reflect the peak and energy savings of the passive demand resources. The second forecast shown reflects a reduction for that passive DR. Detailed forecast documentation on the ISO-NE website includes both the original CELT forecast and the forecast minus passive demand resources.

(4) The 2013/14 winter peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2013/14 winter peak of 21,448 MW occurred on December 17, 2013 at hour ending 18:00. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 23,427 MW occurred on December 17, 2013 at hour ending 18:00.

(5) The passive DR shown under line 1.2 consists of the Qualified Capacity (QC) of existing resources and primary auction (FCA) results for new resources. These values are used by ISO-NE System Planning in their long-term Needs Assessments and Solutions Studies (see Sec. 3.1 of this report for a breakdown by Load Zone and DR type), and are different from the Capacity Supply Obligations shown on line 2.2.2. Beginning in 2018-2019, passive DR includes an ISO-NE forecast of incremental EE beyond the FCM.

(6) The 2014/15 through 2017/18 generating capacity consists of the Forward Capacity Market CSOs current as of March 18, 2014, and the 2013/14 CSOs are based on the ARA 3 results. The 2017/18 FCM CSO is assumed to remain in place through the end of the CELT reporting period. It is assumed that the 444 MW of Static and Dynamic De-List Bids that were cleared to leave the 2017-2018 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(7) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. The 2017/18 FCM CSO is assumed to remain in place through the end of the CELT Reporting Period. A passive DR forecast is included with the QC-based DR values on line 1.2, beginning in 2018/19.

(8) The 2013/14 through 2017/18 imports are based on FCM import CSOs. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2013 on. The purchases beyond the 2017-2018 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing ISO New England generating assets as well as projected additions and retirements. Future generating assets consist of non-FCM resources that are expected to go commercial in 2014 or 2015, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

(11) Exports consist of a 100 MW Administrative Export De-List.

1.3 - Summary Summer Capability by Fuel/Unit Type (MW) [(1)]

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
NUCLEAR STEAM	4059	3831	3868	4196	4023	4023	4023	4023	4023	4023	4023
HYDRO (DAILY CYCLE - PONDAGE)	269	334	338	332	359	359	359	359	359	359	359
HYDRO (DAILY CYCLE - RUN OF RIVER)	391	280	290	267	257	257	257	257	257	257	257
HYDRO (WEEKLY CYCLE)	679	770	854	849	814	814	814	814	814	814	814
HYDRO (PUMPED STORAGE)	1607	1601	1609	1475	1666	1666	1666	1666	1666	1666	1666
GAS COMBINED CYCLE	8730	9203	8982	8463	9332	9332	9332	9332	9332	9332	9332
GAS/OIL COMBINED CYCLE	2778	2698	2651	3225	3457	3457	3457	3457	3457	3457	3457
GAS COMBUSTION (GAS) TURBINE	331	464	442	455	501	501	501	501	501	501	501
GAS/OIL COMBUSTION (GAS) TURBINE	615	497	496	482	526	526	526	526	526	526	526
OIL COMBUSTION (GAS) TURBINE	1536	1600	1607	1517	1573	1573	1573	1573	1573	1573	1573
COAL STEAM	2206	1908	1887	1821	927	927	927	927	927	927	927
GAS STEAM	46	0	0	0	0	0	0	0	0	0	0
GAS/OIL STEAM	2775	2787	2756	2692	2481	2481	2481	2481	2481	2481	2481
OIL STEAM	2504	2135	2155	1959	2201	2201	2201	2201	2201	2201	2201
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	124	116	118	124	124	124	124	124	124	124	124
BIO/REFUSE	826	935	935	918	1010	1010	1010	1010	1010	1010	1010
WIND TURBINE	92	75	145	221	121	121	121	121	121	121	121
GAS FUEL CELL	0	13	18	18	18	18	18	18	18	18	18
PHOTOVOLTAIC	1	1	2	5	5	5	5	5	5	5	5
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	**29578**	**29257**	**29162**	**29030**	**29404**	**29404**	**29404**	**29404**	**29404**	**29404**	**29404**
DEMAND RESOURCES	1850	2099	2686	2464	2954	2954	2954	2954	2954	2954	2954
IMPORTS (3)	1203	1403	1642	1607	1267	95	95	95	89	89	89
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**32631**	**32759**	**33490**	**33101**	**33625**	**32453**	**32453**	**32453**	**32447**	**32447**	**32447**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels.

(2) The 2013 through 2017 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2014. The 2017 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 444 MW of Static and Dynamic De-List Bids that were cleared to leave the 2017-2018 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator area boundary. The 2013 through 2017 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The imports beyond the 2017-2018 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.4 - Summary Winter Capability by Fuel/Unit Type (MW) [(1)]

	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21	21/22	22/23	23/24
NUCLEAR STEAM	4059	3831	3868	4196	4023	4023	4023	4023	4023	4023	4023
HYDRO (DAILY CYCLE - PONDAGE)	269	334	338	333	359	359	359	359	359	359	359
HYDRO (DAILY CYCLE - RUN OF RIVER)	483	364	408	396	423	423	423	423	423	423	423
HYDRO (WEEKLY CYCLE)	704	1601	1609	1475	1644	1644	1644	1644	1644	1644	1644
HYDRO (PUMPED STORAGE)	1607	769	855	841	813	813	813	813	813	813	813
GAS COMBINED CYCLE	8853	9614	9040	8491	9357	9357	9357	9357	9357	9357	9357
GAS/OIL COMBINED CYCLE	2818	2774	2712	3225	3457	3457	3457	3457	3457	3457	3457
GAS COMBUSTION (GAS) TURBINE	335	485	471	455	501	501	501	501	501	501	501
GAS/OIL COMBUSTION (GAS) TURBINE	622	528	496	482	526	526	526	526	526	526	526
OIL COMBUSTION (GAS) TURBINE	1538	1698	1607	1541	1595	1595	1595	1595	1595	1595	1595
COAL STEAM	2205	1905	1887	1821	927	927	927	927	927	927	927
GAS STEAM	46	0	0	0	0	0	0	0	0	0	0
GAS/OIL STEAM	2760	2773	2756	2692	2481	2481	2481	2481	2481	2481	2481
OIL STEAM	2506	2143	2156	1959	2201	2201	2201	2201	2201	2201	2201
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	9	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	124	116	118	124	124	124	124	124	124	124	124
BIO/REFUSE	835	943	941	929	1022	1022	1022	1022	1022	1022	1022
WIND TURBINE	148	106	269	418	248	248	248	248	248	248	248
GAS FUEL CELL	0	13	18	18	18	18	18	18	18	18	18
PHOTOVOLTAIC	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	**29918**	**30005**	**29559**	**29406**	**29728**	**29728**	**29728**	**29728**	**29728**	**29728**	**29728**
DEMAND RESOURCES	1717	2055	2645	2448	2938	2938	2938	2938	2938	2938	2938
IMPORTS (3)	1203	932	1631	1582	1267	96	96	90	90	90	90
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**32838**	**32992**	**33835**	**33436**	**33933**	**32762**	**32762**	**32756**	**32756**	**32756**	**32756**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels.

(2) The 2013/14 through 2017/18 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2014. The 2017/18 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 444 MW of Static and Dynamic De-List Bids that were cleared to leave the 2017-2018 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator Area boundary. The 2013/14 through 2017/18 imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The purchases beyond the 2017-2018 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.5 - Actual and Estimated Energy and Peak Loads[1]

2013 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	20887	19463	18460	16781	22479	25129	27379	22416	24451	17207	19058	21448
MONTHLY NET ENERGY - GWH	11508	10224	10588	9432	9835	10944	13646	11573	10118	9867	10142	11490

2014 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21293 A	19636 A	19890	17825	19950	25270	28165	28165	23340	18580	20275	22575
MONTHLY NET ENERGY - GWH	12009 A	10448 A	11449	10164	10567	11700	13452	13095	10950	10633	10721	12175

2015 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW (2)	22575	21490	20025	17965	20145	25615	**28615**	**28615**	23655	18730	20445	**22755**
MONTHLY NET ENERGY - GWH	12669	11162	11617	10313	10723	11872	13650	13288	11111	10790	10879	12354

	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	CAGR (6) 2014 to 2023
SUMMER PEAK - MW	27379 A	28165	28615	29130	29610	30005	30335	30675	30990	31315	31620	1.3
WINTER PEAK - MW (3)	21448 A	22575	22755	22925	23070	23195	23300	23410	23515	23625	23735	0.6
NET ANNUAL ENERGY - GWH (4)	129367 A	138390 (5)	140430	142335	143985	145385	146620	147830	149055	150295	151525	1.0

FOOTNOTES:

A = ACTUAL

(1) Recognizing that the seasonal peaks usually occur within a few months of the year, the forecasted monthly peaks of July and August have been replaced by the summer peak, and December and January have been replaced by the winter peak.

(2) The highlighted values were revised to reflect the seasonal rather than the monthly peaks in the 5/16/14 revision to the CELT Report.

(3) Winter beginning in December of the year shown.

(4) May not equal sum due to rounding.

(5) Forecasted value only; does not include the January 2014 actual monthly net energy shown above.

(6) Compound Annual Growth Rate (%).

1.6 - Seasonal Peak Load Forecast Distributions

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2014	27265	27480	27700	28100	28165	28450	28965	29390	30470	31125
	2015	27700	27920	28140	28550	28615	28905	29430	29860	30950	31615
	2016	28200	28425	28645	29065	29130	29425	29960	30395	31495	32170
	2017	28665	28890	29120	29545	29610	29910	30450	30895	32005	32685
	2018	29045	29275	29510	29935	30005	30310	30860	31310	32430	33120
	2019	29365	29600	29830	30265	30335	30640	31200	31655	32790	33490
	2020	29695	29930	30165	30605	30675	30985	31545	32010	33160	33870
	2021	30000	30240	30475	30920	30990	31305	31870	32335	33505	34225
	2022	30315	30555	30795	31245	31315	31630	32205	32675	33865	34590
	2023	30610	30855	31095	31550	31620	31940	32520	32995	34195	34930
WTHI (1)		**78.49**	**78.73**	**79.00**	**79.39**	**79.88**	**80.30**	**80.72**	**81.14**	**81.96**	**82.33**
Dry-Bulb Temperature (2)		**88.50**	**88.90**	**89.20**	**89.90**	**90.20**	**91.20**	**92.20**	**92.90**	**94.20**	**95.40**
Probability of Forecast Being Exceeded		**90%**	**80%**	**70%**	**60%**	**50%**	**40%**	**30%**	**20%**	**10%**	**5%**
Winter (MW)	2014/15	22175	22280	22360	22470	22575	22765	22945	23145	23325	23755
	2015/16	22350	22455	22540	22650	22755	22945	23130	23330	23505	23935
	2016/17	22520	22625	22710	22820	22925	23115	23300	23505	23670	24105
	2017/18	22660	22765	22850	22965	23070	23260	23450	23650	23815	24250
	2018/19	22785	22890	22975	23090	23195	23390	23575	23780	23940	24375
	2019/20	22885	22995	23080	23195	23300	23495	23685	23890	24050	24480
	2020/21	22995	23100	23190	23300	23410	23605	23795	24000	24155	24590
	2021/22	23095	23205	23295	23405	23515	23710	23900	24110	24265	24695
	2022/23	23205	23315	23400	23515	23625	23820	24015	24220	24375	24805
	2023/24	23315	23420	23510	23625	23735	23935	24125	24335	24480	24915
Dry-Bulb Temperature (3)		**10.72**	**9.66**	**8.84**	**8.30**	**7.03**	**5.77**	**4.40**	**3.58**	**1.61**	**(1.15)**

FOOTNOTES:

(1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. It is the weather variable used in producing the summer peak load forecast. For more information on the weather variables see *http://www.iso-ne.com/trans/celt/fsct_detail/* .

(2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only.

(3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Algonquin Energy Services Inc.									
AESR	42375	DEXTER 1	CC	38.044	38.444	NG	DFO	10567	5/1/1990
AESR	42376	DEXTER 2	CC	4.227	4.752	NG		10567	5/1/1990
				42.271	43.196				
American PowerNet Management, LP									
APNM	345	MEAD	ST	0.485	0.000	BIT	OBS	10495	2/1/1990
				0.485	0.000				
Bear Swamp Power Company LLC									
BSP	359	J. COCKWELL 1	PS	283.400	287.450	WAT		8005	9/1/1974
BSP	360	J. COCKWELL 2	PS	282.844	288.900	WAT		8005	10/1/1974
BSP	413	FIFE BROOK	HDP	6.089	9.900	WAT		8004	10/1/1974
				572.333	586.250				
Black Bear HVGW, LLC									
BBHVGW	16295	PPL VEAZIE	HDR	0.000	8.037	WAT		1479	1/1/1911
BBHVGW	16524	HOWLAND	HDR	1.183	1.443	WAT		1472	1/1/1911
				1.183	9.480				
Black Bear Hydro Partners, LLC									
BBHP	405	ELLSWORTH HYDRO	HW	9.044	9.050	WAT		1469	1/1/1919
BBHP	14695	ORONO	HDR	0.000	1.879	WAT		57184	12/29/2008
BBHP	16296	MILFORD HYDRO	HDR	6.537	7.202	WAT		1475	1/1/1911
BBHP	16523	STILLWATER	HDR	1.314	1.580	WAT		1478	1/1/1911
BBHP	16525	MEDWAY	HDR	3.506	3.991	WAT		55288	1/1/1911
				20.401	23.702				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Black Bear SO, LLC									
BBSO	38083	ORONO B HYDRO	HDR	3.429	3.640	WAT		57184	10/1/2013
BBSO	38084	STILLWATER B HYDRO	HDR	1.967	2.151	WAT		1478	9/20/2013
				5.396	5.791				
Blue Sky East, LLC									
BSE	40343	BULL HILL WIND	WT	4.974	11.494	WND		57083	10/27/2012
				4.974	11.494				
Braintree Electric Light Department, Town of									
BELD	361	POTTER DIESEL 1	IC	0.000	2.250	DFO		1660	1/1/1978
BELD	540	POTTER 2 CC	CC	71.998	89.998	NG		1660	3/1/1977
BELD	15484	THOMAS A. WATSON UNIT #1	GT	52.600	57.400	NG	DFO	1660	4/22/2009
BELD	15485	THOMAS A. WATSON UNIT #2	GT	52.600	57.400	NG	DFO	1660	4/14/2009
				177.198	207.048				
Brayton Point Energy, LLC									
BPE	350	BRAYTON PT 1	ST	225.230	241.366	BIT	NG	1619	8/1/1963
BPE	351	BRAYTON PT 2	ST	237.842	242.455	BIT	NG	1619	7/1/1964
BPE	352	BRAYTON PT 3	ST	611.484	621.770	BIT	NG	1619	7/1/1969
BPE	353	BRAYTON PT 4	ST	435.000	445.520	RFO	NG	1619	12/1/1974
BPE	354	BRAYTON DIESELS 1-4	IC	0.000	9.988	DFO		1619	3/1/1967
				1509.556	1561.099				
Bridgewater Power Company L.P.									
BPCLP	357	BRIDGEWATER	ST	14.792	14.960	WDS		10290	9/1/1987
				14.792	14.960				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Brookfield Energy Marketing, LP									
BEMLP	331	AZISCOHOS HYDRO	HDP	6.810	6.810	WAT		50999	7/1/1988
BEMLP	424	GREAT LAKES - MILLINOCKET	HW	30.383	34.461	WAT		55830	3/1/1987
BEMLP	460	LOCKWOOD	HDR	3.884	5.166	WAT		10066	12/1/1984
BEMLP	539	PONTOOK HYDRO	HDR	5.833	8.624	WAT		50741	12/1/1986
BEMLP	1113	BRASSUA HYDRO	HDR	1.794	2.258	WAT		10555	8/1/1989
BEMLP	2426	Hydro Kennebec	HDR	8.061	12.582	WAT		54148	3/1/1989
BEMLP	10424	GREAT LAKES - BERLIN	HDR	9.594	10.380	WAT		54639	6/22/2004
BEMLP	11424	RUMFORD FALLS	HDR	34.160	36.955	WAT		10493	7/6/2006
				100.519	117.236				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Brookfield White Pine Hydro LLC									
FPLEMH	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT		1480	1/1/1926
FPLEMH	358	BRUNSWICK	HDR	13.822	12.660	WAT		1483	3/1/1982
FPLEMH	369	CATARACT EAST	HDP	7.775	8.000	WAT		1486	1/1/1937
FPLEMH	432	HARRIS 1	HW	16.790	16.776	WAT		1492	1/1/1954
FPLEMH	433	HARRIS 2	HW	34.865	34.500	WAT		1492	1/1/1954
FPLEMH	434	HARRIS 3	HW	34.210	33.905	WAT		1492	1/1/1953
FPLEMH	440	HIRAM	HDP	11.189	11.600	WAT		1493	1/1/1917
FPLEMH	495	MONTY	HDP	28.000	28.000	WAT		805	1/1/1980
FPLEMH	569	SKELTON	HDP	19.704	19.704	WAT		1505	1/1/1948
FPLEMH	617	WESTON	HDR	9.187	12.365	WAT		1509	1/1/1920
FPLEMH	621	WILLIAMS	HDP	14.900	14.900	WAT		1510	1/1/1939
FPLEMH	636	WYMAN HYDRO 1	HW	27.362	27.400	WAT		1511	1/1/1930
FPLEMH	637	WYMAN HYDRO 2	HW	29.866	29.900	WAT		1511	1/1/1931
FPLEMH	638	WYMAN HYDRO 3	HW	25.548	25.700	WAT		1511	1/1/1940
FPLEMH	754	BAR MILLS	HDR	2.067	2.120	WAT		1481	1/1/1956
FPLEMH	755	BONNY EAGLE/W. BUXTON	HDP	16.151	17.500	WAT		1482, 1508	1/1/1910
FPLEMH	757	HARRIS 4	HW	1.436	1.249	WAT		1492	1/1/1954
FPLEMH	760	NORTH GORHAM	HDR	1.758	0.976	WAT		1501	1/1/1925
FPLEMH	761	SHAWMUT	HDR	6.501	7.599	WAT		1504	1/1/1913
				334.101	337.824				
Burlington Electric Department									
BED	363	BURLINGTON GT	GT	19.104	23.354	DFO		3754	7/1/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	NG	589	2/1/1984
BED	35555	GMCW	WT	0.850	1.272	WND		58238	12/31/2012
				71.954	78.626				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Calpine Energy Services, LP									
CALP	14177	WESTBROOK ENERGY CENTER G1	CC	260.938	277.094	NG		55294	4/13/2001
CALP	14178	WESTBROOK ENERGY CENTER G2	CC	254.380	270.536	NG		55294	4/13/2001
				515.318	547.630				
CHI Power Marketing, Inc.									
CHIPM	457	LAWRENCE HYDRO	HDR	9.478	10.770	WAT		50545	11/1/1981
CHIPM	849	CRESCENT DAM	HDR	0.405	0.739	WAT			1/1/1993
CHIPM	850	GLENDALE HYDRO	HDR	0.000	0.580	WAT			12/1/1989
CHIPM	883	SALMON FALLS HYDRO	HDR	0.145	0.470	WAT		50702	11/1/1983
CHIPM	893	WEST HOPKINTON HYDRO	HDR	0.409	0.416	WAT		54384	11/1/1982
				10.437	12.975				
Chicopee Municipal Lighting Plant									
CMLP	421	FRONT STREET DIESELS 1-3	IC	8.250	8.250	DFO		7396	12/1/1980
CMLP	1050	CHICOPEE HYDRO	HDR	0.821	1.228	WAT		50832	5/1/1985
				9.071	9.478				
Christopher M. Anthony									
CMA	1266	MARSH POWER	HDR	0.000	0.000	WAT		1469	2/1/1986
CMA	2289	PIONEER DAM HYDRO	HDR	0.081	0.079	WAT		2289	12/1/1985
CMA	2291	WAVERLY AVENUE HYDRO	HDR	0.229	0.250	WAT		2291	4/1/1984
				0.310	0.329				
Competitive Energy Services, LLC									
CESLLC	1114	MADISON COMPOSITE	HDR	0.000	0.000	WAT		7469	9/1/1984
CESLLC	1283	LEWISTON U5	HDR	0.000	0.000	WAT		1542	10/1/1990
CESLLC	12163	PPL GREAT WORKS - RED SHIELD	ST	0.000	0.000	WDS			1/24/2007
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Light and Power Company, The									
CLP	356	BRISTOL REFUSE	ST	12.370	12.767	MSW	NG	50648	5/1/1988
CLP	389	DERBY DAM	HDP	7.050	7.050	WAT		10063	3/1/1989
CLP	462	LISBON RESOURCE RECOVERY	ST	13.522	13.449	MSW		54758	1/1/1996
CLP	562	SECREC-PRESTON	ST	15.813	16.052	MSW	DFO	10646	1/1/1992
CLP	594	AES THAMES	ST	0.000	0.000	BIT		10675	12/1/1989
CLP	796	GOODWIN DAM	HDP	3.000	3.000	WAT		54302	2/1/1986
CLP	798	COLEBROOK	HDR	0.758	0.583	WAT		54301	3/1/1988
CLP	799	KINNEYTOWN A	HDR	0.000	0.000	WAT		54385	3/1/1988
CLP	800	KINNEYTOWN B	HDR	0.000	0.734	WAT		54385	11/1/1986
CLP	801	WILLIMANTIC 1	HDR	0.000	0.000	WAT			6/1/1990
CLP	802	WILLIMANTIC 2	HDR	0.000	0.095	WAT			6/1/1990
CLP	803	TOUTANT	HDP	0.251	0.396	WAT			2/1/1994
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.057	WAT			3/1/1995
CLP	808	SANDY HOOK HYDRO	HDR	0.000	0.066	WAT			4/1/1989
CLP	809	PINCHBECK	ST	0.000	0.000	WDS			7/1/1987
CLP	810	QUINEBAUG	HDR	0.330	0.933	WAT		543	9/1/1990
CLP	978	NEW MILFORD	IC	1.304	1.400	OBG	DFO	50564	8/1/1991
CLP	1209	CRRA HARTFORD LANDFILL	IC	1.248	1.352	LFG		55163	8/1/1998
CLP	17233	RAINBOW UNIT 1	HDP	4.100	4.100	WAT		559	1/1/1980
CLP	17234	RAINBOW UNIT 2	HDP	4.100	4.100	WAT		559	1/1/1980
				63.846	66.134				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Municipal Electric Energy Cooperative									
CMEEC	515	NORWICH JET	GT	15.255	18.800	DFO		581	9/1/1972
CMEEC	13515	PIERCE STATION	GT	74.085	94.590	NG	DFO	6635	10/1/2007
CMEEC	14816	NORDEN 1	IC	1.789	1.958	DFO		57689	2/26/2009
CMEEC	14817	NORDEN 2	IC	1.948	1.947	DFO		57689	2/26/2009
CMEEC	14818	NORDEN 3	IC	1.942	1.942	DFO		57689	2/26/2009
CMEEC	14823	NORWICH WWTP	IC	2.000	2.000	DFO		57624	5/29/2008
				97.019	121.237				
Consolidated Edison Energy, Inc									
CEEI	388	DARTMOUTH POWER	CC	62.149	67.656	NG	DFO	52026	5/1/1992
CEEI	1210	MILLENNIUM	CC	334.904	383.904	NG		55079	4/6/2001
CEEI	15940	DARTMOUTH CT GENERATOR 3	GT	19.578	21.778	NG	DFO	52026	8/12/2009
				416.631	473.338				
Constellation NewEnergy, Inc.									
CNE	10880	GE LYNN EXCESS REPLACEMENT	GT	0.000	0.000	DFO	NG	10029	10/11/2005
CNE	42041	D.D. BEAN	HDR	0.000	0.000	WAT			8/2/2012
				0.000	0.000				
Covanta Energy Marketing, LLC									
CEM	2425	SPRINGFIELD REFUSE-NEW	ST	5.923	5.831	MSW	DFO	50273	9/1/1988
				5.923	5.831				
Covanta Haverhill Associates									
CHA	527	OGDEN-MARTIN 1	ST	38.415	42.605	MSW	DFO	50661	6/1/1989
CHA	14707	COVANTA HAVERHILL - LF GAS	IC	1.188	1.190	LFG			12/5/2007
				39.603	43.795				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Covanta Maine, LLC									
CM	445	COVANTA WEST ENFIELD	ST	20.461	21.446	WDS		10766	11/1/1987
CM	446	COVANTA JONESBORO	ST	20.226	20.226	WDS		10765	11/1/1987
				40.687	41.672				
Covanta Projects of Wallingford, L.P.									
CPW	623	COVANTA PROJECTS WALLINGFORD	ST	6.569	6.544	MSW	DFO	50664	3/1/1989
				6.569	6.544				
Dominion Energy Marketing, Inc.									
DEM	321	MANCHESTER 10/10A CC	CC	149.000	170.000	NG	DFO	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	153.594	170.000	NG	DFO	3236	10/1/1995
DEM	323	MANCHESTER 9/9A CC	CC	148.785	169.785	NG	DFO	3236	11/14/1995
DEM	484	MILLSTONE POINT 2	ST	872.258	875.912	NUC		566	12/1/1975
DEM	485	MILLSTONE POINT 3	ST	1225.000	1235.001	NUC		566	4/1/1986
DEM	1059	BARRE LANDFILL	IC	0.428	0.618	LFG		55776	7/1/1996
DEM	16738	DOMINION BRIDGEPORT FUEL CELL	FC	10.923	10.923	NG			12/22/2013
				2559.988	2632.239				
Dynegy Marketing and Trade, LLC									
DMT1	40338	MAINE INDEPENDENCE STATION 1	CC	244.138	269.138	NG		55068	5/1/2000
DMT1	40339	MAINE INDEPENDENCE STATION 2	CC	244.138	269.138	NG		55068	5/1/2000
				488.276	538.276				
EDF Trading North America, LLC									
EDFT	461	LENERGIA ENERGY CENTER	CC	74.638	78.446	NG	DFO	54586	3/11/1993
				74.638	78.446				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Emera Energy Services Subsidiary No 5 LLC									
EES5	1032	BRIDGEPORT ENERGY 1	CC	451.264	530.508	NG		55042	8/1/1998
EES5	1226	TIVERTON POWER	CC	244.060	278.756	NG		55048	8/18/2000
EES5	1255	RUMFORD POWER	CC	244.281	269.091	NG		55100	10/16/2000
				939.605	1078.355				
Energy America LLC									
NRGA	15998	CROSSROADS LANDFILL	IC	2.984	2.806	LFG		57016	12/31/2008
				2.984	2.806				
Energy New England LLC									
ENE	487	MILLER HYDRO	HDR	9.426	11.954	WAT		50278	4/1/1984
				9.426	11.954				
Entergy Nuclear Power Marketing LLC									
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	683.421	NUC		1590	12/1/1972
ENPM	611	VT YANKEE NUCLEAR PWR STATION	ST	619.422	615.000	NUC		3751	11/1/1972
ENPM	1630	RISEP	CC	543.455	611.820	NG		55107	11/5/2002
				1840.161	1910.241				
EquiPower Resources Management, LLC									
EPRM	497	MASS POWER	CC	245.259	279.889	NG		10726	7/1/1993
EPRM	1005	DIGHTON POWER LLC	CC	160.539	185.000	NG		55026	5/1/1999
EPRM	1342	LAKE ROAD 1	CC	245.792	281.416	NG		55149	3/15/2002
EPRM	1343	LAKE ROAD 2	CC	251.213	286.837	NG		55149	3/15/2002
EPRM	1344	LAKE ROAD 3	CC	260.306	289.076	NG		55149	5/22/2002
EPRM	1385	MILFORD POWER 1	CC	253.610	281.847	NG		55126	2/12/2004
EPRM	1386	MILFORD POWER 2	CC	253.093	287.632	NG		55126	5/3/2004
				1669.812	1891.697				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Essential Power Massachusetts, LLC									
NAEA-EM	395	DOREEN	GT	15.820	20.670	KER		1631	1/1/1969
NAEA-EM	628	WOODLAND ROAD	GT	15.808	20.658	KER		1643	7/1/1969
NAEA-EM	630	WEST SPRINGFIELD 10	GT	17.143	21.928	KER		1642	1/1/1968
NAEA-EM	633	WEST SPRINGFIELD 3	ST	94.276	100.087	NG	RFO	1642	1/1/1957
NAEA-EM	851	GARDNER FALLS	HDR	0.497	0.957	WAT		1634	1/1/1924
NAEA-EM	864	DWIGHT	HDR	0.431	0.562	WAT		6378	1/1/1920
NAEA-EM	867	INDIAN ORCHARD	HDR	0.430	0.936	WAT		6379	1/1/1928
NAEA-EM	873	PUTTS BRIDGE	HDR	1.800	2.007	WAT		1637	1/1/1918
NAEA-EM	874	RED BRIDGE	HDR	0.907	1.433	WAT		1638	1/1/1926
NAEA-EM	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	DFO	1642	6/7/2002
NAEA-EM	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	DFO	1642	6/7/2002
				221.461	263.587				
Essential Power Newington, LLC									
EPN	1649	EP NEWINGTON ENERGY, LLC	CC	521.761	559.759	NG	DFO	55661	9/18/2002
				521.761	559.759				
Evergreen Wind Power III, LLC									
EWP3	37175	ROLLINS WIND PLANT	WT	7.774	13.452	WND		56990	7/26/2011
				7.774	13.452				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			Exelon Generation Company, LLC						
EXGC	417	FRAMINGHAM JET 1	GT	10.145	14.175	DFO		1586	9/1/1969
EXGC	418	FRAMINGHAM JET 2	GT	11.686	15.686	DFO		1586	9/1/1969
EXGC	419	FRAMINGHAM JET 3	GT	11.250	15.250	DFO		1586	9/1/1969
EXGC	466	L STREET JET	GT	16.030	21.770	DFO		1587	9/1/1966
EXGC	502	MYSTIC 7	ST	575.479	559.775	NG	RFO	1588	6/1/1975
EXGC	503	MYSTIC JET	GT	9.068	13.218	DFO		1588	6/1/1969
EXGC	618	DG WHITEFIELD, LLC	ST	16.170	16.569	WDS		10839	4/1/1988
EXGC	625	WEST MEDWAY JET 1	GT	42.000	64.000	DFO		1592	7/1/1970
EXGC	626	WEST MEDWAY JET 2	GT	39.848	61.598	DFO		1592	3/1/1971
EXGC	627	WEST MEDWAY JET 3	GT	35.441	62.401	DFO		1592	7/1/1970
EXGC	1119	KENNEBAGO HYDRO	HDR	0.204	0.558	WAT			4/1/1988
EXGC	1478	MYSTIC 8	CC	703.324	841.564	NG		1588	4/13/2003
EXGC	1616	MYSTIC 9	CC	713.900	858.463	NG		1588	6/11/2003
EXGC	1625	GRANITE RIDGE ENERGY	CC	661.322	762.575	NG		55170	4/1/2003
EXGC	2286	HACKETT MILLS HYDRO	HDR	0.000	0.344	WAT		2286	12/1/1985
EXGC	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	2.428	2.457	LFG			8/15/2005
EXGC	11925	BROCKTON BRIGHTFIELDS	PV	0.146	0.000	SUN			9/18/2006
EXGC	14271	AMERESCO NORTHAMPTON	IC	0.748	0.767	LFG			11/1/2007
EXGC	14614	KLEEN ENERGY	CC	620.000	620.000	NG	DFO	56798	7/12/2011
EXGC	40327	FORE RIVER 11	CC	362.997	421.500	NG		55317	8/4/2003
EXGC	40328	FORE RIVER 12	CC	362.712	421.500	NG		55317	8/4/2003
				4194.898	4774.170				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Fitchburg Gas & Electric Light Company									
FGE	538	PINETREE POWER	ST	15.783	16.787	WDS		54620	11/1/1992
FGE	10998	MASSINNOVATION FITCHBURG	PV	0.000	0.000	SUN			8/1/2005
FGE	39675	TURKEY HILL	PV	0.013	0.000	SUN			8/1/2011
FGE	39717	HI GEAR	PV	0.100	0.000	SUN			10/1/2011
FGE	40194	MICRON	PV	0.000	0.000	SUN			3/1/2012
FGE	41857	HI- GEAR (QF)	PV	0.321	0.000	SUN			7/1/2012
FGE	42443	WAL-MART LUN (PV)	PV	0.000	0.000	SUN			1/23/2013
FGE	42444	MRTA (PV)	PV	0.007	0.000	SUN			1/23/2013
				16.224	16.787				
Freepoint Commodities LLC									
FREE	551	SALEM HARBOR 1	ST	0.000	0.000	BIT	RFO	1626	1/1/1952
FREE	552	SALEM HARBOR 2	ST	0.000	0.000	BIT	RFO	1626	1/1/1952
FREE	553	SALEM HARBOR 3	ST	0.000	149.910	BIT	RFO	1626	8/1/1958
FREE	554	SALEM HARBOR 4	ST	0.000	437.353	RFO		1626	8/1/1972
				0.000	587.263				
Gallop Power Greenville,LLC									
GALLOP	429	GALLOP POWER GREENVILLE	ST	0.000	0.000	WDS		54852	3/1/1987
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GDF Suez Energy Marketing NA, Inc.									
SUEZ	337	BETHLEHEM	ST	15.174	15.534	WDS		50208	12/1/1986
SUEZ	362	BULLS BRIDGE	HDR	3.229	5.001	WAT		541	1/1/1903
SUEZ	412	FALLS VILLAGE	HDR	2.378	4.999	WAT		560	1/1/1914
SUEZ	486	MILFORD POWER	CC	149.000	170.730	NG		54805	1/1/1994
SUEZ	498	MT TOM	ST	124.278	124.445	BIT		1606	6/1/1960
SUEZ	566	SHEPAUG	HW	41.511	42.559	WAT		552	1/1/1955
SUEZ	587	STEVENSON	HW	28.311	28.900	WAT		553	1/1/1919
SUEZ	592	TAMWORTH	ST	19.354	18.914	WDS		50739	1/1/1988
SUEZ	596	TUNNEL 10	GT	16.591	21.691	KER		557	1/1/1969
SUEZ	622	WINOOSKI 1	HDR	3.191	3.016	WAT		54355	4/1/1993
SUEZ	739	ROCKY RIVER	PS	28.853	28.127	WAT		539	1/1/1928
SUEZ	811	BANTAM	HDR	0.068	0.127	WAT		6457	1/1/1905
SUEZ	813	TUNNEL	HDR	0.746	1.060	WAT		557	1/1/1919
SUEZ	876	ROBERTSVILLE	HDR	0.000	0.000	WAT		549	1/1/1924
SUEZ	877	SCOTLAND	HDR	0.000	0.243	WAT		551	1/1/1937
SUEZ	879	TAFTVILLE CT	HDR	0.000	0.588	WAT		554	1/1/1906
SUEZ	1286	ANP-BLACKSTONE ENERGY 1	CC	227.518	257.518	NG		55212	6/7/2001
SUEZ	1287	ANP-BLACKSTONE ENERGY 2	CC	227.295	257.395	NG		55212	7/13/2001
SUEZ	1412	ANP-BELLINGHAM 1	CC	228.869	259.069	NG		55211	10/24/2002
SUEZ	1415	ANP-BELLINGHAM 2	CC	242.833	273.033	NG		55211	12/28/2002
SUEZ	14217	NORTHFIELD MOUNTAIN 1	PS	270.000	270.000	WAT		547	11/30/1972
SUEZ	14218	NORTHFIELD MOUNTAIN 2	PS	292.000	293.500	WAT		547	11/30/1972
SUEZ	14219	NORTHFIELD MOUNTAIN 3	PS	292.000	292.000	WAT		547	11/30/1972
SUEZ	14220	NORTHFIELD MOUNTAIN 4	PS	270.000	270.000	WAT		547	11/30/1972
SUEZ	14801	CABOT	HDP	61.481	61.800	WAT		1629	1/1/1905
SUEZ	14808	TURNERSFALLS	HDP	6.400	6.400	WAT		6388	1/1/1905

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Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
SUEZ	40176	NFM SOLAR POWER, LLC	PV	0.607	0.000	SUN		58210	2/18/2012
				2551.687	2706.649				
GenConn Energy LLC									
GCE	12504	DEVON 15	GT	46.889	49.200	KER	NG	57070	7/12/2010
GCE	12505	MIDDLETOWN 12	GT	46.900	49.200	KER	NG	57068	6/24/2011
GCE	17044	DEVON 16	GT	46.900	49.200	KER	NG	57070	6/28/2010
GCE	17045	DEVON 17	GT	46.900	49.200	KER	NG	57070	6/15/2010
GCE	17046	DEVON 18	GT	46.900	49.200	KER	NG	57070	6/9/2010
GCE	37366	MIDDLETOWN 13	GT	46.900	49.200	KER	NG	57068	6/23/2011
GCE	37367	MIDDLETOWN 14	GT	46.900	49.200	KER	NG	57068	6/1/2011
GCE	37368	MIDDLETOWN 15	GT	46.900	49.200	KER	NG	57068	6/1/2011
				375.189	393.600				
Genon Energy Management, LLC									
MET	365	CANAL 1	ST	0.000	555.815	RFO		1599	7/1/1968
MET	366	CANAL 2	ST	298.500	547.000	RFO	NG	1599	2/1/1976
MET	452	KENDALL JET 1	GT	18.000	23.000	DFO		1595	9/24/1970
MET	1030	OAK BLUFFS	IC	7.471	8.120	DFO		1597	1/1/1970
MET	1031	WEST TISBURY	IC	5.005	5.524	DFO		6049	1/1/1975
MET	1672	KENDALL CT	CC	153.533	181.505	NG	DFO	1595	12/18/2002
MET	10347	KENDALL STEAM 1	CC	0.000	17.668	NG		1595	1/1/1950
MET	10348	KENDALL STEAM 2	CC	20.738	20.690	NG		1595	1/1/1950
MET	10349	KENDALL STEAM 3	CC	19.116	24.228	NG		1595	1/1/1950
				522.363	1383.550				
Granite Reliable Power, LLC									
GRP	14595	GRANITE RELIABLE POWER, LLC	WT	13.932	23.790	WND		58004	2/15/2012
				13.932	23.790				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Great Bay Power Marketing, Inc									
GBPM	772	NEWPORT HYDRO	HW	2.127	1.620	WAT		3731	1/1/1980
				2.127	1.620				

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Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

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Green Mountain Power Corporation									
GMP	329	ASCUTNEY GT	GT	8.646	13.056	DFO		3708	11/1/1961
GMP	336	BERLIN 1 GT	GT	34.830	45.777	KER		3734	1/1/1972
GMP	346	BOLTON FALLS	HDR	2.149	4.708	WAT		7056	1/1/1980
GMP	410	ESSEX 19 HYDRO	HDR	5.182	5.443	WAT		3737	1/1/1917
GMP	426	GORGE 1 DIESEL	GT	7.090	11.000	DFO		3735	1/1/1965
GMP	468	MARSHFIELD 6 HYDRO	HW	4.412	4.380	WAT		3739	1/1/1927
GMP	541	PROCTOR	HDR	0.000	0.000	WAT		6450	1/1/1980
GMP	549	RUTLAND 5 GT	GT	7.919	12.816	DFO		3723	1/1/1962
GMP	598	VERGENNES 5 AND 6 DIESELS	IC	3.940	4.240	DFO		6519	1/1/1964
GMP	614	WATERBURY 22	HW	5.000	5.000	WAT		6520	1/1/1953
GMP	737	SIMPSON G LOAD REDUCER	HDR	3.008	2.960	WAT		10608	1/1/1980
GMP	774	LOWER LAMOILLE COMPOSITE	HW	15.800	16.000	WAT		3711	1/1/1948
GMP	775	MIDDLEBURY COMPOSITE	HW	3.600	5.510	WAT		3716	1/1/1917
GMP	776	N. RUTLAND COMPOSITE	HW	4.503	5.260	WAT		3714	1/1/1980
GMP	779	MIDDLESEX 2	HDR	1.366	1.320	WAT		3740	1/1/1928
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT		3743	11/1/1986
GMP	814	PATCH	HDR	0.000	0.000	WAT		3719	4/1/2000
GMP	815	CARVER FALLS	HDR	0.083	1.108	WAT		6456	9/25/1998
GMP	816	CAVENDISH	HDR	0.366	0.569	WAT		3710	9/25/1998
GMP	817	TAFTSVILLE VT	HDR	0.000	0.000	WAT		3727	4/1/2000
GMP	818	PIERCE MILLS	HDR	0.236	0.136	WAT		3721	4/1/2000
GMP	819	ARNOLD FALLS	HDR	0.320	0.056	WAT		3707	9/25/1998
GMP	820	PASSUMPSIC	HDR	0.247	0.254	WAT		3718	4/1/2000
GMP	821	GAGE	HDR	0.401	0.306	WAT		3713	4/1/2000
GMP	822	SMITH (CVPS)	HDR	0.907	0.459	WAT		3709	4/1/2000
GMP	823	EAST BARNET	HDR	0.594	0.000	WAT		788	4/1/2000

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GMP	827	SEARSBURG WIND	WT	0.335	0.874	WND		7381	7/1/1997
GMP	832	CENTER RUTLAND	HDR	0.000	0.000	WAT		6453	8/1/1901
GMP	833	BARNET	HDR	0.167	0.151	WAT			3/1/2001
GMP	834	COMTU FALLS	HDR	0.216	0.340	WAT			1/1/1982
GMP	835	DEWEY MILLS	HDR	0.606	0.772	WAT		10137	3/1/2001
GMP	836	EMERSON FALLS	HDR	0.028	0.038	WAT			10/1/1985
GMP	837	KILLINGTON	HDR	0.000	0.036	WAT			11/1/1995
GMP	838	KINGSBURY	HDR	0.000	0.000	WAT			3/1/1984
GMP	839	LADD'S MILL	HDR	0.040	0.053	WAT			10/1/1986
GMP	840	MARTINSVILLE	HDR	0.078	0.077	WAT			12/1/1986
GMP	841	MORETOWN 8	HDR	0.314	0.120	WAT		52033	2/1/1989
GMP	842	NANTANA MILL	HDR	0.089	0.091	WAT			5/1/1986
GMP	843	NEWBURY	HDR	0.160	0.046	WAT			1/1/1988
GMP	844	OTTAUQUECHEE	HDR	0.244	0.390	WAT		50126	9/1/1987
GMP	845	SLACK DAM	HDR	0.182	0.248	WAT			1/1/1988
GMP	846	WINOOSKI 8	HDR	0.508	0.301	WAT			12/1/1985
GMP	847	WOODSIDE	HDR	0.087	0.090	WAT			3/1/1987
GMP	1047	FAIRFAX	HDR	3.751	3.752	WAT		3712	9/25/1998
GMP	1221	ESSEX DIESELS	IC	7.215	7.305	DFO		3737	1/1/1947
GMP	1720	MIDDLEBURY LOWER	HDR	1.266	1.161	WAT		3716	5/1/2002
GMP	2430	BELDENS-NEW	HDR	2.346	2.352	WAT		6451	1/1/1980
GMP	2432	HUNTINGTON FALLS-NEW	HDR	3.221	2.800	WAT		50713	11/1/1988
GMP	2434	GORGE 18 HYDRO-NEW	HDR	0.670	0.000	WAT		6475	1/1/1928
GMP	2435	VERGENNES HYDRO-NEW	HDR	1.740	1.645	WAT		6519	1/1/1912
GMP	2439	BROCKWAY MILLS U5	HDR	0.139	0.208	WAT			3/1/2003
GMP	10406	LOWER VALLEY HYDRO U5	HDR	0.177	0.255	WAT			3/1/2004
GMP	10407	WOODSVILLE HYDRO U5	HDR	0.237	0.228	WAT			3/1/1987

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
GMP	10408	LOWER VILLAGE HYDRO U5	HDR	0.000	0.000	WAT		50285	4/1/1995
GMP	10409	SWEETWATER HYDRO U5	HDR	0.206	0.183	WAT			3/1/2004
GMP	10615	BLUE SPRUCE FARM	IC	0.289	0.306	OBG			11/1/2004
GMP	11126	NORTH HARTLAND HYDRO	HDR	1.085	1.430	WAT			9/27/2006
GMP	12274	GREEN MOUNTAIN DAIRY	IC	0.249	0.165	OBG			2/1/2007
GMP	14134	MONTAGNE FARM	IC	0.080	0.064	LFG			9/17/2007
GMP	15617	MORETOWN LFGTE	IC	3.017	3.008	LFG		56891	12/1/2008
GMP	35979	KINGDOM COMMUNITY WIND	WT	9.760	9.625	WND		57979	11/16/2012
				149.101	178.472				
			H.Q. Energy Services (US) Inc.						
HQE	1288	BUCKSPORT ENERGY 4	GT	144.795	149.340	NG	DFO	50243	1/1/2001
				144.795	149.340				
			Hess Corporation						
HESS	1086	BERKSHIRE POWER	CC	229.279	246.279	NG		55041	6/19/2000
				229.279	246.279				

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Holyoke Gas & Electric Department									
HGE	379	COBBLE MOUNTAIN	HW	31.126	32.480	WAT		1630	1/1/1923
HGE	769	HADLEY FALLS 1&2	HDR	17.720	28.403	WAT		1605	1/1/1983
HGE	812	BEEBE HOLBROOK	HDR	0.170	0.000	WAT		1602	1/1/1948
HGE	859	BOATLOCK	HDR	1.678	1.934	WAT		1603	1/1/1924
HGE	862	CHEMICAL	HDR	0.669	0.633	WAT		1604	1/1/1935
HGE	878	SKINNER	HDR	0.248	0.250	WAT		1608	1/1/1924
HGE	957	HG&E HYDRO/CABOT 1-4	HDR	1.785	0.873	WAT		9864	1/1/1980
HGE	1034	RIVERSIDE 4-7	HDR	1.965	1.355	WAT		1607	1/1/1921
HGE	1035	RIVERSIDE 8	HDR	3.294	3.239	WAT		1607	1/1/1931
HGE	12168	HARRIS ENERGY	HDR	0.000	0.000	WAT		54981	12/1/2006
HGE	14623	VALLEY HYDRO (STATION NO. 5)	HDR	0.552	0.515	WAT			4/1/2008
				59.207	69.682				
Hudson Light & Power Department									
HLPD	2466	CHERRY 7	IC	2.800	2.800	DFO		9038	1/1/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO		9038	1/1/1951
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2470	CHERRY 12	IC	4.999	4.999	DFO		9038	1/1/1951
				15.399	15.399				
Hull Municipal Lighting Plant									
HULL	1656	HULL WIND TURBINE U5	WT	0.036	0.011	WND			7/1/2001
HULL	11408	HULL WIND TURBINE II	WT	0.037	0.298	WND		56800	9/27/2005
				0.073	0.309				

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Iberdrola Renewables, LLC									
IR	12529	HOOSAC WIND	WT	5.274	8.768	WND		57380	12/27/2012
IR	37050	GROTON WIND	WT	6.414	10.320	WND		58141	12/28/2012
				11.688	19.088				
Indeck Energy-Alexandria, L.L.C.									
IEA	14211	INDECK ALEXANDRIA	ST	15.031	15.200	WDS			11/6/2008
				15.031	15.200				
Industrial Power Services Corp									
IPSC	1572	GRANBY SANITARY LANDFILL QF	IC	2.388	2.626	MSW			7/12/2002
				2.388	2.626				
Ipswich Municipal Light Department									
IMLD	448	IPSWICH DIESELS	IC	10.240	9.495	DFO	NG	1670	1/1/1951
IMLD	16659	IPSWICH WIND FARM 1	WT	0.178	0.291	WND		57855	7/26/2011
IMLD	42424	IPSWICH WIND II	WT	0.145	0.342	WND			1/9/2013
				10.563	10.128				
Kimberly-Clark Corporation									
KCC	15097	KIMB ROCKY RIVER PH2	CC	13.016	14.442	NG		58084	7/15/2008
				13.016	14.442				
Littleton Electric Light & Water Department									
LELWD	794	MINIWAWA	HDR	0.197	0.484	WAT			4/1/1992
LELWD	2280	BENTON FALLS HYDRO	HDR	0.730	2.626	WAT		10523	12/1/1987
LELWD	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.589	0.893	WAT			1/10/2005
LELWD	14925	ICE HOUSE PARTNERS INC.	HDR	0.093	0.107	WAT			4/1/2008
				1.609	4.110				

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Generator Information as of January 1, 2014

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Macquarie Energy LLC									
MCPI	542	ECO MAINE	ST	10.908	11.278	MSW	NG	50225	8/1/1988
MCPI	1057	BLACKSTONE HYDRO LOAD REDUCER	HDR	0.302	0.627	WAT		50177	1/1/1989
MCPI	1117	GREAT WORKS COMPOSITE	HDR	0.048	0.135	WAT			3/1/1984
MCPI	2278	BARKER LOWER HYDRO	HDR	1.038	0.926	WAT		10728	4/1/1980
MCPI	2279	BARKER UPPER HYDRO	HDR	0.957	0.753	WAT		52171	7/1/1987
MCPI	2281	BROWNS MILL HYDRO	HDR	0.361	0.628	WAT		50688	7/1/1983
MCPI	2282	DAMARISCOTTA HYDRO	HDR	0.000	0.174	WAT		2282	3/1/1984
MCPI	2283	EUSTIS HYDRO	HDR	0.048	0.176	WAT		50688	3/1/1984
MCPI	2284	GARDINER HYDRO	HDR	0.975	0.953	WAT		50688	7/1/1983
MCPI	2285	GREENVILLE HYDRO	HDR	0.000	0.482	WAT		50688	3/1/1984
MCPI	2287	MECHANIC FALLS HYDRO	HDR	0.635	0.470	WAT		2287	11/1/1984
MCPI	2288	NORWAY HYDRO	HDR	0.064	0.038	WAT		50688	5/1/1985
MCPI	2290	PITTSFIELD HYDRO	HDR	0.442	0.784	WAT		2290	3/1/1984
MCPI	2292	YORK HYDRO	HDR	0.472	0.776	WAT		50688	3/1/1984
				16.250	18.200				
Manchester Methane, LLC									
MMLLC	13669	EAST WINDSOR NORCAP LFG PLANT	IC	0.783	0.970	LFG			5/7/2007
				0.783	0.970				
Marblehead Municipal Light Department									
MMLD	467	MARBLEHEAD DIESELS	IC	5.000	5.000	DFO		6586	9/25/1998
				5.000	5.000				
Massachusetts Bay Transportation Authority									
MBTA	472	M STREET JET	GT	47.000	67.200	KER		10176	1/1/1978
				47.000	67.200				

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Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			Massachusetts Electric Company						
MEC	857	OAKDALE HYDRO	HDR	2.838	0.000	WAT		10824	7/1/1994
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT		50601	7/1/1985
MEC	950	LP ATHOL - QF	HDR	0.113	0.075	WAT			1/1/1931
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.000	0.182	OBG			11/1/1997
MEC	954	MM LOWELL LANDFILL - QF	IC	0.097	0.075	LFG		55095	8/1/1997
MEC	970	DUDLEY HYDRO	HDR	0.040	0.070	WAT			10/1/1987
MEC	1062	MWRA COSGROVE	HW	0.898	0.402	WAT		10825	10/1/1995
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.220	0.166	WAT			12/31/1919
MEC	1225	TANNERY DAM	HDR	0.000	0.000	WAT		55924	4/1/2000
MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.000	0.000	NG			6/18/2001
MEC	2462	PLAINVILLE GEN QF U5	IC	2.105	2.397	OBG			3/24/2003
MEC	13933	JIMINY PEAK WIND QF	WT	0.000	0.000	WND			7/1/2007
MEC	15462	HOLY NAME CC JR SR HIGH SCHOOL	WT	0.000	0.000	WND			9/1/2008
MEC	16183	RICHEY WOODWORKING WIND QF	WT	0.000	0.000	WND			2/18/2009
MEC	16188	WILSON HOLDINGS LLC - PV QF	PV	0.000	0.000	SUN			2/24/2009
MEC	16233	CITY OF MEDFORD WIND QF	WT	0.000	0.000	WND			2/27/2009
MEC	16234	CONSTELLATION-MAJILITE PV QF	PV	0.000	0.000	SUN			2/27/2009
MEC	16331	QUARRY ENERGY PROJECT	IC	0.378	0.384	LFG			4/3/2009
MEC	16332	BARTLETTS OCEAN VIEW FARM WIND	WT	0.000	0.000	WND			4/3/2009
MEC	16386	NATURE'SCLASSROOM-01507WT100NM	WT	0.000	0.000	WND			4/24/2009
MEC	16631	VICTORY ROAD DORCHESTER PV	PV	0.499	0.000	SUN			12/22/2011
MEC	16640	HILLDALE AVE HAVERHILL PV	PV	0.335	0.000	SUN			2/15/2011
MEC	16642	RAILROAD AVENUE REVERE PV	PV	0.292	0.000	SUN			2/16/2011
MEC	16643	ROVER STREET EVERETT PV	PV	0.222	0.000	SUN			2/18/2011
MEC	16644	MAIN STREET WHITINSVILLE PV	PV	0.267	0.000	SUN			7/1/2010

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Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

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MEC	17085	AMERESCO-NEWBURYPORT DPW PV QF	PV	0.032	0.000	SUN			11/25/2009
MEC	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	PV	0.073	0.000	SUN			11/25/2009
MEC	17229	MOUNT ST MARY-WRENTHAM MA WIND	WT	0.004	0.006	WND			3/15/2010
MEC	37224	PATRIOT PL. D FOXBORO MA PV	PV	0.036	0.000	SUN			10/1/2010
MEC	37225	PATRIOT PL. E FOXBORO MA PV	PV	0.000	0.000	SUN			10/1/2010
MEC	37226	PATRIOT PL. F FOXBORO MA PV	PV	0.039	0.000	SUN			10/1/2010
MEC	37227	PATRIOT PL. H FOXBORO MA PV	PV	0.020	0.000	SUN			10/1/2010
MEC	37228	PATRIOT PL. J FOXBORO MA PV	PV	0.033	0.000	SUN			10/1/2010
MEC	37229	PATRIOT PL. K FOXBORO MA PV	PV	0.032	0.000	SUN			10/1/2010
MEC	37266	CARLSON ORCH HARVARD MA PV	PV	0.088	0.000	SUN			11/1/2010
MEC	37267	SPRUCE ENV HAVERHILL MA PV	PV	0.000	0.000	SUN			11/1/2010
MEC	37954	BLOUNT SEA FALL RIVER MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37955	TRANS MED TYNGSBORO MA PV	PV	0.025	0.000	SUN			3/16/2011
MEC	37956	PH HENBIL BILLERICA MA PV	PV	0.008	0.000	SUN			3/16/2011
MEC	37957	CHELM WTR N CHELMSFORD MA PV	PV	0.046	0.000	SUN			3/16/2011
MEC	37958	PETER W ELEM LOWELL MA PV	PV	0.014	0.000	SUN			3/16/2011
MEC	37959	CIRCLE FIN NEWBURYPORT MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37966	LTI HARVARD AP HARVARD MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37967	HILLSIDE MARLBOROUGH MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37968	LOW MEM AUD LOWELL MA PV	PV	0.026	0.000	SUN			3/21/2011
MEC	37973	GENERAL MILLS METHUEN MA PV	PV	0.013	0.000	SUN			3/24/2011
MEC	40085	QUABBIN 1_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40086	QUABBIN 2_ORANGE MA PV NET	PV	0.000	0.000	SUN			1/25/2012
MEC	40116	DELAWARE VALLEY CORP PV	PV	0.000	0.000	SUN			1/31/2012
MEC	40119	WORCESTER STATE COLLEGE PV	PV	0.000	0.000	SUN			1/31/2012

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MEC	40137	BERKSHIRE EAST WIND	WT	0.301	0.000	WND			2/3/2012
MEC	40225	MILLIPORE PV - BILLERICA	PV	0.000	0.000	SUN			3/21/2012
MEC	40242	TANTASQUA JR HIGH_PV	PV	0.008	0.000	SUN			3/30/2012
MEC	40243	SOLAR SHOP LLC BLDG 14_PV	PV	0.038	0.000	SUN			3/29/2012
MEC	40244	SOLAR SHOP LLC BLDG 10_PV	PV	0.048	0.000	SUN			3/29/2012
MEC	40247	QUABBIN BARRE - WIND	WT	0.410	0.000	WND			3/29/2012
MEC	40248	JJ CARROLL WW PLANT_PV	PV	0.214	0.000	SUN			3/27/2012
MEC	40249	WESTBORO SUITES	PV	0.006	0.000	SUN			3/27/2012
MEC	40250	SHAWS SUPER MARKET	PV	0.000	0.000	SUN			3/28/2012
MEC	40251	VETERAN HOMESTEAD PV	PV	0.013	0.000	SUN			3/28/2012
MEC	40263	MATOUK TEXTILE WORKS	PV	0.000	0.000	SUN			4/10/2012
MEC	40270	TECTA AMERICA	PV	0.024	0.000	SUN			4/10/2012
MEC	40340	NEXAMP CAP-WORCESTER ACADEMY	PV	0.000	0.000	SUN			4/17/2012
MEC	40365	EAST ISLAND COMMUNITY - PV	PV	0.036	0.000	SUN			4/25/2012
MEC	40482	DURFEE UNION MILLS BLDG 9 - PV	PV	0.000	0.000	SUN			5/4/2012
MEC	40483	TYNGSBOROUGH SPORTS PV	PV	0.000	0.000	SUN			5/11/2012
MEC	40484	BANCROFT SCHOOL PV	PV	0.000	0.000	SUN			5/11/2012
MEC	40485	LITCHFIELD LEOMINSTER PV	PV	0.000	0.000	SUN			5/16/2012
MEC	40524	MOUNT WACHUSSETT CC WIND	WT	0.000	0.000	WND			5/11/2012
MEC	40555	BLACKCOMB WORC MA PV	PV	0.056	0.000	SUN			5/14/2012
MEC	41782	PAWTUCKET MEMORIAL ELEM SCH	PV	0.000	0.000	SUN			5/25/2012
MEC	41783	PHOENIX FINANCE LLC	PV	0.022	0.000	SUN			5/24/2012
MEC	41784	NANTUCKET HIGH SCHOOL	PV	0.000	0.000	SUN			5/24/2012
MEC	41816	QUABOAG REGIONAL ELEM - PV	PV	0.028	0.000	SUN			6/7/2012
MEC	41819	US PACK - PV	PV	0.019	0.000	SUN			6/18/2012
MEC	41820	EDMUND TALBOT MS - PV	PV	0.040	0.000	SUN			6/18/2012

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MEC	41822	SOLTAS CBIS INC - PV	PV	0.000	0.000	SUN			6/18/2012
MEC	41833	JEM ELECTRONIS PV	PV	0.028	0.000	SUN			6/19/2012
MEC	41834	CLARKE DISTRIBUTION PV	PV	0.065	0.000	SUN			6/20/2012
MEC	41838	WEST BROOKFIELD ELEM - PV	PV	0.048	0.000	SUN			6/15/2012
MEC	41840	AERO MANUFACTURING	PV	0.000	0.000	SUN			6/20/2012
MEC	41841	EXAJOULE FRANKLIN PV	PV	0.006	0.000	SUN			6/19/2012
MEC	41842	KB SOLAR LLC - PV	PV	0.103	0.000	SUN			6/18/2012
MEC	41843	NORTHEAST TREATERS	PV	0.051	0.000	SUN			6/19/2012
MEC	41844	LOWELL TRANSIT MGMT PV	PV	0.094	0.000	SUN			6/19/2012
MEC	41845	TRADER JOES SAUGUS PV	PV	0.000	0.000	SUN			6/19/2012
MEC	41846	KOLLMORGEN PV	PV	0.000	0.000	SUN			6/26/2012
MEC	41848	SOLAR SHOP WHITINSVILLE - PV	PV	0.034	0.000	SUN			6/21/2012
MEC	41856	MASSASOIT COMMUNITY COLLEGE	PV	0.000	0.000	SUN			6/21/2012
MEC	41863	THE WHEELER SCHOOL	PV	0.000	0.000	SUN			6/29/2012
MEC	41866	LOWES HOME CENTER QUINCY - PV	PV	0.000	0.000	SUN			7/11/2012
MEC	41867	SCITUATE TOWN OF WIND	WT	0.000	0.000	WND			7/11/2012
MEC	41868	AGREEN ENERGY (JORDAN DAIRY)	IC	0.192	0.186	OBG			7/16/2012
MEC	41870	EXAJOULE RENEWABLES PV	PV	0.147	0.000	SUN			7/18/2012
MEC	41871	QUABBIN SOLAR - PV	PV	0.402	0.000	SUN			7/18/2012
MEC	41879	WESTFORD SOLAR 1- PV	PV	0.460	0.000	SUN		58534	7/18/2012
MEC	41880	WESTFORD SOLAR 2- PV	PV	0.443	0.000	SUN		58534	7/18/2012
MEC	41881	TOWN OF SWAMPSCOTT HS - PV	PV	0.225	0.000	SUN			7/18/2012
MEC	41882	NEXAMP CAP-NASHOBA VALLEY THS	PV	0.000	0.000	SUN			7/10/2012
MEC	41921	M&I REALTY JAMES ST - PV	PV	0.000	0.000	SUN			7/23/2012
MEC	41922	LIGHTOLIER - WIND	WT	0.000	0.222	WND			7/23/2012
MEC	41923	BLACKCOMB SOLAR III-PV	PV	0.377	0.000	SUN			7/23/2012
MEC	41924	COREMARK-PV	PV	0.166	0.000	SUN			7/23/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42043	SWANSEA WATER DISTRICT	PV	0.000	0.000	SUN			8/6/2012
MEC	42046	ST. MARYS HIGH SCHOOL	PV	0.005	0.000	SUN			8/6/2012
MEC	42048	TANTASQUA HIGH- PV	PV	0.000	0.000	SUN			8/13/2012
MEC	42050	PETE'S TIRE BARN	PV	0.047	0.000	SUN			8/6/2012
MEC	42091	QUABOAG REGIONAL HS - PV	PV	0.046	0.000	SUN			8/27/2012
MEC	42092	TOWN OF SUTTON MA PV	PV	0.000	0.000	SUN			8/27/2012
MEC	42135	18 PHOENIX PARK BLDG DEAST & F	PV	0.000	0.000	SUN			9/27/2012
MEC	42136	18 PHOENIX PARK BLDG DEAST & J	PV	0.000	0.000	SUN			9/27/2012
MEC	42137	18 PHOENIX PARK BLDG DWEST	PV	0.017	0.000	SUN			9/27/2012
MEC	42155	LEICESTER HS - BWAY RENEWABLE	PV	0.000	0.000	SUN			10/19/2012
MEC	42156	UMASS LOWELL LEITCH HALL	PV	0.000	0.000	SUN			10/16/2012
MEC	42157	MILLBROOK RIVERSIDE LLC	PV	0.000	0.000	SUN			10/16/2012
MEC	42158	MOHAWK DRIVE CORPORATION	PV	0.032	0.000	SUN			10/16/2012
MEC	42193	TRUE NORTH ENERGY A	PV	0.528	0.000	SUN			11/16/2012
MEC	42194	TRUE NORTH ENERGY B	PV	0.503	0.000	SUN			11/16/2012
MEC	42195	TRUE NORTH ENERGY C	PV	0.396	0.000	SUN			11/16/2012
MEC	42196	TRUE NORTH ENERGY D	PV	0.522	0.000	SUN			11/16/2012
MEC	42197	TRUE NORTH ENERGY E	PV	0.503	0.000	SUN			11/16/2012
MEC	42201	MATTHEW KUSS MS	PV	0.000	0.000	SUN			11/7/2012
MEC	42202	DR AMP 100 AMES POND - PV	PV	0.009	0.000	SUN			11/7/2012
MEC	42203	WESTFORD SOLAR 3 - PV	PV	0.456	0.000	SUN		58534	11/8/2012
MEC	42204	BPV LOWELL	PV	0.030	0.000	SUN			11/8/2012
MEC	42205	SALEM STATE UNIVERSITY	PV	0.000	0.000	SUN			11/9/2012
MEC	42212	DR AMP 200 AMES POND - PV	PV	0.032	0.000	SUN			11/7/2012
MEC	42213	CUMMINGS PROPERTY E GAR	PV	0.000	0.000	SUN			11/8/2012
MEC	42214	ORCHARD MADE PRODUCTS	PV	0.019	0.000	SUN			11/9/2012
MEC	42215	WESTBOROUGH TREATMENT PL BD	PV	0.000	0.000	SUN			11/9/2012

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42346	3 RIVERS PALMER-SPRINGFLD-PV	PV	0.000	0.000	SUN			12/5/2012
MEC	42347	CONSTELLATION SOLAR-UXBRG-PV	PV	0.771	0.000	SUN		57941	12/5/2012
MEC	42349	15 UNION SOLAR LLC-LAWRENCE-PV	PV	0.038	0.000	SUN			12/4/2012
MEC	42350	BARRETT-FRANKLIN-SOLAR	PV	0.238	0.000	SUN			12/5/2012
MEC	42351	OMA GROUP-CHARLTON-PV	PV	0.435	0.000	SUN			12/4/2012
MEC	42352	OSG SOLAR 1-ORANGE-PV	PV	0.433	0.000	SUN			12/6/2012
MEC	42353	OSG SOLAR 2-ORANGE-PV	PV	0.442	0.000	SUN			12/6/2012
MEC	42354	OSG SOLAR 3-ORANGE-PV	PV	0.216	0.000	SUN			12/6/2012
MEC	42355	CIL CEDAR-MARLBORO-PV	PV	0.000	0.000	SUN			12/7/2012
MEC	42356	LEEWOOD SWIX-HAVERHILL-PV	PV	0.129	0.000	SUN			12/10/2012
MEC	42357	UP BLACKSTONE WWTP-MILLBURY-PV	PV	0.129	0.000	SUN			12/10/2012
MEC	42359	FOREKICKS-MARLBORO-PV	PV	0.080	0.000	SUN			12/11/2012
MEC	42360	35 LYMAN LLC-NORTHBORO-PV	PV	0.085	0.000	SUN			12/11/2012
MEC	42364	CAPITAL GROUP-SOUTHBORO-PV	PV	0.389	0.000	SUN			12/14/2012
MEC	42365	LOFT 27-LOWELL-PV	PV	0.114	0.000	SUN			12/14/2012
MEC	42366	SOLTAS SPECTOR-LAWRENCE-PV	PV	0.149	0.000	SUN			12/17/2012
MEC	42383	SALEM STATE-SALEM-PV	PV	0.000	0.000	SUN			12/24/2012
MEC	42384	BJS WHOLESALE CLUB LEOMINSTER	PV	0.000	0.000	SUN			12/24/2012
MEC	42385	CORNER BROOK-MILFORD-PV	PV	0.055	0.000	SUN			12/24/2012
MEC	42411	EXTRA SPACE-PLAINVILLE-PV	PV	0.000	0.000	SUN			1/14/2013
MEC	42412	EXTRA SPACE-SAUGUS-PV	PV	0.032	0.000	SUN			1/16/2013
MEC	42413	35 LYMAN LLC - ACTIVE	PV	0.000	0.000	SUN			1/14/2013
MEC	42414	NE ELECTRO-FALL RIVER-PV	PV	0.026	0.000	SUN			1/11/2013
MEC	42431	SOLECT PLUMBING-NORWELL-PV	PV	0.052	0.000	SUN			1/11/2013
MEC	42432	VAUGHN CORP-SALISBURY-PV	PV	0.028	0.000	SUN			1/11/2013
MEC	42433	BETHANY CHURCH-MENDON-PV	PV	0.030	0.000	SUN			1/14/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42438	EXTRA SPACE-NORTHBORO-PV	PV	0.033	0.000	SUN			1/18/2013
MEC	42439	CITY OF BROCKTON-SWANSEA-PV1	PV	0.486	0.029	SUN			1/18/2013
MEC	42440	CITY OF BROCKTON-SWANSEA-PV2	PV	0.719	0.042	SUN			1/18/2013
MEC	42448	CITY OF GLOUCESTER 1 - WIND	WT	0.118	0.132	WND			2/6/2013
MEC	42449	CITY OF GLOUCESTER 2 - WIND	WT	0.159	0.179	WND			2/6/2013
MEC	42495	VARIANSEMICON-GLOUCESTER-WT	WT	0.000	0.000	WND			2/21/2013
MEC	42496	HANOVER SOLAR-LEICESTER-PV	PV	0.440	0.042	SUN			2/22/2013
MEC	42497	WESTFORD SOLAR 4- PV	PV	0.452	0.058	SUN		58534	2/21/2013
MEC	42504	BERKSHIRE SREG-GT BARRGTN-PV	PV	0.000	0.000	SUN			2/25/2013
MEC	42505	CUMMINGS 1000-BEVERLY-PV	PV	0.085	0.015	SUN			2/28/2013
MEC	42597	GPT JACLEN-BEVERLY-CHP	IC	0.000	0.000	NG			3/26/2013
MEC	42599	MAPREMCT-97GREEN-02035-PV	PV	0.050	0.000	SUN			4/4/2013
MEC	42600	HOOSACVALREG-0ORCHARD-01225-PV	PV	0.067	0.000	SUN			4/4/2013
MEC	42601	CARLSTROMPM-65FISHER-0158-PV	PV	0.193	0.035	SUN			4/4/2013
MEC	42602	KEYPOLYMER-1 JACOB-01843-PV	PV	0.063	0.000	SUN			4/5/2013
MEC	42603	BARRE1-750BARRE-01005-PV	PV	0.327	0.065	SUN			4/5/2013
MEC	42611	AUBUCHON-95AUBUCHON-01473-PV	PV	0.094	0.000	SUN			4/10/2013
MEC	42612	NPPDEVELOP-370PATRIOT-02035-PV	PV	0.216	0.057	SUN			4/10/2013
MEC	42613	AMERICOLD-0PEW-01930-PV	PV	0.000	0.000	SUN			4/10/2013
MEC	42631	CABRAL-247BAKER-02777-PV	PV	0.202	0.044	SUN			4/12/2013
MEC	42632	ALPHA GRAINGER-02038PV250NM	PV	0.000	0.000	SUN			4/12/2013
MEC	42633	NORTHBORSPORTS-01532PV300NM	PV	0.028	0.000	SUN			4/12/2013
MEC	42813	BIG Y FOODS-02038PV250NM	PV	0.000	0.000	SUN			5/1/2013
MEC	42814	SWANSEA REALTY-02777PV185NM	PV	0.000	0.000	SUN			5/1/2013
MEC	42815	WILLETTE REALTY-02762PV225NM	PV	0.030	0.091	SUN			5/2/2013
MEC	42816	JAY CASHMAN-02169PV155NM	PV	0.000	0.063	SUN			5/2/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	42817	IKEA 158-0223PV520NM	PV	0.000	0.211	SUN			5/6/2013
MEC	42819	CUMMINGS PROP 1-0195PV224NM	PV	0.043	0.091	SUN			5/6/2013
MEC	42820	CUMMINGS PROP 2-01915PV224NM	PV	0.053	0.091	SUN			5/8/2013
MEC	42822	CARDINAL SHOE-01840PV250NM	PV	0.029	0.102	SUN			5/2/2013
MEC	42823	WALDEN LIBERTY-02038PV231NM	PV	0.058	0.094	SUN			5/6/2013
MEC	43257	LEICESTER MS C-01524PV100NM	PV	0.018	0.041	SUN			5/20/2013
MEC	43262	BERKSHIRE SCHL-01257PV1750NM	PV	0.000	0.711	SUN			5/16/2013
MEC	43263	JF WHITE-02702PV86NM	PV	0.000	0.035	SUN			5/16/2013
MEC	43267	PLANET SUBARU-02339PV75NM	PV	0.000	0.030	SUN			5/17/2013
MEC	43269	SIGN DESIGN-02301PV95NM	PV	0.000	0.039	SUN			5/17/2013
MEC	43270	LEICESTER MS A-01524PV100NM	PV	0.025	0.041	SUN			5/20/2013
MEC	43411	S BARRE-01005PV800NM	PV	0.381	0.325	SUN			5/29/2013
MEC	43416	MIG ACTON-01581PV260NM	PV	0.070	0.106	SUN			6/12/2013
MEC	43417	WORCESTER SCHL-01602PV135NM	PV	0.000	0.055	SUN			6/12/2013
MEC	43418	FALLON AMB-02169PV116NM	PV	0.000	0.047	SUN			6/12/2013
MEC	43420	BANNER MOLD-01453PV111NM	PV	0.000	0.045	SUN			6/14/2013
MEC	43422	EPG SOLAR 1 - 01550PV1500NM	PV	0.532	0.609	SUN			6/12/2013
MEC	43423	EPG SOLAR 2 - 01550PV1500NM	PV	0.707	0.609	SUN			6/12/2013
MEC	43424	PINGREE SCHL - 01982PV200NM	PV	0.000	0.081	SUN			6/14/2013
MEC	43425	NPP DEV - 02035PV125NM	PV	0.044	0.051	SUN			6/14/2013
MEC	43426	ABBOTT MILL - 01886PV235NM	PV	0.101	0.095	SUN			6/17/2013
MEC	43489	BOST SCIENT-02171PV1100NM	PV	0.000	0.447	SUN			7/3/2013
MEC	43491	146 CAMPANELLI-02072PV332NM	PV	0.127	0.135	SUN			7/3/2013
MEC	43509	DOUGLAS SOLAR-01516PV2000NM	PV	0.982	0.812	SUN			7/15/2013
MEC	43510	SANDF MGMNT-02725PV623NM	PV	0.241	0.253	SUN			7/15/2013
MEC	43528	EXTRA SPC MGMT-02035PV102NM	PV	0.026	0.042	SUN			7/22/2013
MEC	43529	CREEDON AND CO-01604PV110NM	PV	0.014	0.045	SUN			7/22/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43531	28 HASTINGS - 01756PV100NM	PV	0.016	0.041	SUN			7/22/2013
MEC	43556	CALLAHAN - 02324PV110NM	PV	0.006	0.045	SUN			8/5/2013
MEC	43557	BRDGWTR RECYCLE-02324PV96NM	PV	0.041	0.039	SUN			8/5/2013
MEC	43558	COMMERCE GRN-02339PV100NM	PV	0.032	0.041	SUN			8/5/2013
MEC	43603	WORC GEAR AND RACK-01537PV95NM	PV	0.000	0.039	SUN			8/28/2013
MEC	43604	METRO WST PROVIS-01747PV95NM	PV	0.022	0.039	SUN			8/28/2013
MEC	43605	PRECISE PACK-02720PV95NM	PV	0.039	0.039	SUN			9/3/2013
MEC	43606	CITY NORTHAMPTON-02721PV95NM	PV	0.039	0.039	SUN			9/3/2013
MEC	43608	35 LYMAN LLC-01532PV95NM	PV	0.016	0.039	SUN			8/28/2013
MEC	43609	MA CORRECTIONAL-01440WT3300NM	WT	1.340	1.340	WND			9/5/2013
MEC	43623	E BRIDGEWATER-02333PV2000NM	PV	0.812	0.812	SUN			9/12/2013
MEC	43624	TJ MAXX - 02061PV260NM	PV	0.106	0.106	SUN			9/17/2013
MEC	43643	SUNGEN UXBRIDGE1-01569PV950NM	PV	0.386	0.386	SUN			9/25/2013
MEC	43644	SUNGEN UXBRIDGE2-01569PV950NM	PV	0.386	0.386	SUN			9/25/2013
MEC	43645	SUNGEN UXBRIDGE3-01569PV950NM	PV	0.386	0.386	SUN			9/25/2013
MEC	43652	TWN W BRDGEWTR-02379PV1500NM	PV	0.609	0.609	SUN			9/30/2013
MEC	43653	40 WASHINGTON LTD-01581PV750NM	PV	0.305	0.305	SUN			9/30/2013
MEC	43654	3 COUNTY FAIR ASN-01060PV250NM	PV	0.102	0.102	SUN			9/30/2013
MEC	43655	SPRING HILL FARM-01835PV229NM	PV	0.093	0.093	SUN			10/2/2013
MEC	43656	SVC TIRE TRUCK - 01527PV300NM	PV	0.122	0.122	SUN			10/2/2013
MEC	43658	TWN LANCASTER-01523PV500QF	PV	0.203	0.203	SUN			10/4/2013
MEC	43659	TWN OF SCITUATE2-02066PV1500NM	PV	0.609	0.609	SUN			10/10/2013
MEC	43678	DISCOVER MARBLE - 01527PV142NM	PV	0.058	0.058	SUN			10/16/2013
MEC	43682	NEXTSUN ENERGY-01516PV3000NM	PV	1.218	1.218	SUN			10/22/2013
MEC	43683	TWN OF SCITUATE1-02066PV1500NM	PV	0.609	0.609	SUN			10/22/2013
MEC	43684	KEY BOSTON-02038PV2000NM	PV	0.812	0.812	SUN			10/24/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43686	SHEA CONCRETE-01913PV300NM	PV	0.122	0.122	SUN			10/18/2013
MEC	43687	SUNGEN ORANGE1-01364PV1500NM	PV	0.609	0.609	SUN			10/24/2013
MEC	43688	SUNGEN ORANGE2-01364PV1500NM	PV	0.203	0.203	SUN			10/24/2013
MEC	43689	BOSTON NORTH TECH-01913PV300NM	PV	0.122	0.122	SUN			10/28/2013
MEC	43690	OXFORD REALTY-01604PV145NM	PV	0.059	0.059	SUN			10/30/2013
MEC	43691	CRAFT INC-02703PV285NM	PV	0.116	0.116	SUN			10/30/2013
MEC	43695	KOHLS-01906PV252NM	PV	0.102	0.102	SUN			10/28/2013
MEC	43696	STOP AND SHOP-02155PV200NM	PV	0.081	0.081	SUN			10/28/2013
MEC	43698	NTHBRDGE SOLAR-01560PV1910NM	PV	0.776	0.776	SUN			10/25/2013
MEC	43706	CITY OF LOWELL1-01364PV2000NM	PV	0.812	0.812	SUN			11/1/2013
MEC	43707	CITY OF LOWELL2-01364PV1000NM	PV	0.406	0.406	SUN			11/1/2013
MEC	43708	HANNAFORD-02061PV135NM	PV	0.055	0.055	SUN			11/6/2013
MEC	43709	CITY OF LOWELL 1-01331PV1000NM	PV	0.406	0.406	SUN			11/4/2013
MEC	43710	CITY OF LOWELL 2-01331PV1000NM	PV	0.406	0.406	SUN			11/4/2013
MEC	43711	CITY OF LOWELL 3-01331PV1000NM	PV	0.406	0.406	SUN			11/4/2013
MEC	43712	PHOENIX FIN5-01464PV95NM	PV	0.039	0.039	SUN			11/12/2013
MEC	43713	CUMMINGS PROP-01915PV110NM	PV	0.045	0.045	SUN			11/8/2013
MEC	43714	EXTRA SPC STOR-02189PV95NM	PV	0.039	0.039	SUN			11/6/2013
MEC	43715	MILFORD IND-01757PV100NM	PV	0.041	0.041	SUN			11/8/2013
MEC	43717	ASSUMPTION-01562PV2000NM	PV	0.812	0.812	SUN			11/8/2013
MEC	43729	GRAFTON WATER-01519PV1500NM	PV	0.609	0.609	SUN			11/18/2013
MEC	43731	JEFFERSON-02720PV95NM	PV	0.039	0.039	SUN			11/26/2013
MEC	43734	TOWN EASTON-02375PV1500NM	PV	0.609	0.609	SUN			11/26/2013
MEC	43735	28 HASTINGS-01756PV95NM	PV	0.039	0.039	SUN			11/26/2013
MEC	43736	SMITH COLLEGE-01060NG3500QF	IC	1.421	1.421	NG			11/22/2013
MEC	43747	PARSONS GRP-01581PV95NM	PV	0.039	0.039	SUN			12/3/2013

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Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43748	ACUMEN-01752PV85NM	PV	0.035	0.035	SUN			12/5/2013
MEC	43749	WILVECO-01821PV82NM	PV	0.033	0.033	SUN			12/5/2013
MEC	43751	EAGLE LEASE-01540PV95NM	PV	0.038	0.038	SUN			12/3/2013
MEC	43752	EXTRA SPACE-01607PV91.2NM	PV	0.037	0.037	SUN			12/3/2013
MEC	43766	EXTRA SPACE-02149PV237NM	PV	0.096	0.096	SUN			12/11/2013
MEC	43840	SOLVENTERRA-01069PV1000NM	PV	0.000	0.000	SUN			1/2/2014
MEC	43841	FLAIR ONE-01507PV950NM	PV	0.000	0.000	SUN			1/2/2014
MEC	43842	FORRESTALL-01507PV950NM	PV	0.000	0.000	SUN			1/2/2014
MEC	43869	FRPV WEST-02720PV1000NM	PV	0.000	0.000	SUN			1/7/2014
MEC	43870	FRPV EAST-02720PV1000NM	PV	0.000	0.000	SUN			1/9/2014
MEC	43874	MASS MOCA1-01247PV225NM	PV	0.000	0.000	SUN			1/9/2014
MEC	43875	CUMMINGS PROP-01915PV230NM	PV	0.000	0.000	SUN			1/9/2014
MEC	43876	KENNEDY CARPET-02189PV95NM	PV	0.000	0.000	SUN			1/13/2014
MEC	43878	MCI WORLD COMM-01821PV1000NM	PV	0.000	0.000	SUN			1/14/2014
MEC	43884	MASS MOCA3 01247PV177NM	PV	0.000	0.000	SUN			1/16/2014
MEC	43892	SYNCARPHA SOLAR-01740PV4950NM	PV	0.000	0.000	SUN			1/24/2014
MEC	43893	HUBBARDSTON-01452PV2000NM	PV	0.000	0.000	SUN			1/28/2014
MEC	43903	SUNGEN-02720PV2850NM	PV	0.000	0.000	SUN			1/29/2014
MEC	43904	CITY OF METHUEN-01523PV3000NM	PV	0.000	0.000	SUN			1/29/2014
MEC	43907	PALMER SOLAR-01069PV2000NM	PV	0.000	0.000	SUN			2/4/2014
MEC	43908	NEXTSUN ENERGY-02370PV2000NM	PV	0.000	0.000	SUN			2/4/2014
MEC	43915	CITIZENS-02769PV2000NM	PV	0.000	0.000	SUN			2/7/2014
MEC	43916	TOWN OF ADAMS-01220PV1000NM	PV	0.000	0.000	SUN			2/7/2014
MEC	43917	CHEER PACK-02397PV1750NM	PV	0.000	0.000	SUN			2/10/2014
MEC	43918	CITY OF LOWELL-01851PV1333NM	PV	0.000	0.000	SUN			2/10/2014
MEC	43919	SOLVENTERRA 1-01535PV1000NM	PV	0.000	0.000	SUN			2/10/2014
MEC	43920	SOLVENTERRA 2-01535PV1000NM	PV	0.000	0.000	SUN			2/14/2014

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	43922	SOLVENTERRA 4-01083PV1000NM	PV	0.000	0.000	SUN			2/12/2014
MEC	43936	SOLVENTERRA 1-01083PV1000NM	PV	0.000	0.000	SUN			2/12/2014
MEC	43937	SOLVENTERRA 2-01083PV1000NM	PV	0.000	0.000	SUN			2/12/2014
MEC	43938	SOLVENTERRA 3-01083PV1000NM	PV	0.000	0.000	SUN			2/12/2014
				44.145	27.429				
		Massachusetts Municipal Wholesale Electric Company							
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO		6081	11/1/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO		6081	11/1/1982
MMWEC	612	WATERS RIVER JET 1	GT	15.974	21.974	NG	DFO	1678	12/1/1971
MMWEC	613	WATERS RIVER JET 2	GT	28.500	40.000	NG	DFO	1678	4/1/1991
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.064	0.123	WAT			10/1/1989
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.061	WAT		10404	2/1/1983
MMWEC	866	GREGGS	HDR	0.742	1.007	WAT		50384	1/1/1986
MMWEC	870	PEMBROKE	HDR	0.780	1.153	WAT		50312	1/1/1986
MMWEC	875	RIVER BEND	HDR	1.417	0.494	WAT			2/1/1986
MMWEC	885	STEVENS MILL	HDR	0.000	0.000	WAT		55861	3/1/1980
MMWEC	895	LOWER ROBERTSON DAM	HDR	0.504	0.476	WAT			5/1/1987
MMWEC	904	LOCHMERE DAM	HDR	0.451	0.406	WAT		54572	12/1/1984
MMWEC	905	ASHUELOT HYDRO	HDR	0.564	0.515	WAT			5/1/1987
MMWEC	969	POWDER MILL HYDRO	HDR	0.000	0.063	WAT			2/1/1990
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	DFO	NG	6081	11/1/1981
MMWEC	1186	STONY BROOK GT1B	CC	99.932	115.932	DFO	NG	6081	11/1/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	DFO	NG	6081	11/1/1981
MMWEC	14652	TEMPLETON WIND TURBINE	WT	0.099	0.000	WND			5/18/2011
MMWEC	16614	BERKSHIRE WIND POWER PROJECT	WT	2.231	5.106	WND		57721	5/28/2011
MMWEC	42598	NEW BARRE HYDRO	HDR	0.000	0.088	WAT			4/2/2013
				491.958	598.098				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MATEP, LLC									
MATEP	13673	MATEP (DIESEL)	IC	17.120	17.460	DFO		10883	6/28/2007
MATEP	13675	MATEP (COMBINED CYCLE)	CC	44.007	48.747	NG	DFO	10883	6/28/2007
MATEP	14087	MAT3	IC	11.573	18.065	DFO		10883	12/11/2007
				72.700	84.272				
Messalonskee Stream Hydro, LLC									
MESSA	759	MESSALONSKEE COMPOSITE	HDR	4.047	3.939	WAT		1497	1/1/1917
MESSA	1273	KENNEBEC WATER U5	HDR	0.000	0.199	WAT		54148	3/1/1995
MESSA	14937	UNION GAS STATION	HDR	1.331	1.284	WAT			3/19/2008
				5.378	5.422				
Middleton Municipal Light Department									
MMELD	795	RIVER MILL HYDRO	HDR	0.000	0.045	WAT		3049	6/1/1989
				0.000	0.045				
Mid-Maine Waste Action Corporation									
MMWAC	1109	MMWAC	ST	1.934	1.943	MSW		50035	6/1/1992
				1.934	1.943				
New Brunswick Energy Marketing Corporation									
NBPGC	332	BAR HARBOR DIESELS 1-4	IC	3.800	4.200	DFO		1466	1/1/1960
NBPGC	407	EASTPORT DIESELS 1-3	IC	2.000	2.100	DFO		1468	1/1/1948
NBPGC	475	MEDWAY DIESELS 1-4	IC	7.950	8.250	DFO		1474	1/1/1960
NBPGC	536	PERC-ORRINGTON 1	ST	21.406	20.945	MSW	DFO	50051	1/1/1988
NBPGC	616	WEST ENFIELD	HDR	16.395	14.033	WAT		10255	5/1/1988
NBPGC	1258	BHE SMALL HYDRO COMPOSITE	HDR	0.969	1.281	WAT			12/1/1982
NBPGC	42113	COBSCOOK BAY TEP TGU 1	OT	0.000	0.000	WAT			9/4/2012
NBPGC	42114	PUMPKIN HILL	HDR	0.638	0.775	WAT		50699	12/1/1982
				53.158	51.584				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
New England Confectionery Company, Inc									
NECCO	10308	NECCO COGENERATION FACILITY	IC	4.743	4.948	DFO		55999	10/1/2003
				4.743	4.948				
New England Power Company									
NEP	546	RESCO SAUGUS	ST	30.845	30.114	MSW		50880	11/1/1985
NEP	624	WMI MILLBURY 1	ST	39.811	39.891	MSW		50878	9/1/1987
NEP	1028	BUNKER RD #12 GAS TURB	GT	2.351	3.012	DFO		1615	4/1/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	2.806	3.281	DFO		1615	4/1/2000
				75.813	76.298				
New Hampshire Electric Cooperative, Inc.									
NHEC	715	ROCHESTER LANDFILL	GT	2.144	2.508	LFG		2007	5/1/1998
NHEC	15706	BEAVER RIDGE WIND	WT	0.404	1.178	WND		57130	10/15/2008
				2.548	3.686				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NextEra Energy Power Marketing, LLC									
FPLP	367	CAPE GT 4	GT	15.696	20.011	DFO		1484	1/1/1970
FPLP	368	CAPE GT 5	GT	15.822	20.272	DFO		1484	1/1/1970
FPLP	507	NEA BELLINGHAM	CC	272.865	331.747	NG	DFO	10307	10/1/1991
FPLP	555	SEABROOK	ST	1247.075	1246.650	NUC		6115	4/1/1990
FPLP	572	SO. MEADOW 11	GT	35.781	46.921	JF		563	8/1/1970
FPLP	573	SO. MEADOW 12	GT	37.649	47.815	JF		563	8/1/1970
FPLP	574	SO. MEADOW 13	GT	38.317	47.917	JF		563	8/1/1970
FPLP	575	SO. MEADOW 14	GT	36.746	46.346	JF		563	8/1/1970
FPLP	580	SO. MEADOW 5	ST	21.996	21.942	MSW	NG	563	11/1/1987
FPLP	581	SO. MEADOW 6	ST	18.459	20.502	MSW	NG	563	11/1/1987
FPLP	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	RFO	50447	11/1/1997
FPLP	639	YARMOUTH 1	ST	0.000	51.018	RFO		1507	1/1/1957
FPLP	640	YARMOUTH 2	ST	50.805	52.823	RFO		1507	1/1/1958
FPLP	641	YARMOUTH 3	ST	110.870	114.720	RFO		1507	7/1/1965
FPLP	642	YARMOUTH 4	ST	602.050	605.875	RFO		1507	12/1/1978
FPLP	1107	SOMERSET	ST	0.000	0.000	BLQ	WDS	50406	1/1/1976
FPLP	14767	PINE TREE LFGTE	IC	0.000	0.000	LFG			1/1/2008
FPLP	37073	SOUTHBRIDGE LANDFILL	IC	1.278	1.400	LFG			2/15/2012
FPLP	40207	KEZAR UPPER FALLS	HDR	0.254	0.341	WAT			3/1/2012
FPLP	40208	KEZAR LOWER FALLS	HDR	0.436	0.489	WAT			3/1/2012
FPLP	40209	LEDGEMERE	HDR	0.152	0.303	WAT			3/1/2012
FPLP	42123	KEZAR MIDDLE FALLS	HDR	0.066	0.000	WAT			10/1/2012
				2548.907	2726.195				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			NRG Power Marketing LLC						
NRGPM	355	BRANFORD 10	GT	15.840	20.950	KER		540	1/1/1969
NRGPM	370	COS COB 10	GT	18.932	23.000	KER		542	9/1/1969
NRGPM	371	COS COB 11	GT	18.724	23.000	KER		542	1/1/1969
NRGPM	372	COS COB 12	GT	19.082	23.000	KER		542	1/1/1969
NRGPM	396	DEVON 10	GT	14.407	19.186	JF	DFO	544	4/1/1988
NRGPM	397	DEVON 11	GT	29.299	38.819	JF	NG	544	10/1/1996
NRGPM	398	DEVON 12	GT	29.227	38.437	JF	NG	544	10/1/1996
NRGPM	399	DEVON 13	GT	29.967	38.967	KER	NG	544	10/1/1996
NRGPM	400	DEVON 14	GT	29.704	40.274	JF	NG	544	10/1/1996
NRGPM	420	FRANKLIN DRIVE 10	GT	15.417	20.527	KER		561	11/1/1968
NRGPM	478	MIDDLETOWN 10	GT	15.515	20.015	JF		562	1/1/1966
NRGPM	480	MIDDLETOWN 2	ST	117.000	120.000	RFO	NG	562	1/1/1958
NRGPM	481	MIDDLETOWN 3	ST	233.679	244.398	RFO	NG	562	1/1/1964
NRGPM	482	MIDDLETOWN 4	ST	399.923	402.000	RFO		562	6/1/1973
NRGPM	492	MONTVILLE 10 and 11	IC	5.296	5.354	KER		546	1/1/1967
NRGPM	493	MONTVILLE 5	ST	81.000	81.590	RFO	NG	546	1/1/1954
NRGPM	494	MONTVILLE 6	ST	405.050	408.852	RFO		546	7/1/1971
NRGPM	519	NORWALK HARBOR 1	ST	0.000	163.995	RFO		548	1/1/1960
NRGPM	520	NORWALK HARBOR 2	ST	0.000	172.000	RFO		548	1/1/1963
NRGPM	521	NORWALK HARBOR 10 (3)	GT	0.000	17.062	KER		548	10/1/1996
NRGPM	595	TORRINGTON TERMINAL 10	GT	15.638	20.748	KER		565	8/1/1967
NRGPM	14157	COS COB 13	GT	19.053	22.852	KER		542	5/29/2008
NRGPM	14158	COS COB 14	GT	19.209	22.602	KER		542	5/29/2008
				1531.962	1987.628				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			NSTAR Electric Company						
NSTAR	348	BOOT MILLS	HDR	12.365	12.650	WAT		10556	11/1/1985
NSTAR	563	SEMASS 1	ST	48.014	49.104	MSW	DFO	50290	10/1/1988
NSTAR	564	SEMASS 2	ST	22.055	24.858	MSW	DFO	50290	5/1/1993
NSTAR	17128	OTIS_AF_WIND_TURBINE	WT	0.292	0.232	WND		57253	12/28/2009
NSTAR	17194	TOWN_OF_FALMOUTH_WIND_TURBINE	WT	0.354	0.530	WND		57654	2/10/2010
NSTAR	36882	NOTUS WIND I	WT	0.372	0.425	WND		57414	6/23/2010
NSTAR	37972	DARTMOUTHBUSPARK_PV_ID1592	PV	0.651	0.000	SUN		57473	3/23/2011
NSTAR	39663	BARNSTABLE_DPW_ID1545	WT	0.298	0.023	WND			8/1/2011
NSTAR	39664	DART_BLDG_SUPPLY_ID1470	PV	0.041	0.000	SUN			8/1/2011
NSTAR	39665	YARMOUTH _DPW_ID1740	PV	0.101	0.000	SUN			8/1/2011
NSTAR	39722	GTR_BOSTON_FOODBANKS_ID1628	PV	0.083	0.000	SUN			10/17/2011
NSTAR	39724	EASTERN_AVE_HOLDINGS_PV_ID1652	PV	0.082	0.000	SUN			10/17/2011
NSTAR	39738	MWRA_LORING_RD_ID1400	HDR	0.176	0.094	WAT			11/1/2011
NSTAR	39992	OTIS_WT_AFCEE_ID1692	WT	0.413	0.456	WND		57253	11/28/2011
NSTAR	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	PV	0.118	0.000	SUN			1/16/2012
NSTAR	40067	MARION_DR_KINGSTON_WT_ID1656	WT	0.882	0.638	WND			1/16/2012
NSTAR	40259	COMMERCE_PK_RD_PV_ID1871	PV	0.113	0.000	SUN			4/3/2012
NSTAR	41827	TOWN_OF_FAIRHAVEN_WT_ID1663	WT	0.272	0.244	WND			6/13/2012
NSTAR	41828	TOWN_OF_FAIRHAVEN_WT_ID1664	WT	0.301	0.238	WND			6/13/2012
NSTAR	41829	MWRA_ALFORD_ST_WT_ID1638	WT	0.162	0.200	WND			6/13/2012
NSTAR	41830	TOWN_OF_KINGSTON_WT_ID1833	WT	0.008	0.240	WND			6/13/2012
NSTAR	42083	CANTON_LANDFILL_PV_ID1726	PV	2.382	0.000	SUN			8/23/2012
NSTAR	42104	HYDEPARKSTORPV_ID1919	PV	0.075	0.000	SUN			9/1/2012
NSTAR	42105	MILLST_NATICKPV_ID1818	PV	0.085	0.000	SUN			9/1/2012

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Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR	42106	SUBURBANATHLETIC2_ID1637	PV	0.036	0.000	SUN			9/1/2012
NSTAR	42107	4M_ALDRINRDPV_ID1856	PV	0.048	0.000	SUN			9/1/2012
NSTAR	42108	BROADWAY_RENEWABLE_ID1772	PV	0.395	0.000	SUN			9/1/2012
NSTAR	42109	COCHITUATERD_FRAMPV_ID1873	PV	0.073	0.000	SUN			9/1/2012
NSTAR	42110	DOUGLAS_SCHOOLPV_ID1464	PV	0.028	0.000	SUN			9/1/2012
NSTAR	42111	HYANNIS_SELF_STOR_ID1946	PV	0.168	0.000	SUN			9/1/2012
NSTAR	42112	POND_ST_ASHLAND_ID1736	PV	0.176	0.000	SUN			9/1/2012
NSTAR	42115	GLC_ACUSHNETLLC_ID1821_1824	PV	1.836	0.000	SUN			9/1/2012
NSTAR	42116	DSD_REALTY_TRUST_ID1672	PV	0.503	0.000	SUN			9/1/2012
NSTAR	42117	CONST_SOLAR_NORFOLK_ID1846	PV	0.646	0.000	SUN			9/1/2012
NSTAR	42118	CONED_HIXVILLERD_ID1862	PV	1.052	0.000	SUN			9/1/2012
NSTAR	42344	CAMELOT_WIND_ID1240	WT	0.163	0.206	WND			12/1/2012
NSTAR	42482	CITY_OF_WALTHAM_PV_ID1805	PV	0.056	0.007	SUN			2/15/2013
NSTAR	42483	FIRST_HIGHLAND_PV_ID2021	PV	0.389	0.043	SUN			2/15/2013
NSTAR	42484	UNITEDSALVAGE_PV_ID1966	PV	0.131	0.033	SUN			2/15/2013
NSTAR	42485	SOLCHEMY_PV_ID1969	PV	0.088	0.013	SUN			2/15/2013
NSTAR	42486	AIRPORT_WAY_PV_ID1875	PV	0.537	0.075	SUN			2/15/2013
NSTAR	42487	BILL_BENNETT_PV_ID1967	PV	0.246	0.037	SUN			2/15/2013
NSTAR	42641	NATICKMEMORIALSCHOOL_PV_ID1892	PV	0.041	0.008	SUN			4/22/2013
NSTAR	42812	PEGASUS_PV_ID1809	PV	0.434	0.109	SUN			5/1/2013
NSTAR	42821	GLC-MA ACUSHNET_PV_ID2109	PV	0.212	0.059	SUN			5/1/2013
NSTAR	43409	GLC-MA ACUSHNET_PV_ID1827	PV	0.513	0.520	SUN			5/23/2013
NSTAR	43572	JDH_SOLAR_SYSTEMS_PV_2221	PV	0.207	0.260	SUN			8/1/2013
NSTAR	43573	NEW_ENGLAND_RESINS_PV_2309	PV	0.172	0.020	SUN			8/1/2013
NSTAR	43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	PV	0.136	0.200	SUN			8/5/2013
NSTAR	43575	NE_ELEMENTARY_WALTHAM_PV_1872	PV	0.102	0.100	SUN			8/5/2013

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LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NSTAR	43576	GLC_ACUSHNET_PV_1888	PV	0.479	0.360	SUN			8/5/2013
NSTAR	43577	GLC_ACUSHNET_PV_1889	PV	0.356	0.360	SUN			8/5/2013
NSTAR	43578	GLC_ACUSHNET_PV_1890	PV	0.470	0.360	SUN			8/5/2013
NSTAR	43579	GOIS_SOLAR_ONE_PV_2040	PV	0.375	0.330	SUN			8/5/2013
NSTAR	43587	TRAVIS_HOSPITALITY_PV_2239	PV	0.046	0.050	SUN			8/21/2013
NSTAR	43750	CANTON HIGH SCHOOL 2009	PV	0.200	0.200	SUN			12/1/2013
NSTAR	43923	PLYMOUTH PUBLIC SCHOOLS-#2062	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43924	TOWN OF DARTMOUTH #1777	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43927	SOUTHERN SKY-CARVER #1 (1997)	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43928	SOUTHERN SKY-CARVER #2 (1998)	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43929	SOUTHERN SKY-CARVER #4 (2000)	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43930	SOUTHERN SKY-CARVER #5 (2001)	PV	0.000	0.000	SUN			2/13/2014
NSTAR	43932	SOUTHERN SKY-CARVER #3 (1999)	PV	0.000	0.000	SUN			2/13/2014
				100.009	93.282				
Pawtucket Power Holding Company LLC									
PPH	324	CDECCA	CC	55.254	61.334	NG	DFO	50498	11/1/1988
PPH	326	ALTRESCO	CC	150.982	182.982	NG	DFO	50002	9/1/1990
PPH	531	PAWTUCKET POWER	CC	53.805	57.117	NG	DFO	54056	2/1/1991
				260.041	301.433				
Plainfield Renewable Energy, LLC									
PRE	15509	PLAINFIELD RENEWABLE ENERGY	ST	0.000	0.000	WDS	OBS		12/12/2013
				0.000	0.000				
Princeton Municipal Light Department									
PMLD	14610	PRINCETON WIND FARM PROJECT	WT	0.030	0.362	WND		7501	9/1/2009
				0.030	0.362				

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSEG Energy Resources & Trade LLC									
PSEG	339	BRIDGEPORT HARBOR 2	ST	0.000	0.000	RFO		568	8/1/1961
PSEG	340	BRIDGEPORT HARBOR 3	ST	383.426	384.984	SUB		568	8/1/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	17.024	21.924	JF		568	10/1/1967
PSEG	513	NEW HAVEN HARBOR	ST	447.894	453.384	RFO	NG	6156	8/1/1975
				848.344	860.292				
PSEG New Haven, LLC									
PSEG-NH	15477	NEW HAVEN HARBOR UNIT 2	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40052	NEW HAVEN HARBOR UNIT 3	GT	43.200	48.600	KER	NG	6156	5/30/2012
PSEG-NH	40053	NEW HAVEN HARBOR UNIT 4	GT	43.200	48.600	KER	NG	6156	5/30/2012
				129.600	145.800				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Public Service Company of New Hampshire									
PSNH	194	FOUR HILLS LOAD REDUCER	IC	0.000	0.000	LFG		55006	4/1/1996
PSNH	253	TURNKEY LANDFILL	IC	0.735	0.595	LFG		54663	3/1/1992
PSNH	327	AMOSKEAG	HDP	16.781	17.500	WAT		2354	1/1/1922
PSNH	330	AYERS ISLAND	HDP	8.474	9.080	WAT		2355	1/1/1925
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF		2364	7/1/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF		2364	8/1/1968
PSNH	401	EASTMAN FALLS	HDP	5.582	6.470	WAT		2356	1/1/1912
PSNH	427	GORHAM	HDR	1.433	1.694	WAT		2358	1/1/1909
PSNH	449	JACKMAN	HW	3.600	3.541	WAT		2360	2/1/1926
PSNH	464	LOST NATION	GT	13.979	17.992	DFO		2362	9/1/1969
PSNH	489	MERRIMACK 1	ST	108.000	108.050	BIT		2364	12/1/1960
PSNH	490	MERRIMACK 2	ST	330.000	330.513	BIT		2364	4/30/1968
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	NG	8002	6/1/1974
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	RFO	2367	4/1/1952
PSNH	557	SCHILLER 5	ST	43.082	42.594	WDS		2367	5/1/1955
PSNH	558	SCHILLER 6	ST	47.820	48.580	BIT	RFO	2367	7/1/1957
PSNH	559	SCHILLER CT 1	GT	17.621	18.500	JF		2367	11/1/1970
PSNH	570	SMITH	HDR	13.140	15.903	WAT		2368	1/1/1948
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF		2369	8/1/1968
PSNH	767	SES CONCORD	ST	12.116	12.536	MSW	RFO	50873	5/1/1989
PSNH	768	GARVINS/HOOKSETT	HDR	7.276	6.548	WAT		2357, 2359	1/1/1902
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.306	0.298	WAT			6/1/1985
PSNH	860	BRIAR HYDRO	HDR	2.176	2.284	WAT		50351	1/1/1988
PSNH	861	CANAAN	HDR	0.738	1.012	WAT		3750	1/1/1927
PSNH	863	CLEMENT DAM	HDR	0.000	0.000	WAT		10276	5/1/1985
PSNH	865	ERROL	HDR	2.102	1.999	WAT		10570	12/1/1986

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	868	MILTON MILLS HYDRO	HDR	0.642	1.109	WAT		10519	1/1/1929
PSNH	869	MINE FALLS	HDR	0.822	1.314	WAT		10183	12/1/1985
PSNH	872	PENNACOOK FALLS UPPER	HDR	1.727	1.777	WAT		50414	12/1/1986
PSNH	882	FRANKLIN FALLS	HDR	0.642	0.526	WAT		10109	2/1/1978
PSNH	884	SWANS FALLS	HDR	0.443	0.433	WAT		1518	10/1/1998
PSNH	886	COCHECO FALLS	HDR	0.000	0.216	WAT			12/1/1983
PSNH	887	CHINA MILLS DAM	HDR	0.025	0.460	WAT		50103	10/1/1981
PSNH	888	NEWFOUND HYDRO	HDR	0.672	0.755	WAT		50324	12/1/1983
PSNH	889	SUNAPEE HYDRO	HDR	0.175	0.201	WAT			2/1/1985
PSNH	890	NASHUA HYDRO	HDR	0.000	0.693	WAT			12/1/1984
PSNH	891	HILLSBORO MILLS	HDR	0.000	0.106	WAT		10036	3/1/1988
PSNH	892	LAKEPORT DAM	HDR	0.452	0.202	WAT			12/1/1983
PSNH	894	LISBON HYDRO	HDR	0.350	0.298	WAT			12/1/1986
PSNH	897	OLD NASH DAM	HDR	0.034	0.086	WAT			12/1/1984
PSNH	898	SUGAR RIVER HYDRO	HDR	0.000	0.000	WAT			9/1/1986
PSNH	899	GREAT FALLS UPPER	HDR	0.000	0.000	WAT			12/1/1984
PSNH	900	GREAT FALLS LOWER	HDR	0.268	0.581	WAT		50704	6/1/1984
PSNH	901	WATERLOOM FALLS	HDR	0.000	0.033	WAT			10/1/1981
PSNH	902	HOSIERY MILL DAM	HDR	0.000	0.000	WAT			7/1/1984
PSNH	903	WYANDOTTE HYDRO	HDR	0.000	0.056	WAT			5/1/1983
PSNH	906	ROLLINSFORD HYDRO	HDR	0.282	0.876	WAT		54418	11/1/1980
PSNH	908	OTIS MILL HYDRO	HDR	0.000	0.020	WAT		50080	1/1/1982
PSNH	909	STEELS POND HYDRO	HDR	0.000	0.000	WAT			12/1/1984
PSNH	910	CAMPTON DAM	HDR	0.113	0.123	WAT			12/1/1985
PSNH	911	KELLEYS FALLS	HDR	0.105	0.000	WAT			6/1/1989
PSNH	913	GOODRICH FALLS	HDR	0.288	0.188	WAT			6/1/1981
PSNH	914	CHAMBERLAIN FALLS	HDR	0.000	0.000	WAT			5/1/1983

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.000	0.000	WAT			6/1/1975
PSNH	922	NOONE FALLS	HDR	0.000	0.069	WAT			1/1/1985
PSNH	925	OTTER LANE HYDRO	HDR	0.019	0.000	WAT			2/1/1984
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.036	0.120	WAT			2/1/1989
PSNH	928	SALMON BROOK STATION 3	HDR	0.117	0.115	WAT			12/1/1985
PSNH	931	AVERY DAM	HDR	0.248	0.198	WAT			12/1/1985
PSNH	932	WATSON DAM	HDR	0.070	0.093	WAT			1/1/1985
PSNH	933	WESTON DAM	HDR	0.314	0.302	WAT		1509	2/1/1987
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.016	0.011	WAT			12/1/1982
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.051	0.181	WAT			12/1/1990
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.000	0.000	LFG		55779	8/1/1989
PSNH	943	FOUR HILLS LANDFILL	IC	0.721	0.672	LFG			4/1/1996
PSNH	10401	CELLEY MILL U5	HDR	0.071	0.082	WAT			12/1/1984
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.000	0.000	WAT			5/9/1999
PSNH	10403	EASTMAN BROOK U5	HDR	0.029	0.039	WAT			6/1/1985
PSNH	12509	UNH POWER PLANT	GT	3.008	4.378	LFG		58180	10/20/2009
PSNH	14919	ZBE-001	GT	0.000	0.000	WDS	DFO		3/1/2008
PSNH	15115	LEMPSTER WIND	WT	3.245	8.175	WND		56399	9/24/2008
PSNH	15201	FISKE HYDRO	HDR	0.139	0.151	WAT			6/1/2008
PSNH	15488	MIDDLETON BUILDING SUPPLY	ST	0.000	0.000	WDS			10/1/2008
PSNH	16653	BURGESS BIOPOWER	PB	0.000	0.000	WDS			6/2/2014
PSNH	17223	SUGAR RIVER 2	HDR	0.000	0.000	WAT			3/8/2010
PSNH	35379	SPAULDING POND HYDRO	HDR	0.063	0.202	WAT			5/1/2010
PSNH	40520	MANCHESTER-BOSTON REGIONAL PV	PV	0.008	0.000	SUN			5/9/2012
PSNH	42149	FAVORITE FOODS PV	PV	0.000	0.000	SUN			10/1/2012
				1148.933	1184.107				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Putnam Hydropower, Inc.									
PUTNAM	804	PUTNAM	HDR	0.185	0.379	WAT			10/1/1987
				0.185	0.379				
Record Hill Wind, LLC									
RHW	14665	RECORD HILL WIND	WT	6.948	10.456	WND		57568	1/31/2012
				6.948	10.456				
ReEnergy Sterling CT Limited Partnership									
REENERGY	411	EXETER	ST	20.981	19.835	TDF	OBS	50736	12/1/1991
				20.981	19.835				
ReEnergy Stratton LLC									
BSE	463	REENERGY LIVERMORE FALLS	ST	34.695	34.430	WDS		10354	10/1/1992
BSE	590	REENERGY STRATTON	ST	45.024	44.363	WDS		50650	9/1/1989
				79.719	78.793				
Rhode Island Engine Genco, LLC									
RRIG	10959	RRIG EXPANSION PHASE 2	IC	0.000	0.000	LFG		50365	6/1/2005
RRIG	40054	JOHNSTON LFG TURBINE PLANT	CC	0.000	0.000	LFG			5/25/2013
				0.000	0.000				
Rocky Gorge Corporation									
RGC	1368	ROCKY GORGE CORPORATION	HDR	0.090	0.291	WAT			1/1/1984
				0.090	0.291				
Shrewsbury Electric Light Plant									
SELP	568	SHREWSBURY DIESELS	IC	13.750	13.650	DFO		6125	5/1/1978
				13.750	13.650				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Springfield Power, LLC									
SPRING	436	HEMPHILL 1	ST	16.698	15.936	WDS		10838	12/1/1987
				16.698	15.936				
Spruce Mountain Wind, LLC									
SPRUCE	35693	SPRUCE MOUNTAIN WIND	WT	2.333	6.234	WND		58026	12/21/2011
				2.333	6.234				
Sterling Municipal Electric Light Department									
SMED	792	CENTENNIAL HYDRO	HDR	0.289	0.511	WAT		7112	5/1/1990
SMED	793	METHUEN HYDRO	HDR	0.000	0.156	WAT			8/1/1988
SMED	806	MECHANICSVILLE	HDR	0.033	0.113	WAT			9/1/1995
SMED	919	HOPKINTON HYDRO	HDR	0.123	0.155	WAT			12/1/1984
SMED	951	BALTIC MILLS - QF	HDR	0.063	0.066	WAT			2/1/1981
				0.508	1.001				
Stetson Holdings, LLC									
STETSON	15464	STETSON WIND FARM	WT	7.593	11.839	WND		56989	12/9/2008
				7.593	11.839				
Stetson Wind II, LLC.									
STET2	16612	STETSON II WIND FARM	WT	2.575	4.424	WND		56991	3/12/2010
				2.575	4.424				
Summit Hydropower, Inc.									
SUMMIT	797	WYRE WYND HYDRO	HDR	0.932	1.319	WAT			4/1/1997
				0.932	1.319				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Swift River Trading Company LLC									
SRTC	948	PEPPERELL HYDRO COMPANY LLC	HDR	0.721	0.000	WAT		10694	1/1/1920
SRTC	1048	WARE HYDRO	HDR	0.273	0.575	WAT		50419	3/1/1984
SRTC	1049	COLLINS HYDRO	HDR	0.492	0.649	WAT		52166	12/1/1984
SRTC	15787	WORONOCO HYDRO LLC	HDR	0.586	1.483	WAT		50166	11/1/2008
SRTC	16089	TURNERS FALLS HYDRO LLC	HDR	0.000	0.000	WAT			2/1/2009
SRTC	37823	INDIAN RIVER POWER SUPPLY LLC	HDR	0.184	0.486	WAT			2/1/2011
				2.256	3.193				
Taunton Municipal Lighting Plant									
TMLP	375	CLEARY 9/9A CC	CC	104.931	109.931	NG	DFO	1682	12/1/1975
TMLP	376	CLEARY 8	ST	24.825	22.253	RFO		1682	1/1/1966
TMLP	1432	GRS-FALL RIVER	GT	3.028	3.824	LFG		55589	8/1/2000
				132.784	136.008				
Templeton Municipal Lighting Plant									
TTMLP	854	ORANGE HYDRO 1	HDR	0.000	0.117	WAT			8/1/1987
TTMLP	855	ORANGE HYDRO 2	HDR	0.120	0.146	WAT			11/1/1993
TTMLP	856	HUNT'S POND	HDR	0.000	0.015	WAT			8/1/1996
TTMLP	17259	SEAMAN ENERGY LLC	IC	0.316	0.290	LFG			3/31/2010
				0.436	0.568				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
The Narragansett Electric Company									
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.219	0.591	WAT		3233	3/1/1985
NEC	949	VALLEY HYDRO - QF	HDR	0.004	0.118	WAT			1/1/1984
NEC	952	PONTIAC ENERGY - QF	IC	0.000	0.000	OBG			10/1/1998
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.054	WAT			1/1/1989
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.000	0.000	WND			7/25/2006
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.000	0.000	SUN			9/1/2006
NEC	16294	TOWN OF PORTSMOUTH RI WIND QF	WT	0.000	0.000	WND			3/21/2009
NEC	16926	THUNDERMIST HYDRO QF	HDR	0.192	0.703	WAT		54688	9/19/2009
NEC	17023	NE ENGRS MIDDLETOWN RI WIND QF	WT	0.000	0.000	WND			10/29/2009
NEC	37230	UNITED NAT. FOODS PROV. RI PV	PV	0.000	0.000	SUN			10/1/2010
NEC	37721	ROYAL MILLS WARWICK RI HYDRO	HDR	0.000	0.000	WAT			12/1/2010
NEC	37965	BIO-DETEK PAWTUCKET RI PV	PV	0.000	0.000	SUN			3/21/2011
NEC	40246	HODGES BADGE CO_WIND	WT	0.000	0.000	WND			3/30/2012
NEC	41815	TIFFANY AND CO - PV	PV	0.000	0.000	SUN			6/15/2012
NEC	41821	NEW ENGLAND TECH WIND	WT	0.000	0.000	WND			6/19/2012
NEC	41839	ARPIN ASSOCIATES - PV	PV	0.000	0.000	SUN			6/19/2012
NEC	41847	FISHERMENS MEMORIAL PARK-WIND	WT	0.000	0.000	WND			6/20/2012
NEC	42394	WINDENERGYDEV-NKINGSTOWN-WIND	WT	0.190	0.198	WND			1/2/2013
NEC	43256	SANDYWOODS-02878WT275NM	WT	0.021	0.112	WND			5/17/2013
NEC	43492	NARR BAY - 02903WT4500NM	WT	0.000	1.827	WND			7/9/2013
NEC	43512	RTERRA - 02817PV2000DG	PV	0.867	0.812	SUN			7/18/2013
NEC	43527	STUART THOMAS - 02842PV500DG	PV	0.175	0.203	SUN			7/18/2013
NEC	43586	COMTRAN CABLE-02864PV400DG	PV	0.211	0.162	SUN			8/15/2013
NEC	43607	COX PRTSMTH-02871PV500DG	PV	0.203	0.203	SUN			9/3/2013
NEC	43657	RIPTA - 02907PV300NM	PV	0.122	0.122	SUN			9/27/2013

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NEC	43685	CONANICUT MARINE-02835PV120DG	PV	0.049	0.049	SUN			10/18/2013
NEC	43716	NEXAMP-02852PV2000DG	PV	0.812	0.812	SUN			11/6/2013
NEC	43762	FORBES STREET 1-02914PV3000DG	PV	1.218	1.218	SUN			12/10/2013
NEC	43871	SYNAGRO-02895CHP2000QF	ST	0.000	0.000	NG			1/7/2014
NEC	43921	COXCOM-02893PV135DG	PV	0.000	0.000	SUN			2/11/2014
				4.283	7.184				
Topsham Hydro Partners LP									
TOPS	532	PEJEPSCOT	HDR	9.885	9.627	WAT		50758	11/1/1987
				9.885	9.627				
TransCanada Power Marketing, Ltd.									
TCPM	335	BELLOWS FALLS	HDP	48.540	48.540	WAT		3745	1/1/1928
TCPM	380	COMERFORD	HW	166.135	168.720	WAT		2349	1/1/1930
TCPM	393	DEERFIELD 5	HDP	13.703	13.990	WAT		1620	10/1/1974
TCPM	435	HARRIMAN	HW	40.943	38.663	WAT		3746	1/1/1924
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDP	19.275	19.500	WAT		6047, 6083, 6119	1/1/1912
TCPM	473	MCINDOES	HDP	10.066	10.571	WAT		6483	1/1/1931
TCPM	496	MOORE	HW	189.032	191.175	WAT		2351	1/1/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG		51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG		54324	10/1/1991
TCPM	561	SEARSBURG	HDP	4.755	4.960	WAT		6529	3/1/1922
TCPM	567	SHERMAN	HW	6.154	6.220	WAT		6012	12/1/1926
TCPM	599	VERNON	HDP	32.000	32.000	WAT		2352	1/1/1909
TCPM	620	WILDER	HW	39.083	41.156	WAT		2353	1/1/1950
TCPM	1061	MASCOMA HYDRO	HDR	0.580	0.521	WAT		54471	2/1/1989
TCPM	12551	KIBBY WIND POWER	WT	17.795	22.370	WND		56829	9/16/2009
				1129.142	1233.467				

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2014 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Twin Eagle Resource Management, LLC									
TERM	1376	WALLINGFORD UNIT 1	GT	43.473	49.181	NG		55517	12/31/2001
TERM	1377	WALLINGFORD UNIT 2	GT	43.019	50.000	NG		55517	2/7/2002
TERM	1378	WALLINGFORD UNIT 3	GT	43.030	47.925	NG		55517	12/31/2001
TERM	1379	WALLINGFORD UNIT 4	GT	42.010	46.902	NG		55517	1/23/2002
TERM	1380	WALLINGFORD UNIT 5	GT	44.425	50.000	NG		55517	2/7/2002
				215.957	244.008				
Union Atlantic Electricity									
UNION	1267	SPARHAWK	HDR	0.003	0.011	WAT			6/1/1985
UNION	1270	SYSKO STONY BROOK	HDR	0.017	0.017	WAT			4/1/2000
UNION	1271	SYSKO WIGHT BROOK	HDR	0.000	0.026	WAT			1/1/1984
UNION	13975	CORRIVEAU HYDROELECTRIC LLC	HDR	0.103	0.060	WAT			8/10/2007
UNION	42893	BISCO FALLS HYDRO	HDR	0.029	0.037	WAT			5/8/2013
				0.152	0.151				
Unitil Energy Systems, Inc.									
UNITIL-ES	871	PENNACOOK FALLS LOWER	HDR	2.438	2.376	WAT		50351	11/1/1984
UNITIL-ES	973	CONCORD STEAM	ST	0.000	0.223	WDS			10/1/1986
				2.438	2.599				
Vermont Electric Cooperative, Inc.									
VEC	12180	BERKSHIRE COW POWER	IC	0.211	0.308	OBG			12/6/2006
VEC	14382	ETHAN ALLEN CO-GEN 1	ST	0.000	0.000	LFG			11/7/2007
				0.211	0.308				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2014 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Electric Power Company, Inc.									
VELCO	565	SHELDON SPRINGS	HDR	8.667	8.755	WAT		10494	5/1/1988
VELCO	2431	DODGE FALLS-NEW	HDR	4.301	3.884	WAT		10526	11/1/1990
VELCO	2433	RYEGATE 1-NEW	ST	20.260	20.240	WDS		51026	11/1/1992
				33.228	32.879				
Vermont Public Power Supply Authority									
VPPSA	783	HIGHGATE FALLS	HDR	4.316	7.907	WAT		6618	1/1/1980
VPPSA	828	BARTON HYDRO	HDR	0.444	0.301	WAT		3753	7/1/1931
VPPSA	829	ENOSBURG 2 DIESEL	IC	0.000	0.000	DFO		4247	1/1/1935
VPPSA	830	ENOSBURG HYDRO	HDR	0.535	0.207	WAT		3757	1/1/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	0.129	0.343	WAT		3726	1/1/1980
VPPSA	848	WRIGHTSVILLE	HW	0.289	0.287	WAT		7051	1/1/1985
VPPSA	959	BARTON 1-4 DIESELS	IC	0.000	0.653	DFO		3753	7/1/1956
VPPSA	1165	CADYS FALLS	HDR	0.388	0.498	WAT		3765	1/1/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	0.343	0.550	WAT		3764	1/1/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.402	0.461	WAT		6477	1/1/1937
VPPSA	1168	H.K. SANDERS	HW	0.942	1.686	WAT		678	1/1/1983
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	3.420	3.780	LFG			2/1/2005
VPPSA	12108	FIEC DIESEL	IC	1.540	1.596	DFO			12/1/2006
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	2.280	2.520	LFG			1/20/2007
VPPSA	12510	SWANTON GT-1	GT	19.304	23.954	DFO	OBL		2/12/2010
VPPSA	12511	SWANTON GT-2	GT	19.349	23.839	DFO	OBL		5/24/2010
VPPSA	14098	FITCHBURG LANDFILL	IC	4.186	3.694	LFG		56527	8/16/2007
VPPSA	16675	FOX ISLAND WIND	WT	0.000	0.016	WND		57354	9/1/2009
VPPSA	40050	EXETER AGRI ENERGY	IC	0.897	0.921	OBG			12/19/2011
				58.764	73.213				

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2014 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Wind LLC									
VTWIND	12530	SHEFFIELD WIND PLANT	WT	2.300	6.815	WND		57080	10/19/2011
				2.300	6.815				
Verso Maine Energy LLC									
VERSO	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG		50081	6/1/1983
VERSO	13703	VERSO COGEN 1	GT	42.606	53.760	NG	KER	55031	12/28/2000
VERSO	13704	VERSO COGEN 2	GT	45.179	56.333	NG	KER	55031	12/28/2000
VERSO	13705	VERSO COGEN 3	GT	43.399	55.123	NG	KER	55031	12/28/2000
VERSO	40342	VERSO BUCKSPORT G5	ST	22.484	23.586	OBS	NG	50243	11/15/2012
				153.668	188.802				
Waterbury Generation LLC									
WATERBURY	12564	WATERBURY GENERATION FACILITY	GT	96.349	98.749	NG	DFO	56629	5/21/2009
				96.349	98.749				
Waterside Power, LLC									
WATERSIDE	11842	WATERSIDE POWER	GT	68.880	70.420	DFO		56189	5/1/2004
				68.880	70.420				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Western Massachusetts Electric Company									
WMECO	37722	SILVER LAKE SOLAR PV FACILITY	PV	0.682	0.000	SUN			12/6/2010
WMECO	37751	NM-UNISTRESS	PV	0.000	0.000	SUN			1/1/2011
WMECO	37752	NM-COUNTRY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37753	NM-HANCOCK	PV	0.007	0.000	SUN			1/1/2011
WMECO	37754	NM-QUALITY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37755	NM-WOOD	PV	0.012	0.000	SUN			1/1/2011
WMECO	37756	NM-FOURSTAR	PV	0.021	0.000	SUN			1/1/2011
WMECO	37757	NM-ASTRO	PV	0.000	0.000	SUN			1/1/2011
WMECO	37758	NM-MARLEY	PV	0.000	0.000	SUN			1/1/2011
WMECO	37759	NM-STONE	WT	0.000	0.035	WND			1/1/2011
WMECO	37760	NM-RIVERVIEW	PV	0.000	0.000	SUN			1/1/2011
WMECO	37761	NM-PETRICCA	PV	0.000	0.000	SUN			1/1/2011
WMECO	40015	INDIAN ORCHARD SOLAR FACILITY	PV	0.879	0.000	SUN		57674	12/1/2011
WMECO	41806	NM-PROPEL	PV	0.014	0.000	SUN			6/1/2012
WMECO	41807	NM-PITTSFIELD WWTP	PV	0.653	0.000	SUN			6/1/2012
WMECO	41808	NM-MASS DEP	PV	0.001	0.000	SUN			6/1/2012
WMECO	41809	NM-GREENFIELD CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41810	NM-FULL BLOOM MARKET	PV	0.000	0.000	SUN			6/1/2012
WMECO	41811	NM-BERKSHIRE CC	PV	0.000	0.000	SUN			6/1/2012
WMECO	41864	NM-EHAMPTON MA LANDFILL	PV	0.860	0.000	SUN		58272	7/1/2012
WMECO	42045	NM-GREENFIELD MA LANDFILL	PV	0.821	0.000	SUN			8/1/2012
WMECO	43885	NM-HP HOOD AND SONS	PV	0.000	0.000	SUN			2/1/2014
WMECO	43886	NM-FRANKLIN COUNTY SHERIFF	PV	0.000	0.000	SUN			2/1/2014
WMECO	43887	NM-TOWN OF AGAWAM SOLAR	PV	0.000	0.000	SUN			2/1/2014
				3.950	0.035				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2014 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2014

Summer and Winter SCC as of January 1, 2014

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Westfield Gas and Electric Light Department									
WGED	10451	WESTFIELD #1 U5	IC	0.000	0.000	OBG			3/1/2004
				0.000	0.000				
Wheelabrator Bridgeport, L.P.									
WB	349	WHEELABRATOR BRIDGEPORT, L.P.	ST	58.874	59.416	MSW		50883	4/1/1988
				58.874	59.416				
Wheelabrator North Andover Inc									
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	30.029	30.067	MSW		50877	8/1/1985
WNE	10404	WHEELABRATOR CLAREMONT U5	ST	3.648	3.848	MSW		50872	3/1/2004
				33.677	33.915				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2014 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

(1) All generator details in Section 2.1, other than the capabilities during the winter and summer peaks, are as of January 1, 2014.

(2) Effective January 23, 2014, Black Bear Hydro Partners, LLC (BBHP) has replaced Black Bear SO, LLC (BBSO) as the Lead Market Participant for the following assets:

HOWLAND, Asset #16524

ORONO B HYDRO, Asset #38083

PEJEPSCOT, Asset #532

PPL Veazie, Asset #16295

STILLWATER B HYDRO, Asset #38084

(3) Effective January 31, 2014, Pioneer Hydro Electric Company LLC (PHE) has replaced Swift River Trading Company, LLC (SRTC) as the Lead Market Participant for the following asset:

WARE HYDRO, Asset #1048

(4) Effective February 1, 2014, Exelon Generation Company, LLC (EXGC) has replaced Macquarie Energy, LLC (MCPI) as the Lead Market Participant for the following asset:

ECO Maine, Asset #542

(5) Effective March 1, 2014, Power Supply Services, LLC (PSS) has replaced Public Service Company of New Hampshire (PSNH) as the Lead Market Participant for the following assets:

LAKEPORT DAM, Asset #892

MINE FALLS, Asset #869

(6) Effective March 1, 2014, Blackstone Hydro, Inc. (BHI) has replaced Macquarie Energy LLC (MCPI) as the Lead Market Participant for the following assets:

BARKER LOWER HYDRO, Asset #2278

BARKER UPPER HYDRO, Asset #2279

BLACKSTONE HYDRO LOAD REDUCER, Asset #1057

BROWNS MILL HYDRO, Asset #2281

DAMARISCOTTA HYDRO, Asset #2282

EUSTIS HYDRO, Asset #2283

GARDINER HYDRO, Asset #2284

GREAT WORKS COMPOSITE, Asset #1117

GREENVILLE HYDRO, Asset #2285

MECHANIC FALLS HYDRO, Asset #2287

NORWAY HYDRO, Asset #2288

PITTSFIELD HYDRO, Asset #2290

YORK HYDRO, Asset #2292

(7) Effective March 1, 2014, Verso Maine Energy LLC (VERSO) has replaced H.Q. Energy Services (US) Inc. (HQE) as the Lead Market Participant for the following asset:

BUCKSPORT ENERGY 4, Asset #1288

(8) Effective March 1, 2014, Energy New England (ENE) has replaced New Brunswick Energy Marketing Corporation as the Lead Market Participant for the following asset:

BAR HARBOR DIESELS 1-4, Asset #332

EASTPORT DIESELS 1-3, Asset #407

MEDWAY DIESELS 1-4, Asset #475

(9) Effective March 27, 2014, Kendall Green Energy, LLC has replaced Genon Energy Management, LLC (MET) as the Lead Market Participant for the following assets:

KENDALL CT, Asset #1672

KENDALL JET 1, Asset #452

KENDALL STEAM 1, Asset #10347

KENDALL STEAM 2, Asset #10348

KENDALL STEAM 3, Asset #10349

(10) Effective April 1, 2014, Swift River Trading Company, LLC (SRTC) has replaced Public Service Company of New Hampshire (PSNH) as the Lead Market Participant for the following asset:

HOSIERY MILL DAM, Asset #902

2.2 Net of Imports and Exports [1]

CAPACITY IMPORT/EXPORT FROM	CAPABILITY - MW	
	Winter 1/1/2014	Summer 8/1/2014
Quebec [2]	594	573
New Brunswick	200	211
New York [3]	309	518
NET OF IMPORTS AND EXPORTS [4]	1103	1302

FOOTNOTES:

(1) Summer and winter values are based on FCM Capacity Supply Obligations.

(2) The Citizens Block Load CSO, which is treated as a generating resource in Sec. 3.1 and Appendix D, is treated here as an import from Quebec.

(3) New York values reflect a 100 MW Administrative Export. That export is treated as a reduction to the generation CSO in Sec. 1.

(4) A positive value indicates net imports and a negative value indicates net exports.

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.000
253	TURNKEY LANDFILL	0.595
337	BETHLEHEM	15.534
349	WHEELABRATOR BRIDGEPORT, L.P.	59.416
356	BRISTOL REFUSE	12.767
357	BRIDGEWATER	14.960
411	EXETER	19.835
429	GALLOP POWER GREENVILLE	0.000
436	HEMPHILL 1	15.936
445	COVANTA WEST ENFIELD	21.446
446	COVANTA JONESBORO	20.226
462	LISBON RESOURCE RECOVERY	13.449
463	REENERGY LIVERMORE FALLS	34.430
474	J C MCNEIL	54.000
527	OGDEN-MARTIN 1	42.605
536	PERC-ORRINGTON 1	20.945
538	PINETREE POWER	16.787
542	ECO MAINE	11.278
546	RESCO SAUGUS	30.114
547	WHEELABRATOR NORTH ANDOVER	30.067
557	SCHILLER 5	42.594
562	SECREC-PRESTON	16.052
563	SEMASS 1	49.104
564	SEMASS 2	24.858
580	SO. MEADOW 5	21.942
581	SO. MEADOW 6	20.502
590	REENERGY STRATTON	44.363
591	S.D. WARREN-WESTBROOK	49.103
592	TAMWORTH	18.914
618	DG WHITEFIELD, LLC	16.569
623	COVANTA PROJECTS WALLINGFORD	6.544
624	WMI MILLBURY 1	39.891
715	ROCHESTER LANDFILL	2.508
767	SES CONCORD	12.536
809	PINCHBECK	0.000
942	DUNBARTON ROAD LANDFILL	0.000

BIO/REFUSE

943	FOUR HILLS LANDFILL	0.672
952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.182
954	MM LOWELL LANDFILL - QF	0.075
973	CONCORD STEAM	0.223
978	NEW MILFORD	1.400
1059	BARRE LANDFILL	0.618
1107	SOMERSET	0.000
1109	MMWAC	1.943
1209	CRRA HARTFORD LANDFILL	1.352
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.824
1572	GRANBY SANITARY LANDFILL QF	2.626
2425	SPRINGFIELD REFUSE-NEW	5.831
2433	RYEGATE 1-NEW	20.240
2462	PLAINVILLE GEN QF U5	2.397
10404	WHEELABRATOR CLAREMONT U5	3.848
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.306
10801	COVENTRY CLEAN ENERGY	3.780
10959	RRIG EXPANSION PHASE 2	0.000
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.457
12163	PPL GREAT WORKS - RED SHIELD	0.000
12180	BERKSHIRE COW POWER	0.308
12274	GREEN MOUNTAIN DAIRY	0.165
12323	COVENTRY CLEAN ENERGY #4	2.520
12509	UNH POWER PLANT	4.378
13669	EAST WINDSOR NORCAP LFG PLANT	0.970
14098	FITCHBURG LANDFILL	3.694
14134	MONTAGNE FARM	0.064
14211	INDECK ALEXANDRIA	15.200
14271	AMERESCO NORTHAMPTON	0.767
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.190
14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000

BIO/REFUSE

15488	MIDDLETON BUILDING SUPPLY	0.000
15617	MORETOWN LFGTE	3.008
15998	CROSSROADS LANDFILL	2.806
16331	QUARRY ENERGY PROJECT	0.384
17259	SEAMAN ENERGY LLC	0.290
40050	EXETER AGRI ENERGY	0.921
Total Winter Capability:		**888.309**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	384.984
345	MEAD	0.000
350	BRAYTON PT 1	241.366
351	BRAYTON PT 2	242.455
352	BRAYTON PT 3	621.770
489	MERRIMACK 1	108.050
490	MERRIMACK 2	330.513
498	MT TOM	124.445
551	SALEM HARBOR 1	0.000
552	SALEM HARBOR 2	0.000
553	SALEM HARBOR 3	149.910
556	SCHILLER 4	48.000
558	SCHILLER 6	48.580
594	AES THAMES	0.000
Total Winter Capability:		**2300.073**

GAS COMBINED CYCLE

375	CLEARY 9/9A CC	109.931
486	MILFORD POWER	170.730
497	MASS POWER	279.889
528	OCEAN ST PWR GT1/GT2/ST1	316.901
529	OCEAN ST PWR GT3/GT4/ST2	318.180
540	POTTER 2 CC	89.998
1005	DIGHTON POWER LLC	185.000
1032	BRIDGEPORT ENERGY 1	530.508
1086	BERKSHIRE POWER	246.279
1210	MILLENNIUM	383.904
1226	TIVERTON POWER	278.756
1255	RUMFORD POWER	269.091
1286	ANP-BLACKSTONE ENERGY 1	257.518
1287	ANP-BLACKSTONE ENERGY 2	257.395
1342	LAKE ROAD 1	281.416
1343	LAKE ROAD 2	286.837
1344	LAKE ROAD 3	289.076
1385	MILFORD POWER 1	281.847
1386	MILFORD POWER 2	287.632
1412	ANP-BELLINGHAM 1	259.069
1415	ANP-BELLINGHAM 2	273.033
1478	MYSTIC 8	841.564
1616	MYSTIC 9	858.463
1625	GRANITE RIDGE ENERGY	762.575
1630	RISEP	611.820
10347	KENDALL STEAM 1	17.668
10348	KENDALL STEAM 2	20.690
10349	KENDALL STEAM 3	24.228
14177	WESTBROOK ENERGY CENTER G1	277.094
14178	WESTBROOK ENERGY CENTER G2	270.536
15097	KIMB ROCKY RIVER PH2	14.442
40327	FORE RIVER 11	421.500
40328	FORE RIVER 12	421.500
40338	MAINE INDEPENDENCE STATION 1	269.138
40339	MAINE INDEPENDENCE STATION 2	269.138
42376	DEXTER 2	4.752

GAS COMBINED CYCLE

Total Winter Capability:	**10738.098**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

GAS COMBUSTION (GAS) TURBINE

1376	WALLINGFORD UNIT 1	49.181
1377	WALLINGFORD UNIT 2	50.000
1378	WALLINGFORD UNIT 3	47.925
1379	WALLINGFORD UNIT 4	46.902
1380	WALLINGFORD UNIT 5	50.000
13703	VERSO COGEN 1	53.760
13704	VERSO COGEN 2	56.333
13705	VERSO COGEN 3	55.123
Total Winter Capability:		**409.224**

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.000
Total Winter Capability:		**0.000**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	170.000
322	MANCHESTER 11/11A CC	170.000
323	MANCHESTER 9/9A CC	169.785
324	CDECCA	61.334
326	ALTRESCO	182.982
388	DARTMOUTH POWER	67.656
461	LENERGIA ENERGY CENTER	78.446
507	NEA BELLINGHAM	331.747
531	PAWTUCKET POWER	57.117
1185	STONY BROOK GT1A	119.000
1186	STONY BROOK GT1B	115.932
1187	STONY BROOK GT1C	119.000
1649	EP NEWINGTON ENERGY, LLC	559.759
1672	KENDALL CT	181.505
13675	MATEP (COMBINED CYCLE)	48.747
14614	KLEEN ENERGY	620.000
42375	DEXTER 1	38.444
Total Winter Capability:		**3091.454**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	38.819
398	DEVON 12	38.437
400	DEVON 14	40.274
612	WATERS RIVER JET 1	21.974
613	WATERS RIVER JET 2	40.000
1288	BUCKSPORT ENERGY 4	149.340
1693	WEST SPRINGFIELD GT-1	46.908
1694	WEST SPRINGFIELD GT-2	47.441
10880	GE LYNN EXCESS REPLACEMENT	0.000
12564	WATERBURY GENERATION FACILITY	98.749
13515	PIERCE STATION	94.590
15484	THOMAS A. WATSON UNIT #1	57.400
15485	THOMAS A. WATSON UNIT #2	57.400
15940	DARTMOUTH CT GENERATOR 3	21.778
Total Winter Capability:		**753.110**

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	9.495
Total Winter Capability:		**9.495**

GAS/OIL STEAM

353	BRAYTON PT 4	445.520
366	CANAL 2	547.000
480	MIDDLETOWN 2	120.000
481	MIDDLETOWN 3	244.398
493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	453.384
633	WEST SPRINGFIELD 3	100.087
Total Winter Capability:		**2951.954**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500
330	AYERS ISLAND	9.080
331	AZISCOHOS HYDRO	6.810
335	BELLOWS FALLS	48.540
369	CATARACT EAST	8.000
389	DERBY DAM	7.050
393	DEERFIELD 5	13.990
401	EASTMAN FALLS	6.470
413	FIFE BROOK	9.900
440	HIRAM	11.600
465	DEERFIELD 2/LWR DRFIELD	19.500
473	MCINDOES	10.571
495	MONTY	28.000
561	SEARSBURG	4.960
569	SKELTON	19.704
599	VERNON	32.000
621	WILLIAMS	14.900
755	BONNY EAGLE/W. BUXTON	17.500
796	GOODWIN DAM	3.000
803	TOUTANT	0.396
14801	CABOT	61.800
14808	TURNERSFALLS	6.400
17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
Total Winter Capability:		**365.871**

HYDRO (DAILY CYCLE - RUN OF RIVER)

346	BOLTON FALLS	4.708
348	BOOT MILLS	12.650
358	BRUNSWICK	12.660
362	BULLS BRIDGE	5.001
410	ESSEX 19 HYDRO	5.443
412	FALLS VILLAGE	4.999
427	GORHAM	1.694
457	LAWRENCE HYDRO	10.770
460	LOCKWOOD	5.166
487	MILLER HYDRO	11.954
532	PEJEPSCOT	9.627
539	PONTOOK HYDRO	8.624
541	PROCTOR	0.000
565	SHELDON SPRINGS	8.755
570	SMITH	15.903
616	WEST ENFIELD	14.033
617	WESTON	12.365
622	WINOOSKI 1	3.016
737	SIMPSON G LOAD REDUCER	2.960
754	BAR MILLS	2.120
759	MESSALONSKEE COMPOSITE	3.939
760	NORTH GORHAM	0.976
761	SHAWMUT	7.599
768	GARVINS/HOOKSETT	6.548
769	HADLEY FALLS 1&2	28.403
779	MIDDLESEX 2	1.320
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	7.907
789	CEC 002 PAWTUCKET U5	0.591
792	CENTENNIAL HYDRO	0.511
793	METHUEN HYDRO	0.156
794	MINIWAWA	0.484
795	RIVER MILL HYDRO	0.045
797	WYRE WYND HYDRO	1.319
798	COLEBROOK	0.583
799	KINNEYTOWN A	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

800	KINNEYTOWN B	0.734
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.095
804	PUTNAM	0.379
806	MECHANICSVILLE	0.113
807	CEC 004 DAYVILLE POND U5	0.057
808	SANDY HOOK HYDRO	0.066
810	QUINEBAUG	0.933
811	BANTAM	0.127
812	BEEBE HOLBROOK	0.000
813	TUNNEL	1.060
814	PATCH	0.000
815	CARVER FALLS	1.108
816	CAVENDISH	0.569
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.136
819	ARNOLD FALLS	0.056
820	PASSUMPSIC	0.254
821	GAGE	0.306
822	SMITH (CVPS)	0.459
823	EAST BARNET	0.000
824	BATH ELECTRIC HYDRO	0.298
828	BARTON HYDRO	0.301
830	ENOSBURG HYDRO	0.207
831	VAIL & GREAT FALLS	0.343
832	CENTER RUTLAND	0.000
833	BARNET	0.151
834	COMTU FALLS	0.340
835	DEWEY MILLS	0.772
836	EMERSON FALLS	0.038
837	KILLINGTON	0.036
838	KINGSBURY	0.000
839	LADD'S MILL	0.053
840	MARTINSVILLE	0.077
841	MORETOWN 8	0.120
842	NANTANA MILL	0.091

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

843	NEWBURY	0.046
844	OTTAUQUECHEE	0.390
845	SLACK DAM	0.248
846	WINOOSKI 8	0.301
847	WOODSIDE	0.090
849	CRESCENT DAM	0.739
850	GLENDALE HYDRO	0.580
851	GARDNER FALLS	0.957
852	SOUTH BARRE HYDRO	0.123
853	WEBSTER HYDRO	0.061
854	ORANGE HYDRO 1	0.117
855	ORANGE HYDRO 2	0.146
856	HUNT'S POND	0.015
857	OAKDALE HYDRO	0.000
859	BOATLOCK	1.934
860	BRIAR HYDRO	2.284
861	CANAAN	1.012
862	CHEMICAL	0.633
863	CLEMENT DAM	0.000
864	DWIGHT	0.562
865	ERROL	1.999
866	GREGGS	1.007
867	INDIAN ORCHARD	0.936
868	MILTON MILLS HYDRO	1.109
869	MINE FALLS	1.314
870	PEMBROKE	1.153
871	PENNACOOK FALLS LOWER	2.376
872	PENNACOOK FALLS UPPER	1.777
873	PUTTS BRIDGE	2.007
874	RED BRIDGE	1.433
875	RIVER BEND	0.494
876	ROBERTSVILLE	0.000
877	SCOTLAND	0.243
878	SKINNER	0.250
879	TAFTVILLE CT	0.588
882	FRANKLIN FALLS	0.526

HYDRO (DAILY CYCLE - RUN OF RIVER)

883	SALMON FALLS HYDRO	0.470
884	SWANS FALLS	0.433
885	STEVENS MILL	0.000
886	COCHECO FALLS	0.216
887	CHINA MILLS DAM	0.460
888	NEWFOUND HYDRO	0.755
889	SUNAPEE HYDRO	0.201
890	NASHUA HYDRO	0.693
891	HILLSBORO MILLS	0.106
892	LAKEPORT DAM	0.202
893	WEST HOPKINTON HYDRO	0.416
894	LISBON HYDRO	0.298
895	LOWER ROBERTSON DAM	0.476
897	OLD NASH DAM	0.086
898	SUGAR RIVER HYDRO	0.000
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.581
901	WATERLOOM FALLS	0.033
902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.056
904	LOCHMERE DAM	0.406
905	ASHUELOT HYDRO	0.515
906	ROLLINSFORD HYDRO	0.876
908	OTIS MILL HYDRO	0.020
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.123
911	KELLEYS FALLS	0.000
913	GOODRICH FALLS	0.188
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.155
922	NOONE FALLS	0.069
925	OTTER LANE HYDRO	0.000
926	PETERBOROUGH LOWER HYDRO	0.120
928	SALMON BROOK STATION 3	0.115
931	AVERY DAM	0.198

HYDRO (DAILY CYCLE - RUN OF RIVER)

932	WATSON DAM	0.093
933	WESTON DAM	0.302
935	SUNNYBROOK HYDRO 2	0.011
941	PETERBOROUGH UPPER HYDRO	0.181
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.000
949	VALLEY HYDRO - QF	0.118
950	LP ATHOL - QF	0.075
951	BALTIC MILLS - QF	0.066
957	HG&E HYDRO/CABOT 1-4	0.873
969	POWDER MILL HYDRO	0.063
970	DUDLEY HYDRO	0.070
1034	RIVERSIDE 4-7	1.355
1035	RIVERSIDE 8	3.239
1047	FAIRFAX	3.752
1048	WARE HYDRO	0.575
1049	COLLINS HYDRO	0.649
1050	CHICOPEE HYDRO	1.228
1054	BLACKSTONE HYDRO ASSOC	0.054
1057	BLACKSTONE HYDRO LOAD REDUCER	0.627
1061	MASCOMA HYDRO	0.521
1113	BRASSUA HYDRO	2.258
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.135
1119	KENNEBAGO HYDRO	0.558
1122	CASCADE-DIAMOND-QF	0.166
1165	CADYS FALLS	0.498
1166	MORRISVILLE PLANT #2	0.550
1167	WOLCOTT HYDRO #1	0.461
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	1.281
1266	MARSH POWER	0.000
1267	SPARHAWK	0.011
1270	SYSKO STONY BROOK	0.017
1271	SYSKO WIGHT BROOK	0.026
1273	KENNEBEC WATER U5	0.199

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

1283	LEWISTON U5	0.000
1368	ROCKY GORGE CORPORATION	0.291
1720	MIDDLEBURY LOWER	1.161
2278	BARKER LOWER HYDRO	0.926
2279	BARKER UPPER HYDRO	0.753
2280	BENTON FALLS HYDRO	2.626
2281	BROWNS MILL HYDRO	0.628
2282	DAMARISCOTTA HYDRO	0.174
2283	EUSTIS HYDRO	0.176
2284	GARDINER HYDRO	0.953
2285	GREENVILLE HYDRO	0.482
2286	HACKETT MILLS HYDRO	0.344
2287	MECHANIC FALLS HYDRO	0.470
2288	NORWAY HYDRO	0.038
2289	PIONEER DAM HYDRO	0.079
2290	PITTSFIELD HYDRO	0.784
2291	WAVERLY AVENUE HYDRO	0.250
2292	YORK HYDRO	0.776
2426	Hydro Kennebec	12.582
2430	BELDENS-NEW	2.352
2431	DODGE FALLS-NEW	3.884
2432	HUNTINGTON FALLS-NEW	2.800
2434	GORGE 18 HYDRO-NEW	0.000
2435	VERGENNES HYDRO-NEW	1.645
2439	BROCKWAY MILLS U5	0.208
10401	CELLEY MILL U5	0.082
10402	PETTYBORO HYDRO U5	0.000
10403	EASTMAN BROOK U5	0.039
10406	LOWER VALLEY HYDRO U5	0.255
10407	WOODSVILLE HYDRO U5	0.228
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.183
10424	GREAT LAKES - BERLIN	10.380
10770	WEST SPRINGFIELD HYDRO U5	0.893
11126	NORTH HARTLAND HYDRO	1.430
11424	RUMFORD FALLS	36.955

HYDRO (DAILY CYCLE - RUN OF RIVER)

12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.060
14623	VALLEY HYDRO (STATION NO. 5)	0.515
14695	ORONO	1.879
14925	ICE HOUSE PARTNERS INC.	0.107
14937	UNION GAS STATION	1.284
15201	FISKE HYDRO	0.151
15787	WORONOCO HYDRO LLC	1.483
16089	TURNERS FALLS HYDRO LLC	0.000
16295	PPL VEAZIE	8.037
16296	MILFORD HYDRO	7.202
16523	STILLWATER	1.580
16524	HOWLAND	1.443
16525	MEDWAY	3.991
16926	THUNDERMIST HYDRO QF	0.703
17223	SUGAR RIVER 2	0.000
35379	SPAULDING POND HYDRO	0.202
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.486
39738	MWRA_LORING_RD_ID1400	0.094
42114	PUMPKIN HILL	0.775
Total Winter Capability:		**392.656**

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	287.450
360	J. COCKWELL 2	288.900
739	ROCKY RIVER	28.383
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	293.500
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	270.000
Total Winter Capability:		**1730.233**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	32.480
380	COMERFORD	168.720
405	ELLSWORTH HYDRO	9.050
424	GREAT LAKES - MILLINOCKET	34.461
432	HARRIS 1	16.776
433	HARRIS 2	34.500
434	HARRIS 3	33.905
435	HARRIMAN	38.663
449	JACKMAN	3.541
468	MARSHFIELD 6 HYDRO	4.380
496	MOORE	191.175
566	SHEPAUG	42.559
567	SHERMAN	6.220
587	STEVENSON	28.900
614	WATERBURY 22	5.000
620	WILDER	41.156
636	WYMAN HYDRO 1	27.400
637	WYMAN HYDRO 2	29.900
638	WYMAN HYDRO 3	25.700
757	HARRIS 4	1.249
772	NEWPORT HYDRO	1.620
774	LOWER LAMOILLE COMPOSITE	16.000
775	MIDDLEBURY COMPOSITE	5.510
776	N. RUTLAND COMPOSITE	5.260
848	WRIGHTSVILLE	0.287
1062	MWRA COSGROVE	0.402
1168	H.K. SANDERS	1.686
Total Winter Capability:		**839.470**

NUCLEAR STEAM

484	MILLSTONE POINT 2	875.912
485	MILLSTONE POINT 3	1235.001
537	PILGRIM NUCLEAR POWER STATION	683.421
555	SEABROOK	1246.650
611	VT YANKEE NUCLEAR PWR STATION	615.000
Total Winter Capability:		**4655.984**

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	13.056
336	BERLIN 1 GT	45.777
341	BRIDGEPORT HARBOR 4	21.924
355	BRANFORD 10	20.950
363	BURLINGTON GT	23.354
367	CAPE GT 4	20.011
368	CAPE GT 5	20.272
370	COS COB 10	23.000
371	COS COB 11	23.000
372	COS COB 12	23.000
382	MERRIMACK CT1	21.676
383	MERRIMACK CT2	21.304
395	DOREEN	20.670
396	DEVON 10	19.186
399	DEVON 13	38.967
417	FRAMINGHAM JET 1	14.175
418	FRAMINGHAM JET 2	15.686
419	FRAMINGHAM JET 3	15.250
420	FRANKLIN DRIVE 10	20.527
426	GORGE 1 DIESEL	11.000
452	KENDALL JET 1	23.000
464	LOST NATION	17.992
466	L STREET JET	21.770
472	M STREET JET	67.200
478	MIDDLETOWN 10	20.015
503	MYSTIC JET	13.218
515	NORWICH JET	18.800
521	NORWALK HARBOR 10 (3)	17.062
549	RUTLAND 5 GT	12.816
559	SCHILLER CT 1	18.500
572	SO. MEADOW 11	46.921
573	SO. MEADOW 12	47.815
574	SO. MEADOW 13	47.917
575	SO. MEADOW 14	46.346
583	STONY BROOK 2A	87.400
584	STONY BROOK 2B	85.300

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

OIL COMBUSTION (GAS) TURBINE

595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	21.691
619	WHITE LAKE JET	22.397
625	WEST MEDWAY JET 1	64.000
626	WEST MEDWAY JET 2	61.598
627	WEST MEDWAY JET 3	62.401
628	WOODLAND ROAD	20.658
630	WEST SPRINGFIELD 10	21.928
1028	BUNKER RD #12 GAS TURB	3.012
1029	BUNKER RD #13 GAS TURB	3.281
11842	WATERSIDE POWER	70.420
12504	DEVON 15	49.200
12505	MIDDLETOWN 12	49.200
12510	SWANTON GT-1	23.954
12511	SWANTON GT-2	23.839
14157	COS COB 13	22.852
14158	COS COB 14	22.602
17044	DEVON 16	49.200
17045	DEVON 17	49.200
17046	DEVON 18	49.200
37366	MIDDLETOWN 13	49.200
37367	MIDDLETOWN 14	49.200
37368	MIDDLETOWN 15	49.200
Total Winter Capability:		**1883.838**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.200
354	BRAYTON DIESELS 1-4	9.988
361	POTTER DIESEL 1	2.250
407	EASTPORT DIESELS 1-3	2.100
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	8.250
492	MONTVILLE 10 and 11	5.354
568	SHREWSBURY DIESELS	13.650
598	VERGENNES 5 AND 6 DIESELS	4.240
829	ENOSBURG 2 DIESEL	0.000
959	BARTON 1-4 DIESELS	0.653
1030	OAK BLUFFS	8.120
1031	WEST TISBURY	5.524
1221	ESSEX DIESELS	7.305
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
10308	NECCO COGENERATION FACILITY	4.948
12108	FIEC DIESEL	1.596
13673	MATEP (DIESEL)	17.460
14087	MAT3	18.065
14816	NORDEN 1	1.958
14817	NORDEN 2	1.947
14818	NORDEN 3	1.942
14823	NORWICH WWTP	2.000
Total Winter Capability:		**150.199**

OIL STEAM

339	BRIDGEPORT HARBOR 2	0.000
365	CANAL 1	555.815
376	CLEARY 8	22.253
482	MIDDLETOWN 4	402.000
494	MONTVILLE 6	408.852
519	NORWALK HARBOR 1	163.995
520	NORWALK HARBOR 2	172.000
554	SALEM HARBOR 4	437.353
639	YARMOUTH 1	51.018
640	YARMOUTH 2	52.823
641	YARMOUTH 3	114.720
642	YARMOUTH 4	605.875
Total Winter Capability:		**2986.704**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2013/14 Winter Peak

PHOTOVOLTAIC

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.000
16188	WILSON HOLDINGS LLC - PV QF	0.000
16234	CONSTELLATION-MAJILITE PV QF	0.000
16631	VICTORY ROAD DORCHESTER PV	0.000
16640	HILLDALE AVE HAVERHILL PV	0.000
16642	RAILROAD AVENUE REVERE PV	0.000
16643	ROVER STREET EVERETT PV	0.000
16644	MAIN STREET WHITINSVILLE PV	0.000
17085	AMERESCO-NEWBURYPORT DPW PV	0.000
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.000
37224	PATRIOT PL. D FOXBORO MA PV	0.000
37225	PATRIOT PL. E FOXBORO MA PV	0.000
37226	PATRIOT PL. F FOXBORO MA PV	0.000
37227	PATRIOT PL. H FOXBORO MA PV	0.000
37228	PATRIOT PL. J FOXBORO MA PV	0.000
37229	PATRIOT PL. K FOXBORO MA PV	0.000
37230	UNITED NAT. FOODS PROV. RI PV	0.000
37266	CARLSON ORCH HARVARD MA PV	0.000
37267	SPRUCE ENV HAVERHILL MA PV	0.000
37722	SILVER LAKE SOLAR PV FACILITY	0.000
37751	NM-UNISTRESS	0.000
37752	NM-COUNTRY	0.000
37753	NM-HANCOCK	0.000
37754	NM-QUALITY	0.000
37755	NM-WOOD	0.000
37756	NM-FOURSTAR	0.000
37757	NM-ASTRO	0.000
37758	NM-MARLEY	0.000
37760	NM-RIVERVIEW	0.000
37761	NM-PETRICCA	0.000
37954	BLOUNT SEA FALL RIVER MA PV	0.000
37955	TRANS MED TYNGSBORO MA PV	0.000
37956	PH HENBIL BILLERICA MA PV	0.000
37957	CHELM WTR N CHELMSFORD MA PV	0.000

PHOTOVOLTAIC

37958	PETER W ELEM LOWELL MA PV	0.000
37959	CIRCLE FIN NEWBURYPORT MA PV	0.000
37965	BIO-DETEK PAWTUCKET RI PV	0.000
37966	LTI HARVARD AP HARVARD MA PV	0.000
37967	HILLSIDE MARLBOROUGH MA PV	0.000
37968	LOW MEM AUD LOWELL MA PV	0.000
37972	DARTMOUTHBUSPARK_PV_ID1592	0.000
37973	GENERAL MILLS METHUEN MA PV	0.000
39664	DART_BLDG_SUPPLY_ID1470	0.000
39665	YARMOUTH _DPW_ID1740	0.000
39675	TURKEY HILL	0.000
39717	HI GEAR	0.000
39722	GTR_BOSTON_FOODBANKS_ID1628	0.000
39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.000
40015	INDIAN ORCHARD SOLAR FACILITY	0.000
Total Winter Capability:		**0.000**

WIND TURBINE

827	SEARSBURG WIND	0.874
1656	HULL WIND TURBINE U5	0.011
11408	HULL WIND TURBINE II	0.298
11827	PORTSMOUTH ABBEY WIND QF	0.000
12530	SHEFFIELD WIND PLANT	6.815
12551	KIBBY WIND POWER	22.370
13933	JIMINY PEAK WIND QF	0.000
14610	PRINCETON WIND FARM PROJECT	0.362
14652	TEMPLETON WIND TURBINE	0.000
15115	LEMPSTER WIND	8.175
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	11.839
15706	BEAVER RIDGE WIND	1.178
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.000
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'SCLASSROOM-01507WT100NM	0.000
16612	STETSON II WIND FARM	4.424
16614	BERKSHIRE WIND POWER PROJECT	5.106
16659	IPSWICH WIND FARM 1	0.291
16675	FOX ISLAND WIND	0.016
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.232
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.530
17229	MOUNT ST MARY-WRENTHAM MA WIN	0.006
35693	SPRUCE MOUNTAIN WIND	6.234
36882	NOTUS WIND I	0.425
37175	ROLLINS WIND PLANT	13.452
37759	NM-STONE	0.035
39663	BARNSTABLE_DPW_ID1545	0.023
39992	OTIS_WT_AFCEE_ID1692	0.456
Total Winter Capability:		**83.152**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	0.000
253	TURNKEY LANDFILL	0.735
337	BETHLEHEM	15.174
349	WHEELABRATOR BRIDGEPORT, L.P.	58.874
356	BRISTOL REFUSE	12.370
357	BRIDGEWATER	14.792
411	EXETER	20.981
429	GALLOP POWER GREENVILLE	0.000
436	HEMPHILL 1	16.698
445	COVANTA WEST ENFIELD	20.461
446	COVANTA JONESBORO	20.226
462	LISBON RESOURCE RECOVERY	13.522
463	REENERGY LIVERMORE FALLS	34.695
474	J C MCNEIL	52.000
527	OGDEN-MARTIN 1	38.415
536	PERC-ORRINGTON 1	21.406
538	PINETREE POWER	15.783
542	ECO MAINE	10.908
546	RESCO SAUGUS	30.845
547	WHEELABRATOR NORTH ANDOVER	30.029
557	SCHILLER 5	43.082
562	SECREC-PRESTON	15.813
563	SEMASS 1	48.014
564	SEMASS 2	22.055
580	SO. MEADOW 5	21.996
581	SO. MEADOW 6	18.459
590	REENERGY STRATTON	45.024
591	S.D. WARREN-WESTBROOK	42.590
592	TAMWORTH	19.354
618	DG WHITEFIELD, LLC	16.170
623	COVANTA PROJECTS WALLINGFORD	6.569
624	WMI MILLBURY 1	39.811
715	ROCHESTER LANDFILL	2.144
767	SES CONCORD	12.116
809	PINCHBECK	0.000

BIO/REFUSE

942	DUNBARTON ROAD LANDFILL	0.000
943	FOUR HILLS LANDFILL	0.721
952	PONTIAC ENERGY - QF	0.000
953	ATTLEBORO LANDFILL - QF	0.000
954	MM LOWELL LANDFILL - QF	0.097
973	CONCORD STEAM	0.000
978	NEW MILFORD	1.304
1059	BARRE LANDFILL	0.428
1107	SOMERSET	0.000
1109	MMWAC	1.934
1209	CRRA HARTFORD LANDFILL	1.248
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.028
1572	GRANBY SANITARY LANDFILL QF	2.388
2425	SPRINGFIELD REFUSE-NEW	5.923
2433	RYEGATE 1-NEW	20.260
2462	PLAINVILLE GEN QF U5	2.105
10404	WHEELABRATOR CLAREMONT U5	3.648
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.289
10801	COVENTRY CLEAN ENERGY	3.420
10959	RRIG EXPANSION PHASE 2	0.000
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.428
12163	PPL GREAT WORKS - RED SHIELD	0.000
12180	BERKSHIRE COW POWER	0.211
12274	GREEN MOUNTAIN DAIRY	0.249
12323	COVENTRY CLEAN ENERGY #4	2.280
12509	UNH POWER PLANT	3.008
13669	EAST WINDSOR NORCAP LFG PLANT	0.783
14098	FITCHBURG LANDFILL	4.186
14134	MONTAGNE FARM	0.080
14211	INDECK ALEXANDRIA	15.031
14271	AMERESCO NORTHAMPTON	0.748
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.188

BIO/REFUSE

14767	PINE TREE LFGTE	0.000
14919	ZBE-001	0.000
15488	MIDDLETON BUILDING SUPPLY	0.000
15509	PLAINFIELD RENEWABLE ENERGY	0.000
15617	MORETOWN LFGTE	3.017
15998	CROSSROADS LANDFILL	2.984
16331	QUARRY ENERGY PROJECT	0.378
16653	BURGESS BIOPOWER	58.700
17259	SEAMAN ENERGY LLC	0.316
37073	SOUTHBRIDGE LANDFILL	1.278
40050	EXETER AGRI ENERGY	0.897
40054	JOHNSTON LFG TURBINE PLANT	0.000
40342	VERSO BUCKSPORT G5	22.484
41868	AGREEN ENERGY (JORDAN DAIRY)	0.192
Total Summer Capability:		**948.342**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	383.426
345	MEAD	0.485
350	BRAYTON PT 1	225.230
351	BRAYTON PT 2	237.842
352	BRAYTON PT 3	611.484
489	MERRIMACK 1	108.000
490	MERRIMACK 2	330.000
498	MT TOM	124.278
551	SALEM HARBOR 1	0.000
552	SALEM HARBOR 2	0.000
553	SALEM HARBOR 3	0.000
556	SCHILLER 4	47.500
558	SCHILLER 6	47.820
594	AES THAMES	0.000
Total Summer Capability:		**2116.065**

GAS COMBINED CYCLE

375	CLEARY 9/9A CC	104.931
486	MILFORD POWER	149.000
497	MASS POWER	245.259
528	OCEAN ST PWR GT1/GT2/ST1	270.901
529	OCEAN ST PWR GT3/GT4/ST2	270.180
540	POTTER 2 CC	71.998
1005	DIGHTON POWER LLC	160.539
1032	BRIDGEPORT ENERGY 1	451.264
1086	BERKSHIRE POWER	229.279
1210	MILLENNIUM	334.904
1226	TIVERTON POWER	244.060
1255	RUMFORD POWER	244.281
1286	ANP-BLACKSTONE ENERGY 1	227.518
1287	ANP-BLACKSTONE ENERGY 2	227.295
1342	LAKE ROAD 1	245.792
1343	LAKE ROAD 2	251.213
1344	LAKE ROAD 3	260.306
1385	MILFORD POWER 1	253.610
1386	MILFORD POWER 2	253.093
1412	ANP-BELLINGHAM 1	228.869
1415	ANP-BELLINGHAM 2	242.833
1478	MYSTIC 8	703.324
1616	MYSTIC 9	713.900
1625	GRANITE RIDGE ENERGY	661.322
1630	RISEP	543.455
10347	KENDALL STEAM 1	0.000
10348	KENDALL STEAM 2	20.738
10349	KENDALL STEAM 3	19.116
14177	WESTBROOK ENERGY CENTER G1	260.938
14178	WESTBROOK ENERGY CENTER G2	254.380
15097	KIMB ROCKY RIVER PH2	13.016
40327	FORE RIVER 11	362.997
40328	FORE RIVER 12	362.712
40338	MAINE INDEPENDENCE STATION 1	244.138
40339	MAINE INDEPENDENCE STATION 2	244.138

GAS COMBINED CYCLE

42376	DEXTER 2	4.227
Total Summer Capability:		**9375.526**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

GAS COMBUSTION (GAS) TURBINE

1376	WALLINGFORD UNIT 1	43.473
1377	WALLINGFORD UNIT 2	43.019
1378	WALLINGFORD UNIT 3	43.030
1379	WALLINGFORD UNIT 4	42.010
1380	WALLINGFORD UNIT 5	44.425
13703	VERSO COGEN 1	42.606
13704	VERSO COGEN 2	45.179
13705	VERSO COGEN 3	43.399
Total Summer Capability:		**347.141**

GAS FUEL CELL

16738	DOMINION BRIDGEPORT FUEL CELL	14.817
Total Summer Capability:		**14.817**

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.000
42597	GPT JACLEN-BEVERLY-CHP	0.000
43736	SMITH COLLEGE-01060NG3500QF	1.421
Total Summer Capability:		**1.421**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

GAS STEAM

43871	SYNAGRO-02895CHP2000QF	0.812
Total Summer Capability:		**0.812**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	149.000
322	MANCHESTER 11/11A CC	153.594
323	MANCHESTER 9/9A CC	148.785
324	CDECCA	55.254
326	ALTRESCO	150.982
388	DARTMOUTH POWER	62.149
461	LENERGIA ENERGY CENTER	74.638
507	NEA BELLINGHAM	272.865
531	PAWTUCKET POWER	53.805
1185	STONY BROOK GT1A	104.000
1186	STONY BROOK GT1B	99.932
1187	STONY BROOK GT1C	104.000
1649	EP NEWINGTON ENERGY, LLC	521.761
1672	KENDALL CT	153.533
13675	MATEP (COMBINED CYCLE)	44.007
14614	KLEEN ENERGY	620.000
42375	DEXTER 1	38.044
Total Summer Capability:		**2806.349**

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	29.299
398	DEVON 12	29.227
400	DEVON 14	29.704
612	WATERS RIVER JET 1	15.974
613	WATERS RIVER JET 2	28.500
1288	BUCKSPORT ENERGY 4	144.795
1693	WEST SPRINGFIELD GT-1	36.908
1694	WEST SPRINGFIELD GT-2	37.441
10880	GE LYNN EXCESS REPLACEMENT	0.000
12564	WATERBURY GENERATION FACILITY	96.349
13515	PIERCE STATION	74.085
15484	THOMAS A. WATSON UNIT #1	52.600
15485	THOMAS A. WATSON UNIT #2	52.600
15940	DARTMOUTH CT GENERATOR 3	19.578
Total Summer Capability:		**647.060**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	10.240
Total Summer Capability:		**10.240**

GAS/OIL STEAM

353	BRAYTON PT 4	435.000
366	CANAL 2	545.125
480	MIDDLETOWN 2	117.000
481	MIDDLETOWN 3	233.679
493	MONTVILLE 5	81.000
502	MYSTIC 7	575.479
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	447.894
633	WEST SPRINGFIELD 3	94.276
Total Summer Capability:		**2929.653**

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	16.781
330	AYERS ISLAND	8.474
331	AZISCOHOS HYDRO	6.810
335	BELLOWS FALLS	48.540
369	CATARACT EAST	7.775
389	DERBY DAM	7.050
393	DEERFIELD 5	13.703
401	EASTMAN FALLS	5.582
413	FIFE BROOK	6.089
440	HIRAM	11.189
465	DEERFIELD 2/LWR DRFIELD	19.275
473	MCINDOES	10.066
495	MONTY	28.000
561	SEARSBURG	4.755
569	SKELTON	19.704
599	VERNON	32.000
621	WILLIAMS	14.900
755	BONNY EAGLE/W. BUXTON	16.151
796	GOODWIN DAM	3.000
803	TOUTANT	0.251
14801	CABOT	61.481
14808	TURNERSFALLS	6.400
17233	RAINBOW UNIT 1	4.100
17234	RAINBOW UNIT 2	4.100
Total Summer Capability:		**356.176**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

346	BOLTON FALLS	2.149
348	BOOT MILLS	12.365
358	BRUNSWICK	13.822
362	BULLS BRIDGE	3.229
410	ESSEX 19 HYDRO	5.182
412	FALLS VILLAGE	2.378
427	GORHAM	1.433
457	LAWRENCE HYDRO	9.478
460	LOCKWOOD	3.884
487	MILLER HYDRO	9.426
532	PEJEPSCOT	9.885
539	PONTOOK HYDRO	5.833
541	PROCTOR	0.000
565	SHELDON SPRINGS	8.667
570	SMITH	13.140
616	WEST ENFIELD	16.395
617	WESTON	9.187
622	WINOOSKI 1	3.191
737	SIMPSON G LOAD REDUCER	3.008
754	BAR MILLS	2.067
759	MESSALONSKEE COMPOSITE	4.047
760	NORTH GORHAM	1.758
761	SHAWMUT	6.501
768	GARVINS/HOOKSETT	7.276
769	HADLEY FALLS 1&2	17.720
779	MIDDLESEX 2	1.366
781	WEST DANVILLE 1	0.000
783	HIGHGATE FALLS	4.316
789	CEC 002 PAWTUCKET U5	0.219
792	CENTENNIAL HYDRO	0.289
793	METHUEN HYDRO	0.000
794	MINIWAWA	0.197
795	RIVER MILL HYDRO	0.000
797	WYRE WYND HYDRO	0.932
798	COLEBROOK	0.758

HYDRO (DAILY CYCLE - RUN OF RIVER)

799	KINNEYTOWN A	0.000
800	KINNEYTOWN B	0.000
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.000
804	PUTNAM	0.185
806	MECHANICSVILLE	0.033
807	CEC 004 DAYVILLE POND U5	0.000
808	SANDY HOOK HYDRO	0.000
810	QUINEBAUG	0.330
811	BANTAM	0.068
812	BEEBE HOLBROOK	0.170
813	TUNNEL	0.746
814	PATCH	0.000
815	CARVER FALLS	0.083
816	CAVENDISH	0.366
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.236
819	ARNOLD FALLS	0.320
820	PASSUMPSIC	0.247
821	GAGE	0.401
822	SMITH (CVPS)	0.907
823	EAST BARNET	0.594
824	BATH ELECTRIC HYDRO	0.306
828	BARTON HYDRO	0.444
830	ENOSBURG HYDRO	0.535
831	VAIL & GREAT FALLS	0.129
832	CENTER RUTLAND	0.000
833	BARNET	0.167
834	COMTU FALLS	0.216
835	DEWEY MILLS	0.606
836	EMERSON FALLS	0.028
837	KILLINGTON	0.000
838	KINGSBURY	0.000
839	LADD'S MILL	0.040
840	MARTINSVILLE	0.078

HYDRO (DAILY CYCLE - RUN OF RIVER)

841	MORETOWN 8	0.314
842	NANTANA MILL	0.089
843	NEWBURY	0.160
844	OTTAUQUECHEE	0.244
845	SLACK DAM	0.182
846	WINOOSKI 8	0.508
847	WOODSIDE	0.087
849	CRESCENT DAM	0.405
850	GLENDALE HYDRO	0.000
851	GARDNER FALLS	0.497
852	SOUTH BARRE HYDRO	0.064
853	WEBSTER HYDRO	0.000
854	ORANGE HYDRO 1	0.000
855	ORANGE HYDRO 2	0.120
856	HUNT'S POND	0.000
857	OAKDALE HYDRO	2.838
859	BOATLOCK	1.678
860	BRIAR HYDRO	2.176
861	CANAAN	0.738
862	CHEMICAL	0.669
863	CLEMENT DAM	0.000
864	DWIGHT	0.431
865	ERROL	2.102
866	GREGGS	0.742
867	INDIAN ORCHARD	0.430
868	MILTON MILLS HYDRO	0.642
869	MINE FALLS	0.822
870	PEMBROKE	0.780
871	PENNACOOK FALLS LOWER	2.438
872	PENNACOOK FALLS UPPER	1.727
873	PUTTS BRIDGE	1.800
874	RED BRIDGE	0.907
875	RIVER BEND	1.417
876	ROBERTSVILLE	0.000
877	SCOTLAND	0.000

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

878	SKINNER	0.248
879	TAFTVILLE CT	0.000
882	FRANKLIN FALLS	0.642
883	SALMON FALLS HYDRO	0.145
884	SWANS FALLS	0.443
885	STEVENS MILL	0.000
886	COCHECO FALLS	0.000
887	CHINA MILLS DAM	0.025
888	NEWFOUND HYDRO	0.672
889	SUNAPEE HYDRO	0.175
890	NASHUA HYDRO	0.000
891	HILLSBORO MILLS	0.000
892	LAKEPORT DAM	0.452
893	WEST HOPKINTON HYDRO	0.409
894	LISBON HYDRO	0.350
895	LOWER ROBERTSON DAM	0.504
897	OLD NASH DAM	0.034
898	SUGAR RIVER HYDRO	0.000
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.268
901	WATERLOOM FALLS	0.000
902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.000
904	LOCHMERE DAM	0.451
905	ASHUELOT HYDRO	0.564
906	ROLLINSFORD HYDRO	0.282
908	OTIS MILL HYDRO	0.000
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.113
911	KELLEYS FALLS	0.105
913	GOODRICH FALLS	0.288
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
919	HOPKINTON HYDRO	0.123
922	NOONE FALLS	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

925	OTTER LANE HYDRO	0.019
926	PETERBOROUGH LOWER HYDRO	0.036
928	SALMON BROOK STATION 3	0.117
931	AVERY DAM	0.248
932	WATSON DAM	0.070
933	WESTON DAM	0.314
935	SUNNYBROOK HYDRO 2	0.016
941	PETERBOROUGH UPPER HYDRO	0.051
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.721
949	VALLEY HYDRO - QF	0.004
950	LP ATHOL - QF	0.113
951	BALTIC MILLS - QF	0.063
957	HG&E HYDRO/CABOT 1-4	1.785
969	POWDER MILL HYDRO	0.000
970	DUDLEY HYDRO	0.040
1034	RIVERSIDE 4-7	1.965
1035	RIVERSIDE 8	3.294
1047	FAIRFAX	3.751
1048	WARE HYDRO	0.273
1049	COLLINS HYDRO	0.492
1050	CHICOPEE HYDRO	0.821
1054	BLACKSTONE HYDRO ASSOC	0.000
1057	BLACKSTONE HYDRO LOAD REDUCER	0.302
1061	MASCOMA HYDRO	0.580
1113	BRASSUA HYDRO	1.794
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.048
1119	KENNEBAGO HYDRO	0.204
1122	CASCADE-DIAMOND-QF	0.220
1165	CADYS FALLS	0.388
1166	MORRISVILLE PLANT #2	0.343
1167	WOLCOTT HYDRO #1	0.402
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	0.969

HYDRO (DAILY CYCLE - RUN OF RIVER)

1266	MARSH POWER	0.000
1267	SPARHAWK	0.003
1270	SYSKO STONY BROOK	0.017
1271	SYSKO WIGHT BROOK	0.000
1273	KENNEBEC WATER U5	0.000
1283	LEWISTON U5	0.000
1368	ROCKY GORGE CORPORATION	0.090
1720	MIDDLEBURY LOWER	1.266
2278	BARKER LOWER HYDRO	1.038
2279	BARKER UPPER HYDRO	0.957
2280	BENTON FALLS HYDRO	0.730
2281	BROWNS MILL HYDRO	0.361
2282	DAMARISCOTTA HYDRO	0.000
2283	EUSTIS HYDRO	0.048
2284	GARDINER HYDRO	0.975
2285	GREENVILLE HYDRO	0.000
2286	HACKETT MILLS HYDRO	0.000
2287	MECHANIC FALLS HYDRO	0.635
2288	NORWAY HYDRO	0.064
2289	PIONEER DAM HYDRO	0.081
2290	PITTSFIELD HYDRO	0.442
2291	WAVERLY AVENUE HYDRO	0.229
2292	YORK HYDRO	0.472
2426	Hydro Kennebec	8.061
2430	BELDENS-NEW	2.346
2431	DODGE FALLS-NEW	4.301
2432	HUNTINGTON FALLS-NEW	3.221
2434	GORGE 18 HYDRO-NEW	0.670
2435	VERGENNES HYDRO-NEW	1.740
2439	BROCKWAY MILLS U5	0.139
10401	CELLEY MILL U5	0.071
10402	PETTYBORO HYDRO U5	0.000
10403	EASTMAN BROOK U5	0.029
10406	LOWER VALLEY HYDRO U5	0.177
10407	WOODSVILLE HYDRO U5	0.237

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.206
10424	GREAT LAKES - BERLIN	9.594
10770	WEST SPRINGFIELD HYDRO U5	0.589
11126	NORTH HARTLAND HYDRO	1.085
11424	RUMFORD FALLS	34.160
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.103
14623	VALLEY HYDRO (STATION NO. 5)	0.552
14695	ORONO	0.000
14925	ICE HOUSE PARTNERS INC.	0.093
14937	UNION GAS STATION	1.331
15201	FISKE HYDRO	0.139
15787	WORONOCO HYDRO LLC	0.586
16089	TURNERS FALLS HYDRO LLC	0.000
16295	PPL VEAZIE	0.000
16296	MILFORD HYDRO	6.537
16523	STILLWATER	1.314
16524	HOWLAND	1.183
16525	MEDWAY	3.506
16926	THUNDERMIST HYDRO QF	0.192
17223	SUGAR RIVER 2	0.000
35379	SPAULDING POND HYDRO	0.063
37721	ROYAL MILLS WARWICK RI HYDRO	0.000
37823	INDIAN RIVER POWER SUPPLY LLC	0.184
38083	ORONO B HYDRO	3.429
38084	STILLWATER B HYDRO	1.967
39738	MWRA_LORING_RD_ID1400	0.176
40207	KEZAR UPPER FALLS	0.254
40208	KEZAR LOWER FALLS	0.436
40209	LEDGEMERE	0.152
42041	D.D. BEAN	0.000
42114	PUMPKIN HILL	0.638
42123	KEZAR MIDDLE FALLS	0.066
42598	NEW BARRE HYDRO	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

42893	BISCO FALLS HYDRO	0.029
Total Summer Capability:		**335.040**

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	283.400
360	J. COCKWELL 2	282.844
739	ROCKY RIVER	28.853
14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	292.000
14219	NORTHFIELD MOUNTAIN 3	292.000
14220	NORTHFIELD MOUNTAIN 4	270.000
Total Summer Capability:		**1719.097**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	31.126
380	COMERFORD	166.135
405	ELLSWORTH HYDRO	9.044
424	GREAT LAKES - MILLINOCKET	30.383
432	HARRIS 1	16.790
433	HARRIS 2	34.865
434	HARRIS 3	34.210
435	HARRIMAN	40.943
449	JACKMAN	3.600
468	MARSHFIELD 6 HYDRO	4.412
496	MOORE	189.032
566	SHEPAUG	41.511
567	SHERMAN	6.154
587	STEVENSON	28.311
614	WATERBURY 22	5.000
620	WILDER	39.083
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.548
757	HARRIS 4	1.436
772	NEWPORT HYDRO	2.127
774	LOWER LAMOILLE COMPOSITE	15.800
775	MIDDLEBURY COMPOSITE	3.600
776	N. RUTLAND COMPOSITE	4.503
848	WRIGHTSVILLE	0.289
1062	MWRA COSGROVE	0.898
1168	H.K. SANDERS	0.942
Total Summer Capability:		**825.940**

MISC. OTHER

42113	COBSCOOK BAY TEP TGU 1	0.000
Total Summer Capability:		**0.000**

NUCLEAR STEAM

484	MILLSTONE POINT 2	872.258
485	MILLSTONE POINT 3	1225.000
537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1247.075
611	VT YANKEE NUCLEAR PWR STATION	619.422
Total Summer Capability:		**4641.039**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.646
336	BERLIN 1 GT	34.830
341	BRIDGEPORT HARBOR 4	17.024
355	BRANFORD 10	15.840
363	BURLINGTON GT	19.104
367	CAPE GT 4	15.696
368	CAPE GT 5	15.822
370	COS COB 10	18.932
371	COS COB 11	18.724
372	COS COB 12	19.082
382	MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804
395	DOREEN	15.820
396	DEVON 10	14.407
399	DEVON 13	29.967
417	FRAMINGHAM JET 1	10.145
418	FRAMINGHAM JET 2	11.686
419	FRAMINGHAM JET 3	11.250
420	FRANKLIN DRIVE 10	15.417
426	GORGE 1 DIESEL	7.090
452	KENDALL JET 1	18.000
464	LOST NATION	13.979
466	L STREET JET	16.030
472	M STREET JET	47.000
478	MIDDLETOWN 10	15.515
503	MYSTIC JET	9.068
515	NORWICH JET	15.255
521	NORWALK HARBOR 10 (3)	0.000
549	RUTLAND 5 GT	7.919
559	SCHILLER CT 1	17.621
572	SO. MEADOW 11	35.781
573	SO. MEADOW 12	37.649
574	SO. MEADOW 13	38.317
575	SO. MEADOW 14	36.746
583	STONY BROOK 2A	67.400

OIL COMBUSTION (GAS) TURBINE

584	STONY BROOK 2B	65.300
595	TORRINGTON TERMINAL 10	15.638
596	TUNNEL 10	16.591
619	WHITE LAKE JET	17.447
625	WEST MEDWAY JET 1	42.000
626	WEST MEDWAY JET 2	39.848
627	WEST MEDWAY JET 3	35.441
628	WOODLAND ROAD	15.808
630	WEST SPRINGFIELD 10	17.143
1028	BUNKER RD #12 GAS TURB	2.351
1029	BUNKER RD #13 GAS TURB	2.806
11842	WATERSIDE POWER	68.880
12504	DEVON 15	46.889
12505	MIDDLETOWN 12	46.900
12510	SWANTON GT-1	19.304
12511	SWANTON GT-2	19.349
14157	COS COB 13	19.053
14158	COS COB 14	19.209
15477	NEW HAVEN HARBOR UNIT 2	43.200
17044	DEVON 16	46.900
17045	DEVON 17	46.900
17046	DEVON 18	46.900
37366	MIDDLETOWN 13	46.900
37367	MIDDLETOWN 14	46.900
37368	MIDDLETOWN 15	46.900
40052	NEW HAVEN HARBOR UNIT 3	43.200
40053	NEW HAVEN HARBOR UNIT 4	43.200
Total Summer Capability:		**1630.349**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	3.800
354	BRAYTON DIESELS 1-4	0.000
361	POTTER DIESEL 1	0.000
407	EASTPORT DIESELS 1-3	2.000
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	7.950
492	MONTVILLE 10 and 11	5.296
568	SHREWSBURY DIESELS	13.750
598	VERGENNES 5 AND 6 DIESELS	3.940
829	ENOSBURG 2 DIESEL	0.000
959	BARTON 1-4 DIESELS	0.000
1030	OAK BLUFFS	7.471
1031	WEST TISBURY	5.005
1221	ESSEX DIESELS	7.215
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
10308	NECCO COGENERATION FACILITY	4.743
12108	FIEC DIESEL	1.540
13673	MATEP (DIESEL)	17.120
14087	MAT3	17.970
14816	NORDEN 1	1.789
14817	NORDEN 2	1.948
14818	NORDEN 3	1.942
14823	NORWICH WWTP	2.000
Total Summer Capability:		**134.128**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

OIL STEAM

339	BRIDGEPORT HARBOR 2	
365	CANAL 1	540.385
376	CLEARY 8	24.825
482	MIDDLETOWN 4	399.923
494	MONTVILLE 6	405.050
519	NORWALK HARBOR 1	0.000
520	NORWALK HARBOR 2	0.000
554	SALEM HARBOR 4	0.000
639	YARMOUTH 1	0.000
640	YARMOUTH 2	50.805
641	YARMOUTH 3	110.870
642	YARMOUTH 4	602.050
Total Summer Capability:		**2133.908**

PHOTOVOLTAIC

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.146
16188	WILSON HOLDINGS LLC - PV QF	0.000
16234	CONSTELLATION-MAJILITE PV QF	0.000
16631	VICTORY ROAD DORCHESTER PV	0.499
16640	HILLDALE AVE HAVERHILL PV	0.335
16642	RAILROAD AVENUE REVERE PV	0.292
16643	ROVER STREET EVERETT PV	0.222
16644	MAIN STREET WHITINSVILLE PV	0.267
17085	AMERESCO-NEWBURYPORT DPW PV	0.032
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.073
37224	PATRIOT PL. D FOXBORO MA PV	0.036
37225	PATRIOT PL. E FOXBORO MA PV	0.000
37226	PATRIOT PL. F FOXBORO MA PV	0.039
37227	PATRIOT PL. H FOXBORO MA PV	0.020
37228	PATRIOT PL. J FOXBORO MA PV	0.033
37229	PATRIOT PL. K FOXBORO MA PV	0.032
37230	UNITED NAT. FOODS PROV. RI PV	0.000
37266	CARLSON ORCH HARVARD MA PV	0.088
37267	SPRUCE ENV HAVERHILL MA PV	0.000
37722	SILVER LAKE SOLAR PV FACILITY	0.682
37751	NM-UNISTRESS	0.000
37752	NM-COUNTRY	0.000
37753	NM-HANCOCK	0.007
37754	NM-QUALITY	0.000
37755	NM-WOOD	0.012
37756	NM-FOURSTAR	0.021
37757	NM-ASTRO	0.000
37758	NM-MARLEY	0.000
37760	NM-RIVERVIEW	0.000
37761	NM-PETRICCA	0.000
37954	BLOUNT SEA FALL RIVER MA PV	0.000
37955	TRANS MED TYNGSBORO MA PV	0.025
37956	PH HENBIL BILLERICA MA PV	0.008

PHOTOVOLTAIC

37957	CHELM WTR N CHELMSFORD MA PV	0.046
37958	PETER W ELEM LOWELL MA PV	0.014
37959	CIRCLE FIN NEWBURYPORT MA PV	0.000
37965	BIO-DETEK PAWTUCKET RI PV	0.000
37966	LTI HARVARD AP HARVARD MA PV	0.000
37967	HILLSIDE MARLBOROUGH MA PV	0.000
37968	LOW MEM AUD LOWELL MA PV	0.026
37972	DARTMOUTHBUSPARK_PV_ID1592	0.651
37973	GENERAL MILLS METHUEN MA PV	0.013
39664	DART_BLDG_SUPPLY_ID1470	0.041
39665	YARMOUTH _DPW_ID1740	0.101
39675	TURKEY HILL	0.013
39717	HI GEAR	0.100
39722	GTR_BOSTON_FOODBANKS_ID1628	0.083
39724	EASTERN_AVE_HOLDINGS_PV_ID1652	0.082
40015	INDIAN ORCHARD SOLAR FACILITY	0.879
40066	OLDBARNST_RD_MASHPEE_PV_ID1798	0.118
40085	QUABBIN 1_ORANGE MA PV NET	0.000
40086	QUABBIN 2_ORANGE MA PV NET	0.000
40116	DELAWARE VALLEY CORP PV	0.000
40119	WORCESTER STATE COLLEGE PV	0.000
40176	NFM SOLAR POWER, LLC	0.607
40194	MICRON	0.000
40225	MILLIPORE PV - BILLERICA	0.000
40242	TANTASQUA JR HIGH_PV	0.008
40243	SOLAR SHOP LLC BLDG 14_PV	0.038
40244	SOLAR SHOP LLC BLDG 10_PV	0.048
40248	JJ CARROLL WW PLANT_PV	0.214
40249	WESTBORO SUITES	0.006
40250	SHAWS SUPER MARKET	0.000
40251	VETERAN HOMESTEAD PV	0.013
40259	COMMERCE_PK_RD_PV_ID1871	0.113
40263	MATOUK TEXTILE WORKS	0.000
40270	TECTA AMERICA	0.024
40340	NEXAMP CAP-WORCESTER ACADEMY	0.000

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

PHOTOVOLTAIC

40365	EAST ISLAND COMMUNITY - PV	0.036
40482	DURFEE UNION MILLS BLDG 9 - PV	0.000
40483	TYNGSBOROUGH SPORTS PV	0.000
40484	BANCROFT SCHOOL PV	0.000
40485	LITCHFIELD LEOMINSTER PV	0.000
40520	MANCHESTER-BOSTON REGIONAL PV	0.008
40555	BLACKCOMB WORC MA PV	0.056
41782	PAWTUCKET MEMORIAL ELEM SCH	0.000
41783	PHOENIX FINANCE LLC	0.022
41784	NANTUCKET HIGH SCHOOL	0.000
41806	NM-PROPEL	0.014
41807	NM-PITTSFIELD WWTP	0.653
41808	NM-MASS DEP	0.001
41809	NM-GREENFIELD CC	0.000
41810	NM-FULL BLOOM MARKET	0.000
41811	NM-BERKSHIRE CC	0.000
41815	TIFFANY AND CO - PV	0.000
41816	QUABOAG REGIONAL ELEM - PV	0.028
41819	US PACK - PV	0.019
41820	EDMUND TALBOT MS - PV	0.040
41822	SOLTAS CBIS INC - PV	0.000
41833	JEM ELECTRONIS PV	0.028
41834	CLARKE DISTRIBUTION PV	0.065
41838	WEST BROOKFIELD ELEM - PV	0.048
41839	ARPIN ASSOCIATES - PV	0.000
41840	AERO MANUFACTURING	0.000
41841	EXAJOULE FRANKLIN PV	0.006
41842	KB SOLAR LLC - PV	0.103
41843	NORTHEAST TREATERS	0.051
41844	LOWELL TRANSIT MGMT PV	0.094
41845	TRADER JOES SAUGUS PV	0.000
41846	KOLLMORGEN PV	0.000
41848	SOLAR SHOP WHITINSVILLE - PV	0.034
41856	MASSASOIT COMMUNITY COLLEGE	0.000
41857	HI- GEAR (QF)	0.321

PHOTOVOLTAIC

41863	THE WHEELER SCHOOL	0.000
41864	NM-EHAMPTON MA LANDFILL	0.860
41866	LOWES HOME CENTER QUINCY - PV	0.000
41870	EXAJOULE RENEWABLES PV	0.147
41871	QUABBIN SOLAR - PV	0.402
41879	WESTFORD SOLAR 1- PV	0.460
41880	WESTFORD SOLAR 2- PV	0.443
41881	TOWN OF SWAMPSCOTT HS - PV	0.225
41882	NEXAMP CAP-NASHOBA VALLEY THS	0.000
41921	M&I REALTY JAMES ST - PV	0.000
41923	BLACKCOMB SOLAR III-PV	0.377
41924	COREMARK-PV	0.166
42043	SWANSEA WATER DISTRICT	0.000
42045	NM-GREENFIELD MA LANDFILL	0.821
42046	ST. MARYS HIGH SCHOOL	0.005
42048	TANTASQUA HIGH- PV	0.000
42050	PETE'S TIRE BARN	0.047
42083	CANTON_LANDFILL_PV_ID1726	2.382
42091	QUABOAG REGIONAL HS - PV	0.046
42092	TOWN OF SUTTON MA PV	0.000
42104	HYDEPARKSTORPV_ID1919	0.075
42105	MILLST_NATICKPV_ID1818	0.085
42106	SUBURBANATHLETIC2_ID1637	0.036
42107	4M_ALDRINRDPV_ID1856	0.048
42108	BROADWAY_RENEWABLE_ID1772	0.395
42109	COCHITUATERD_FRAMPV_ID1873	0.073
42110	DOUGLAS_SCHOOLPV_ID1464	0.028
42111	HYANNIS_SELF_STOR_ID1946	0.168
42112	POND_ST_ASHLAND_ID1736	0.176
42115	GLC_ACUSHNETLLC_ID1821_1824	1.836
42116	DSD_REALTY_TRUST_ID1672	0.503
42117	CONST_SOLAR_NORFOLK_ID1846	0.646
42118	CONED_HIXVILLERD_ID1862	1.052
42135	18 PHOENIX PARK BLDG DEAST & F	0.000
42136	18 PHOENIX PARK BLDG DEAST & J	0.000

PHOTOVOLTAIC

42137	18 PHOENIX PARK BLDG DWEST	0.017
42149	FAVORITE FOODS PV	0.000
42155	LEICESTER HS - BWAY RENEWABLE	0.000
42156	UMASS LOWELL LEITCH HALL	0.000
42157	MILLBROOK RIVERSIDE LLC	0.000
42158	MOHAWK DRIVE CORPORATION	0.032
42193	TRUE NORTH ENERGY A	0.528
42194	TRUE NORTH ENERGY B	0.503
42195	TRUE NORTH ENERGY C	0.396
42196	TRUE NORTH ENERGY D	0.522
42197	TRUE NORTH ENERGY E	0.503
42201	MATTHEW KUSS MS	0.000
42202	DR AMP 100 AMES POND - PV	0.009
42203	WESTFORD SOLAR 3 - PV	0.456
42204	BPV LOWELL	0.030
42205	SALEM STATE UNIVERSITY	0.000
42212	DR AMP 200 AMES POND - PV	0.032
42213	CUMMINGS PROPERTY E GAR	0.000
42214	ORCHARD MADE PRODUCTS	0.019
42215	WESTBOROUGH TREATMENT PL BD	0.000
42346	3 RIVERS PALMER-SPRINGFLD-PV	0.000
42347	CONSTELLATION SOLAR-UXBRG-PV	0.771
42349	15 UNION SOLAR LLC-LAWRENCE-PV	0.038
42350	BARRETT-FRANKLIN-SOLAR	0.238
42351	OMA GROUP-CHARLTON-PV	0.435
42352	OSG SOLAR 1-ORANGE-PV	0.433
42353	OSG SOLAR 2-ORANGE-PV	0.442
42354	OSG SOLAR 3-ORANGE-PV	0.216
42355	CIL CEDAR-MARLBORO-PV	0.000
42356	LEEWOOD SWIX-HAVERHILL-PV	0.129
42357	UP BLACKSTONE WWTP-MILLBURY-PV	0.129
42359	FOREKICKS-MARLBORO-PV	0.080
42360	35 LYMAN LLC-NORTHBORO-PV	0.085
42364	CAPITAL GROUP-SOUTHBORO-PV	0.389
42365	LOFT 27-LOWELL-PV	0.114

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

PHOTOVOLTAIC

42366	SOLTAS SPECTOR-LAWRENCE-PV	0.149
42383	SALEM STATE-SALEM-PV	0.000
42384	BJS WHOLESALE CLUB LEOMINSTER	0.000
42385	CORNER BROOK-MILFORD-PV	0.055
42411	EXTRA SPACE-PLAINVILLE-PV	0.000
42412	EXTRA SPACE-SAUGUS-PV	0.032
42413	35 LYMAN LLC - ACTIVE	0.000
42414	NE ELECTRO-FALL RIVER-PV	0.026
42431	SOLECT PLUMBING-NORWELL-PV	0.052
42432	VAUGHN CORP-SALISBURY-PV	0.028
42433	BETHANY CHURCH-MENDON-PV	0.030
42438	EXTRA SPACE-NORTHBORO-PV	0.033
42439	CITY OF BROCKTON-SWANSEA-PV1	0.486
42440	CITY OF BROCKTON-SWANSEA-PV2	0.719
42443	WAL-MART LUN (PV)	0.000
42444	MRTA (PV)	0.007
42482	CITY_OF_WALTHAM_PV_ID1805	0.056
42483	FIRST_HIGHLAND_PV_ID2021	0.389
42484	UNITEDSALVAGE_PV_ID1966	0.131
42485	SOLCHEMY_PV_ID1969	0.088
42486	AIRPORT_WAY_PV_ID1875	0.537
42487	BILL_BENNETT_PV_ID1967	0.246
42496	HANOVER SOLAR-LEICESTER-PV	0.440
42497	WESTFORD SOLAR 4- PV	0.452
42504	BERKSHIRE SREG-GT BARRGTN-PV	0.000
42505	CUMMINGS 1000-BEVERLY-PV	0.085
42599	MAPREMCT-97GREEN-02035-PV	0.050
42600	HOOSACVALREG-0ORCHARD-01225-PV	0.067
42601	CARLSTROMPM-65FISHER-0158-PV	0.193
42602	KEYPOLYMER-1 JACOB-01843-PV	0.063
42603	BARRE1-750BARRE-01005-PV	0.327
42611	AUBUCHON-95AUBUCHON-01473-PV	0.094
42612	NPPDEVELOP-370PATRIOT-02035-PV	0.216
42613	AMERICOLD-0PEW-01930-PV	0.000
42631	CABRAL-247BAKER-02777-PV	0.202

PHOTOVOLTAIC

42632	ALPHA GRAINGER-02038PV250NM	0.000
42633	NORTHBORSPORTS-01532PV300NM	0.028
42641	NATICKMEMORIALSCHOOL_PV_ID1892	0.041
42812	PEGASUS_PV_ID1809	0.434
42813	BIG Y FOODS-02038PV250NM	0.000
42814	SWANSEA REALTY-02777PV185NM	0.000
42815	WILLETTE REALTY-02762PV225NM	0.030
42816	JAY CASHMAN-02169PV155NM	0.000
42817	IKEA 158-0223PV520NM	0.000
42819	CUMMINGS PROP 1-0195PV224NM	0.043
42820	CUMMINGS PROP 2-01915PV224NM	0.053
42821	GLC-MA ACUSHNET_PV_ID2109	0.212
42822	CARDINAL SHOE-01840PV250NM	0.029
42823	WALDEN LIBERTY-02038PV231NM	0.058
43257	LEICESTER MS C-01524PV100NM	0.018
43262	BERKSHIRE SCHL-01257PV1750NM	0.000
43263	JF WHITE-02702PV86NM	0.000
43267	PLANET SUBARU-02339PV75NM	0.000
43269	SIGN DESIGN-02301PV95NM	0.000
43270	LEICESTER MS A-01524PV100NM	0.025
43409	GLC-MA ACUSHNET_PV_ID1827	0.513
43411	S BARRE-01005PV800NM	0.381
43416	MIG ACTON-01581PV260NM	0.070
43417	WORCESTER SCHL-01602PV135NM	0.000
43418	FALLON AMB-02169PV116NM	0.000
43420	BANNER MOLD-01453PV111NM	0.000
43422	EPG SOLAR 1 - 01550PV1500NM	0.532
43423	EPG SOLAR 2 - 01550PV1500NM	0.707
43424	PINGREE SCHL - 01982PV200NM	0.000
43425	NPP DEV - 02035PV125NM	0.044
43426	ABBOTT MILL - 01886PV235NM	0.101
43489	BOST SCIENT-02171PV1100NM	0.000
43491	146 CAMPANELLI-02072PV332NM	0.127
43509	DOUGLAS SOLAR-01516PV2000NM	0.982
43510	SANDF MGMNT-02725PV623NM	0.241

PHOTOVOLTAIC

43512	RTERRA - 02817PV2000DG	0.867
43527	STUART THOMAS - 02842PV500DG	0.175
43528	EXTRA SPC MGMT-02035PV102NM	0.026
43529	CREEDON AND CO-01604PV110NM	0.014
43531	28 HASTINGS - 01756PV100NM	0.016
43556	CALLAHAN - 02324PV110NM	0.006
43557	BRDGWTR RECYCLE-02324PV96NM	0.041
43558	COMMERCE GRN-02339PV100NM	0.032
43572	JDH_SOLAR_SYSTEMS_PV_2221	0.207
43573	NEW_ENGLAND_RESINS_PV_2309	0.172
43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	0.136
43575	NE_ELEMENTARY_WALTHAM_PV_1872	0.102
43576	GLC_ACUSHNET_PV_1888	0.479
43577	GLC_ACUSHNET_PV_1889	0.356
43578	GLC_ACUSHNET_PV_1890	0.470
43579	GOIS_SOLAR_ONE_PV_2040	0.375
43586	COMTRAN CABLE-02864PV400DG	0.211
43587	TRAVIS_HOSPITALITY_PV_2239	0.046
43603	WORC GEAR AND RACK-01537PV95NM	0.000
43604	METRO WST PROVIS-01747PV95NM	0.022
43605	PRECISE PACK-02720PV95NM	0.039
43606	CITY NORTHAMPTON-02721PV95NM	0.039
43607	COX PRTSMTH-02871PV500DG	0.203
43608	35 LYMAN LLC-01532PV95NM	0.016
43623	E BRIDGEWATER-02333PV2000NM	0.812
43624	TJ MAXX - 02061PV260NM	0.106
43643	SUNGEN UXBRIDGE1-01569PV950NM	0.386
43644	SUNGEN UXBRIDGE2-01569PV950NM	0.386
43645	SUNGEN UXBRIDGE3-01569PV950NM	0.386
43652	TWN W BRDGEWTR-02379PV1500NM	0.609
43653	40 WASHINGTON LTD-01581PV750NM	0.305
43654	3 COUNTY FAIR ASN-01060PV250NM	0.102
43655	SPRING HILL FARM-01835PV229NM	0.093
43656	SVC TIRE TRUCK - 01527PV300NM	0.122
43657	RIPTA - 02907PV300NM	0.122

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

PHOTOVOLTAIC

43658	TWN LANCASTER-01523PV500QF	0.203
43659	TWN OF SCITUATE2-02066PV1500NM	0.609
43678	DISCOVER MARBLE - 01527PV142NM	0.058
43682	NEXTSUN ENERGY-01516PV3000NM	1.218
43683	TWN OF SCITUATE1-02066PV1500NM	0.609
43684	KEY BOSTON-02038PV2000NM	0.812
43685	CONANICUT MARINE-02835PV120DG	0.049
43686	SHEA CONCRETE-01913PV300NM	0.122
43687	SUNGEN ORANGE1-01364PV1500NM	0.609
43688	SUNGEN ORANGE2-01364PV1500NM	0.203
43689	BOSTON NORTH TECH-01913PV300NM	0.122
43690	OXFORD REALTY-01604PV145NM	0.059
43691	CRAFT INC-02703PV285NM	0.116
43695	KOHLS-01906PV252NM	0.102
43696	STOP AND SHOP-02155PV200NM	0.081
43698	NTHBRDGE SOLAR-01560PV1910NM	0.776
43706	CITY OF LOWELL1-01364PV2000NM	0.812
43707	CITY OF LOWELL2-01364PV1000NM	0.406
43708	HANNAFORD-02061PV135NM	0.055
43709	CITY OF LOWELL 1-01331PV1000NM	0.406
43710	CITY OF LOWELL 2-01331PV1000NM	0.406
43711	CITY OF LOWELL 3-01331PV1000NM	0.406
43712	PHOENIX FIN5-01464PV95NM	0.039
43713	CUMMINGS PROP-01915PV110NM	0.045
43714	EXTRA SPC STOR-02189PV95NM	0.039
43715	MILFORD IND-01757PV100NM	0.041
43716	NEXAMP-02852PV2000DG	0.812
43717	ASSUMPTION-01562PV2000NM	0.812
43729	GRAFTON WATER-01519PV1500NM	0.609
43731	JEFFERSON-02720PV95NM	0.039
43734	TOWN EASTON-02375PV1500NM	0.609
43735	28 HASTINGS-01756PV95NM	0.039
43747	PARSONS GRP-01581PV95NM	0.039
43748	ACUMEN-01752PV85NM	0.035
43749	WILVECO-01821PV82NM	0.033

PHOTOVOLTAIC

43750	CANTON HIGH SCHOOL 2009	0.200
43751	EAGLE LEASE-01540PV95NM	0.038
43752	EXTRA SPACE-01607PV91.2NM	0.037
43762	FORBES STREET 1-02914PV3000DG	1.218
43766	EXTRA SPACE-02149PV237NM	0.096
43840	SOLVENTERRA-01069PV1000NM	0.406
43841	FLAIR ONE-01507PV950NM	0.386
43842	FORRESTALL-01507PV950NM	0.386
43869	FRPV WEST-02720PV1000NM	0.406
43870	FRPV EAST-02720PV1000NM	0.406
43874	MASS MOCA1-01247PV225NM	0.091
43875	CUMMINGS PROP-01915PV230NM	0.093
43876	KENNEDY CARPET-02189PV95NM	0.039
43878	MCI WORLD COMM-01821PV1000NM	0.406
43884	MASS MOCA3 01247PV177NM	0.072
43885	NM-HP HOOD AND SONS	1.500
43886	NM-FRANKLIN COUNTY SHERIFF	1.500
43887	NM-TOWN OF AGAWAM SOLAR	1.500
43892	SYNCARPHA SOLAR-01740PV4950NM	2.010
43893	HUBBARDSTON-01452PV2000NM	0.812
43903	SUNGEN-02720PV2850NM	2.850
43904	CITY OF METHUEN-01523PV3000NM	3.000
43907	PALMER SOLAR-01069PV2000NM	2.000
43908	NEXTSUN ENERGY-02370PV2000NM	2.000
43915	CITIZENS-02769PV2000NM	2.000
43916	TOWN OF ADAMS-01220PV1000NM	1.000
43917	CHEER PACK-02397PV1750NM	1.750
43918	CITY OF LOWELL-01851PV1333NM	1.333
43919	SOLVENTERRA 1-01535PV1000NM	1.000
43920	SOLVENTERRA 2-01535PV1000NM	1.000
43921	COXCOM-02893PV135DG	0.135
43922	SOLVENTERRA 4-01083PV1000NM	1.000
43923	PLYMOUTH PUBLIC SCHOOLS-#2062	4.000
43924	TOWN OF DARTMOUTH #1777	1.250
43927	SOUTHERN SKY-CARVER #1 (1997)	1.000

PHOTOVOLTAIC

43928	SOUTHERN SKY-CARVER #2 (1998)	1.000
43929	SOUTHERN SKY-CARVER #4 (2000)	1.000
43930	SOUTHERN SKY-CARVER #5 (2001)	1.000
43932	SOUTHERN SKY-CARVER #3 (1999)	1.000
43936	SOLVENTERRA 1-01083PV1000NM	1.000
43937	SOLVENTERRA 2-01083PV1000NM	1.000
43938	SOLVENTERRA 3-01083PV1000NM	1.000
Total Summer Capability:		**98.533**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2014 Expected Summer Peak

WIND TURBINE

827	SEARSBURG WIND	0.335
1656	HULL WIND TURBINE U5	0.036
11408	HULL WIND TURBINE II	0.037
11827	PORTSMOUTH ABBEY WIND QF	0.000
12529	HOOSAC WIND	5.274
12530	SHEFFIELD WIND PLANT	2.300
12551	KIBBY WIND POWER	17.795
13933	JIMINY PEAK WIND QF	0.000
14595	GRANITE RELIABLE POWER, LLC	13.932
14610	PRINCETON WIND FARM PROJECT	0.030
14652	TEMPLETON WIND TURBINE	0.099
14665	RECORD HILL WIND	6.948
15115	LEMPSTER WIND	3.245
15462	HOLY NAME CC JR SR HIGH SCHOOL	0.000
15464	STETSON WIND FARM	7.593
15706	BEAVER RIDGE WIND	0.404
16183	RICHEY WOODWORKING WIND QF	0.000
16233	CITY OF MEDFORD WIND QF	0.000
16294	TOWN OF PORTSMOUTH RI WIND QF	0.000
16332	BARTLETTS OCEAN VIEW FARM WIND	0.000
16386	NATURE'SCLASSROOM-01507WT100NM	0.000
16612	STETSON II WIND FARM	2.575
16614	BERKSHIRE WIND POWER PROJECT	2.231
16659	IPSWICH WIND FARM 1	0.178
16675	FOX ISLAND WIND	0.000
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	OTIS_AF_WIND_TURBINE	0.292
17194	TOWN_OF_FALMOUTH_WIND_TURBINE	0.354
17229	MOUNT ST MARY-WRENTHAM MA WIN	0.004
35555	GMCW	0.850
35693	SPRUCE MOUNTAIN WIND	2.333
35979	KINGDOM COMMUNITY WIND	9.760
36882	NOTUS WIND I	0.372
37050	GROTON WIND	6.414
37175	ROLLINS WIND PLANT	7.774

WIND TURBINE

37759	NM-STONE	0.000
39663	BARNSTABLE_DPW_ID1545	0.298
39992	OTIS_WT_AFCEE_ID1692	0.413
40067	MARION_DR_KINGSTON_WT_ID1656	0.882
40137	BERKSHIRE EAST WIND	0.301
40246	HODGES BADGE CO_WIND	0.000
40247	QUABBIN BARRE - WIND	0.410
40343	BULL HILL WIND	4.974
40524	MOUNT WACHUSSETT CC WIND	0.000
41821	NEW ENGLAND TECH WIND	0.000
41827	TOWN_OF_FAIRHAVEN_WT_ID1663	0.272
41828	TOWN_OF_FAIRHAVEN_WT_ID1664	0.301
41829	MWRA_ALFORD_ST_WT_ID1638	0.162
41830	TOWN_OF_KINGSTON_WT_ID1833	0.008
41847	FISHERMENS MEMORIAL PARK- WIND	0.000
41867	SCITUATE TOWN OF WIND	0.000
41922	LIGHTOLIER - WIND	0.000
42344	CAMELOT_WIND_ID1240	0.163
42394	WINDENERGYDEV-NKINGSTOWN-WIND	0.190
42424	IPSWICH WIND II	0.145
42448	CITY OF GLOUCESTER 1 - WIND	0.118
42449	CITY OF GLOUCESTER 2 - WIND	0.159
42495	VARIANSEMICON-GLOUCESTER-WT	0.000
43256	SANDYWOODS-02878WT275NM	0.021
43492	NARR BAY - 02903WT4500NM	0.000
43609	MA CORRECTIONAL-01440WT3300NM	1.340
Total Summer Capability:		**101.322**

3.1 - Interim Forecast of Solar Photovoltaic (PV) Resources by State

States	Annual Total MW (MW, AC nameplate rating)											Totals
	Through 2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	
CT	73.8	46.2	39.3	53.0	34.7	34.7	13.1	13.1	13.1	13.1	11.6	**345.4**
MA	361.6	168.5	117.4	110.5	103.6	98.7	98.7	98.7	32.9	32.9	32.9	**1,256.4**
ME	8.1	2.0	1.9	1.8	1.6	1.6	1.6	1.6	1.6	1.6	1.6	**25.2**
NH	8.2	2.5	2.3	2.2	2.0	2.0	2.0	2.0	2.0	0.7	0.7	**26.7**
RI	10.9	7.3	5.4	3.7	1.2	1.2	1.2	1.2	1.2	1.2	1.2	**35.5**
VT	36.1	20.1	13.4	7.0	6.5	6.5	6.5	6.5	6.5	6.5	1.7	**117.3**
Annual	**498.7**	**246.5**	**179.6**	**178.1**	**149.6**	**144.8**	**123.1**	**123.1**	**57.3**	**56.0**	**49.7**	**1,806.5**
Cumulative	**498.7**	**745.2**	**924.8**	**1102.9**	**1252.5**	**1397.3**	**1520.4**	**1643.6**	**1700.9**	**1756.9**	**1806.5**	**1,806.5**

Estimated Summer Seasonal Claimed Capability (SCC), in MW; Based on 35% of AC Nameplate Rating [Assume Winter SCC equal to zero]

Annual Summer SCC (MW)	**174.5**	**86.3**	**62.9**	**62.3**	**52.4**	**50.7**	**43.1**	**43.1**	**20.1**	**19.6**	**17.4**	**632.3**
Cumulative Summer SCC (MW)	**174.5**	**260.8**	**323.7**	**386.0**	**438.4**	**489.0**	**532.1**	**575.2**	**595.3**	**614.9**	**632.3**	**632.3**

NOTES:

1) Explanation of all PV forecast assumptions and methodology is available at:
http://www.iso-ne.com/committees/comm_wkgrps/othr/distributed_generation_frcst/2014_pv_frcst/2014_final_solar_forecast.pdf
2) The forecast reflects values after applying discount factors developed to reflect a degree of uncertainty in future PV development
3) Forecast values include FCM Resources, non-FCM Settlement Only Generators, and load reducing PV resources
4) ISO is working with stakeholders to determine the appropriate use of the PV forecast
5) Forecast values represent end-of-year installed capacities
6) Summer SCC values are based on the assumption that all end-of-year resources are in operation during the summer period
7) Different planning studies may use values different from the SCC based on the intent of the study

4.1 Summary of Capacity Supply Obligations (CSO) MW[(1)(2)(3)(4)(5)(6)]

			Capacity Commitment Period									
			2013-14[(7)]		2014-15 [(7)]		2015-16 [(8)]		2016-17 [(9)]		2017-18 [(10)]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
CT	ACTIVE DR	REAL TIME DR	105.523	99.541	129.415	123.304	223.450	222.595	194.145	194.212	226.615	226.721
		REAL-TIME EG	99.491	85.085	94.999	92.729	158.483	153.152	142.907	142.907	138.338	138.338
		TOTAL ACTIVE	**205.014**	**184.626**	**224.414**	**216.033**	**381.933**	**375.747**	**337.052**	**337.119**	**364.953**	**365.059**
	PASSIVE DR	ON-PEAK	81.265	81.265	78.377	78.377	71.553	71.179	58.157	58.157	60.862	60.862
		SEASONAL PEAK	299.328	299.328	312.288	312.288	290.496	290.496	247.653	247.653	307.892	307.892
		TOTAL PASSIVE	**380.593**	**380.593**	**390.665**	**390.665**	**362.049**	**361.675**	**305.810**	**305.810**	**368.754**	**368.754**
	DR Total		585.607	565.219	615.079	606.698	743.982	737.422	642.862	642.929	733.707	733.813
	GEN	Intermittent	204.189	218.484	151.194	163.329	174.875	186.532	181.174	194.289	188.984	203.672
		Non Intermittent	7059.833	7082.498	7245.281	7321.634	7199.232	7228.842	6973.344	6973.344	8252.492	8252.492
	GEN Total		7264.022	7300.982	7396.475	7484.963	7374.107	7415.374	7154.518	7167.633	8441.476	8456.164
CT Total			**7849.629**	**7866.201**	**8011.554**	**8091.661**	**8118.089**	**8152.796**	**7797.380**	**7810.562**	**9175.183**	**9189.977**
ME	ACTIVE DR	REAL TIME DR	179.308	178.154	183.386	182.089	249.682	265.175	246.548	249.022	203.690	206.193
		REAL-TIME EG	9.951	8.429	8.583	5.958	12.296	9.815	11.636	9.162	11.802	9.299
		TOTAL ACTIVE	**189.259**	**186.583**	**191.969**	**188.047**	**261.978**	**274.990**	**258.184**	**258.184**	**215.492**	**215.492**
	PASSIVE DR	ON-PEAK	88.539	86.931	112.638	112.638	148.495	146.771	154.450	154.450	182.318	182.318
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**88.539**	**86.931**	**112.638**	**112.638**	**148.495**	**146.771**	**154.450**	**154.450**	**182.318**	**182.318**
	DR Total		277.798	273.514	304.607	300.685	410.473	421.761	412.634	412.634	397.810	397.810
	GEN	Intermittent	144.354	179.622	156.445	187.624	207.739	312.363	194.146	309.968	234.760	365.319
		Non Intermittent	2689.281	2725.189	2767.734	2803.585	2800.225	2801.231	2593.721	2593.719	2919.049	2919.618
	GEN Total		2833.635	2904.811	2924.179	2991.209	3007.964	3113.594	2787.867	2903.687	3153.809	3284.937
ME Total			**3111.433**	**3178.325**	**3228.786**	**3291.894**	**3418.437**	**3535.355**	**3200.501**	**3316.321**	**3551.619**	**3682.747**
NEMA	ACTIVE DR	REAL TIME DR	54.814	34.331	55.367	44.046	111.484	99.393	39.962	39.962	47.651	44.173
		REAL-TIME EG	36.709	21.657	27.081	27.081	48.393	46.652	27.659	27.659	26.196	25.968
		TOTAL ACTIVE	**91.523**	**55.988**	**82.448**	**71.127**	**159.877**	**146.045**	**67.621**	**67.621**	**73.847**	**70.141**
	PASSIVE DR	ON-PEAK	204.081	201.587	313.028	312.886	330.210	330.210	354.647	354.102	481.959	481.413
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**204.081**	**201.587**	**313.028**	**312.886**	**330.210**	**330.210**	**354.647**	**354.102**	**481.959**	**481.413**
	DR Total		295.604	257.575	395.476	384.013	490.087	476.255	422.268	421.723	555.806	551.554
	GEN	Intermittent	70.195	72.396	68.927	71.256	69.363	71.485	69.535	71.143	70.103	71.674
		Non Intermittent	2902.811	2902.811	2553.824	2762.510	2506.128	2506.128	3141.269	3141.814	3149.876	3154.127
	GEN Total		2973.006	2975.207	2622.751	2833.766	2575.491	2577.613	3210.804	3212.957	3219.979	3225.801
NEMA Total			**3268.610**	**3232.782**	**3018.227**	**3217.779**	**3065.578**	**3053.868**	**3633.072**	**3634.680**	**3775.785**	**3777.355**

			Capacity Commitment Period									
			2013-14[7]		2014-15 [7]		2015-16 [8]		2016-17 [9]		2017-18 [10]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
NH	ACTIVE DR	REAL TIME DR	4.129	3.720	7.403	6.684	26.627	26.118	17.570	17.479	20.513	19.792
		REAL-TIME EG	14.127	12.397	18.319	16.589	21.703	19.973	14.022	12.045	14.022	12.045
		TOTAL ACTIVE	**18.256**	**16.117**	**25.722**	**23.273**	**48.330**	**46.091**	**31.592**	**29.524**	**34.535**	**31.837**
	PASSIVE DR	ON-PEAK	64.724	64.724	69.919	69.919	75.367	75.367	66.253	66.253	79.228	79.228
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**64.724**	**64.724**	**69.919**	**69.919**	**75.367**	**75.367**	**66.253**	**66.253**	**79.228**	**79.228**
	DR Total		82.980	80.841	95.641	93.192	123.697	121.458	97.845	95.777	113.763	111.065
	GEN	Intermittent	149.563	187.506	135.797	160.746	154.285	202.537	149.291	197.049	166.889	226.839
		Non Intermittent	3906.960	3904.440	3918.418	3918.704	4021.995	4021.960	3827.370	3821.552	4064.461	4064.461
	GEN Total		4056.523	4091.946	4054.215	4079.450	4176.280	4224.497	3976.661	4018.601	4231.350	4291.300
NH Total			**4139.503**	**4172.787**	**4149.856**	**4172.642**	**4299.977**	**4345.955**	**4074.506**	**4114.378**	**4345.113**	**4402.365**
RI	ACTIVE DR	REAL TIME DR	26.571	22.815	23.039	19.897	47.398	43.385	43.090	40.215	57.595	54.064
		REAL-TIME EG	16.272	6.620	12.877	11.402	28.120	25.673	21.316	18.391	33.540	29.149
		TOTAL ACTIVE	**42.843**	**29.435**	**35.916**	**31.299**	**75.518**	**69.058**	**64.406**	**58.606**	**91.135**	**83.213**
	PASSIVE DR	ON-PEAK	77.544	77.544	84.380	84.139	123.218	123.218	128.131	128.073	175.377	175.377
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**77.544**	**77.544**	**84.380**	**84.139**	**123.218**	**123.218**	**128.131**	**128.073**	**175.377**	**175.377**
	DR Total		120.387	106.979	120.296	115.438	198.736	192.276	192.537	186.679	266.512	258.590
	GEN	Intermittent	4.166	6.496	3.892	5.945	4.778	7.147	4.978	6.919	5.867	7.280
		Non Intermittent	2414.679	2474.779	2454.021	2530.607	2435.273	2439.818	2365.590	2376.434	1861.432	1863.808
	GEN Total		2418.845	2481.275	2457.913	2536.552	2440.051	2446.965	2370.568	2383.353	1867.299	1871.088
RI Total			**2539.232**	**2588.254**	**2578.209**	**2651.990**	**2638.787**	**2639.241**	**2563.105**	**2570.032**	**2133.811**	**2129.678**
SEMA	ACTIVE DR	REAL TIME DR	24.859	13.941	20.185	16.514	28.690	23.054	29.092	27.215	38.361	36.487
		REAL-TIME EG	21.232	10.199	15.865	15.865	16.819	16.144	15.963	15.963	15.962	15.962
		TOTAL ACTIVE	**46.091**	**24.140**	**36.050**	**32.379**	**45.509**	**39.198**	**45.055**	**43.178**	**54.323**	**52.449**
	PASSIVE DR	ON-PEAK	112.236	112.443	153.319	153.319	167.055	167.055	172.553	172.289	243.325	243.325
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**112.236**	**112.443**	**153.319**	**153.319**	**167.055**	**167.055**	**172.553**	**172.289**	**243.325**	**243.325**
	DR Total		158.327	136.583	189.369	185.698	212.564	206.253	217.608	215.467	297.648	295.774
	GEN	Intermittent	76.149	80.264	73.520	77.016	76.083	79.542	150.586	225.103	76.192	80.680
		Non Intermittent	5683.459	5739.656	5865.682	6065.753	5688.499	5799.434	5203.097	5220.476	4458.525	4497.705
	GEN Total		5759.608	5819.920	5939.202	6142.769	5764.582	5878.976	5353.683	5445.579	4534.717	4578.385
SEMA Total			**5917.935**	**5956.503**	**6128.571**	**6328.467**	**5977.146**	**6085.229**	**5571.291**	**5661.046**	**4832.365**	**4874.159**

			Capacity Commitment Period									
			2013-14[7]		2014-15 [7]		2015-16 [8]		2016-17 [9]		2017-18 [10]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
VT	ACTIVE DR	REAL TIME DR	24.838	24.301	32.161	29.501	47.214	52.473	35.555	35.860	37.007	44.524
		REAL-TIME EG	2.676	2.219	6.235	6.235	2.866	2.833	2.866	2.866	2.866	2.866
		TOTAL ACTIVE	**27.514**	**26.520**	**38.396**	**35.736**	**50.080**	**55.306**	**38.421**	**38.726**	**39.873**	**47.390**
	PASSIVE DR	ON-PEAK	89.164	89.026	97.815	97.815	112.951	112.835	122.741	122.741	131.825	131.825
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	**89.164**	**89.026**	**97.815**	**97.815**	**112.951**	**112.835**	**122.741**	**122.741**	**131.825**	**131.825**
	DR Total		116.678	115.546	136.211	133.551	163.031	168.141	161.162	161.467	171.698	179.215
	GEN	Intermittent	87.296	126.217	80.643	108.145	91.933	144.896	90.038	144.778	84.538	141.572
		Non Intermittent	543.898	543.898	246.107	246.107	235.097	235.097	732.876	757.876	220.394	220.394
	GEN Total		631.194	670.115	326.750	354.252	327.030	379.993	822.914	902.654	304.932	361.966
VT Total			**747.872**	**785.661**	**462.961**	**487.803**	**490.061**	**548.134**	**984.076**	**1064.121**	**476.630**	**541.181**
WCMA	ACTIVE DR	REAL TIME DR	46.472	26.801	37.758	31.667	98.111	79.852	76.127	71.175	91.727	85.347
		REAL-TIME EG	33.665	21.424	27.257	26.395	45.866	42.385	25.812	25.376	27.798	27.244
		TOTAL ACTIVE	**80.137**	**48.225**	**65.015**	**58.062**	**143.977**	**122.237**	**101.939**	**96.551**	**119.525**	**112.591**
	PASSIVE DR	ON-PEAK	104.169	104.169	142.907	142.907	159.343	159.343	168.631	168.329	248.392	248.392
		SEASONAL PEAK	28.693	28.693	34.893	34.893	40.250	40.250	46.095	46.095	49.016	49.016
		TOTAL PASSIVE	**132.862**	**132.862**	**177.800**	**177.800**	**199.593**	**199.593**	**214.726**	**214.424**	**297.408**	**297.408**
	DR Total		212.999	181.087	242.815	235.862	343.570	321.830	316.665	310.975	416.933	409.999
	GEN	Intermittent	48.866	69.062	48.490	64.369	47.764	69.400	53.702	74.707	59.343	92.064
		Non Intermittent	3611.975	3624.961	3506.788	3537.754	3449.085	3452.446	3299.571	3297.195	3621.015	3596.639
	GEN Total		3660.841	3694.023	3555.278	3602.123	3496.849	3521.846	3353.273	3371.902	3680.358	3688.703
WCMA Total			**3873.840**	**3875.110**	**3798.093**	**3837.985**	**3840.419**	**3843.676**	**3669.938**	**3682.877**	**4097.291**	**4098.702**

			Capacity Commitment Period									
			2013-14[7]		2014-15 [7]		2015-16 [8]		2016-17 [9]		2017-18 [10]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
ISO NEW ENGLAND Total	ACTIVE DR	REAL TIME DR	466.514	403.604	488.714	453.702	832.656	812.045	682.089	675.140	723.159	717.301
		REAL-TIME EG	234.123	168.030	211.216	202.254	334.546	316.627	262.181	254.369	270.524	260.871
		TOTAL ACTIVE	**700.637**	**571.634**	**699.930**	**655.956**	**1167.202**	**1128.672**	**944.270**	**929.509**	**993.683**	**978.172**
	PASSIVE DR	ON-PEAK	821.722	817.689	1052.383	1052.000	1188.192	1185.978	1225.563	1224.394	1603.286	1602.740
		SEASONAL PEAK	328.021	328.021	347.181	347.181	330.746	330.746	293.748	293.748	356.908	356.908
		TOTAL PASSIVE	**1149.743**	**1145.710**	**1399.564**	**1399.181**	**1518.938**	**1516.724**	**1519.311**	**1518.142**	**1960.194**	**1959.648**
	DR Total		1850.380	1717.344	2099.494	2055.137	2686.140	2645.396	2463.581	2447.651	2953.877	2937.820
	GEN	Intermittent	784.778	940.047	718.908	838.430	826.820	1073.902	893.450	1223.956	886.676	1189.100
		Non Intermittent	28812.896	28998.232	28557.855	29186.654	28335.534	28484.956	28136.838	28182.410	28547.244	28569.244
	GEN Total		29597.674	29938.279	29276.763	30025.084	29162.354	29558.858	29030.288	29406.366	29433.920	29758.344
ISO NEW ENGLAND Total			**31448.054**	**31655.623**	**31376.257**	**32080.221**	**31848.494**	**32204.254**	**31493.869**	**31854.017**	**32387.797**	**32696.164**
Import	IMPORT		1182.869	1182.869	1382.551	912.125	1641.821	1630.887	1606.862	1581.862	1237.034	1237.034
Grand Total			**32630.923**	**32838.492**	**32758.808**	**32992.346**	**33490.315**	**33835.141**	**33100.731**	**33435.879**	**33624.831**	**33933.198**

FOOTNOTES:

(1) Values are not capped by RTEG or Interface limits.

(2) Includes all Resources without distinction of qualification as a New Capacity Resource or Existing Capacity Resource.

(3) De-listed MW and Non-Price Retirement MWs have been removed.

(4) The Citizens Block Load Capacity Supply Obligation is treated as a generating resource in this table, whereas in the Section 1 summaries it is treated as an import.

(5) All Capacity Supply Obligation values are current as of March 18, 2014.

(6) The totals in this table will not necessarily match those in Appendix D because these values are current as of March 18, 2014, whereas the Appendix D values are snapshots taken at the time of the particular auction or bilateral period.

(7) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.

(8) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 1.

(10) Capacity Supply Obligation values include results for the 2016-2017 FCA Proration.

(11) Capacity Supply Obligation values include results for the 2017-2018 FCA.

5.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

- As of June 1, 2014

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
463	AEI LIVERMORE	463	REENERGY LIVERMORE FALLS	35.300	35.630	35.300	35.630	Historic Capability	ME	01	ME	BSE
594	AES THAMES	594	AES THAMES	181.000	181.000	181.000	181.000	IA	CT	11	CT	CLP
326	ALTRESCO	326	ALTRESCO	160.000	192.500	151.400	165.000	IA	MA	03	WMA	PPH
14271	AMERESCO NORTHAMPTON	14271	AMERESCO NORTHAMPTON	0.800	0.800	0.800	0.800	Historic Capability	MA	15	WMA	EXGC
327	AMOSKEAG	327	AMOSKEAG	17.500	17.500	17.500	17.500	Historic Capability	NH	11	NH	PSNH
1412	ANP-BELLINGHAM 1	1412	ANP-BELLINGHAM 1	292.494	307.500	272.387	307.500	PPA	MA	21	RI	SUEZ
1415	ANP-BELLINGHAM 2	1415	ANP-BELLINGHAM 2	292.466	307.500	272.617	307.500	PPA	MA	21	RI	SUEZ
1287	ANP-BLACKSTONE ENERGY 2	1287	ANP-BLACKSTONE ENERGY 2	292.880	307.500	271.317	307.500	PPA	MA	27	RI	SUEZ
1286	ANP-BLACKSTONE ENERGY CO. #1	1286	ANP-BLACKSTONE ENERGY 1	292.768	307.500	271.822	307.500	PPA	MA	27	RI	SUEZ
819	ARNOLD FALLS	819	ARNOLD FALLS	0.300	0.300	0.300	0.300	Historic Capability	VT	05	NH	GMP
329	ASCUTNEY GT	329	ASCUTNEY GT	11.460	14.700	10.300	14.700	Historic Capability	VT	27	VT	GMP
905	ASHUELOT HYDRO	905	ASHUELOT HYDRO	0.808	0.930	0.808	0.930	Historic Capability	NH	05	VT	MMWEC
953	ATTLEBORO LANDFILL - QF	953	ATTLEBORO LANDFILL - QF	1.535	1.535	1.535	1.535	Historic Capability	MA	23	SEMA	MEC
931	AVERY DAM	931	AVERY DAM	0.460	0.479	0.460	0.479	Historic Capability	NH	01	NH	PSNH
330	AYERS ISLAND	330	AYERS ISLAND	9.080	9.080	9.080	9.080	Historic Capability	NH	01	NH	PSNH
331	AZISCOHOS HYDRO	331	AZISCOHOS HYDRO	6.800	6.800	6.800	6.800	IA	ME	19	ME	BEMLP
951	BALTIC MILLS - QF	951	BALTIC MILLS - QF	0.104	0.104	0.104	0.104	Historic Capability	NH	09	NH	SMED
811	BANTAM	811	BANTAM	0.320	0.320	0.320	0.320	IA	CT	05	CT	SUEZ
332	BAR HARBOR DIESELS 1-4	332	BAR HARBOR DIESELS 1-4	8.100	8.650	8.100	8.650	Historic Capability	ME	09	BHE	NBPGC
754	BAR MILLS	754	BAR MILLS	4.000	4.000	4.000	4.000	IA	ME	31	SME	FPLEMH
2278	BARKER LOWER HYDRO	2278	BARKER LOWER HYDRO	0.652	1.250	0.652	1.250	Historic Capability	ME	01	ME	MCPI
2279	BARKER UPPER HYDRO	2279	BARKER UPPER HYDRO	0.377	1.262	0.377	1.262	Historic Capability	ME	01	ME	MCPI
833	BARNET	833	BARNET	0.350	0.490	0.350	0.490	Historic Capability	VT	05	NH	GMP
1059	BARRE LANDFILL	1059	BARRE LANDFILL	1.000	1.000	1.000	1.000	IA	MA	27	WMA	DEM
959	BARTON 1-4 DIESELS	959	BARTON 1-4 DIESELS	4.400	4.400	4.400	4.400	Historic Capability	VT	19	NH	VPPSA
828	BARTON HYDRO	828	BARTON HYDRO	1.300	1.300	1.300	1.300	Historic Capability	VT	19	NH	VPPSA
824	BATH ELECTRIC HYDRO	824	BATH ELECTRIC HYDRO	0.400	0.800	0.400	0.800	Historic Capability	NH	09	NH	PSNH
37072	Beaver_Ridge_Wind	15706	Beaver Ridge Wind	NA	NA	0.474	1.344	NA	ME	27	ME	NHEC
812	BEEBE HOLBROOK	812	BEEBE HOLBROOK	0.586	0.586	0.586	0.586	Historic Capability	MA	13	WMA	HGE
2430	BELDENS-NEW	2430	BELDENS-NEW	4.580	5.700	4.580	5.700	Historic Capability	VT	01	VT	GMP
335	BELLOWS FALLS	335	BELLOWS FALLS	49.000	49.000	49.000	49.000	IA	VT	25	VT	TCPM
2280	BENTON FALLS HYDRO	2280	BENTON FALLS HYDRO	3.776	4.355	3.776	4.355	Historic Capability	ME	11	ME	LELWD
12180	BERKSHIRE COW POWER	12180	BERKSHIRE COW POWER	0.500	0.500	0.500	0.500	Historic Capability	VT	11	VT	VEC
1086	BERKSHIRE POWER	1086	BERKSHIRE POWER	270.000	284.000	270.000	284.000	IA	MA	13	WMA	HESS
14661	Berkshire Wind Power Project	16614	Berkshire Wind Power Project	15.000	15.000	2.576	6.988	IA	MA	03	WMA	MMWEC
336	BERLIN 1 GT	336	BERLIN 1 GT	41.200	58.000	41.200	58.000	Historic Capability	VT	23	VT	GMP
16653	BERLIN BIOPOWER	16653	BURGESS BIOPOWER	67.500	67.500	58.700	58.700	IA	NH	9	NH	PSNH
337	BETHLEHEM	337	BETHLEHEM	15.750	15.700	15.750	15.700	Historic Capability	NH	07	NH	SUEZ
16738	BFCP Fuel Cell	16738	DOMINION BRIDGEPORT FUEL CELL	NA	NA	13.054	13.259		CT	01	SWCT	DEM
1005	BG DIGHTON POWER LLC	1005	DIGHTON POWER LLC	180.000	197.000	168.000	185.000	IA	MA	05	SEMA	EPRM
1258	BHE SMALL HYDRO COMPOSITE	1258	BHE SMALL HYDRO COMPOSITE	2.087	2.087	2.087	2.087	Historic Capability	ME	21	ME	NBPGC
		42114	PUMPKIN HILL							19	BHE	
1054	BLACKSTONE HYDRO ASSOC	1054	BLACKSTONE HYDRO ASSOC	0.000	0.198	0.000	0.198	Historic Capability	RI	07	RI	NEC
1057	BLACKSTONE HYDRO LOAD REDUCER	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800	1.800	1.800	1.800	Historic Capability	RI	07	RI	MCPI
10615	BLUE SPRUCE FARM U5	10615	BLUE SPRUCE FARM	0.275	0.275	0.275	0.275	Historic Capability	VT	21	VT	GMP
859	BOATLOCK	859	BOATLOCK	3.094	3.094	3.094	3.094	Historic Capability	MA	13	WMA	HGE

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
346	BOLTON FALLS	346	BOLTON FALLS	7.800	7.800	7.800	7.800	Historic Capability	VT	23	VT	GMP
755	BONNY EAGLE W. BUXTON	755	BONNY EAGLE/W. BUXTON	17.500	17.500	17.500	17.500	IA	ME	31	SME	FPLEMH
348	BOOT MILLS	348	BOOT MILLS	18.000	18.000	18.000	18.000	IA	MA	17	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	590	REENERGY STRATTON	46.520	47.510	46.520	47.510	Historic Capability	ME	07	ME	BSE
355	BRANFORD 10	355	BRANFORD 10	19.019	21.284	16.174	21.284	Historic Capability	CT	09	SWCT	NRGPM
1113	BRASSUA HYDRO	1113	BRASSUA HYDRO	4.203	4.203	4.203	4.203	Historic Capability	ME	25	ME	BEMLP
354	Brayton Diesels 1-4 Incremental	354	BRAYTON DIESELS 1-4	10.000	10.000	10.000	10.000	IA	MA	05	RI	BPE
350	BRAYTON PT 1	350	BRAYTON PT 1	247.000	255.000	247.000	255.000	IA	MA	05	RI	BPE
351	BRAYTON PT 2	351	BRAYTON PT 2	244.000	258.000	244.000	258.000	IA	MA	05	RI	BPE
352	BRAYTON PT 3	352	BRAYTON PT 3	648.000	664.000	612.000	638.000	IA	MA	05	RI	BPE
353	BRAYTON PT 4	353	BRAYTON PT 4	441.000	455.420	441.000	455.420	IA	MA	05	RI	BPE
860	BRIAR HYDRO	860	BRIAR HYDRO	2.865	4.081	2.865	4.081	Historic Capability	NH	13	NH	PSNH
1032	BRIDGEPORT ENERGY 1	1032	BRIDGEPORT ENERGY 1	476.000	566.000	476.000	566.000	PPA	CT	01	SWCT	EES5
340	BRIDGEPORT HARBOR 3	340	BRIDGEPORT HARBOR 3	385.000	385.000	383.426	384.984	IA	CT	01	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	341	BRIDGEPORT HARBOR 4	18.000	22.000	18.000	22.000	IA	CT	01	SWCT	PSEG
357	BRIDGEWATER	357	BRIDGEWATER	15.750	15.701	15.750	15.701	Historic Capability	NH	09	NH	BPCLP
356	BRISTOL REFUSE	356	BRISTOL REFUSE	13.517	13.578	13.517	13.578	Historic Capability	CT	03	CT	CLP
11925	BROCKTON BRIGHTFIELDS	11925	BROCKTON BRIGHTFIELDS	0.425	0.425	0.425	0.425	Historic Capability	MA	23	SEMA	EXGC
2439	BROCKWAY MILLS U5	2439	BROCKWAY MILLS U5	0.500	0.500	0.500	0.500	Historic Capability	VT	25	VT	GMP
2281	BROWNS MILL HYDRO	2281	BROWNS MILL HYDRO	0.318	0.650	0.318	0.650	Historic Capability	ME	21	ME	MCPI
358	BRUNSWICK	358	BRUNSWICK	20.200	20.200	20.200	20.200	IA	ME	05	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	1288	BUCKSPORT ENERGY 4	180.436	190.700	160.300	185.700	PPA	ME	09	BHE	HQE
362	BULLS BRIDGE	362	BULLS BRIDGE	8.400	8.400	8.400	8.400	IA	CT	05	SWCT	SUEZ
1028	BUNKER RD #12 GAS TURB	1028	BUNKER RD #12 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	MA	19	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	1029	BUNKER RD #13 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	MA	19	SEMA	NEP
363	BURLINGTON GT	363	BURLINGTON GT	21.440	25.000	20.378	25.000	Historic Capability	VT	07	VT	BED
766	CABOT/TURNERS FALLS	14801	Cabot	68.200	68.200	68.200	68.200	IA	MA	11	WMA	SUEZ
		14808	TURNERSFALLS									
1165	CADYS FALLS	1165	CADYS FALLS	1.100	1.100	1.100	1.100	Historic Capability	VT	17	VT	VPPSA
910	CAMPTON DAM	910	CAMPTON DAM	0.416	0.416	0.416	0.416	Historic Capability	NH	09	NH	PSNH
861	CANAAN	861	CANAAN	1.100	1.100	1.100	1.100	Historic Capability	VT	09	NH	PSNH
365	CANAL 1	365	CANAL 1	573.000	573.000	573.000	573.000	Historic Capability	MA	01	SEMA	MET
366	CANAL 2	366	CANAL 2	576.370	586.000	576.370	586.000	Historic Capability	MA	01	SEMA	MET
367	CAPE GT 4	367	CAPE GT 4	13.750	20.550	13.750	20.550	IA	ME	05	SME	FPLP
368	CAPE GT 5	368	CAPE GT 5	16.600	20.750	16.600	20.750	IA	ME	05	SME	FPLP
815	CARVER FALLS	815	CARVER FALLS	1.480	1.900	1.480	1.900	Historic Capability	VT	21	VT	GMP
1122	CASCADE-DIAMOND-QF	1122	CASCADE-DIAMOND-QF	0.440	0.440	0.440	0.440	Historic Capability	MA	13	WMA	MEC
369	CATARACT EAST	369	CATARACT EAST	8.900	8.900	8.900	8.900	IA	ME	31	SME	FPLEMH
816	CAVENDISH	816	CAVENDISH	1.180	1.428	1.180	1.428	Historic Capability	VT	27	VT	GMP
324	CDECCA	324	CDECCA	64.000	64.000	56.000	64.000	IA	CT	03	CT	PPH
789	CEC 002 PAWTUCKET U5	789	CEC 002 PAWTUCKET U5	1.200	1.240	1.200	1.240	Historic Capability	RI	07	RI	NEC
797	CEC 003 WYRE WYND U5	797	WYRE WYND HYDRO	1.800	2.780	1.800	2.780	Historic Capability	CT	11	CT	SUMMIT
807	CEC 004 DAYVILLE POND U5	807	CEC 004 DAYVILLE POND U5	0.061	0.100	0.061	0.100	Historic Capability	CT	15	CT	CLP
10401	CELLEY MILL U5	10401	CELLEY MILL U5	0.084	0.092	0.084	0.092	Historic Capability	NH	09	NH	PSNH
792	CENTENNIAL HYDRO	792	CENTENNIAL HYDRO	0.640	0.790	0.640	0.790	IA	MA	17	CMA/NEMA	SMED
832	CENTER RUTLAND	832	CENTER RUTLAND	0.350	0.350	0.350	0.350	Historic Capability	VT	21	VT	GMP
914	CHAMBERLAIN FALLS	914	CHAMBERLAIN FALLS	0.123	0.094	0.123	0.094	Historic Capability	NH	11	NH	PSNH
862	CHEMICAL	862	CHEMICAL	1.600	1.600	1.600	1.600	Historic Capability	MA	13	WMA	HGE
2468	CHERRY 10	2468	CHERRY 10	2.200	2.200	2.200	2.200	Historic Capability	MA	17	CMA/NEMA	HLPD
2469	CHERRY 11	2469	CHERRY 11	2.200	2.200	2.200	2.200	Historic Capability	MA	17	CMA/NEMA	HLPD

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
2470	CHERRY 12	2470	CHERRY 12	5.600	5.600	5.600	5.600	Historic Capability	MA	17	CMA/NEMA	HLPD
2466	CHERRY 7	2466	CHERRY 7	3.200	3.200	3.200	3.200	Historic Capability	MA	17	CMA/NEMA	HLPD
2467	CHERRY 8	2467	CHERRY 8	3.600	3.600	3.600	3.600	Historic Capability	MA	17	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	1050	CHICOPEE HYDRO	2.170	2.600	2.170	2.600	Historic Capability	MA	13	WMA	CMLP
887	CHINA MILLS DAM	887	CHINA MILLS DAM	0.711	0.711	0.711	0.711	Historic Capability	NH	13	NH	PSNH
376	CLEARY 8	376	CLEARY 8	26.000	26.000	26.000	26.000	Historic Capability	MA	05	SEMA	TMLP
375	CLEARY 9 9A CC	375	CLEARY 9/9A CC	106.875	110.000	105.000	110.000	Historic Capability	MA	05	SEMA	TMLP
863	CLEMENT DAM	863	CLEMENT DAM	1.115	2.400	1.115	2.400	Historic Capability	NH	01	NH	PSNH
379	COBBLE MOUNTAIN	379	COBBLE MOUNTAIN	33.990	33.960	33.990	33.960	Historic Capability	MA	13	WMA	HGE
886	COCHECO FALLS	886	COCHECO FALLS	0.630	0.549	0.630	0.549	Historic Capability	NH	17	NH	PSNH
798	COLEBROOK	798	COLEBROOK	2.967	2.967	2.967	2.967	Historic Capability	CT	05	CT	CLP
1049	COLLINS HYDRO	1049	COLLINS HYDRO	1.300	1.300	1.300	1.300	IA	MA	13	WMA	SRTC
380	COMERFORD	380	COMERFORD	169.300	170.300	166.135	167.116	IA	NH	09	NH	TCPM
834	COMPTU FALLS	834	COMTU FALLS	0.323	0.460	0.323	0.460	Historic Capability	VT	27	VT	GMP
13975	Corriveau Hydroelectric LLC	13975	CORRIVEAU HYDROELECTRIC LLC	0.073	0.350	0.073	0.350	Historic Capability	ME	17	ME	UNION
370	COS COB 10	370	COS COB 10	22.084	23.000	19.497	23.000	IA	CT	01	NOR	NRGPM
371	COS COB 11	371	COS COB 11	21.875	23.000	21.841	23.000	IA	CT	01	NOR	NRGPM
372	COS COB 12	372	COS COB 12	22.143	23.000	18.660	23.000	IA	CT	01	NOR	NRGPM
12524	COS COB 13&14	14157	COS COB 13	42.200	46.000	36.000	46.000	PPA	CT	01	NOR	NRGPM
		14158	COS COB 14									
12553	COVANTA HAVERHILL LANDFILL GAS ENGINE	14707	COVANTA HAVERHILL - LF GAS	1.600	1.600	1.600	1.600	IA	MA	09	BOSTON	CHA
446	COVANTA JONESBORO	446	COVANTA JONESBORO	24.500	24.500	24.500	24.500	PPA	ME	29	BHE	CM
445	COVANTA WEST ENFIELD	445	COVANTA WEST ENFIELD	24.500	24.500	24.500	24.500	PPA	ME	19	BHE	CM
10801	COVENTRY CLEAN ENERGY	10801	COVENTRY CLEAN ENERGY	4.800	4.800	4.800	4.800	Historic Capability	VT	19	VT	VPPSA
12323	COVENTRY CLEAN ENERGY #4	12323	COVENTRY CLEAN ENERGY #4	2.895	2.975	2.895	2.975	Historic Capability	VT	19	VT	VPPSA
849	CRESCENT DAM	849	CRESCENT DAM	1.617	1.617	1.000	1.000	IA	MA	13	WMA	CHIPM
1209	CRRA HARTFORD LANDFILL	1209	CRRA HARTFORD LANDFILL	2.853	2.852	2.853	2.852	Historic Capability	CT	03	CT	CLP
2282	DAMARISCOTTA HYDRO	2282	DAMARISCOTTA HYDRO	0.005	0.500	0.005	0.500	Historic Capability	ME	15	ME	MCPI
388	DARTMOUTH POWER	388	DARTMOUTH POWER	62.900	68.400	62.900	68.400	PPA	MA	05	SEMA	CEEI
15415	Dartmouth Power Expansion	15940	DARTMOUTH CT GENERATOR 3	22.800	23.500	21.300	23.500	IA	MA	05	SEMA	CEEI
465	DEERFIELD 2 LWR DRFIELD	465	DEERFIELD 2/LWR DRFIELD	19.500	19.500	19.500	19.500	Historic Capability	MA	11	WMA	TCPM
393	DEERFIELD 5	393	DEERFIELD 5	14.000	14.000	14.000	14.000	IA	MA	11	WMA	TCPM
389	DERBY DAM	389	DERBY DAM	7.050	7.050	7.050	7.050	Historic Capability	CT	01	SWCT	CLP
396	DEVON 10	396	DEVON 10	18.000	19.208	17.200	19.208	PPA	CT	09	SWCT	NRGPM
397	DEVON 11	397	DEVON 11	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
398	DEVON 12	398	DEVON 12	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
399	DEVON 13	399	DEVON 13	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
400	DEVON 14	400	DEVON 14	33.120	42.820	33.120	42.820	PPA	CT	09	SWCT	NRGPM
12504	DEVON 15-18	12504	DEVON 15	196.800	196.800	187.600	195.600	PPA	CT	09	SWCT	GCE
		17044	DEVON 16									
		17045	DEVON 17									
		17046	DEVON 18									
835	DEWEY MILLS	835	DEWEY MILLS	1.570	2.790	1.570	2.790	Historic Capability	VT	27	VT	GMP
392	DEXTER	42375	DEXTER 1	47.500	47.500	38.000	39.525	IA	CT	03	CT	AESR
		42376	DEXTER 2									
618	DG WHITEFIELD, LLC	618	DG WHITEFIELD, LLC	18.000	18.200	18.000	18.200	Historic Capability	NH	07	NH	EXGC
2431	DODGE FALLS-NEW	2431	DODGE FALLS-NEW	5.000	5.000	5.000	5.000	PPA	NH	23	VT	VELCO
395	DOREEN	395	DOREEN	19.400	21.100	16.600	21.100	IA	MA	03	WMA	NAEA-EM
970	DUDLEY HYDRO	970	DUDLEY HYDRO	0.102	0.324	0.102	0.324	IA	MA	27	CMA/NEMA	MEC
942	DUNBARTON ROAD LANDFILL	942	DUNBARTON ROAD LANDFILL	1.016	1.166	1.016	1.166	Historic Capability	NH	11	NH	PSNH

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
864	DWIGHT	864	DWIGHT	1.340	1.746	1.340	1.746	Historic Capability	MA	13	WMA	NAEA-EM
823	EAST BARNET	823	EAST BARNET	1.600	1.900	1.600	1.900	Historic Capability	VT	05	NH	GMP
38114	East Bridgewater Solar Energy Project	43623	E BRIDGEWATER-02333PV2000NM			0.000	0.000		MA	23	SEMA	MEC
10403	EASTMAN BROOK U5	10403	EASTMAN BROOK U5	0.100	0.100	0.100	0.100	Historic Capability	NH	09	NH	PSNH
401	EASTMAN FALLS	401	EASTMAN FALLS	6.470	6.470	6.470	6.470	Historic Capability	NH	13	NH	PSNH
407	EASTPORT DIESELS 1-3	407	EASTPORT DIESELS 1-3	4.050	4.100	4.050	4.100	Historic Capability	ME	29	BHE	NBPGC
542	ECO MAINE	542	ECO MAINE	13.705	13.705	13.705	13.705	Historic Capability	ME	05	SME	MCPI
405	ELLSWORTH HYDRO	405	ELLSWORTH HYDRO	9.210	9.050	9.210	9.050	Historic Capability	ME	09	BHE	BBHP
836	EMERSON FALLS	836	EMERSON FALLS	0.230	0.230	0.230	0.230	Historic Capability	VT	05	NH	GMP
829	ENOSBURG 2 DIESEL	829	ENOSBURG 2 DIESEL	0.784	0.784	0.784	0.784	Historic Capability	VT	11	VT	VPPSA
830	ENOSBURG HYDRO	830	ENOSBURG HYDRO	0.950	0.950	0.950	0.950	Historic Capability	VT	11	VT	VPPSA
865	ERROL	865	ERROL	2.625	3.000	2.625	3.000	Historic Capability	NH	07	NH	PSNH
410	ESSEX 19 HYDRO	410	ESSEX 19 HYDRO	7.800	7.800	7.800	7.800	Historic Capability	VT	07	VT	GMP
1221	ESSEX DIESELS	1221	ESSEX DIESELS	8.000	8.225	8.000	8.225	Historic Capability	VT	07	VT	GMP
2283	EUSTIS HYDRO	2283	EUSTIS HYDRO	0.248	0.250	0.248	0.250	Historic Capability	ME	07	ME	MCPI
411	EXETER	411	EXETER	26.000	26.000	26.000	26.000	IA	CT	13	CT	REENERGY
1047	FAIRFAX	1047	FAIRFAX	4.009	4.009	4.009	4.009	Historic Capability	VT	11	VT	GMP
412	FALLS VILLAGE	412	FALLS VILLAGE	9.760	11.000	9.760	11.000	IA	CT	05	CT	SUEZ
12108	FIEC DIESEL	12108	FIEC DIESEL	2.000	2.000	2.000	2.000	Historic Capability	ME	11	ME	VPPSA
413	FIFE BROOK	413	FIFE BROOK	9.900	9.900	9.900	9.900	Historic Capability	MA	03	WMA	BSP
35593	Fiske Hydro	15201	FISKE HYDRO	0.000	0.000	0.077	0.113	NA	NH	05	VT	PSNH
35485	Fitchburg-FCA-5	14098	FITCHBURG LANDFILL	0.000	0.000	4.500	4.500	NA	MA	27	CMA/NEMA	VPPSA
1691	FORE RIVER-1	40327	FORE RIVER 11	800.000	843.000	700.000	843.000	PPA	MA	21	SEMA	EXGC
		40328	FORE RIVER 12									
943	FOUR HILLS LANDFILL	943	FOUR HILLS LANDFILL	0.932	0.932	0.932	0.932	Historic Capability	NH	11	NH	PSNH
194	FOUR HILLS LOAD REDUCER	194	FOUR HILLS LOAD REDUCER	2.091	2.091	2.091	2.091	Historic Capability	NH	11	NH	PSNH
16675	FOX ISLAND WIND	16675	Fox Island Wind	0.000	0.000	0.000	0.444	NA	ME	13	ME	VPPSA
417	FRAMINGHAM JET 1	417	FRAMINGHAM JET 1	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
418	FRAMINGHAM JET 2	418	FRAMINGHAM JET 2	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
419	FRAMINGHAM JET 3	419	FRAMINGHAM JET 3	14.100	18.100	14.100	18.100	Historic Capability	MA	17	BOSTON	EXGC
420	FRANKLIN DRIVE 10	420	FRANKLIN DRIVE 10	18.596	20.952	17.200	20.952	Historic Capability	CT	05	CT	NRGPM
882	FRANKLIN FALLS	882	FRANKLIN FALLS	0.673	0.800	0.673	0.800	Historic Capability	NH	13	NH	PSNH
421	FRONT STREET DIESELS 1-3	421	FRONT STREET DIESELS 1-3	8.300	8.250	8.300	8.250	Historic Capability	MA	13	WMA	CMLP
821	GAGE	821	GAGE	0.760	0.800	0.760	0.800	Historic Capability	VT	05	VT	GMP
2284	GARDINER HYDRO	2284	GARDINER HYDRO	1.050	1.050	1.050	1.050	Historic Capability	ME	11	ME	MCPI
851	GARDNER FALLS	851	GARDNER FALLS	3.700	3.700	3.700	3.700	Historic Capability	MA	11	WMA	NAEA-EM
768	GARVINS/HOOKSETT	768	GARVINS/HOOKSETT	14.805	14.000	14.805	14.000	Historic Capability	NH	13	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	10880	GE LYNN EXCESS REPLACEMENT	2.282	14.982	2.282	14.982	Historic Capability	MA	25	BOSTON	CNE
850	GLENDALE HYDRO	850	GLENDALE HYDRO	0.958	1.138	0.958	1.138	IA	MA	03	WMA	CHIPM
35555	GMCW	35555	GMCW	9.900	9.900	2.380	3.540	IA	VT	15	VT	BED
913	GOODRICH FALLS	913	GOODRICH FALLS	0.487	0.307	0.487	0.307	Historic Capability	NH	03	NH	PSNH
796	GOODWIN DAM	796	GOODWIN DAM	3.000	3.067	3.000	3.067	Historic Capability	CT	05	CT	CLP
426	GORGE 1 DIESEL	426	GORGE 1 DIESEL	10.800	16.110	10.800	16.110	Historic Capability	VT	07	VT	GMP
2434	GORGE 18 HYDRO-NEW	2434	GORGE 18 HYDRO-NEW	3.300	3.300	3.300	3.300	Historic Capability	VT	07	VT	GMP
427	GORHAM	427	GORHAM	2.050	2.050	2.050	2.050	Historic Capability	NH	07	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	1572	GRANBY SANITARY LANDFILL QF	2.800	2.800	2.800	2.800	Historic Capability	MA	15	WMA	IPSC
14595	Granite Reliable Power	14595	Granite Reliable Power, LLC	94.500	94.500	29.900	42.900	IA	NH	07	NH	GRP
1625	GRANITE RIDGE ENERGY	1625	GRANITE RIDGE ENERGY	721.000	805.700	678.000	805.700	PPA	NH	11	NH	EXGC
900	GREAT FALLS LOWER	900	GREAT FALLS LOWER	1.700	1.700	1.700	1.700	Historic Capability	NH	17	NH	PSNH
899	GREAT FALLS UPPER	899	GREAT FALLS UPPER	0.937	2.075	0.937	2.075	Historic Capability	NH	17	NH	PSNH

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
10424	Great Lakes - Berlin Incremental	10424	GREAT LAKES - BERLIN	25.000	25.000	25.000	25.000	PPA	NH	07	NH	BEMLP
424	GREAT LAKES - MILLINOCKET	424	GREAT LAKES - MILLINOCKET	126.000	126.000	126.000	126.000	PPA	ME	19	BHE	BEMLP
1117	GREAT WORKS COMPOSITE	1117	GREAT WORKS COMPOSITE	0.165	0.918	0.165	0.918	Historic Capability	ME	31	SME	MCPI
12274	GREEN MOUNTAIN DAIRY	12274	GREEN MOUNTAIN DAIRY	0.220	0.220	0.220	0.220	Historic Capability	VT	11	VT	GMP
429	GREENVILLE	429	GALLOP POWER GREENVILLE	17.275	17.275	17.275	17.275	IA	ME	21	ME	GALLOP
2285	GREENVILLE HYDRO	2285	GREENVILLE HYDRO	0.520	0.520	0.520	0.520	Historic Capability	ME	21	ME	MCPI
866	GREGGS	866	GREGGS	2.070	2.070	2.070	2.070	Historic Capability	NH	11	NH	MMWEC
37050	Groton Wind Project	37050	Groton Wind	48.000	48.000	9.751	19.771	IA	NH	09	NH	IR
1432	GRS-FALL RIVER	1432	GRS-FALL RIVER	5.200	5.900	5.200	5.900	Historic Capability	MA	05	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	11052	GRTR NEW BEDFORD LFG UTIL PROJ	3.300	3.300	3.300	3.300	Historic Capability	MA	05	SEMA	EXGC
328	GULF ISLAND COMPOSITE Incremental	328	GULF ISLAND COMPOSITE	38.915	38.915	33.600	33.600	IA	ME	01	ME	FPLEMH
1168	H.K. SANDERS	1168	H.K. SANDERS	1.800	1.800	1.800	1.800	Historic Capability	VT	15	VT	VPPSA
2286	HACKETT MILLS HYDRO	2286	HACKETT MILLS HYDRO	0.159	0.500	0.159	0.500	Historic Capability	ME	01	ME	EXGC
769	HADLEY FALLS 1&2	769	HADLEY FALLS 1&2	33.400	33.400	33.400	33.400	Historic Capability	MA	13	WMA	HGE
435	HARRIMAN	435	HARRIMAN	41.135	39.000	41.135	39.000	Historic Capability	VT	25	WMA	TCPM
432	HARRIS 1	432	HARRIS 1	17.000	17.000	17.000	17.000	IA	ME	25	ME	FPLEMH
433	HARRIS 2	433	HARRIS 2	35.000	35.500	35.000	35.500	IA	ME	25	ME	FPLEMH
434	HARRIS 3	434	HARRIS 3	34.000	34.500	34.000	34.500	IA	ME	25	ME	FPLEMH
757	HARRIS 4	757	HARRIS 4	1.500	1.500	1.500	1.500	IA	ME	25	ME	FPLEMH
12168	HARRIS ENERGY	12168	HARRIS ENERGY	2.421	2.421	2.421	2.421	Historic Capability	MA	13	WMA	HGE
436	HEMPHILL 1	436	HEMPHILL 1	14.137	14.500	14.137	14.450	Historic Capability	NH	19	NH	SPRING
957	HG&E HYDRO CABOT 1-4	957	HG&E HYDRO/CABOT 1-4	3.147	3.147	3.147	3.147	Historic Capability	MA	13	WMA	HGE
783	HIGHGATE FALLS	783	HIGHGATE FALLS	9.570	9.520	9.570	9.520	Historic Capability	VT	11	VT	VPPSA
16640	Hilldale Ave Haverhill PV	16640	Hilldale Ave Haverhill PV	0.000	0.000	0.270	0.000	NA	MA	09	BOSTON	MEC
891	HILLSBORO MILLS	891	HILLSBORO MILLS	0.405	0.568	0.405	0.568	Historic Capability	NH	11	NH	PSNH
440	HIRAM	440	HIRAM	11.600	11.600	11.600	11.600	IA	ME	05	SME	FPLEMH
919	HOPKINTON HYDRO	919	HOPKINTON HYDRO	0.229	0.250	0.229	0.250	Historic Capability	NH	13	NH	SMED
902	HOSIERY MILL DAM	902	HOSIERY MILL DAM	0.435	0.993	0.435	0.993	Historic Capability	NH	11	NH	PSNH
16524	Howland	16524	HOWLAND	1.876	1.898	1.876	1.898	Historic Capability	ME	19	BHE	BBHVGW
11408	HULL WIND TURBINE II	11408	HULL WIND TURBINE II	1.800	1.800	1.800	1.800	Historic Capability	MA	23	SEMA	HULL
1656	HULL WIND TURBINE U5	1656	HULL WIND TURBINE U5	0.165	0.165	0.165	0.165	Historic Capability	MA	09	SEMA	HULL
2432	HUNTINGTON FALLS-NEW	2432	HUNTINGTON FALLS-NEW	4.990	5.760	4.990	5.760	Historic Capability	VT	01	VT	GMP
856	HUNT'S POND	856	HUNT'S POND	0.023	0.064	0.023	0.064	Historic Capability	MA	27	CMA/NEMA	TTMLP
2426	Hydro Kennebec	2426	Hydro Kennebec	15.660	17.150	15.660	17.150	Historic Capability	ME	11	ME	BEMLP
1631	Indeck-Energy Alexandria, LLC	14211	INDECK ALEXANDRIA	16.500	16.500	16.500	16.500	Historic Capability	NH	09	NH	IEA
867	INDIAN ORCHARD	867	INDIAN ORCHARD	3.700	3.700	3.700	3.700	Historic Capability	MA	13	WMA	NAEA-EM
38081	Indian Orchard Solar PV	40015	Indian Orchard Solar Facility	NA	NA	0.000	0.000	NA	MA	13	WMA	WMECO
37079	Indian River Power Supply LLC	37823	INDIAN RIVER POWER SUPPLY LLC	1.300	1.300	0.314	0.314	IA	MA	13	WMA	SRTC
448	IPSWICH DIESELS	448	IPSWICH DIESELS	16.000	13.277	16.000	13.277	Historic Capability	MA	09	BOSTON	IMLD
16659	Ipswich Wind Farm 1	16659	Ipswich Wind Farm 1	0.000	0.000	0.187	0.342	NA	MA	09	BOSTON	IMLD
474	J C MCNEIL	474	J C MCNEIL	52.000	54.000	52.000	54.000	Historic Capability	VT	07	VT	BED
359	J. COCKWELL 1	359	J. COCKWELL 1	298.500	298.500	294.500	294.500	IA	MA	11	WMA	BSP
360	J. COCKWELL 2	360	J. COCKWELL 2	298.500	298.500	294.500	294.500	IA	MA	11	WMA	BSP
449	JACKMAN	449	JACKMAN	3.600	19.750	3.600	19.750	Historic Capability	NH	11	NH	PSNH
911	KELLEYS FALLS	911	KELLEYS FALLS	0.429	0.400	0.429	0.400	Historic Capability	NH	11	NH	PSNH
1672	KENDALL CT	1672	KENDALL CT	175.000	187.400	170.000	187.000	IA	MA	17	BOSTON	MET
452	KENDALL JET 1	452	KENDALL JET 1	20.858	24.428	18.000	23.000	IA	MA	17	BOSTON	MET
37040	KENDALL STEAM	10347	KENDALL STEAM 1	73.120	73.060	66.930	69.181	IA	MA	17	BOSTON	MET
		10348	KENDALL STEAM 2									
		10349	KENDALL STEAM 3									

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
1119	KENNEBAGO HYDRO	1119	KENNEBAGO HYDRO	0.686	0.725	0.686	0.725	Historic Capability	ME	29	BHE	EXGC
1273	KENNEBEC WATER U5	1273	KENNEBEC WATER U5	0.800	0.800	0.800	0.800	IA	ME	25	ME	MESSA
786	KEZAR LEDGEMERE COMPOSITE	40208	KEZAR LOWER FALLS	0.560	1.282	0.560	1.282	Historic Capability	ME	31	SME	FPLP
		42123	KEZAR MIDDLE FALLS									
		40207	KEZAR UPPER FALLS									
		40209	LEDGEMERE									
12551	KIBBY WIND POWER	12551	Kibby Wind Power	132.000	132.000	20.400	47.300	IA	ME	07	ME	TCPM
837	KILLINGTON	837	KILLINGTON	0.070	0.100	0.070	0.100	Historic Capability	VT	21	VT	GMP
14706	KIMBERLY-CLARK CORP ENERGY INDEPENDENC	15097	KIMB ROCKY RIVER PH2	14.000	19.700	14.000	19.700	IA	CT	05	SWCT	KCC
35979	Kingdom Community Wind	35979	KINGDOM COMMUNITY WIND	64.575	64.575	12.000	21.673	IA	VT	17	VT	GMP
838	KINGSBURY	838	KINGSBURY	0.200	0.200	0.200	0.200	Historic Capability	VT	23	VT	GMP
799	KINNEYTOWN A	799	KINNEYTOWN A	2.460	0.246	2.460	0.246	Historic Capability	CT	09	SWCT	CLP
800	KINNEYTOWN B	800	KINNEYTOWN B	0.654	1.510	0.654	1.510	Historic Capability	CT	09	SWCT	CLP
14614	Kleen Energy	14614	Kleen Energy	620.000	620.000	620.000	620.000	PPA	CT	07	CT	EXGC
466	L STREET JET	466	L STREET JET	19.400	22.500	16.600	22.250	Historic Capability	MA	25	BOSTON	EXGC
839	LADD'S MILL	839	LADD'S MILL	0.170	0.170	0.170	0.170	Historic Capability	VT	23	VT	GMP
1342	LAKE ROAD 1	1342	LAKE ROAD 1	279.157	299.024	255.000	293.000	IA	CT	15	RI	EPRM
1343	LAKE ROAD 2	1343	LAKE ROAD 2	278.636	298.910	255.000	293.000	IA	CT	15	RI	EPRM
1344	LAKE ROAD 3	1344	LAKE ROAD 3	274.371	297.891	255.000	293.000	IA	CT	15	RI	EPRM
892	LAKEPORT DAM	892	LAKEPORT DAM	0.537	0.711	0.537	0.711	Historic Capability	NH	01	NH	PSNH
457	LAWRENCE HYDRO	457	LAWRENCE HYDRO	9.400	14.100	9.400	14.100	Historic Capability	MA	09	CMA/NEMA	CHIPM
14660	Lempster Wind	15115	Lempster Wind	24.000	24.000	4.425	10.024	PPA	NH	11	NH	PSNH
1283	LEWISTON U5	1283	LEWISTON U5	2.500	2.500	2.500	2.500	IA	ME	01	ME	CESLLC
894	LISBON HYDRO	894	LISBON HYDRO	0.332	0.515	0.332	0.515	Historic Capability	NH	09	NH	PSNH
462	LISBON RESOURCE RECOVERY	462	LISBON RESOURCE RECOVERY	13.500	13.500	13.500	13.500	IA	CT	11	CT	CLP
904	LOCHMERE DAM	904	LOCHMERE DAM	0.892	1.025	0.892	1.025	Historic Capability	NH	01	NH	MMWEC
460	LOCKWOOD	460	LOCKWOOD	7.500	7.500	7.500	7.500	IA	ME	11	ME	BEMLP
464	LOST NATION	464	LOST NATION	16.652	19.300	14.100	19.300	Historic Capability	NH	07	NH	PSNH
12521	Lowell Power Reactivation	461	LENERGIA ENERGY CENTER	76.300	76.950	74.000	76.000	PPA	MA	17	CMA/NEMA	EDFT
774	LOWER LAMOILLE COMPOSITE	774	LOWER LAMOILLE COMPOSITE	15.800	16.350	15.800	16.350	Historic Capability	VT	15	VT	GMP
895	LOWER ROBERTSON DAM	895	LOWER ROBERTSON DAM	0.860	0.900	0.860	0.900	Historic Capability	NH	05	VT	MMWEC
10406	LOWER VALLEY HYDRO U5	10406	LOWER VALLEY HYDRO U5	0.534	0.534	0.534	0.534	Historic Capability	NH	19	NH	GMP
10408	LOWER VILLAGE HYDRO U5	10408	LOWER VILLAGE HYDRO U5	0.401	1.096	0.401	1.096	Historic Capability	NH	19	NH	GMP
950	LP ATHOL - QF	950	LP ATHOL - QF	0.200	0.200	0.200	0.200	Historic Capability	MA	27	CMA/NEMA	MEC
472	M STREET JET	472	M STREET JET	47.000	67.200	47.000	67.200	PPA	MA	25	BOSTON	MBTA
1114	MADISON COMPOSITE	1114	MADISON COMPOSITE	22.000	22.000	22.000	22.000	Historic Capability	ME	25	ME	CESLLC
16644	MAIN STREET WHITINSVILLE PV	16644	Main Street Whitinsville PV	0.000	0.000	0.280	0.000	NA	MA	27	RI	MEC
1216	MAINE INDEPENDENCE STATION	40338	MAINE INDEPENDENCE STATION 1	516.846	563.000	492.658	563.000	PPA	ME	19	BHE	DMT1
		40339	MAINE INDEPENDENCE STATION 2									
321	MANCHESTER 10/10A CC	321	MANCHESTER 10/10A CC	161.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
322	MANCHESTER 11/11A CC	322	MANCHESTER 11/11A CC	161.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
323	MANCHESTER 9/9A CC	323	MANCHESTER 9/9A CC	161.000	170.000	149.000	164.000	IA	RI	07	RI	DEM
13669	MANCHESTER METHANE LLC EAST WINDSOR FA	13669	EAST WINDSOR NORCAP LFG PLANT	1.430	1.430	1.430	1.430	Historic Capability	CT	03	CT	MMLLC
467	MARBLEHEAD DIESELS	467	MARBLEHEAD DIESELS	5.000	5.000	5.000	5.000	Historic Capability	MA	09	BOSTON	MMLD
1266	MARSH POWER	1266	MARSH POWER	0.519	0.519	0.519	0.519	IA	ME	27	ME	CMA
468	MARSHFIELD 6 HYDRO	468	MARSHFIELD 6 HYDRO	5.000	5.000	5.000	5.000	Historic Capability	VT	23	NH	GMP
840	MARTINSVILLE	840	MARTINSVILLE	0.250	0.250	0.250	0.250	Historic Capability	VT	27	VT	GMP
1061	MASCOMA HYDRO	1061	MASCOMA HYDRO	0.834	0.834	0.834	0.834	Historic Capability	NH	09	VT	TCPM
497	MASS POWER	497	MASS POWER	256.100	279.900	240.000	276.000	IA	MA	13	WMA	EPRM
10998	MASSINNOVATION FITCHBURG	10998	MASSINNOVATION FITCHBURG	0.003	3.027	0.003	3.027	Historic Capability	MA	27	WMA	FGE

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
14087	MAT3	14087	MAT3	19.350	19.350	19.350	19.350	IA	MA	25	BOSTON	MATEP
13675	MATEP (COMBINED CYCLE)	13675	MATEP (COMBINED CYCLE)	46.250	50.250	43.250	49.250	IA	MA	25	BOSTON	MATEP
13673	MATEP (DIESEL)	13673	MATEP (DIESEL)	20.250	20.250	19.350	19.350	IA	MA	25	BOSTON	MATEP
473	MCINDOES	473	MCINDOES	13.000	13.000	13.000	13.000	Historic Capability	NH	09	NH	TCPM
2287	MECHANIC FALLS HYDRO	2287	MECHANIC FALLS HYDRO	0.231	1.050	0.231	1.050	Historic Capability	ME	01	ME	MCPI
806	MECHANICSVILLE	806	MECHANICSVILLE	0.310	0.310	0.101	0.267	IA	CT	15	CT	SMED
16525	MEDWAY	16525	MEDWAY	4.660	4.660	3.443	2.869	IA	ME	19	BHE	BBHP
475	MEDWAY DIESELS 1-4	475	MEDWAY DIESELS 1-4	7.950	8.650	7.950	8.650	Historic Capability	ME	19	BHE	NBPGC
489	MERRIMACK 1	489	MERRIMACK 1	113.500	122.730	112.500	122.730	IA	NH	13	NH	PSNH
490	MERRIMACK 2	490	MERRIMACK 2	340.000	353.500	335.487	353.500	IA	NH	13	NH	PSNH
382	MERRIMACK CT1	382	MERRIMACK CT1	17.800	22.500	17.800	22.500	IA	NH	13	NH	PSNH
383	MERRIMACK CT2	383	MERRIMACK CT2	17.600	23.500	17.600	23.500	IA	NH	13	NH	PSNH
759	MESSALONSKEE COMPOSITE	759	MESSALONSKEE COMPOSITE	6.100	6.100	6.100	6.100	IA	ME	11	ME	MESSA
		14937	Union Gas Station									
793	METHUEN HYDRO	793	METHUEN HYDRO	0.120	0.273	0.120	0.273	Historic Capability	MA	09	BOSTON	SMED
775	MIDDLEBURY COMPOSITE	775	MIDDLEBURY COMPOSITE	6.750	6.000	6.750	6.000	Historic Capability	VT	01	VT	GMP
1720	MIDDLEBURY LOWER	1720	MIDDLEBURY LOWER	1.810	1.850	1.810	1.850	Historic Capability	VT	01	VT	GMP
779	MIDDLESEX 2	779	MIDDLESEX 2	3.300	3.300	3.300	3.300	Historic Capability	VT	23	VT	GMP
478	MIDDLETOWN 10	478	MIDDLETOWN 10	20.423	22.100	17.200	22.100	Historic Capability	CT	07	CT	NRGPM
480	MIDDLETOWN 2	480	MIDDLETOWN 2	117.000	120.000	117.000	120.000	Historic Capability	CT	07	CT	NRGPM
481	MIDDLETOWN 3	481	MIDDLETOWN 3	236.000	245.000	236.000	245.000	Historic Capability	CT	07	CT	NRGPM
482	MIDDLETOWN 4	482	MIDDLETOWN 4	402.000	402.000	402.000	402.000	Historic Capability	CT	07	CT	NRGPM
12505	MIDDLETOWN 12-15	12505	Middletown 12	196.800	196.800	187.600	193.600	IA	CT	07	CT	GCE
		37366	Middletown 13									
		37367	Middletown 14									
		37368	Middletown 15									
16296	MILFORD HYDRO	16296	Milford Hydro	8.900	8.900	6.422	6.643	IA	ME	19	BHE	BBHP
486	MILFORD POWER	486	MILFORD POWER	149.000	171.000	149.000	170.730	IA	MA	27	RI	SUEZ
1385	MILFORD POWER 1 INCREMENTAL	1385	MILFORD POWER 1	276.394	300.000	267.700	287.425	PPA	CT	09	SWCT	EPRM
1386	MILFORD POWER 2	1386	MILFORD POWER 2	276.394	300.000	267.700	287.425	PPA	CT	09	SWCT	EPRM
1210	MILLENNIUM	1210	MILLENNIUM	354.963	405.540	331.000	388.000	IA	MA	27	WMA	CEEI
487	MILLER HYDRO	487	MILLER HYDRO	19.400	19.400	19.400	19.400	IA	ME	01	ME	ENE
484	MILLSTONE POINT 2	484	MILLSTONE POINT 2	897.500	905.700	897.500	905.700	IA	CT	11	CT	DEM
485	MILLSTONE POINT 3	485	MILLSTONE POINT 3	1225.000	1245.000	1225.000	1245.000	IA	CT	11	CT	DEM
868	MILTON MILLS HYDRO	868	MILTON MILLS HYDRO	1.150	1.510	1.150	1.510	Historic Capability	NH	17	NH	PSNH
869	MINE FALLS	869	MINE FALLS	0.827	1.787	0.827	1.787	Historic Capability	NH	11	NH	PSNH
794	MINIWAWA	794	MINIWAWA	0.437	0.959	0.437	0.959	PPA	NH	05	VT	LELWD
954	MM LOWELL LANDFILL - QF	954	MM LOWELL LANDFILL - QF	1.105	1.105	1.104	1.104	Historic Capability	MA	17	CMA/NEMA	MEC
1109	MMWAC	1109	MMWAC	3.034	3.034	3.034	3.034	Historic Capability	ME	01	ME	MMWAC
915	MONADNOCK PAPER MILLS	915	MONADNOCK PAPER MILLS	0.305	1.114	0.305	1.114	Historic Capability	NH	11	NH	PSNH
14134	MONTAGNE FARM	14134	MONTAGNE FARM	0.300	0.300	0.300	0.300	Historic Capability	VT	11	VT	GMP
492	MONTVILLE 10 and 11	492	MONTVILLE 10 and 11	5.500	5.500	5.500	5.500	Historic Capability	CT	11	CT	NRGPM
493	MONTVILLE 5	493	MONTVILLE 5	81.000	82.000	81.000	82.000	Historic Capability	CT	11	CT	NRGPM
494	MONTVILLE 6	494	MONTVILLE 6	410.000	410.000	410.000	410.000	Historic Capability	CT	11	CT	NRGPM
495	MONTY	495	MONTY	28.000	28.000	28.000	28.000	IA	ME	25	ME	FPLEMH
496	MOORE	496	MOORE	191.300	191.300	191.300	191.300	IA	NH	09	NH	TCPM
841	MORETOWN 8	841	MORETOWN 8	1.096	1.096	1.096	1.096	Historic Capability	VT	23	VT	GMP
35728	MORETOWN LG	15617	Moretown LFGTE	3.000	3.000	4.617	4.617		VT	23	VT	GMP
1166	MORRISVILLE PLANT #2	1166	MORRISVILLE PLANT #2	1.430	1.800	1.430	1.800	Historic Capability	VT	15	VT	VPPSA
498	MT TOM	498	MT TOM	146.000	147.000	146.000	147.000	IA	MA	13	WMA	SUEZ

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
1062	MWRA COSGROVE	1062	MWRA COSGROVE	1.901	1.901	1.901	1.901	Historic Capability	MA	27	CMA/NEMA	MEC
502	MYSTIC 7	502	MYSTIC 7	592.000	592.000	592.000	592.000	Historic Capability	MA	17	BOSTON	EXGC
1478	MYSTIC 8	1478	MYSTIC 8	800.000	841.564	703.324	841.564	PPA	MA	17	BOSTON	EXGC
1616	MYSTIC 9	1616	MYSTIC 9	800.000	858.463	709.676	858.436	PPA	MA	17	BOSTON	EXGC
503	MYSTIC JET	503	MYSTIC JET	10.960	13.800	9.750	13.800	Historic Capability	MA	17	BOSTON	EXGC
776	N. RUTLAND COMPOSITE	776	N. RUTLAND COMPOSITE	5.200	5.450	5.200	5.450	Historic Capability	VT	21	VT	GMP
1649	NAEA NEWINGTON ENERGY, LLC	1649	EP NEWINGTON ENERGY, LLC	568.200	594.800	522.014	561.500	IA	NH	15	NH	EPN
842	NANTANA MILL	842	NANTANA MILL	0.106	0.220	0.106	0.220	Historic Capability	VT	23	VT	GMP
890	NASHUA HYDRO	890	NASHUA HYDRO	1.031	1.031	1.031	1.031	Historic Capability	NH	11	NH	PSNH
507	NEA BELLINGHAM	507	NEA BELLINGHAM	313.307	340.241	277.621	340.241	Historic Capability	MA	21	RI	FPLP
10308	NECCO COGENERATION FACILITY	10308	NECCO COGENERATION FACILITY	5.000	5.000	5.000	5.000	Historic Capability	MA	25	BOSTON	NECCO
513	NEW HAVEN HARBOR	513	NEW HAVEN HARBOR	466.000	466.000	466.000	466.000	IA	CT	09	CT	PSEG
15477	NEW HAVEN HARBOR UNITS 2, 3, & 4	15477	New Haven Harbor Unit 2	147.900	147.900	129.600	145.000	IA	CT	09	CT	PSEG-NH
		40052	New Haven Harbor Unit 3									
		40053	New Haven Harbor Unit 4									
978	NEW MILFORD	978	NEW MILFORD	3.014	3.014	3.014	3.014	Historic Capability	CT	05	SWCT	CLP
843	NEWBURY	843	NEWBURY	0.220	0.270	0.220	0.270	Historic Capability	VT	17	VT	GMP
888	NEWFOUND HYDRO	888	NEWFOUND HYDRO	1.966	1.303	1.966	1.303	Historic Capability	NH	09	NH	PSNH
508	NEWINGTON 1	508	NEWINGTON 1	407.500	420.830	407.500	420.830	Historic Capability	NH	15	NH	PSNH
772	NEWPORT HYDRO	772	NEWPORT HYDRO	3.880	4.030	3.880	4.030	Historic Capability	VT	15	NH	GBPM
38078	NFM Solar Power, LLC	40176	NFM Solar Power, LLC	NA	NA	0.000	0.000	NA	MA	11	WMA	SUEZ
922	NOONE FALLS	922	NOONE FALLS	0.130	0.146	0.130	0.146	Historic Capability	NH	11	NH	PSNH
16688	NOR1	14816	NORDEN 1	0.000	0.000	1.958	1.958	NA	CT	01	NOR	CMEEC
16750	NORDEN #2	14817	NORDEN 2	0.000	0.000	1.948	1.948	NA	CT	01	NOR	CMEEC
16752	NORDEN #3	14818	NORDEN 3	0.000	0.000	1.942	1.942	NA	CT	01	NOR	CMEEC
760	NORTH GORHAM	760	NORTH GORHAM	1.500	1.500	1.600	1.900	IA	ME	05	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	11126	NORTH HARTLAND HYDRO	4.460	4.460	4.460	4.460	Historic Capability	VT	27	VT	GMP
14217	NORTHFIELD MOUNTAIN 1	14217	NORTHFIELD MOUNTAIN 1	293.500	293.500	280.000	280.000	IA	MA	11	WMA	SUEZ
14218	NORTHFIELD MOUNTAIN 2	14218	NORTHFIELD MOUNTAIN 2	293.500	293.500	280.000	280.000	IA	MA	11	WMA	SUEZ
14219	NORTHFIELD MOUNTAIN 3	14219	NORTHFIELD MOUNTAIN 3	293.500	293.500	280.000	280.000	IA	MA	11	WMA	SUEZ
14220	NORTHFIELD MOUNTAIN 4	14220	NORTHFIELD MOUNTAIN 4	293.500	293.500	280.000	280.000	IA	MA	11	WMA	SUEZ
519	NORWALK HARBOR 1	519	NORWALK HARBOR 1	162.000	164.000	162.000	164.000	Historic Capability	CT	01	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	521	NORWALK HARBOR 10 (3)	12.300	17.125	12.300	17.125	PPA	CT	01	NOR	NRGPM
520	NORWALK HARBOR 2	520	NORWALK HARBOR 2	168.000	172.000	168.000	172.000	Historic Capability	CT	01	NOR	NRGPM
2288	NORWAY HYDRO	2288	NORWAY HYDRO	0.000	0.201	0.000	0.201	Historic Capability	ME	17	ME	MCPI
515	NORWICH JET	515	NORWICH JET	17.820	19.160	15.255	18.800	Historic Capability	CT	11	CT	CMEEC
1030	OAK BLUFFS	1030	OAK BLUFFS	8.250	8.250	8.250	8.250	IA	MA	07	SEMA	MET
857	OAKDALE HYDRO	857	OAKDALE HYDRO	3.200	3.200	3.200	3.200	Historic Capability	MA	27	CMA/NEMA	MEC
528	OCEAN ST PWR GT1/GT2/ST1	528	OCEAN ST PWR GT1/GT2/ST1	297.187	318.342	272.342	318.342	Historic Capability	RI	07	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	529	OCEAN ST PWR GT3/GT4/ST2	297.609	322.815	274.815	322.815	Historic Capability	RI	07	RI	TCPM
527	OGDEN-MARTIN 1	527	OGDEN-MARTIN 1	41.680	42.870	41.680	42.870	Historic Capability	MA	09	BOSTON	CHA
897	OLD NASH DAM	897	OLD NASH DAM	0.135	0.175	0.135	0.175	Historic Capability	NH	05	VT	PSNH
854	ORANGE HYDRO 1	854	ORANGE HYDRO 1	0.150	0.150	0.150	0.150	IA	MA	11	WMA	TTMLP
855	ORANGE HYDRO 2	855	ORANGE HYDRO 2	0.120	0.172	0.120	0.172	IA	MA	11	WMA	TTMLP
38083	Orono "B" Hydro	38083	ORONO B HYDRO	NA	NA	0.000	0.000	NA	ME	19	BHE	BBSO
908	OTIS MILL HYDRO	908	OTIS MILL HYDRO	0.122	0.127	0.122	0.127	Historic Capability	NH	11	NH	PSNH
844	OTTAUQUECHEE	844	OTTAUQUECHEE	1.547	2.180	1.547	2.180	Historic Capability	VT	27	VT	GMP
925	OTTER LANE HYDRO	925	OTTER LANE HYDRO	0.084	0.090	0.084	0.090	Historic Capability	NH	13	NH	PSNH
820	PASSUMPSIC	820	PASSUMPSIC	0.700	0.700	0.700	0.700	Historic Capability	VT	05	NH	GMP
814	PATCH	814	PATCH	0.300	0.300	0.300	0.300	Historic Capability	VT	21	VT	GMP

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
531	PAWTUCKET POWER	531	PAWTUCKET POWER	62.000	67.000	62.000	67.000	IA	RI	07	RI	PPH
532	PEJEPSCOT	532	PEJEPSCOT	10.210	13.550	10.210	13.550	Historic Capability	ME	23	ME	TOPS
870	PEMBROKE	870	PEMBROKE	0.520	1.663	0.520	1.663	Historic Capability	NH	13	NH	MMWEC
871	PENNACOOK FALLS LOWER	871	PENNACOOK FALLS LOWER	2.869	3.991	2.869	3.991	Historic Capability	NH	13	NH	UNITIL-ES
872	PENNACOOK FALLS UPPER	872	PENNACOOK FALLS UPPER	2.243	3.120	2.243	3.120	Historic Capability	NH	13	NH	PSNH
948	PEPPERELL HYDRO COMPANY LLC	948	PEPPERELL HYDRO COMPANY LLC	0.863	0.863	0.863	0.863	Historic Capability	MA	17	CMA/NEMA	SRTC
536	PERC-ORRINGTON 1	536	PERC-ORRINGTON 1	21.760	21.930	21.760	21.930	Historic Capability	ME	19	BHE	NBPGC
926	PETERBOROUGH LOWER HYDRO	926	PETERBOROUGH LOWER HYDRO	0.284	0.284	0.284	0.284	Historic Capability	NH	11	NH	PSNH
941	PETERBOROUGH UPPER HYDRO	941	PETERBOROUGH UPPER HYDRO	0.400	0.400	0.400	0.400	Historic Capability	NH	11	NH	PSNH
10402	PETTYBORO HYDRO U5	10402	PETTYBORO HYDRO U5	0.004	0.010	0.004	0.010	Historic Capability	NH	09	NH	PSNH
12526	PIERCE	13515	PIERCE STATION	86.000	100.000	77.500	97.000	PPA	CT	09	SWCT	CMEEC
818	PIERCE MILLS	818	PIERCE MILLS	0.245	0.245	0.245	0.245	Historic Capability	VT	05	NH	GMP
537	PILGRIM NUCLEAR POWER STATION	537	PILGRIM NUCLEAR POWER STATION	701.500	708.500	701.500	708.500	PPA	MA	23	SEMA	ENPM
809	PINCHBECK	809	PINCHBECK	0.011	0.010	0.011	0.010	Historic Capability	CT	13	CT	CLP
538	PINETREE POWER	538	PINETREE POWER	17.550	17.490	17.550	17.490	Historic Capability	MA	27	WMA	FGE
2289	PIONEER DAM HYDRO	2289	PIONEER DAM HYDRO	0.198	0.198	0.198	0.198	Historic Capability	ME	25	ME	CMA
2290	PITTSFIELD HYDRO	2290	PITTSFIELD HYDRO	0.877	1.000	0.877	1.000	Historic Capability	ME	25	ME	MCPI
15509	Plainfield Renewable Energy	15509	PLAINFIELD RENEWABLE ENERGY	37.500	38.500	37.500	38.500	IA	CT	15	CT	PRE
2462	PLAINVILLE GEN QF U5	2462	PLAINVILLE GEN QF U5	5.000	5.000	5.000	5.000	Historic Capability	MA	21	SEMA	MEC
952	PONTIAC ENERGY - QF	952	PONTIAC ENERGY - QF	0.440	0.440	0.440	0.440	Historic Capability	RI	07	RI	NEC
539	PONTOOK HYDRO	539	PONTOOK HYDRO	9.600	10.160	9.600	10.160	IA	NH	07	NH	BEMLP
540	POTTER 2 CC	540	POTTER 2 CC	84.474	97.500	79.500	97.500	Historic Capability	MA	21	SEMA	BELD
361	POTTER DIESEL 1	361	POTTER DIESEL 1	2.250	2.250	2.250	2.250	Historic Capability	MA	21	SEMA	BELD
969	POWDER MILL HYDRO	969	POWDER MILL HYDRO	0.140	0.140	0.140	0.140	Historic Capability	MA	27	CMA/NEMA	MMWEC
12163	PPL GREAT WORKS - RED SHIELD	12163	PPL GREAT WORKS - RED SHIELD	27.200	27.200	18.000	18.000	IA	ME	19	BHE	CESLLC
16295	PPL VEAZIE	16295	PPL Veazie	8.431	8.696	8.431	8.696	Historic Capability	ME	19	BHE	BBHVGW
1376	PPL WALLINGFORD UNIT 1	1376	WALLINGFORD UNIT 1	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1377	PPL WALLINGFORD UNIT 2	1377	WALLINGFORD UNIT 2	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1378	PPL WALLINGFORD UNIT 3	1378	WALLINGFORD UNIT 3	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1379	PPL WALLINGFORD UNIT 4	1379	WALLINGFORD UNIT 4	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
1380	PPL WALLINGFORD UNIT 5	1380	WALLINGFORD UNIT 5	50.000	50.000	45.000	50.000	PPA	CT	09	SWCT	TERM
14610	PRINCETON WIND FARM PROJECT	14610	Princeton Wind Farm Project	0.667	1.257	0.667	1.257	Historic Capability	MA	27	CMA/NEMA	PMLD
541	PROCTOR	541	PROCTOR	6.650	9.650	6.650	6.650	Historic Capability	VT	21	VT	GMP
804	PUTNAM	804	PUTNAM	0.580	1.940	0.580	1.940	Historic Capability	CT	15	CT	PUTNAM
873	PUTTS BRIDGE	873	PUTTS BRIDGE	3.750	4.100	3.750	4.100	Historic Capability	MA	13	WMA	NAEA-EM
810	QUINEBAUG	810	QUINEBAUG	0.980	2.810	0.980	2.810	Historic Capability	CT	15	CT	CLP
16642	RAILROAD STREET REVERE PV	16642	Railroad Avenue Revere PV	0.000	0.000	0.245	0.000	NA	MA	25	BOSTON	MEC
35658	RAINBOW_1	17233	Rainbow Unit 1	4.100	4.100	4.100	4.100	IA	CT	03	CT	CLP
35656	RAINBOW_2	17234	Rainbow Unit 2	4.100	4.100	4.100	4.100	IA	CT	03	CT	CLP
14665	RECORD HILL WIND	14665	Record Hill Wind	50.600	50.600	13.600	16.700	IA	ME	17	ME	RHW
874	RED BRIDGE	874	RED BRIDGE	1.563	4.532	1.563	4.532	Historic Capability	MA	13	WMA	NAEA-EM
546	RESCO SAUGUS	546	RESCO SAUGUS	32.790	31.000	32.790	31.000	Historic Capability	MA	09	BOSTON	NEP
14599	Rhode Island LFG Genco, LLC - ST	40054	JOHNSTON LFG TURBINE PLANT	32.629	36.785	26.000	28.000	IA	RI	07	RI	RRIG
1630	RISEP	1630	RISEP	613.000	625.000	548.000	575.000	IA	RI	07	RI	ENPM
875	RIVER BEND	875	RIVER BEND	0.965	1.790	0.965	1.790	Historic Capability	NH	13	NH	MMWEC
795	RIVER MILL HYDRO	795	RIVER MILL HYDRO	0.080	0.200	0.080	0.200	IA	NH	09	NH	MMELD
947	RIVERDALE MILLS - QF	947	RIVERDALE MILLS - QF	0.084	0.001	0.084	0.001	Historic Capability	MA	27	RI	MEC
1034	RIVERSIDE 4-7	1034	RIVERSIDE 4-7	3.435	3.435	3.435	3.435	Historic Capability	MA	13	WMA	HGE
1035	RIVERSIDE 8	1035	RIVERSIDE 8	4.500	4.500	4.500	4.500	Historic Capability	MA	13	WMA	HGE
876	ROBERTSVILLE	876	ROBERTSVILLE	0.354	0.624	0.354	0.624	IA	CT	05	CT	SUEZ

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
715	ROCHESTER LANDFILL	715	ROCHESTER LANDFILL	4.980	4.980	4.980	4.980	Historic Capability	NH	17	NH	NHEC
1368	ROCKY GORGE CORPORATION	1368	ROCKY GORGE CORPORATION	0.362	0.362	0.362	0.362	Historic Capability	ME	31	SME	RGC
739	ROCKY RIVER	739	ROCKY RIVER	29.350	30.400	29.350	30.400	IA	CT	09	SWCT	SUEZ
906	ROLLINSFORD HYDRO	906	ROLLINSFORD HYDRO	1.500	1.500	1.500	1.500	Historic Capability	NH	17	NH	PSNH
16643	ROVER STREET EVERETT PV	16643	Rover Street Everett PV	0.000	0.000	0.168	0.000	NA	MA	17	BOSTON	MEC
10959	RRIG EXPANSION PHASE 2	10959	RRIG EXPANSION PHASE 2	6.000	6.000	6.000	6.024	IA	RI	07	RI	RRIG
11424	RUMFORD FALLS	11424	RUMFORD FALLS	44.100	44.100	40.000	40.000	IA	ME	17	ME	BEMLP
1255	RUMFORD POWER	1255	RUMFORD POWER	270.795	275.059	244.940	275.059	Historic Capability	ME	17	ME	EES5
549	RUTLAND 5 GT	549	RUTLAND 5 GT	12.397	15.547	10.400	14.800	Historic Capability	VT	21	VT	GMP
2433	RYEGATE 1-NEW	2433	RYEGATE 1-NEW	19.000	19.000	19.000	19.000	PPA	VT	05	NH	VELCO
591	S.D. WARREN-WESTBROOK	591	S.D. WARREN-WESTBROOK	43.070	49.103	43.070	49.103	Historic Capability	ME	05	SME	FPLP
928	SALMON BROOK STATION 3	928	SALMON BROOK STATION 3	0.326	0.250	0.326	0.250	Historic Capability	NH	13	NH	PSNH
883	SALMON FALLS HYDRO	883	SALMON FALLS HYDRO	0.953	0.824	0.953	0.824	NA	NH	17	SME	CHIPM
808	SANDY HOOK HYDRO	808	SANDY HOOK HYDRO	0.077	0.105	0.077	0.105	Historic Capability	CT	15	CT	CLP
556	SCHILLER 4	556	SCHILLER 4	47.500	48.000	47.500	48.000	Historic Capability	NH	15	NH	PSNH
557	SCHILLER 5	557	SCHILLER 5	49.600	49.600	49.600	49.600	Historic Capability	NH	15	NH	PSNH
558	SCHILLER 6	558	SCHILLER 6	48.000	49.000	48.000	49.000	Historic Capability	NH	15	NH	PSNH
559	SCHILLER CT 1	559	SCHILLER CT 1	18.132	22.000	17.621	22.000	Historic Capability	NH	15	NH	PSNH
877	SCOTLAND	877	SCOTLAND	1.690	2.200	1.690	2.200	IA	CT	15	CT	SUEZ
555	SEABROOK	555	SEABROOK	1257.275	1257.275	1257.275	1257.275	IA	NH	15	NH	FPLP
35442	SEAMAN ENERGY	17259	Seaman Energy LLC	0.484	0.483	0.484	0.483	NA	MA	27	WMA	TTMLP
561	SEARSBURG	561	SEARSBURG	4.960	4.960	4.960	4.960	Historic Capability	VT	03	WMA	TCPM
827	SEARSBURG WIND	827	SEARSBURG WIND	0.700	1.690	0.620	1.680	PPA	VT	03	WMA	GMP
562	SECREC-PRESTON	562	SECREC-PRESTON	16.449	17.070	16.449	17.070	Historic Capability	CT	11	CT	CLP
563	SEMASS 1	563	SEMASS 1	46.955	52.960	46.955	52.690	Historic Capability	MA	23	SEMA	NSTAR
564	SEMASS 2	564	SEMASS 2	22.500	22.500	22.500	22.500	PPA	MA	23	SEMA	NSTAR
767	SES CONCORD	767	SES CONCORD	13.000	13.140	13.000	13.140	IA	NH	13	NH	PSNH
761	SHAWMUT	761	SHAWMUT	9.500	9.500	9.500	9.500	IA	ME	25	ME	FPLEMH
12530	SHEFFIELD WIND FARM	12530	Sheffield Wind Plant	39.200	39.200	10.000	17.000	PPA	VT	05	VT	VTWIND
565	SHELDON SPRINGS	565	SHELDON SPRINGS	14.832	26.380	14.832	26.380	Historic Capability	VT	11	VT	VELCO
566	SHEPAUG	566	SHEPAUG	42.950	43.400	42.950	43.400	IA	CT	09	SWCT	SUEZ
567	SHERMAN	567	SHERMAN	6.500	6.500	6.500	6.500	IA	MA	11	WMA	TCPM
35657	SHREWSBURY DIESELS	568	SHREWSBURY DIESELS	13.750	13.750	13.750	13.750	Historic Capability	MA	27	CMA/NEMA	SELP
37051	SILVER LAKE PV	37722	Silver Lake Solar PV Facility	0.000	0.000	0.000	0.000	NA	MA	03	WMA	WMECO
737	SIMPSON G LOAD REDUCER	737	SIMPSON G LOAD REDUCER	3.840	4.850	3.840	4.850	Historic Capability	VT	09	NH	GMP
569	SKELTON	569	SKELTON	22.080	22.080	20.000	20.000	IA	ME	31	SME	FPLEMH
878	SKINNER	878	SKINNER	0.280	0.280	0.280	0.280	Historic Capability	MA	13	WMA	HGE
845	SLACK DAM	845	SLACK DAM	0.230	0.410	0.230	0.410	Historic Capability	VT	27	VT	GMP
570	SMITH	570	SMITH	17.600	16.669	17.600	16.669	Historic Capability	NH	07	NH	PSNH
822	SMITH (CVPS)	822	SMITH (CVPS)	0.930	1.310	0.930	1.310	Historic Capability	VT	17	VT	GMP
572	SO. MEADOW 11	572	SO. MEADOW 11	43.121	49.000	38.800	49.000	Historic Capability	CT	03	CT	FPLP
573	SO. MEADOW 12	573	SO. MEADOW 12	45.200	49.000	39.000	49.000	Historic Capability	CT	03	CT	FPLP
574	SO. MEADOW 13	574	SO. MEADOW 13	44.117	49.917	39.000	48.600	Historic Capability	CT	03	CT	FPLP
575	SO. MEADOW 14	575	SO. MEADOW 14	42.546	49.000	39.000	49.000	Historic Capability	CT	03	CT	FPLP
580	SO. MEADOW 5	580	SO. MEADOW 5	29.700	31.240	29.700	31.240	Historic Capability	CT	03	CT	FPLP
581	SO. MEADOW 6	581	SO. MEADOW 6	29.700	31.250	29.700	31.250	Historic Capability	CT	03	CT	FPLP
1107	SOMERSET	1107	SOMERSET	10.604	10.604	10.604	10.604	Historic Capability	ME	11	ME	FPLP
852	SOUTH BARRE HYDRO	42598	NEW BARRE HYDRO	0.650	0.140	0.650	0.140	IA	MA	27	WMA	MMWEC
		852	SOUTH BARRE HYDRO								CMA/NEMA	
1495	SOUTHBRIDGE P&T QF U5	1495	SOUTHBRIDGE P&T QF U5	0.298	0.252	0.298	0.252	Historic Capability	MA	27	CMA/NEMA	MEC

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1267	SPARHAWK	1267	SPARHAWK	0.257	0.257	0.257	0.257	IA	ME	05	SME	UNION
35594	SPAULDING POND HYDRO	35379	SPAULDING POND HYDRO	0.000	0.000	0.074	0.172	NA	NH	17	NH	PSNH
2425	SPRINGFIELD REFUSE-NEW	2425	SPRINGFIELD REFUSE-NEW	6.000	6.000	6.000	6.000	Historic Capability	MA	13	WMA	CEM
35693	SPRUCE MOUNTAIN WIND	35693	SPRUCE MOUNTAIN WIND	0.000	0.000	0.000	0.000	NA	ME	17	ME	SPRUCE
909	STEELS POND HYDRO	909	STEELS POND HYDRO	0.429	0.975	0.429	0.975	Historic Capability	NH	11	NH	PSNH
885	STEVENS MILL	885	STEVENS MILL	0.225	0.225	0.225	0.225	Historic Capability	NH	13	NH	MMWEC
587	STEVENSON	587	STEVENSON	28.900	28.900	28.900	28.900	IA	CT	01	SWCT	SUEZ
16523	STILLWATER	16523	STILLWATER	1.898	1.964	1.898	1.964	Historic Capability	ME	19	BHE	BBHP
38084	Stillwater "B" Hydro	38084	STILLWATER B HYDRO	NA	NA	0.000	0.000	NA	ME	19	BHE	BBSO
583	STONY BROOK 2A	583	STONY BROOK 2A	79.000	90.000	67.000	87.000	PPA	MA	13	WMA	MMWEC
584	STONY BROOK 2B	584	STONY BROOK 2B	77.000	90.000	65.000	85.000	PPA	MA	13	WMA	MMWEC
1185	STONY BROOK GT1A	1185	STONY BROOK GT1A	107.500	124.000	103.167	118.500	PPA	MA	13	WMA	MMWEC
1186	STONY BROOK GT1B	1186	STONY BROOK GT1B	107.500	124.000	101.667	117.000	PPA	MA	13	WMA	MMWEC
1187	STONY BROOK GT1C	1187	STONY BROOK GT1C	107.000	122.000	103.167	118.500	PPA	MA	13	WMA	MMWEC
17359	SUGAR RIVER 2	17223	SUGAR RIVER 2	0.000	0.000	0.026	0.155	NA	NH	19	NH	PSNH
898	SUGAR RIVER HYDRO	898	SUGAR RIVER HYDRO	0.158	0.150	0.158	0.150	Historic Capability	NH	19	NH	PSNH
889	SUNAPEE HYDRO	889	SUNAPEE HYDRO	0.593	0.433	0.593	0.433	Historic Capability	NH	19	NH	PSNH
935	SUNNYBROOK HYDRO 2	935	SUNNYBROOK HYDRO 2	0.050	0.050	0.050	0.050	Historic Capability	NH	17	NH	PSNH
884	SWANS FALLS	884	SWANS FALLS	0.410	0.410	0.410	0.410	Historic Capability	ME	17	NH	PSNH
12510	SWANTON GAS TURBINE 1	12510	SWANTON GT-1	23.500	27.100	19.440	24.980	PPA	VT	11	VT	VPPSA
12511	SWANTON GAS TURBINE 2	12511	SWANTON GT-2	23.500	27.100	19.723	25.344	PPA	VT	11	VT	VPPSA
10409	SWEETWATER HYDRO U5	10409	SWEETWATER HYDRO U5	0.500	0.500	0.500	0.500	Historic Capability	NH	19	NH	GMP
1270	SYSKO STONY BROOK	1270	SYSKO STONY BROOK	0.025	0.025	0.025	0.025	Historic Capability	ME	17	ME	UNION
1271	SYSKO WIGHT BROOK	1271	SYSKO WIGHT BROOK	0.025	0.025	0.025	0.025	Historic Capability	ME	17	ME	UNION
817	TAFTSVILLE VT	817	TAFTSVILLE VT	0.330	0.400	0.330	0.400	Historic Capability	VT	27	VT	GMP
879	TAFTVILLE CT	879	TAFTVILLE CT	2.030	2.030	2.030	2.030	IA	CT	11	CT	SUEZ
592	TAMWORTH	592	TAMWORTH	21.145	21.143	21.145	21.143	IA	NH	03	NH	SUEZ
1225	TANNERY DAM	1225	TANNERY DAM	0.200	0.200	0.200	0.200	Historic Capability	MA	27	CMA/NEMA	MEC
1302	TCPMCMPAGF GEN1 U5	1302	TCPMCMPAGF GEN1 U5	0.000	0.000	0.000	0.000	NA	ME	07	ME	VERSO
14652	TEMPLETON WIND TURBINE	14652	Templeton Wind Turbine	NA	NA	0.278	0.441	NA	MA	27	WMA	MMWEC
12500	THOMAS A. WATSON	15484	Thomas A. Watson Unit #1	114.800	114.800	105.200	114.800	PPA	MA	21	SEMA	BELD
		15485	Thomas A. Watson Unit #2									
37120	THUNDERMIST HYDROPOWER	16926	Thundermist Hydro QF	0.000	0.000	0.000	0.000	NA	RI	07	RI	NEC
1226	TIVERTON POWER	1226	TIVERTON POWER	266.000	281.000	256.000	281.000	PPA	RI	05	SEMA	EES5
595	TORRINGTON TERMINAL 10	595	TORRINGTON TERMINAL 10	18.817	21.800	17.200	21.800	Historic Capability	CT	05	CT	NRGPM
803	TOUTANT	803	TOUTANT	0.400	0.400	0.400	0.400	Historic Capability	CT	15	CT	CLP
813	TUNNEL	813	TUNNEL	2.100	2.100	2.100	2.100	IA	CT	11	CT	SUEZ
596	TUNNEL 10	596	TUNNEL 10	20.800	22.100	17.102	22.100	IA	CT	11	CT	SUEZ
253	TURNKEY LANDFILL	253	TURNKEY LANDFILL	3.306	3.306	3.306	3.306	Historic Capability	NH	17	NH	PSNH
12509	UNH POWER PLANT	12509	UNH POWER PLANT	2.000	2.000	2.000	2.000	Historic Capability	NH	17	NH	PSNH
831	VAIL & GREAT FALLS	831	VAIL & GREAT FALLS	2.100	2.100	2.100	2.100	Historic Capability	VT	05	NH	VPPSA
949	VALLEY HYDRO - QF	949	VALLEY HYDRO - QF	0.205	0.205	0.205	0.205	Historic Capability	RI	03	RI	NEC
14623	VALLEY HYDRO (STATION NO. 5)	14623	Valley Hydro (Station No. 5)	0.790	0.790	0.790	0.790	Historic Capability	MA	13	WMA	HGE
598	VERGENNES 5 and 6 DIESELS	598	VERGENNES 5 AND 6 DIESELS	4.200	4.240	4.200	4.240	Historic Capability	VT	01	VT	GMP
2435	VERGENNES HYDRO-NEW	2435	VERGENNES HYDRO-NEW	2.340	3.300	2.340	3.300	Historic Capability	VT	01	VT	GMP
599	VERNON	599	VERNON	32.000	32.000	32.000	32.000	IA	VT	25	WMA	TCPM
13703	VERSO VCG1	13703	VERSO COGEN 1	55.000	61.000	40.300	52.500	IA	ME	07	ME	VERSO
13704	VERSO VCG2	13704	VERSO COGEN 2	55.000	61.000	40.300	52.500	IA	ME	07	ME	VERSO
13705	VERSO VCG3	13705	VERSO COGEN 3	55.000	61.000	40.300	52.500	IA	ME	07	ME	VERSO
16631	VICTORY ROAD DORCHESTER PV	16631	Victory Road Dorchester PV	0.000	0.000	0.316	0.000	NA	MA	25	BOSTON	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
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611	VT YANKEE NUCLEAR PWR STATION	611	VT YANKEE NUCLEAR PWR STATION	641.500	641.500	634.500	641.500	PPA	VT	25	VT	ENPM
623	WALLINGFORD REFUSE	623	Covanta Projects Wallingford	8.005	7.892	8.005	7.892	Historic Capability	CT	09	SWCT	CPW
1048	WARE HYDRO	1048	WARE HYDRO	1.250	1.250	1.250	1.250	Historic Capability	MA	15	WMA	SRTC
614	WATERBURY 22	614	WATERBURY 22	5.000	5.000	5.000	5.000	Historic Capability	VT	05	VT	GMP
12564	WATERBURY GENERATION FACILITY	12564	Waterbury Generation Facility	103.600	103.600	97.911	99.454	IA	CT	09	SWCT	WATERBURY
901	WATERLOOM FALLS	901	WATERLOOM FALLS	0.081	0.086	0.081	0.086	Historic Capability	NH	11	NH	PSNH
612	WATERS RIVER JET 1	612	WATERS RIVER JET 1	19.550	22.437	16.437	22.437	Historic Capability	MA	09	BOSTON	MMWEC
613	WATERS RIVER JET 2	613	WATERS RIVER JET 2	28.500	40.000	28.500	40.000	PPA	MA	09	BOSTON	MMWEC
11842	WATERSIDE POWER	11842	WATERSIDE POWER	73.623	75.000	72.000	75.000	IA	CT	01	NOR	WATERSIDE
932	WATSON DAM	932	WATSON DAM	0.225	0.250	0.225	0.250	Historic Capability	NH	17	NH	PSNH
2291	WAVERLY AVENUE HYDRO	2291	WAVERLY AVENUE HYDRO	0.400	0.400	0.400	0.400	Historic Capability	ME	25	ME	CMA
853	WEBSTER HYDRO	853	WEBSTER HYDRO	0.000	0.290	0.000	0.290	IA	MA	27	CMA/NEMA	MMWEC
781	WEST DANVILLE 1	781	WEST DANVILLE 1	1.100	1.100	1.100	1.100	Historic Capability	VT	05	NH	GMP
616	WEST ENFIELD	616	WEST ENFIELD	11.470	19.100	11.470	19.100	Historic Capability	ME	19	BHE	NBPGC
893	WEST HOPKINTON HYDRO	893	WEST HOPKINTON HYDRO	0.735	1.250	0.735	1.250	Historic Capability	NH	13	NH	CHIPM
625	WEST MEDWAY JET 1	625	WEST MEDWAY JET 1	57.600	72.900	57.600	72.900	Historic Capability	MA	21	BOSTON	EXGC
626	WEST MEDWAY JET 2	626	WEST MEDWAY JET 2	57.600	72.900	57.600	72.900	Historic Capability	MA	21	BOSTON	EXGC
627	WEST MEDWAY JET 3	627	WEST MEDWAY JET 3	57.500	72.800	57.500	72.800	Historic Capability	MA	21	RI	EXGC
630	WEST SPRINGFIELD 10	630	WEST SPRINGFIELD 10	20.250	22.000	17.200	22.000	IA	MA	13	WMA	NAEA-EM
633	WEST SPRINGFIELD 3	633	WEST SPRINGFIELD 3	107.000	107.000	107.000	107.000	IA	MA	13	WMA	NAEA-EM
1693	WEST SPRINGFIELD GT-1	1693	WEST SPRINGFIELD GT-1	47.000	48.000	39.000	48.000	PPA	MA	13	WMA	NAEA-EM
1694	WEST SPRINGFIELD GT-2	1694	WEST SPRINGFIELD GT-2	47.000	48.000	39.000	48.000	PPA	MA	13	WMA	NAEA-EM
10770	WEST SPRINGFIELD HYDRO U5	10770	WEST SPRINGFIELD HYDRO U5	1.200	1.250	1.200	1.250	Historic Capability	MA	13	WMA	LELWD
1031	WEST TISBURY	1031	WEST TISBURY	5.633	5.633	5.633	5.633	IA	MA	07	SEMA	MET
1345	WESTBROOK	14177	WESTBROOK ENERGY CENTER G1	538.000	597.000	517.280	554.430	IA	ME	05	SME	CALP
		14178	WESTBROOK ENERGY CENTER G2									
10451	WESTFIELD #1 U5	10451	WESTFIELD #1 U5	0.400	0.400	0.400	0.400	Historic Capability	MA	03	WMA	WGED
38181	Westford Solar	41879	WESTFORD SOLAR 1- PV	NA	NA	0.000	0.000	NA	MA	17	CMA/NEMA	MEC
		41880	WESTFORD SOLAR 2- PV			0.000	0.000					
		42203	WESTFORD SOLAR 3 - PV			0.000	0.000					
		42497	WESTFORD SOLAR 4- PV			0.000	0.000					
617	WESTON	617	WESTON	13.200	13.200	13.200	13.200	IA	ME	25	ME	FPLEMH
933	WESTON DAM	933	WESTON DAM	0.456	0.524	0.456	0.524	Historic Capability	NH	07	NH	PSNH
349	WHEELABRATOR BRIDGEPORT, L.P.	349	WHEELABRATOR BRIDGEPORT, L.P.	59.650	60.500	59.650	60.500	Historic Capability	CT	01	SWCT	WB
10404	WHEELABRATOR CLAREMONT U5	10404	WHEELABRATOR CLAREMONT U5	5.290	5.290	5.290	5.290	Historic Capability	NH	19	NH	WNE
547	WHEELABRATOR NORTH ANDOVER	547	WHEELABRATOR NORTH ANDOVER	40.000	40.000	40.000	40.000	IA	MA	09	BOSTON	WNE
619	WHITE LAKE JET	619	WHITE LAKE JET	20.070	23.165	18.100	23.165	Historic Capability	NH	03	NH	PSNH
620	WILDER	620	WILDER	42.920	43.880	42.920	43.880	Historic Capability	VT	27	VT	TCPM
621	WILLIAMS	621	WILLIAMS	14.900	14.900	14.900	14.900	IA	ME	25	ME	FPLEMH
801	WILLIMANTIC 1	801	WILLIMANTIC 1	0.423	0.770	0.423	0.770	Historic Capability	CT	15	CT	CLP
802	WILLIMANTIC 2	802	WILLIMANTIC 2	0.388	0.770	0.388	0.770	Historic Capability	CT	15	CT	CLP
622	WINOOSKI 1	622	WINOOSKI 1	7.500	7.500	7.500	7.500	PPA	VT	07	VT	SUEZ
846	WINOOSKI 8	846	WINOOSKI 8	0.403	0.950	0.403	0.950	Historic Capability	VT	23	VT	GMP
624	WMI MILLBURY 1	624	WMI MILLBURY 1	40.940	40.940	40.940	40.940	Historic Capability	MA	27	CMA/NEMA	NEP
14663	WMRE CROSSROADS	15998	CROSSROADS LANDFILL	3.000	3.000	3.000	3.000	Historic Capability	ME	25	ME	NRGA
1167	WOLCOTT HYDRO #1	1167	WOLCOTT HYDRO #1	0.490	0.800	0.490	0.800	Historic Capability	VT	15	VT	VPPSA
628	WOODLAND ROAD	628	WOODLAND ROAD	19.582	21.000	16.700	21.000	IA	MA	03	WMA	NAEA-EM
847	WOODSIDE	847	WOODSIDE	0.110	0.120	0.110	0.120	Historic Capability	VT	15	VT	GMP
10407	WOODSVILLE HYDRO U5	10407	WOODSVILLE HYDRO U5	0.241	0.241	0.241	0.241	Historic Capability	NH	19	NH	GMP
37077	WORONOCO HYDRO LLC	15787	Woronoco Hydro LLC	2.700	2.700	1.181	1.611	IA	MA	13	WMA	SRTC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
848	WRIGHTSVILLE	848	WRIGHTSVILLE	0.750	0.754	0.750	0.754	Historic Capability	VT	23	VT	VPPSA
903	WYANDOTTE HYDRO	903	WYANDOTTE HYDRO	0.084	0.150	0.084	0.150	Historic Capability	NH	17	NH	PSNH
636	WYMAN HYDRO 1	636	WYMAN HYDRO 1	27.400	27.400	27.400	27.400	IA	ME	25	ME	FPLEMH
637	WYMAN HYDRO 2	637	WYMAN HYDRO 2	29.900	29.900	29.900	29.900	IA	ME	25	ME	FPLEMH
638	WYMAN HYDRO 3	638	WYMAN HYDRO 3	25.700	25.700	26.700	26.990	IA	ME	25	ME	FPLEMH
639	YARMOUTH 1	639	YARMOUTH 1	53.500	53.500	53.500	53.500	IA	ME	05	SME	FPLP
640	YARMOUTH 2	640	YARMOUTH 2	53.500	53.500	53.500	53.500	IA	ME	05	SME	FPLP
641	YARMOUTH 3	641	YARMOUTH 3	116.000	119.000	116.000	119.000	IA	ME	05	SME	FPLP
642	YARMOUTH 4	642	YARMOUTH 4	614.500	620.000	614.500	620.000	IA	ME	05	SME	FPLP
2292	YORK HYDRO	2292	YORK HYDRO	0.878	1.200	0.878	1.200	Historic Capability	ME	31	SME	MCPI
Assets with no Resource but with NRC												
	No Resource[3]	40343	BULL HILL WIND	34.485	34.485	NA	NA	IA	ME	09	BHE	BSE
	No Resource[3]	12529	Hoosac Wind	28.500	28.500	NA	NA	IA	MA	03	WMA	IR
	No Resource[3]	11889	IBEW LOCAL 99 SOLAR QF	0.029	0.050	0.029	0.050	NA	RI	07	RI	NEC
	No Resource[3]	345	MEAD	75.000	75.000	NA	NA	Historic Capability	ME	17	ME	APNM
	No Resource[3]	11827	PORTSMOUTH ABBEY WIND QF	0.445	0.660	0.445	0.660	NA	RI	05	RI	NEC
	No Resource[3]	37175	ROLLINS WIND PLANT	61.200	61.200	NA	NA	IA	ME	19	BHE	EWP3
	No Resource[3]	16612	Stetson II Wind Farm	26.000	26.000	NA	NA	IA	ME	29	BHE	STET2
	No Resource[3]	15464	Stetson Wind Farm	59.710	59.710	NA	NA	IA	ME	29	BHE	STETSON
	No Resource[3]	16089	Turners Falls Hydro LLC	0.937	0.937	NA	NA	IA	MA	11	WMA	SRTC
	No Resource[3]	40342	VERSO BUCKSPORT G5	25.000	25.000	NA	NA	IA	ME	09	BHE	VERSO
Assets with no Resource and no NRC												
	No Resource[3]	43491	146 CAMPANELLI-02072PV332NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	42349	15 UNION SOLAR LLC-LAWRENCE-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42135	18 PHOENIX PARK BLDG DEAST & F	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42136	18 PHOENIX PARK BLDG DEAST & J	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42137	18 PHOENIX PARK BLDG DWEST	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43531	28 HASTINGS - 01756PV100NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43735	28 HASTINGS-01756PV95NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43654	3 COUNTY FAIR ASN-01060PV250NM	NA	NA	NA	NA	NA	MA	15	WMA	MEC
	No Resource[3]	42346	3 RIVERS PALMER-SPRINGFLD-PV	NA	NA	NA	NA	NA	MA	13	WMA	MEC
	No Resource[3]	42413	35 LYMAN LLC - ACTIVE	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43608	35 LYMAN LLC-01532PV95NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42360	35 LYMAN LLC-NORTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43653	40 WASHINGTON LTD-01581PV750NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42107	4M_ALDRINRDPV_ID1856	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43426	ABBOTT MILL - 01886PV235NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43748	ACUMEN-01752PV85NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	41840	AERO MANUFACTURING	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	41868	AGREEN ENERGY (JORDAN DAIRY)	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42486	AIRPORT_WAY_PV_ID1875	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	42632	ALPHA GRAINGER-02038PV250NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	17085	AMERESCO-NEWBURYPORT DPW PV QF	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42613	AMERICOLD-0PEW-01930-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	41839	ARPIN ASSOCIATES - PV	NA	NA	NA	NA	NA	RI	03	RI	NEC
	No Resource[3]	43717	ASSUMPTION-01562PV2000NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42611	AUBUCHON-95AUBUCHON-01473-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC

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	No Resource[3]	40484	BANCROFT SCHOOL PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43420	BANNER MOLD-01453PV111NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	39663	BARNSTABLE_DPW_ID1545	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	42603	BARRE1-750BARRE-01005-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42350	BARRETT-FRANKLIN-SOLAR	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	16332	Bartletts Ocean View Farm Wind	NA	NA	NA	NA	NA	RI	05	SEMA	MEC
	No Resource[3]	40137	Berkshire East Wind	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	43262	BERKSHIRE SCHL-01257PV1750NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	42504	BERKSHIRE SREG-GT BARRGTN-PV	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	42433	BETHANY CHURCH-MENDON-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42813	BIG Y FOODS-02038PV250NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	42487	BILL_BENNETT_PV_ID1967	NA	NA	NA	NA	NA	MA	07	SEMA	NSTAR
	No Resource[3]	37965	Bio-Detek Pawtucket RI PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	42893	BISCO FALLS HYDRO	NA	NA	NA	NA	NA	ME	17	ME	UNION
	No Resource[3]	42384	BJS WHOLESALE CLUB LEOMINSTER	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41923	BLACKCOMB SOLAR III-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	40555	Blackcomb Worc MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	37954	Blount Sea Fall River MA PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43489	BOST SCIENT-02171PV1100NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	43689	BOSTON NORTH TECH-01913PV300NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42204	BPV LOWELL	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43557	BRDGWTR RECYCLE-02324PV96NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	42108	BROADWAY_RENEWABLE_ID1772	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	42631	CABRAL-247BAKER-02777-PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43556	CALLAHAN - 02324PV110NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	42344	CAMELOT_WIND_ID1240	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43750	CANTON HIGH SCHOOL 2009	NA	NA	NA	NA	NA	MA	21	SEMA	NSTAR
	No Resource[3]	42083	CANTON_LANDFILL_PV_ID1726	NA	NA	NA	NA	NA	MA	21	SEMA	NSTAR
	No Resource[3]	42364	CAPITAL GROUP-SOUTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42822	CARDINAL SHOE-01840PV250NM	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
	No Resource[3]	37266	Carlson Orch Harvard MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42601	CARLSTROMPM-65FISHER-0158-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43917	CHEER PACK-02397PV1750NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	37957	Chelm Wtr N Chelmsford MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42355	CIL CEDAR-MARLBORO-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	37959	Circle Fin Newburyport MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43915	CITIZENS-02769PV2000NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
	No Resource[3]	43606	CITY NORTHAMPTON-02721PV95NM	NA	NA	NA	NA	NA	MA	15	WMA	MEC
	No Resource[3]	42439	CITY OF BROCKTON-SWANSEA-PV1	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	42440	CITY OF BROCKTON-SWANSEA-PV2	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	42448	CITY OF GLOUCESTER 1 - WIND	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42449	CITY OF GLOUCESTER 2 - WIND	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43709	CITY OF LOWELL 1-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43710	CITY OF LOWELL 2-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43711	CITY OF LOWELL 3-01331PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43918	CITY OF LOWELL-01851PV1333NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43706	CITY OF LOWELL1-01364PV2000NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	43707	CITY OF LOWELL2-01364PV1000NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	16233	City of Medford Wind QF	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	43904	CITY OF METHUEN-01523PV3000NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC

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	No Resource[3]	42482	CITY_OF_WALTHAM_PV_ID1805	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	41834	CLARKE DISTRIBUTION PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42113	COBSCOOK BAY TEP TGU 1	NA	NA	NA	NA	NA	ME	29	BHE	NBPGC
	No Resource[3]	42109	COCHITUATERD_FRAMPV_ID1873	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	43558	COMMERCE GRN-02339PV100NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	40259	COMMERCE_PK_RD_PV_ID1871	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	43586	COMTRAN CABLE-02864PV400DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	43685	CONANICUT MARINE-02835PV120DG	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
	No Resource[3]	973	CONCORD STEAM	NA	NA	NA	NA	NA	NH	13	NH	UNITIL-ES
	No Resource[3]	42118	CONED_HIXVILLERD_ID1862	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	42117	CONST_SOLAR_NORFOLK_ID1846	NA	NA	NA	NA	NA	MA	21	RI	NSTAR
	No Resource[3]	42347	CONSTELLATION SOLAR-UXBRG-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	16234	Constellation-Majilite PV QF	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	41924	COREMARK-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42385	CORNER BROOK-MILFORD-PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43607	COX PRTSMTH-02871PV500DG	NA	NA	NA	NA	NA	RI	05	RI	NEC
	No Resource[3]	43921	COXCOM-02893PV135DG	NA	NA	NA	NA	NA	RI	03	RI	NEC
	No Resource[3]	43691	CRAFT INC-02703PV285NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43529	CREEDON AND CO-01604PV110NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42505	CUMMINGS 1000-BEVERLY-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42819	CUMMINGS PROP 1-0195PV224NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42820	CUMMINGS PROP 2-01915PV224NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43713	CUMMINGS PROP-01915PV110NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43875	CUMMINGS PROP-01915PV230NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42213	CUMMINGS PROPERTY E GAR	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42041	D.D. BEAN	NA	NA	NA	NA	NA	NH	05	VT	CNE
	No Resource[3]	39664	DART_BLDG_SUPPLY_ID1470	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	37972	DartmouthBusPark_PV_ID1592	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	40116	Delaware Valley Corp PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43678	DISCOVER MARBLE - 01527PV142NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43509	DOUGLAS SOLAR-01516PV2000NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42110	DOUGLAS_SCHOOLPV_ID1464	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	42202	DR AMP 100 AMES POND - PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42212	DR AMP 200 AMES POND - PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42116	DSD_REALTY_TRUST_ID1672	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	40482	DURFEE UNION MILLS BLDG 9 - PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43751	EAGLE LEASE-01540PV95NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	40365	East Island Community - PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
	No Resource[3]	39724	Eastern_Ave_Holdings_PV_ID1652	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
	No Resource[3]	41820	EDMUND TALBOT MS - PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43422	EPG SOLAR 1 - 01550PV1500NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43423	EPG SOLAR 2 - 01550PV1500NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	14382	ETHAN ALLEN CO-GEN 1	NA	NA	NA	NA	NA	VT	19	NH	VEC
	No Resource[3]	41841	EXAJOULE FRANKLIN PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	41870	EXAJOULE RENEWABLES PV	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	40050	EXETER AGRI ENERGY	NA	NA	NA	NA	NA	ME	19	BHE	VPPSA
	No Resource[3]	43752	EXTRA SPACE-01607PV91.2NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43766	EXTRA SPACE-02149PV237NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	42438	EXTRA SPACE-NORTHBORO-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42411	EXTRA SPACE-PLAINVILLE-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC

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	No Resource[3]	42412	EXTRA SPACE-SAUGUS-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43528	EXTRA SPC MGMT-02035PV102NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	43714	EXTRA SPC STOR-02189PV95NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	43418	FALLON AMB-02169PV116NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	42149	FAVORITE FOODS PV	NA	NA	NA	NA	NA	NH	17	NH	PSNH
	No Resource[3]	42483	FIRST_HIGHLAND_PV_ID2021	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
	No Resource[3]	41847	FISHERMENS MEMORIAL PARK- WIND	NA	NA	NA	NA	NA	RI	09	RI	NEC
	No Resource[3]	43841	FLAIR ONE-01507PV950NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43762	FORBES STREET 1-02914PV3000DG	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	42359	FOREKICKS-MARLBORO-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43842	FORRESTALL-01507PV950NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43870	FRPV EAST-02720PV1000NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43869	FRPV WEST-02720PV1000NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	37973	General Mills Methuen MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43576	GLC_ACUSHNET_PV_1888	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	43577	GLC_ACUSHNET_PV_1889	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	43578	GLC_ACUSHNET_PV_1890	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	42115	GLC_ACUSHNETLLC_ID1821_1824	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43409	GLC-MA ACUSHNET_PV_ID1827	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	42821	GLC-MA ACUSHNET_PV_ID2109	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	43579	GOIS_SOLAR_ONE_PV_2040	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	42597	GPT JACLEN-BEVERLY-CHP	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43729	GRAFTON WATER-01519PV1500NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	39722	Gtr_Boston_FoodBanks_ID1628	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
	No Resource[3]	43708	HANNAFORD-02061PV135NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	42496	HANOVER SOLAR-LEICESTER-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	39717	Hi Gear	NA	NA	NA	NA	NA	MA	27	WMA	FGE
	No Resource[3]	41857	HI- GEAR (QF)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
	No Resource[3]	37967	Hillside Marlborough MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	40246	Hodges Badge Co_Wind	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
	No Resource[3]	15462	Holy Name CC Jr Sr High School	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42600	HOOSACVALREG-0ORCHARD-01225-PV	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	43893	HUBBARDSTON-01452PV2000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42111	HYANNIS_SELF_STOR_ID1946	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	42104	HYDEPARKSTORPV_ID1919	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
	No Resource[3]	14925	Ice House Partners Inc.	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	LELWD
	No Resource[3]	42817	IKEA 158-0223PV520NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	42424	IPSWICH WIND II	NA	NA	NA	NA	NA	MA	09	BOSTON	IMLD
	No Resource[3]	42816	JAY CASHMAN-02169PV155NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	43572	JDH_SOLAR_SYSTEMS_PV_2221	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43731	JEFFERSON-02720PV95NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	41833	JEM ELECTRONIS PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	43263	JF WHITE-02702PV86NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	13933	JIMINY PEAK WIND QF	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	40248	JJ Carroll WW Plant_PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41842	KB SOLAR LLC - PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43876	KENNEDY CARPET-02189PV95NM	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	43684	KEY BOSTON-02038PV2000NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	42602	KEYPOLYMER-1 JACOB-01843-PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
	No Resource[3]	43695	KOHLS-01906PV252NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC

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	No Resource[3]	41846	KOLLMORGEN PV	NA	NA	NA	NA	NA	MA	15	WMA	MEC
	No Resource[3]	42356	LEEWOOD SWIX-HAVERHILL-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42155	LEICESTER HS - BWAY RENEWABLE	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43270	LEICESTER MS A-01524PV100NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43257	LEICESTER MS C-01524PV100NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	41922	LIGHTOLIER - WIND	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	40485	LITCHFIELD LEOMINSTER PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42365	LOFT 27-LOWELL-PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	37968	Low Mem Aud Lowell MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	41844	LOWELL TRANSIT MGMT PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	41866	LOWES HOME CENTER QUINCY - PV	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	37966	LTI Harvard Ap Harvard MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41921	M&I REALTY JAMES ST - PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43609	MA CORRECTIONAL-01440WT3300NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	40520	MANCHESTER-BOSTON REGIONAL PV	NA	NA	NA	NA	NA	NH	11	NH	PSNH
	No Resource[3]	42599	MAPREMCT-97GREEN-02035-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	40067	MARION_DR_KINGSTON_WT_ID1656	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43874	MASS MOCA1-01247PV225NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	43884	MASS MOCA3 01247PV177NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	41856	MASSASOIT COMMUNITY COLLEGE	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	40263	Matouk Textile Works	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	42201	MATTHEW KUSS MS	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43878	MCI WORLD COMM-01821PV1000NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	43604	METRO WST PROVIS-01747PV95NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	40194	Micron	NA	NA	NA	NA	NA	MA	27	WMA	FGE
	No Resource[3]	15488	Middleton Building Supply	NA	NA	NA	NA	NA	NH	17	NH	PSNH
	No Resource[3]	43416	MIG ACTON-01581PV260NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43715	MILFORD IND-01757PV100NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42157	MILLBROOK RIVERSIDE LLC	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	40225	Millipore PV - Billerica	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42105	MILLST_NATICKPV_ID1818	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	42158	MOHAWK DRIVE CORPORATION	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	17229	MOUNT ST MARY-WRENTHAM MA WIND	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	40524	MOUNT WACHUSSETT CC WIND	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42444	MRTA (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
	No Resource[3]	41829	MWRA_ALFORD_ST_WT_ID1638	NA	NA	NA	NA	NA	MA	25	BOSTON	NSTAR
	No Resource[3]	39738	MWRA_LORING_RD_ID1400	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	41784	NANTUCKET HIGH SCHOOL	NA	NA	NA	NA	NA	MA	19	SEMA	MEC
	No Resource[3]	43492	NARR BAY - 02903WT4500NM	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	42641	NATICKMEMORIALSCHOOL_PV_ID1892	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	16386	NATURE'SCLASSROOM-01507WT100NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42414	NE ELECTRO-FALL RIVER-PV	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	17023	NE ENGRS MIDDLETOWN RI WIND QF	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
	No Resource[3]	43575	NE_ELEMENTARY_WALTHAM_PV_1872	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	41821	NEW ENGLAND TECH WIND	NA	NA	NA	NA	NA	RI	03	RI	NEC
	No Resource[3]	43573	NEW_ENGLAND_RESINS_PV_2309	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	41882	NEXAMP CAP-NASHOBA VALLEY THS	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	40340	NEXAMP CAP-WORCESTER ACADEMY	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43716	NEXAMP-02852PV2000DG	NA	NA	NA	NA	NA	RI	09	RI	NEC
	No Resource[3]	43682	NEXTSUN ENERGY-01516PV3000NM	NA	NA	NA	NA	NA	MA	27	RI	MEC

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	No Resource[3]	43908	NEXTSUN ENERGY-02370PV2000NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	37757	NM-Astro	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
	No Resource[3]	41811	NM-BERKSHIRE CC	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	37752	NM-Country	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	41864	NM-EHAMPTON MA LANDFILL	NA	NA	NA	NA	NA	MA	15	WMA	WMECO
	No Resource[3]	37756	NM-FourStar	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	43886	NM-FRANKLIN COUNTY SHERIFF	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	41810	NM-FULL BLOOM MARKET	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	41809	NM-GREENFIELD CC	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	42045	NM-GREENFIELD MA LANDFILL	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	37753	NM-Hancock	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	43885	NM-HP HOOD AND SONS	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
	No Resource[3]	37758	NM-Marley	NA	NA	NA	NA	NA	MA	15	WMA	WMECO
	No Resource[3]	41808	NM-MASS DEP	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
	No Resource[3]	37761	NM-Petricca	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	41807	NM-PITTSFIELD WWTP	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	41806	NM-PROPEL	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	37754	NM-Quality	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	37760	NM-Riverview	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	37759	NM-Stone	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	43887	NM-TOWN OF AGAWAM SOLAR	NA	NA	NA	NA	NA	MA	13	WMA	WMECO
	No Resource[3]	37751	NM-Unistress	NA	NA	NA	NA	NA	MA	03	WMA	WMECO
	No Resource[3]	37755	NM-Wood	NA	NA	NA	NA	NA	MA	11	WMA	WMECO
	No Resource[3]	42633	NORTHBORSPORTS-01532PV300NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41843	NORTHEAST TREATERS	NA	NA	NA	NA	NA	MA	15	WMA	MEC
	No Resource[3]	14823	NORWICH WWTP	NA	NA	NA	NA	NA	CT	11	CT	CMEEC
	No Resource[3]	36882	Notus Wind I	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	43425	NPP DEV - 02035PV125NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	42612	NPPDEVELOP-370PATRIOT-02035-PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	43698	NTHBRDGE SOLAR-01560PV1910NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	40066	OLDBARNST_RD_MASHPEE_PV_ID1798	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	42351	OMA GROUP-CHARLTON-PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42214	ORCHARD MADE PRODUCTS	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	14695	Orono	NA	NA	NA	NA	NA	ME	19	BHE	BBHP
	No Resource[3]	42352	OSG SOLAR 1-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	42353	OSG SOLAR 2-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	42354	OSG SOLAR 3-ORANGE-PV	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	17128	Otis_AF_Wind_Turbine	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	39992	OTIS_WT_AFCEE_ID1692	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	43690	OXFORD REALTY-01604PV145NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43907	PALMER SOLAR-01069PV2000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
	No Resource[3]	43747	PARSONS GRP-01581PV95NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	37224	Patriot Pl. D Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	37225	Patriot Pl. E Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	37226	Patriot Pl. F Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	37227	Patriot Pl. H Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	37228	Patriot Pl. J Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	37229	Patriot Pl. K Foxboro MA PV	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	41782	PAWTUCKET MEMORIAL ELEM SCH	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42812	PEGASUS_PV_ID1809	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR

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	No Resource[3]	37958	Peter W Elem Lowell MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42050	PETE'S TIRE BARN	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	37956	PH Henbil Billerica MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43712	PHOENIX FIN5-01464PV95NM	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	41783	PHOENIX FINANCE LLC	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	14767	PINE TREE LFGTE	NA	NA	NA	NA	NA	ME	19	BHE	FPLP
	No Resource[3]	43424	PINGREE SCHL - 01982PV200NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43267	PLANET SUBARU-02339PV75NM	NA	NA	NA	NA	NA	MA	23	RI	MEC
	No Resource[3]	43923	PLYMOUTH PUBLIC SCHOOLS-#2062	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	42112	POND_ST_ASHLAND_ID1736	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	43605	PRECISE PACK-02720PV95NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	40085	Quabbin 1_Orange MA PV Net	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	40086	Quabbin 2_Orange MA PV Net	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	40247	Quabbin Barre - Wind	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	41871	QUABBIN SOLAR - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	41816	QUABOAG REGIONAL ELEM - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42091	QUABOAG REGIONAL HS - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	16331	Quarry Energy Project	NA	NA	NA	NA	NA	MA	21	SEMA	MEC
	No Resource[3]	16183	Richey Woodworking Wind QF	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43657	RIPTA - 02907PV300NM	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	37721	Royal Mills Warwick RI Hydro	NA	NA	NA	NA	NA	RI	03	RI	NEC
	No Resource[3]	43411	S BARRE-01005PV800NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42205	SALEM STATE UNIVERSITY	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42383	SALEM STATE-SALEM-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43510	SANDF MGMNT-02725PV623NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
	No Resource[3]	43256	SANDYWOODS-02878WT275NM	NA	NA	NA	NA	NA	MA	05	SEMA	NEC
	No Resource[3]	41867	SCITUATE TOWN OF WIND	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	40250	Shaws Super Market	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43686	SHEA CONCRETE-01913PV300NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43269	SIGN DESIGN-02301PV95NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	43736	SMITH COLLEGE-01060NG3500QF	NA	NA	NA	NA	NA	MA	15	WMA	MEC
	No Resource[3]	40244	Solar Shop LLC Bldg 10_PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	40243	Solar Shop LLC Bldg 14_PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	41848	SOLAR SHOP WHITINSVILLE - PV	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	42485	SOLCHEMY_PV_ID1969	NA	NA	NA	NA	NA	MA	07	SEMA	NSTAR
	No Resource[3]	42431	SOLECT PLUMBING-NORWELL-PV	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	41822	SOLTAS CBIS INC - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42366	SOLTAS SPECTOR-LAWRENCE-PV	NA	NA	NA	NA	NA	MA	09	CMA/NEMA	MEC
	No Resource[3]	43936	SOLVENTERRA 1-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43919	SOLVENTERRA 1-01535PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43937	SOLVENTERRA 2-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43920	SOLVENTERRA 2-01535PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43938	SOLVENTERRA 3-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43922	SOLVENTERRA 4-01083PV1000NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43840	SOLVENTERRA-01069PV1000NM	NA	NA	NA	NA	NA	MA	13	WMA	MEC
	No Resource[3]	37073	SOUTHBRIDGE LANDFILL	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	FPLP
	No Resource[3]	43927	SOUTHERN SKY-CARVER #1 (1997)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43928	SOUTHERN SKY-CARVER #2 (1998)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43932	SOUTHERN SKY-CARVER #3 (1999)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43929	SOUTHERN SKY-CARVER #4 (2000)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR

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	No Resource[3]	43930	SOUTHERN SKY-CARVER #5 (2001)	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	43655	SPRING HILL FARM-01835PV229NM	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	37267	Spruce Env Haverhill MA PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42046	ST. MARYS HIGH SCHOOL	NA	NA	NA	NA	NA	MA	25	BOSTON	MEC
	No Resource[3]	43696	STOP AND SHOP-02155PV200NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	43527	STUART THOMAS - 02842PV500DG	NA	NA	NA	NA	NA	RI	05	SEMA	NEC
	No Resource[3]	42106	SUBURBANATHLETIC2_ID1637	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	43687	SUNGEN ORANGE1-01364PV1500NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	43688	SUNGEN ORANGE2-01364PV1500NM	NA	NA	NA	NA	NA	MA	11	WMA	MEC
	No Resource[3]	43643	SUNGEN UXBRIDGE1-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43644	SUNGEN UXBRIDGE2-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43645	SUNGEN UXBRIDGE3-01569PV950NM	NA	NA	NA	NA	NA	MA	27	RI	MEC
	No Resource[3]	43903	SUNGEN-02720PV2850NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43656	SVC TIRE TRUCK - 01527PV300NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42814	SWANSEA REALTY-02777PV185NM	NA	NA	NA	NA	NA	MA	05	RI	MEC
	No Resource[3]	42043	SWANSEA WATER DISTRICT	NA	NA	NA	NA	NA	MA	05	RI	MEC
	No Resource[3]	43871	SYNAGRO-02895CHP2000QF	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	43892	SYNCARPHA SOLAR-01740PV4950NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42048	TANTASQUA HIGH- PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	40242	Tantasqua Jr High_PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	40270	Tecta America	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	41863	THE WHEELER SCHOOL	NA	NA	NA	NA	NA	MA	05	RI	MEC
	No Resource[3]	41815	TIFFANY AND CO - PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	43624	TJ MAXX - 02061PV260NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	43734	TOWN EASTON-02375PV1500NM	NA	NA	NA	NA	NA	MA	05	SEMA	MEC
	No Resource[3]	43916	TOWN OF ADAMS-01220PV1000NM	NA	NA	NA	NA	NA	MA	03	WMA	MEC
	No Resource[3]	43924	TOWN OF DARTMOUTH #1777	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	16294	Town of Portsmouth RI Wind QF	NA	NA	NA	NA	NA	RI	05	RI	NEC
	No Resource[3]	42092	TOWN OF SUTTON MA PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41881	TOWN OF SWAMPSCOTT HS - PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	43574	TOWN_OF_FAIRHAVEN_LF_PV_1714	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	41827	TOWN_OF_FAIRHAVEN_WT_ID1663	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	41828	TOWN_OF_FAIRHAVEN_WT_ID1664	NA	NA	NA	NA	NA	MA	05	SEMA	NSTAR
	No Resource[3]	17194	Town_of_Falmouth_Wind_Turbine	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	41830	TOWN_OF_KINGSTON_WT_ID1833	NA	NA	NA	NA	NA	MA	23	SEMA	NSTAR
	No Resource[3]	41845	TRADER JOES SAUGUS PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	37955	Trans Med Tyngsboro MA PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	43587	TRAVIS_HOSPITALITY_PV_2239	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	42193	TRUE NORTH ENERGY A	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42194	TRUE NORTH ENERGY B	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42195	TRUE NORTH ENERGY C	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42196	TRUE NORTH ENERGY D	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42197	TRUE NORTH ENERGY E	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	39675	Turkey Hill	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	FGE
	No Resource[3]	43658	TWN LANCASTER-01523PV500QF	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43683	TWN OF SCITUATE1-02066PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	43659	TWN OF SCITUATE2-02066PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	43652	TWN W BRDGEWTR-02379PV1500NM	NA	NA	NA	NA	NA	MA	23	SEMA	MEC
	No Resource[3]	40483	TYNGSBOROUGH SPORTS PV	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC
	No Resource[3]	42156	UMASS LOWELL LEITCH HALL	NA	NA	NA	NA	NA	MA	17	CMA/NEMA	MEC

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
	No Resource[3]	37230	UNITED NAT. FOODS PROV. RI PV	NA	NA	NA	NA	NA	RI	07	RI	NEC
	No Resource[3]	42484	UNITEDSALVAGE_PV_ID1966	NA	NA	NA	NA	NA	MA	17	BOSTON	NSTAR
	No Resource[3]	42357	UP BLACKSTONE WWTP-MILLBURY-PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	41819	US PACK - PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42495	VARIANSEMICON-GLOUCESTER-WT	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	42432	VAUGHN CORP-SALISBURY-PV	NA	NA	NA	NA	NA	MA	09	BOSTON	MEC
	No Resource[3]	40251	Veteran Homestead PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	42823	WALDEN LIBERTY-02038PV231NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	42443	WAL-MART LUN (PV)	NA	NA	NA	NA	NA	MA	27	WMA	FGE
	No Resource[3]	41838	WEST BROOKFIELD ELEM - PV	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43512	WEST GREENWICH - 02817PV2000DG	NA	NA	NA	NA	NA	RI	03	RI	NEC
	No Resource[3]	40249	WESTBORO SUITES	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42215	WESTBOROUGH TREATMENT PL BD	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	42815	WILLETTE REALTY-02762PV225NM	NA	NA	NA	NA	NA	MA	21	RI	MEC
	No Resource[3]	16188	Wilson Holdings LLC - PV QF	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	43749	WILVECO-01821PV82NM	NA	NA	NA	NA	NA	MA	17	BOSTON	MEC
	No Resource[3]	42394	WINDENERGYDEV-NKINGSTOWN-WIND	NA	NA	NA	NA	NA	RI	09	RI	NEC
	No Resource[3]	43603	WORC GEAR AND RACK-01537PV95NM	NA	NA	NA	NA	NA	MA	27	WMA	MEC
	No Resource[3]	43417	WORCESTER SCHL-01602PV135NM	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	40119	Worcester State College PV	NA	NA	NA	NA	NA	MA	27	CMA/NEMA	MEC
	No Resource[3]	39665	YARMOUTH _DPW_ID1740	NA	NA	NA	NA	NA	MA	01	SEMA	NSTAR
	No Resource[3]	14919	ZBE-001	NA	NA	NA	NA	NA	NH	05	VT	PSNH

FOOTNOTES:

(1) The NRC & CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under the interconnection procedures or under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.

(2) The CNRC values are as of June 1, 2014. It will be the case that the CNRC will be different in later Capacity Commitment Periods for certain resources that have obtained Capacity Supply Obligations in later Capacity Commitment Periods.

(3) This an existing Asset that has no associated Resource in the 2014-2015 Capacity Commitment Period.

(4) In accordance with Section 5.2 of Schedule 22 (Large Generator Interconnection Procedures) of Section II of the ISO Tariff or Section 1.6.4 of Schedule 23 (Small Generator Interconnection Procedures) of Section II of the ISO Tariff, as applicable, the instrument used to identify the capability of the resource is either the Interconnection Agreement (IA), the Section I.3.9 (or its predecessor provisions) Proposed Plan Approval (PPA) or the historic capability of the resource.

5.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12586	Efficiency Maine Residential Efficient Products	5	DR	2010-11	22.429
12693	PSNH CORE Energy Efficiency Programs	5	DR	2010-11	19.120
12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	5	DR	2010-11	2.413
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2010-11	11.155
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	5	DR	2010-11	1.518
12790	CSG Aggregation of DG and 24 hr lighting EE -RI	5	DR	2010-11	0.217
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	5	DR	2010-11	1.639
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	5	DR	2010-11	1.053
12802	University of Massachusetts Central Heating Plant	5	DR	2010-11	11.727
12822	Burlington Electric Department - On-Peak Efficiency	5	DR	2010-11	2.935
12845	Vermont Efficiency Portfolio	5	DR	2010-11	46.711
12597	Cambridge Energy Alliance	4	DR	2011-12	0.654
12598	Cambridge Energy Alliance	5	DR	2011-12	4.737
12693	PSNH CORE Energy Efficiency Programs	5	DR	2011-12	9.068
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2011-12	1.745
12757	NHEC Energy Efficiency Programs	5	DR	2011-12	0.354
12822	Burlington Electric Department - On-Peak Efficiency	4	DR	2011-12	0.125
12845	Vermont Efficiency Portfolio	5	DR	2011-12	8.823
14595	Granite Reliable Power	5	GEN	2011-12	25.905
14599	Rhode Island LFG Genco, LLC - ST	5	GEN	2011-12	26.000
14665	Record Hill Wind	5	GEN	2011-12	11.783
37917	RTDR_50744_Boston (7507) - Grp C	5	DR	2011-12	21.722
37918	RTDR_50744_Central MA (7515) - Grp A	5	DR	2011-12	2.499
37919	RTDR_50744_Lower SEMA (7511) - Grp C	5	DR	2011-12	2.564
37920	RTDR_50744_North Shore (7508) - Grp C	5	DR	2011-12	1.857
37922	RTDR_50744_Northern CT (7501) - Grp B	5	DR	2011-12	9.072
37924	RTDR_50744_SEMA (7512) - Grp C	5	DR	2011-12	6.599
37925	RTDR_50744_Springfield MA (7516) - Grp A	5	DR	2011-12	1.602
37927	RTDR_50744_Western CT (7503) - Grp B	5	DR	2011-12	0.924
350	BRAYTON PT 1	3	GEN	2012-13	228.205
351	BRAYTON PT 2	3	GEN	2012-13	225.750
352	BRAYTON PT 3	3	GEN	2012-13	591.500
353	BRAYTON PT 4	3	GEN	2012-13	422.000
12586	Efficiency Maine Residential Efficient Products	3	DR	2012-13	31.782
12693	PSNH CORE Energy Efficiency Programs	3	DR	2012-13	6.238

5.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12705	Cape Light Compact Energy Efficiency Portfolio	3	DR	2012-13	2.079
12822	Burlington Electric Department - On-Peak Efficiency	3	DR	2012-13	0.464
12845	Vermont Efficiency Portfolio	3	DR	2012-13	9.962
14660	Lempster Wind	3	GEN	2012-13	3.801
37929	RTDR_50786_Central MA (7515)	3	DR	2012-13	1.138
37930	RTDR_50786_Eastern CT (7500)	3	DR	2012-13	0.452
37931	RTDR_50786_Lower SEMA (7511)	5	DR	2012-13	0.407
37932	RTDR_50786_Maine (7505)	3	DR	2012-13	1.389
37933	RTDR_50786_New Hampshire (7509)	5	DR	2012-13	2.449
37936	RTDR_50786_Norwalk - Stamford (7502)	3	DR	2012-13	1.333
37937	RTDR_50786_Portland Maine (7506)	5	DR	2012-13	1.260
37939	RTDR_50786_SEMA (7512)	5	DR	2012-13	2.316
37940	RTDR_50786_Seacoast (7510)	5	DR	2012-13	0.274
37941	RTDR_50786_Springfield MA (7516)	3	DR	2012-13	1.019
37944	RTDR_50786_Western MA (7517)	3	DR	2012-13	0.566
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2013-14	3.814
16651	Efficiency Maine Trust Efficient Products	3	DR	2013-14	39.580
16700	RI CoolSentry	3	DR	2013-14	4.263
16713	Comverge CoolSentry 2	3	DR	2013-14	4.263
16718	Comverge CoolSentry 4	5	DR	2013-14	4.263
16729	DFC-ERG Hybrid Fuel Cell	3	GEN	2013-14	2.500
16737	DFC-ERG Hybrid Fuel Cell (3)	5	GEN	2013-14	2.500
16738	BFCP Fuel Cell	3	GEN	2013-14	13.054
37922	RTDR_50744_Northern CT (7501) - Grp B	5	DR	2013-14	4.263
37927	RTDR_50744_Western CT (7503) - Grp B	5	DR	2013-14	4.263
37929	RTDR_50786_Central MA (7515)	5	DR	2013-14	4.089
37930	RTDR_50786_Eastern CT (7500)	3	DR	2013-14	1.776
37933	RTDR_50786_New Hampshire (7509)	5	DR	2013-14	2.449
37934	RTDR_50786_North Shore (7508)	3	DR	2013-14	1.446
37937	RTDR_50786_Portland Maine (7506)	5	DR	2013-14	3.727
37938	RTDR_50786_Rhode Island (7518)	5	DR	2013-14	6.446
37939	DR_50786_SEMA (7512)	5	DR	2013-14	5.480
37940	RTDR_50786_Seacoast (7510)	5	DR	2013-14	0.264
37941	RTDR_50786_Springfield MA (7516)	5	DR	2013-14	3.821
37944	RTDR_50786_Western MA (7517)	5	DR	2013-14	2.680
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2014-15	1.779

5.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12845	Vermont Efficiency Portfolio-1	5	DR	2014-15	13.452
35453	Efficiency Maine Trust	5	DR	2014-15	18.956
35979	Kingdom Community Wind	3	DR	2014-15	12.000
12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	3	DR	2015-16	27.863
12693	PSNH CORE Energy Efficiency Programs	5	DR	2015-16	5.689
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2015-16	2.952
12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	3	DR	2015-16	10.147
12845	Vermont Efficiency Portfolio-1	5	DR	2015-16	15.991
16700	RI CoolSentry	3	DR	2015-16	4.727
37093	NH DR 1	3	DR	2015-16	1.729
37095	WCMA DR 7515	3	DR	2015-16	7.780
37105	Blue Sky West	5	GEN	2015-16	38.516
37112	Efficiency Maine Trust FCA6	5	DR	2015-16	1.697
37853	Hess DR Northwest VT 2013-14	3	DR	2015-16	2.160
37854	Hess DR Northwest VT 2014-15	3	DR	2015-16	1.080
37855	Hess DR Northwest VT 2015-16	3	DR	2015-16	1.080
37922	RTDR_50744_Northern CT (7501) - Grp B	3	DR	2015-16	6.889
37927	RTDR_50744_Western CT (7503) - Grp B	3	DR	2015-16	2.952
37928	RTDR_50786_Boston (7507)	3	DR	2015-16	0.268
37929	RTDR_50786_Central MA (7515)	3	DR	2015-16	0.820
37930	RTDR_50786_Eastern CT (7500)	3	DR	2015-16	2.793
37931	RTDR_50786_Lower SEMA (7511)	3	DR	2015-16	2.344
37932	RTDR_50786_Maine (7505)	3	DR	2015-16	2.408
37933	RTDR_50786_New Hampshire (7509)	3	DR	2015-16	3.030
37934	RTDR_50786_North Shore (7508)	3	DR	2015-16	3.252
37935	RTDR_50786_Northern CT (7501)	3	DR	2015-16	2.793
37936	RTDR_50786_Norwalk - Stamford (7502)	3	DR	2015-16	2.236
37937	RTDR_50786_Portland Maine (7506)	3	DR	2015-16	1.750
37939	RTDR_50786_SEMA (7512)	3	DR	2015-16	1.743
37940	RTDR_50786_Seacoast (7510)	3	DR	2015-16	1.160
37942	RTDR_50786_Vermont (7514)	3	DR	2015-16	1.791
37944	RTDR_50786_Western MA (7517)	3	DR	2015-16	1.404
38057	Efficiency Maine Trust FCA6 B	5	DR	2015-16	13.827
38129	RTDR_50017_Northwest Vermont (7513) - 3	3	DR	2015-16	1.517
38132	RTDR_50017_Rhode Island (7518) - 3	3	DR	2015-16	0.792
12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	3	DR	2016-17	46.952

5.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12584	Conservation and Load Management Program	5	DR	2016-17	1.483
12693	PSNH CORE Energy Efficiency Programs	5	DR	2016-17	4.768
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2016-17	2.638
12801	UES CORE Energy Efficiency Programs	5	DR	2016-17	1.008
12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	3	DR	2016-17	9.878
12845	Vermont Efficiency Portfolio-1	5	DR	2016-17	14.676
37112	Efficiency Maine Trust FCA6	5	DR	2016-17	1.646
38057	Efficiency Maine Trust FCA6 B	5	DR	2016-17	13.312
38089	Footprint Combined Cycle	5	GEN	2016-17	674
38110	West Brookfield Solar	5	GEN	2016-17	0.41
38114	East Bridgewater Solar Energy Project	5	GEN	2016-17	0.74
38115	Harrington Street PV Project	5	GEN	2016-17	1.43
38129	RTDR_50017_Northwest Vermont (7513) - 3	3	DR	2016-17	0.2
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	5	DR	2017-18	10.8
38178	Southbridge Landfill Gas to Energy 17-18	5	GEN	2017-18	1.4
38182	MAT-2 (MATEP Combined Cycle)	5	GEN	2017-18	13.85
38210	RTDR_50689_North_Shore_38210	5	DR	2017-18	11.326

NOTE:

Capacity Supply Obligations are pre-proration values.

5.3 Summary of Demand Resource Capacity (MW) Used in System Planning Studies [(1)(2)(3)(4)(5)(6)]

Consists of Qualified Capacity (QC) of Existing Resources + FCA Cleared Capacity of New Resources

			Capacity Commitment Period							
			2014-15		2015-16		2016-17		2017-18	
Load Zone	Resource Type	Resource Sub Type	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
CT	ACTIVE DR	REAL TIME DR	362.791	326.592	382.987	346.374	351.794	321.934	279.795	250.571
		REAL-TIME EG	332.148	316.233	302.963	287.048	230.543	230.028	138.338	137.824
		TOTAL ACTIVE	694.939	642.825	685.950	633.422	582.337	551.962	418.133	388.395
	PASSIVE DR	ON-PEAK	114.593	109.258	108.686	100.563	94.037	74.094	81.432	60.877
		SEASONAL PEAK	316.608	316.608	311.382	311.366	356.005	252.731	339.454	208.936
		TOTAL PASSIVE	431.201	425.866	420.068	411.929	450.042	326.825	420.886	269.813
CT DR Total			**1126.140**	**1068.691**	**1106.018**	**1045.351**	**1032.379**	**878.787**	**839.019**	**658.208**
ME	ACTIVE DR	REAL TIME DR	314.106	310.401	319.095	336.990	318.067	335.962	213.168	231.063
		REAL-TIME EG	43.871	41.367	39.464	36.961	27.344	24.841	11.802	9.299
		TOTAL ACTIVE	357.977	351.768	358.559	373.951	345.411	360.803	224.970	240.362
	PASSIVE DR	ON-PEAK	144.744	142.145	157.486	154.887	171.418	165.638	184.180	170.727
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	144.744	142.145	157.486	154.887	171.418	165.638	184.180	170.727
NEMA DR Total			**502.721**	**493.913**	**516.045**	**528.838**	**516.829**	**526.441**	**409.150**	**411.089**
NEMA	ACTIVE DR	REAL TIME DR	286.451	253.518	289.313	256.379	125.864	122.386	95.997	92.519
		REAL-TIME EG	162.211	141.584	151.027	130.915	27.919	27.691	26.196	25.968
		TOTAL ACTIVE	448.662	395.102	440.340	387.294	153.783	150.077	122.193	118.487
	PASSIVE DR	ON-PEAK	295.089	292.127	342.932	339.970	368.476	354.250	497.036	468.504
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	295.089	292.127	342.932	339.970	368.476	354.250	497.036	468.504
NEMA DR Total			**743.751**	**687.229**	**783.272**	**727.264**	**522.259**	**504.327**	**619.229**	**586.991**
NH	ACTIVE DR	REAL TIME DR	61.277	60.468	65.882	65.073	65.586	64.866	28.112	27.392
		REAL-TIME EG	51.983	50.039	43.815	41.871	38.374	35.672	14.022	12.045
		TOTAL ACTIVE	113.260	110.507	109.697	106.944	103.960	100.538	42.134	39.437
	PASSIVE DR	ON-PEAK	77.888	77.271	84.269	82.069	86.132	72.581	96.665	79.227
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	77.888	77.271	84.269	82.069	86.132	72.581	96.665	79.227
NH DR Total			**191.148**	**187.778**	**193.966**	**189.013**	**190.092**	**173.119**	**138.799**	**118.664**
RI	ACTIVE DR	REAL TIME DR	85.126	74.945	91.182	81.002	79.645	75.239	57.595	54.064
		REAL-TIME EG	100.638	89.241	97.458	86.330	59.975	54.534	33.540	29.149
		TOTAL ACTIVE	185.764	164.186	188.640	167.332	139.620	129.773	91.135	83.213
	PASSIVE DR	ON-PEAK	92.137	91.134	139.391	138.388	153.251	151.185	178.968	175.377
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	92.137	91.134	139.391	138.388	153.251	151.185	178.968	175.377
RI DR Total			**277.901**	**255.320**	**328.031**	**305.720**	**292.871**	**280.958**	**270.103**	**258.590**

			Capacity Commitment Period							
			2014-15		2015-16		2016-17		2017-18	
Load Zone	Resource Type	Resource Sub Type	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
SEMA	ACTIVE DR	REAL TIME DR	166.741	150.498	171.229	154.987	152.813	145.408	61.073	55.309
		REAL-TIME EG	90.301	78.197	79.692	67.857	35.306	35.306	15.962	15.962
		TOTAL ACTIVE	257.042	228.695	250.921	222.844	188.119	180.714	77.035	71.271
	PASSIVE DR	ON-PEAK	165.375	163.118	190.399	188.142	209.451	195.774	259.231	240.241
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	165.375	163.118	190.399	188.142	209.451	195.774	259.231	240.241
SEMA DR Total			**422.417**	**391.813**	**441.320**	**410.986**	**397.570**	**376.488**	**336.266**	**311.512**
VT	ACTIVE DR	REAL TIME DR	59.187	56.614	68.119	76.051	68.348	76.281	43.293	51.226
		REAL-TIME EG	26.960	25.988	20.785	19.813	13.371	13.371	2.866	2.866
		TOTAL ACTIVE	86.147	82.602	88.904	95.864	81.719	89.652	46.159	54.092
	PASSIVE DR	ON-PEAK	110.004	109.226	123.983	123.298	135.474	135.915	131.825	130.877
		SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		TOTAL PASSIVE	110.004	109.226	123.983	123.298	135.474	135.915	131.825	130.877
VT DR Total			**196.151**	**191.828**	**212.887**	**219.162**	**217.193**	**225.567**	**177.984**	**184.969**
WCMA	ACTIVE DR	REAL TIME DR	175.099	150.040	186.078	161.018	175.490	160.988	98.329	91.205
		REAL-TIME EG	107.292	93.126	102.252	88.088	55.329	54.608	27.798	27.244
		TOTAL ACTIVE	282.391	243.166	288.330	249.106	230.819	215.596	126.127	118.449
	PASSIVE DR	ON-PEAK	156.022	153.520	182.535	179.927	208.774	197.920	265.876	248.388
		SEASONAL PEAK	34.892	34.892	44.173	44.173	55.513	51.414	54.798	49.016
		TOTAL PASSIVE	190.914	188.412	226.708	224.100	264.287	249.334	320.674	297.404
WCMA DR Total			**473.305**	**431.578**	**515.038**	**473.206**	**495.106**	**464.930**	**446.801**	**415.853**
ISO NEW ENGLAND Total	ACTIVE DR	REAL TIME DR	1510.778	1383.076	1573.885	1477.874	1337.607	1303.064	877.362	853.349
		REAL-TIME EG	915.404	835.775	837.456	758.883	488.161	476.051	270.524	260.357
		TOTAL ACTIVE	2426.182	2218.851	2411.341	2236.757	1825.768	1779.115	1147.886	1113.706
	PASSIVE DR	ON-PEAK	1155.852	1137.799	1329.681	1307.244	1427.013	1347.357	1695.213	1574.218
		SEASONAL PEAK	351.500	351.500	355.555	355.539	411.518	304.145	394.252	257.952
		TOTAL PASSIVE	1507.352	1489.299	1685.236	1662.783	1838.531	1651.502	2089.465	1832.170
ISO-NE DR Total			**3933.534**	**3708.150**	**4096.577**	**3899.540**	**3664.299**	**3430.617**	**3237.351**	**2945.876**

FOOTNOTES:

(1) Capacity values are based on Qualified Capacity (QC) of Existing Capacity Resources and FCA cleared auction results of New Capacity Resources for each Capacity Commitment Period (see http://www.iso-ne.com/markets/othrmkts_data/fcm/cal_results/index.html)

(2) The 600 MW cap on RTEG has not been applied.

(3) RTEG is not included in all studies. Examples include long-term Needs Assessment and Solutions Studies.

(4) Qualified Capacity does reflect reductions for Permanent De-List Bids and accepted Non-Price Retirements for all applicable Capacity Commitment Periods.

(5) Dynamic and Static De-List Bids are not reflected.

(6) These values have been scaled up to include the 8% transmission and distribution loss adjustment.

Section 6
Transmission Information

6.1 Links

Information on the ISO New England Regional Transmission Project List is published periodically and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The transmission project lists are currently published three times a year, which has typically been every March, June, and October. These publication times are subject to change.

The 'March 2014 ISO New England Project Listing Update', contains the prospective ISO New England Transmission System that shall be considered part of the 2014 CELT Report.

The new and modified interconnection requests may be found at: http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Appendix A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms used to describe how the ISO-NE Reliability Coordinator area forecast is adjusted. The definitions for those terms are as follows:

Load

The ten-year forecast of the ISO New England Reliability Coordinator (RC) area energy and seasonal peak demand is based on econometric models of energy and seasonal peaks for the ISO-NE RC area and the six New England states. The peak forecast has been adjusted to include the current MW reductions achieved by the Passive Demand Resources, as they are treated as resources in the Installed Capacity Requirement (ICR) calculations. The ten-year forecast for New England includes the load forecast for Northern Maine, as provided by the Maine Public Service Company.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including demand resources and imports) for the ISO-NE RC area, less the Reference Load forecast for the ISO-NE RC area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Section 1 of the CELT Report takes into account the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2013-2014, 2014-2015, 2015-2016, 2016-2017, and 2017-2018 Capacity Commitment Periods. These include new and existing generating resources, demand resources, and imports. The CELT Capacity Based on FCM CSOs in the Section 1 totals is consistent with the most recent Forward Capacity Market CSOs. The CSOs for the 2017-2018 Capacity Commitment Period are carried through the remainder of the CELT reporting period. Values represent Resource CSOs for the Capacity Commitment Period as of March 18, 2014, and take into account any adjustments to FCM CSOs that have occurred up to that point, including proration, Annual Reconfiguration Auctions, and bilaterals.

An energy efficiency forecast that is based on a forecasting methodology developed by ISO-NE and the Energy Efficiency Working Group, is included in the Passive DR Used in System Planning line, beginning in 2018-19. See http://www.iso-ne.com/committees/comm_wkgrps/othr/enrgy_effncy_frcst/index.html for details.

Section 2 - ISO-NE Reliability Coordinator Area Capability

ISO-NE Reliability Coordinator Area Capability Values as of January 1, 2014, and as of the 2013/14 Winter and 2014 Summer Peaks (Section 2.1)

Section 2.1 lists generating assets claimed toward capability. The generating asset information, including the Lead Market Participant, is listed as it existed as of January 1, 2014 in the ISO-NE Market System. The facilities may or may not be owned, managed, or operated by the Lead Market Participant. Lead Participant updates to generating assets since January 1 are listed at the end of Section 2.1 on the endnotes page.

Seasonal Claimed Capability (SCC) values are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station service use. The rating is based on the SCC Audits conducted according to Market Rule 1, and ISO New England Manual for Registration and Performance Auditing M-RPA. For additional information, please visit ISO-NE's website at: http://www.iso-ne.com/rules_proceds/isone_mnls/index.html.

The generator capabilities in Section 2.1 are based on SCC and not on FCM CSOs. Summer and winter capabilities are as of January 1, 2014. In addition, the winter capabilities as of the actual winter peak for 2013/14, which occurred on December 17, 2013, and the summer capabilities for the forecasted summer peak of August 1, 2014 are provided.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy of the data presented.

Appendix A.1 Definitions

Net of Firm Imports and Exports Outside of ISO-NE Reliability Coordinator Area (Section 2.2):

Section 2.2 is based on the Import CSOs and Administrative Export Delists as of the actual winter peak month of December 2013, and the forecasted summer peak of August 1, 2014.

Section 3 - Interim Forecast of Solar Photovoltaic (PV) Resources by State

Section 3 is an interim forecast of solar photovoltaic (PV) resources by state for the years 2014 through 2023. The forecast represents discounted values that were developed to reflect a degree of uncertainty in the achievement of public policies supporting PV development, as well as the estimated summer Seasonal Claimed Capability (SCC). The forecast methodology and assumptions are available at http://www.iso-ne.com/committees/comm_wkgrps/othr/distributed_generation_frcst/2014_pv_frcst/2014_final_solar_forecast.pdf.

Section 4 - Summary of Capacity Supply Obligations

Section 4 summarizes the Forward Capacity Market CSOs as of March 18, 2014. The Demand Resources are broken down into On-Peak Demand Resource, Real-Time Demand Response Resource, Real-Time Emergency Generation Resource, and Seasonal Peak Demand Resource categories. Generation is broken down into Intermittent and Non-Intermittent categories.

Section 5 – Forward Capacity Market Resource Capabilities

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource. Those CNRC values are listed in Section 5.1.

Capacity Network Resource Capability ("CNR Capability"):

The CNR Capability shall mean: (i) in the case of a Generating Facility that is a New Generating Capacity Resource pursuant to Section III.13.1 of the Tariff or an Existing Generating Capacity Resource that is increasing its capability pursuant to Section III.13.1.2.2.5 of the Tariff, the highest megawatt amount of the Capacity Supply Obligation obtained by the Generating Facility in accordance with Section III.13 of the Tariff, and, if applicable, as specified in a filing by the System Operator with the Commission in accordance with Section III.13.8.2 of the Tariff, or (ii) in the case of a Generating Facility that meets the criteria under Section 5.2.3 of this LGIP, the total megawatt amount reflected in an existing Interconnection Agreement, whether executed or filed in unexecuted form with the Commission, an application pursuant to Section I.3.9 of the Tariff (or its predecessor provision, if any), or as determined by the System Operator based on documented historic capability of the Generating Facility. The CNR Capability shall not exceed the maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter. Where the Generating Facility includes multiple production devices, the CNR Capability shall not exceed the aggregate maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter.

Network Resource Capability ("NR Capability")

The NR Capability shall mean the maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F. for Summer and at or above 0 degrees F for Winter. Where the Generating Facility includes multiple energy production devices, the NR Capability shall be the aggregate maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F for Summer and at or above 0 degrees F for Winter. The NR Capability shall be equal to or greater than the CNR Capability.

Appendix A.1 Definitions

Multi-Year Obligation Resources:

Section 5.2, “Multi-Year Obligation Resources” is a list of FCM resources with a CSO, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

System Planning DR Assumptions

Section 5.3 is the "Summary of Demand Resource Capacity (MW) Used in System Planning Studies". The capacity values in that table are based on Qualified Capacity (QC) of Existing Capacity Resources and FCA cleared auction results of New Capacity Resources for each Capacity Commitment Period (see http://www.iso-ne.com/markets/othrmkts_data/fcm/cal_results/index.html). The need for this data by ISO-NE Transmission Planning is described in the Load Modeling Guide for ISO New England Network Model (see http://www.iso-ne.com/rules_proceds/isone_plan/othr_docs/index.html).

Section 6 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The project lists are currently published every April, July, and October and are referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'March 2014 ISO New England Project Listing Update' will contain the prospective ISO New England Transmission System projects that shall be considered part of the 2014 CELT Report.

A.2 Company Abbreviations

Sections 2 and 5 of the CELT Report include company abbreviations. Below are the abbreviations used in this report along with their corresponding name.

LP Acronym	Lead Participant
AESR	Algonquin Energy Services Inc.
APNM	American PowerNet Management, LP
BSP	Bear Swamp Power Company LLC
BBHVGW	Black Bear HVGW, LLC
BBHP	Black Bear Hydro Partners, LLC
BBSO	Black Bear SO, LLC
BSE	Blue Sky East, LLC
BELD	Braintree Electric Light Department, Town of
BPE	Brayton Point Energy, LLC
BPCLP	Bridgewater Power Company L.P.
BEMLP	Brookfield Energy Marketing, LP
FPLEMH	Brookfield White Pine Hydro LLC
BED	Burlington Electric Department
CALP	Calpine Energy Services, LP
CHIPM	CHI Power Marketing, Inc.
CMLP	Chicopee Municipal Lighting Plant
CMA	Christopher M. Anthony
CESLLC	Competitive Energy Services, LLC
CLP	Connecticut Light and Power Company, The
CMEEC	Connecticut Municipal Electric Energy Cooperative
CEEI	Consolidated Edison Energy, Inc
CNE	Constellation NewEnergy, Inc.
CEM	Covanta Energy Marketing, LLC
CHA	Covanta Haverhill Associates
CM	Covanta Maine, LLC
CPW	Covanta Projects of Wallingford, L.P.

LP Acronym	Lead Participant
DEM	Dominion Energy Marketing, Inc.
DMT1	Dynegy Marketing and Trade, LLC
EDFT	EDF Trading North America, LLC
EES5	Emera Energy Services Subsidiary No 5 LLC
NRGA	Energy America LLC
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
EPRM	EquiPower Resources Management, LLC
NAEA-EM	Essential Power Massachusetts, LLC
EPN	Essential Power Newington, LLC
EWP3	Evergreen Wind Power III, LLC
EXGC	Exelon Generation Company, LLC
FGE	Fitchburg Gas & Electric Light Company
FREE	Freepoint Commodities LLC
GALLOP	Gallop Power Greenville,LLC
SUEZ	GDF Suez Energy Marketing NA, Inc.
GCE	GenConn Energy LLC
MET	Genon Energy Management, LLC
GRP	Granite Reliable Power, LLC
GBPM	Great Bay Power Marketing, Inc
GMP	Green Mountain Power Corporation
HQE	H.Q. Energy Services (US) Inc.
HESS	Hess Corporation
HGE	Holyoke Gas & Electric Department
HLPD	Hudson Light & Power Department
HULL	Hull Municipal Lighting Plant
IR	Iberdrola Renewables, LLC
IEA	Indeck Energy-Alexandria, L.L.C.
IPSC	Industrial Power Services Corp
IMLD	Ipswich Municipal Light Department
KCC	Kimberly-Clark Corporation
LELWD	Littleton Electric Light & Water Department

LP Acronym	Lead Participant
MCPI	Macquarie Energy LLC
MMLLC	Manchester Methane, LLC
MMLD	Marblehead Municipal Light Department
MBTA	Massachusetts Bay Transportation Authority
MEC	Massachusetts Electric Company
MMWEC	Massachusetts Municipal Wholesale Electric Company
MATEP	MATEP, LLC
MESSA	Messalonskee Stream Hydro, LLC
MMWAC	Mid-Maine Waste Action Corporation
MMELD	Middleton Municipal Light Department
NBPGC	New Brunswick Power Generation Corporation
NECCO	New England Confectionery Company, Inc
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
FPLP	NextEra Energy Power Marketing, LLC
NRGPM	NRG Power Marketing LLC
NSTAR	NSTAR Electric Company
PPH	Pawtucket Power Holding Company LLC
PRE	Plainfield Renewable Energy, LLC
PMLD	Princeton Municipal Light Department
PSEG	PSEG Energy Resources & Trade LLC
PSEG-NH	PSEG New Haven, LLC
PSNH	Public Service Company of New Hampshire
PUTNAM	Putnam Hydropower, Inc.
RHW	Record Hill Wind, LLC
REENERGY	ReEnergy Sterling CT Limited Partnership
REH	ReEnergy Stratton LLC
RRIG	Rhode Island Engine Genco, LLC
RGC	Rocky Gorge Corporation
SELP	Shrewsbury Electric Light Plant
SPRING	Springfield Power, LLC
SPRUCE	Spruce Mountain Wind, LLC

LP Acronym	Lead Participant
SMED	Sterling Municipal Electric Light Department
STETSON	Stetson Holdings, LLC
STET2	Stetson Wind II, LLC.
SUMMIT	Summit Hydropower, Inc.
SRTC	Swift River Trading Company LLC
TMLP	Taunton Municipal Lighting Plant
TTMLP	Templeton Municipal Lighting Plant
NEC	The Narragansett Electric Company
TOPS	Topsham Hydro Partners LP
TCPM	TransCanada Power Marketing, Ltd.
TERM	Twin Eagle Resource Management, LLC
UNION	Union Atlantic Electricity
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative, Inc.
VELCO	Vermont Electric Power Company, Inc.
VPPSA	Vermont Public Power Supply Authority
VTWIND	Vermont Wind LLC
VERSO	Verso Maine Energy LLC
WATERBURY	Waterbury Generation LLC
WATERSIDE	Waterside Power, LLC
WMECO	Western Massachusetts Electric Company
WGED	Westfield Gas and Electric Light Department
WB	Wheelabrator Bridgeport, L.P.
WNE	Wheelabrator North Andover Inc

A.3 Column Abbreviations

Code	**Prime Mover** (Consistent with the DOE EIA-411 Instructions except where noted)
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle
OT	Other
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

A.4 Column Abbreviations

Code	**Energy Source** (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine

A.4 Column Abbreviations

Code	**Energy Source** (Description of Fuel Used)
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

Appendix B.1 Federal Information Processing Standard (FIPS) Codes

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
State of Connecticut							
1	Fairfield	5	Litchfield	9	New Haven	13	Tolland
3	Hartford	7	Middlesex	11	New London	15	Windham
State of Maine							
1	Androscoggin	9	Hancock	17	Oxford	25	Somerset
3	Aroostook	11	Kennebec	19	Penobscot	27	Waldo
5	Cumberland	13	Knox	21	Piscataquis	29	Washington
7	Franklin	15	Lincoln	23	Sagadahoc	31	York
State of Massachusetts							
1	Barnstable	9	Essex	17	Middlesex	25	Suffolk
3	Berkshire	11	Franklin	19	Nantucket	27	Worcester
5	Bristol	13	Hampden	21	Norfolk		
7	Dukes	15	Hampshire	23	Plymouth		
State of New Hampshire							
1	Belknap	7	Coös	13	Merrimack	19	Sullivan
3	Carroll	9	Grafton	15	Rockingham		
5	Cheshire	11	Hillsborough (Hillsboro)	17	Strafford		
State of Rhode Island							
1	Bristol	5	Newport	9	Washington		
3	Kent	7	Providence				
State of Vermont							
1	Addison	9	Essex	17	Orange	25	Windham
3	Bennington	11	Franklin	19	Orleans	27	Windsor
5	Caledonia	13	Grand Isle	21	Rutland		
7	Chittenden	15	Lamoille	23	Washington		

B.2 Regional System Plan (RSP) Subarea & Load Zone Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
Boston	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Reliability Coordinator areas

Load Zone*	Region or State
CT	Connecticut
ME	Maine
NH	New Hampshire
RI	Rhode Island
VT	Vermont
NEMA	Northeastern Massachusetts
SEMA	Southeastern Massachusetts
WCMA	Western and Central Massachusetts

* The boundaries for the CT, ME, NH, RI, and VT load zones are the same as the state boundaries.

C.1 CSO and Load Graphs