

**ISO-NE Settlements to FERC EQR Product Mapping  
Exhibit B**

Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Type	Settlement Interval	Net Strmmt? (Cr - Ch)	Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Time Grain (Increment Name)	Increment Peaking Name	Location	Transaction Quantity	Price	Units	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments
1	Energy Day Ahead (LMP)	Y	SMS Settlement	Hourly	Y	Oct-06	-	Current Month	SP_EQR	ENERGY	Hour	P/O/P	Location ID	Derived: (Netting out Incs/Decs):  = Day Ahead Cleared Generation + Day Ahead Cleared Imports + Day Ahead Cleared Demand Bids + Day Ahead Cleared Exports + Day Ahead Internal Bilateral For Purchases + Day Ahead Internal Bilateral For Sales  Or: = Day Ahead Adjusted Net Interchange - Day Ahead Cleared Increments - Day Ahead Cleared Decrements	DA LMP	\$/MWH	Transaction Quantity * Price	Transaction Quantity > 0 (QTY>0)	SR_DALOCSUM	
2	Energy Real Time (LMP)	Y	SMS Settlement	Hourly	Y	Oct-06	-	Current Month	SP_EQR	ENERGY	Hour	P/O/P	Location ID	Derived: = Adjusted Net Interchange Deviation (ANI Dev) + Day Ahead Cleared Increments + Day Ahead Cleared Decrements	RT LMP	\$/MWH	Transaction Quantity * Price	If Energy Day Ahead Transaction Quantity > 0 THEN Report all Energy Real Time Transaction Quantity (DAQTY>0) ELSE Report Energy Real Time Transaction Quantity > 0 (ANIDev>0)	SR_RTLOCSUM SR_DALOCSUM	
3	Energy Real Time (Inadvertant)	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	P/O/P	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Energy Real Time (Marginal Loss for DAM & RT Dev)	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	P/O/P	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Regulation: Time-on-Regulation Credit	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	REGULATION AND FREQUENCY RESPONSE	Hour	P/O/P	Gen Location ID	Derived: Minutes on Regulation/60 * Regulation Capacity * Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH	Customer Share of Time on Regulation Credit	Transaction Quantity > 0 (QTY>0)	SD_REGDTLASM	
6	Regulation: Regulation Service Credit	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	REGULATION AND FREQUENCY RESPONSE	Hour	P/O/P	Gen Location ID	Derived: Regulation Service * Capacity-to-Service Ratio * Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH	Customer Share of Regulation Service Credits	Transaction Quantity > 0 (QTY>0)	SD_REGDTLASM	
7	Regulation: Opportunity Cost	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	REGULATION AND FREQUENCY RESPONSE	Hour	P/O/P	Gen Location ID	1	Customer Share of Regulation Opportunity Cost	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG<0)	SD_REGDTLASM	
8	Forward Reserve Market: TMNSR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Final Forward Reserve TMNSR Obligation	Forward Reserve TMNSR Hourly Payment Rate	\$/MWH	Forward Reserve TMNSR Credit	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
9	Forward Reserve Market: TMOR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Final Forward Reserve TMOR Obligation	Forward Reserve TMOR Hourly Payment Rate	\$/MWH	Forward Reserve TMOR Credit	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
10	Forward Reserve Market: TMNSR Failure-to-Reserve Penalty	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Adjusted Forward Reserve TMNSR Failure-to-Reserve MWs	Forward Reserve TMNSR Failure-to-Reserve Penalty Rate	\$/MWH	Forward Reserve TMNSR Failure-to-Reserve Penalty	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
11	Forward Reserve Market: TMOR Failure-to-Reserve Penalty	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Adjusted Forward Reserve TMOR Failure-to-Reserve MWs	Forward Reserve TMOR Failure-to-Reserve Penalty Rate	\$/MWH	Forward Reserve TMOR Failure-to-Reserve Penalty	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
12	Forward Reserve Market: TMNSR Failure-to-Activate Penalty	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	1	Forward Reserve TMNSR Failure-to-Activate Penalty	FLAT RATE	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
13	Forward Reserve Market: TMOR Failure-to-Activate Penalty	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	1	Forward Reserve TMOR Failure-to-Activate Penalty	FLAT RATE	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
14	Forward Reserve Market: TMNSR Obligation Charge	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Forward Reserve TMNSR Obligation Charge MW	Real-Time TMNSR Clearing Price (Reserve Zone Section)	\$/MWH	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
15	Forward Reserve Market: TMOR Obligation Charge	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Reserve Zone	Forward Reserve TMOR Obligation Charge MW	Real-Time TMOR Clearing Price (Reserve Zone Section)	\$/MWH	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
16	Real-Time Reserve Market: TMSR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SPINNING RESERVE	Hour	P/O/P	Gen Location ID	Real-Time TMSR Designation * Ownership Share	Real-Time TMSR Clearing Price	\$/MWH	Customer Share TMSR Credit	Transaction Charge <= 0 (CHG<=0)	SD_RSVMZONESUM (Real-Time Reserve Section)	
17	Real-Time Reserve Market: TMNSR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Gen Location ID	Real-Time TMNSR Designation * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	Customer Share TMNSR Credit	Transaction Charge <= 0 (CHG<=0)	SD_RSVMZONESUM (Real-Time Reserve Section)	
18	Real-Time Reserve Market: TMOR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Hour	P/O/P	Gen Location ID	Real-Time TMOR Designation * Ownership Share	Real-Time TMOR Clearing Price	\$/MWH	Customer Share TMOR Credit	Transaction Charge <= 0 (CHG<=0)	SD_RSVMZONESUM (Real-Time Reserve Section)	
19	NCPC - Cancelled Start	Y	Manual Adjustment	Daily	Y	Oct-06	Feb-08	Current Month	SP_EQR	UPLIFT	Day	N/A	32	1	'Dollar Amount' value where Description = 'NCPC - Cancelled Start'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_DETAILS (Bill Line Items Section)	
20	NCPC - Clear DA Not Disp. RT	Y	Manual Adjustment	Daily	Y	Oct-06	Feb-08	Current Month	SP_EQR	UPLIFT	Day	N/A	32	1	'Dollar Amount' value where Description = 'NCPC - Clear DA Not Disp. RT'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_DETAILS (Bill Line Items Section)	
21	NCPC - Minimum Generation Emergency	Y	Manual Adjustment	Daily	Y	Oct-06	Feb-08	Current Month	SP_EQR	UPLIFT	Day	N/A	32	1	'Dollar Amount' value where Description = 'NCPC - Min Gen Emergency'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_DETAILS (Bill Line Items Section)	
22	NCPC - Postured	Y	Manual Adjustment	Daily	Y	Oct-06	Feb-09	Current Month	SP_EQR	UPLIFT	Day	N/A	32	1	'Dollar Amount' value where Description = 'NCPC - Postured'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_DETAILS (Bill Line Items Section)	
23	NCPC - DARD Pump	Y	Manual Adjustment	Daily	Y	Oct-06	-	Current Month	SP_EQR	UPLIFT	Day	N/A	32	1	'Dollar Amount' value where Description = 'NCPC - DARD Pump'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_DETAILS (Bill Line Items Section)	
24	NCPC - Day Ahead	Y	SMS Settlement	Daily	N	Oct-06	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Location ID	1	For a Generator Customer Share NCPC Payment where NCPC Type IN (RMR, ECONOMIC); For an External Transaction Customer Share NCPC Payment where NCPC Type IN (RMR, ECONOMIC)	FLAT RATE	Transaction Quantity * Price	Transaction > 0 (CHG>0)	SD_DANCPMPAYMENT	
25	NCPC - Real Time	Y	SMS Settlement	Daily	N	Oct-06	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Location ID	1	For a Generator Customer Share NCPC Payment where NCPC Type IN (RMR, ECONOMIC); For an External Transaction Customer Share NCPC Payment where NCPC Type IN (RMR, ECONOMIC)	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_RTNCPCPMT	
26	Reliability Agreements	Y	SMS Settlement	Monthly	N	Oct-06	Jan-11	One Month Lag	SP_EQRLAG	UPLIFT	Month	N/A	Reliability Region (Number)	1	Customer RMR Payments	FLAT RATE	Transaction Quantity * Price	Always (ALL)	SR_RMRREGION	
27	ICAP - Supply Auction Sales	Y	SMS Settlement	Monthly	Y	Oct-06	Nov-06	Current Month	SP_EQR	CAPACITY	Month	N/A	32	Supply Auction Cleared MW	Clearing Price	\$/MW-MO	Auction Charge/Credit	Transaction Quantity > 0 (QTY>0)	SR_SUPPLYICAP	

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Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Type	Settlement Interval	Net Strmt? (Cr - Ch)	Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Time Grain (Increment Name)	Increment Peaking Name	Location	Transaction Quantity	Price	Units	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments	
28	ICAP - Deficiency Auction Sales	Y	SMS Settlement	Monthly		Oct-06	Nov-06	Current Month	SP_EQR	CAPACITY	Month	N/A	32	Derived: Deficiency Auction Cleared MW (see Reporting Trigger)	Deficiency Auction Clearing Price	\$/MW-MO	Net Settlement (SUPQTY>0) or Deficiency Auction Payments(DEFQTY>0)	IF ICAP - Supply Auction Transaction Quantity > 0 THEN Report all Deficiency Auction Settlement (SUPQTY>0) ELSE Report where Cleared MW > 0 (DEFQTY>0)	SR_DEFICAP (ICAP Deficiency Auction section)		
29	ICAP - Transition Payments	Y	SMS Settlement	Monthly	Y	Dec-06	May-10	Current Month	SP_EQR	CAPACITY	Month	N/A	32	Derived: Participant UCAP Supply plus Participant Adjusted UCAP Obligation MW (>0)	Transition Payment Rate	\$/MW-MO	Transaction Quantity * Price	IF UCAP Supply > 0 AND Adj UCAP Oblig < 0 THEN Report only UCAP Supply (SUP>0) ELSE IF Adj UCAP Oblig > 0 THEN Report UCAP Supply and Adj UCAP Obligation (OBL=0)	SR_MTHSTLICAP (Participant Section)		
30	OATT Schedule 2: Payment (DA)	Y	SMS Settlement	Monthly	N	Oct-06	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Customer Share NCPD Payment where NCPD Type = 'VAR'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_DANPCPMT		
31	OATT Schedule 2: Payment (RT)	Y	SMS Settlement	Monthly	N	Oct-06	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Customer Share NCPD Payment where NCPD Type = 'VAR'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_RTNCPCPMT		
32	OATT Schedule 2: CC Payment	Y	Manual Adjustment	Monthly	N	Oct-06	Dec-07	One Month Lag	SP_EQRLAG	REACTIVE SUPPLY AND VOLTAGE CONTROL	Month	N/A	32	1	'Net Amount' where 'Description' = 'OATT Sched 2' and 'Document Ref' = 'CC Payment'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_INVOICE (Invoice Line Items Section)		
33	OATT Schedule 16: Black Start Credit	Y	Manual Adjustment	Monthly	N	Oct-06	Jun-07	One Month Lag	SP_EQRLAG	BLACK START SERVICE	Month	N/A	32	1	'Net Amount' where 'Description' = 'OATT Sched 16' and 'Document Ref' is blank.	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	BL_INVOICE (Invoice Line Items Section)		
34	ICAP - Load Shift	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
35	Emergency Purchases Adjustment	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
36	Emergency Sale Adjustment	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
37	Negative Congestion Revenue Adjustment	N	Manual Adjustment	Weekly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
38	Annual FTR Settlement	N	Manual Adjustment	Annual	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
39	Monthly FTR Settlement	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
40	FTR Mitigation Adjustment	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
41	FTR Surcharge	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
42	ARR Credit (Long-term/Monthly On/Off Peak)	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
43	GIS Costs	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
44	Load Response Programs	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
45	SWCT Demand Response RFP Program	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
46	Demand Response Reserve Pilot Program	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
47	ISO Schedule 1 for RNS & TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month	
48	ISO Schedule 2 (EAS) Charges	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
49	ISO Schedule 3 (RAS) Charges	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
50	OATT Schedule 8 - Through of Out Service	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month	
51	OATT Schedule 9 - Regional Network Service	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month	
52	OATT Schedule 16: Black Start Payment	Y	SMS Settlement	Monthly	N	Jul-07	-	Current Month	SP_EQR	BLACK START SERVICE	Month	FP	Gen Location ID	1	BS Monthly Rate	\$/MW-MO	Transaction Quantity * Price	Always (ALL)	SD_BLACKSTARTPAYMENT		
53	OATT Schedule 2: CC Payment	Y	SMS Settlement	Monthly	N	Jan-08	-	Current Month	SP_EQR	REACTIVE SUPPLY AND VOLTAGE CONTROL	Month	FP	Location ID	1	Total VAR Capability	\$/KVAR-MO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCCPMT		
54	OATT Schedule 2: Cost of Energy Produced	Y	SMS Settlement	Daily	N	Jan-08	-	Current Month	SP_EQR	REACTIVE SUPPLY AND VOLTAGE CONTROL	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCEPPMT		
55	OATT Schedule 2: Cost of Energy Consumed	Y	SMS Settlement	Daily	N	Jan-08	-	Current Month	SP_EQR	REACTIVE SUPPLY AND VOLTAGE CONTROL	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCECPMT		
56	OATT Schedule 2: LOC Payment	Y	SMS Settlement	Daily	N	Jan-08	-	Current Month	SP_EQR	REACTIVE SUPPLY AND VOLTAGE CONTROL	Day	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARLOCPMT		
57	NCPD - Cancelled Start	Y	SMS Settlement	Daily	N	Mar-08	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SS_NCPCCS		
58	NCPD - Clear DA Not Disp. RT	Y	SMS Settlement	Daily	N	Mar-08	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SS_NCPCCDART		
59	NCPD - Minimum Generation Emergency	Y	SMS Settlement	Daily	N	Mar-08	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SS_NCPCMGE		
60	NCPD - Postured	Y	SMS Settlement	Daily	N	Mar-09	-	Current Month	SP_EQR	UPLIFT	Day	N/A	Gen Location ID	1	Determine based upon what will be uploaded	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SS_NCPCPG		
61	Emergency Energy - EET	Y	SMS Settlement	Hourly	N	Mar-09	-	Current Month	SP_EQR	UPLIFT	Hour	N/A	Location ID	1	Determine based upon what will be uploaded	\$/MWH	Customer Share of Participant Emergency Energy Transaction Credit	Transaction Charge > 0 (CHG>0)	SS_RTEEPEET		
62	Forward Capacity Market - FCM Reliability	Y	SMS Settlement	Monthly	N	Jun-10	-	Current Month	SP_EQR	CAPACITY	Month	N/A	Reliability Region ID	1	Resource Retained for Reliability MW	Derived: Trans Charge/Quantity	\$/kW-MO	Transaction Quantity * Price	Customer Reliability Credit	SD_FCMRELIABILITYDTL (section Resource Reliability Credits, Resource Retained for Reliability MW and Resource Reliability Credit)	
63	Forward Capacity Market - FCM Net Supply Credit	Y	SMS Settlement	Monthly	N	Jun-10	-	Current Month	SP_EQR	CAPACITY	Month	N/A	Capacity Zone ID	1	'Net Amount' where 'Description' = 'Net Supply Credit'	\$/kW-MO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_FCMNSCDTL	Includes both Supply (Generators and Imports) and Demand Resources	
64	ISO Schedule 1 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
65	ISO Schedule 5 NESCOE	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
66	ISO Schedule 1 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
67	OATT Schedule 1 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
68	OATT Schedule 1 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
69	OATT Schedule 3 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
70	OATT Schedule 9 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
71	Transitional Demand Response	Y	SMS Settlement	Monthly	Y	Jun-12	-	Current Month	SP_EQR	ENERGY	Month	N/A	32	1	Dollar Amount' where 'Description' equals 'Monthly Customer Settlement'	FLAT RATE	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SR_DRSTLSUM		

NOTE: Changes are reflected in items highlighted in red. Market Participants are ultimately responsible for the completeness and accuracy of the data.