

# June 2008 - Regional RMR Payment Summary

July 2008 Bill issued August 14, 2008

| Reliability Region | Eligible Monthly Availability Payment | Actual Monthly Availability Payment | Revenue         | Fixed RMR Monthly Payment | Number of Assets |
|--------------------|---------------------------------------|-------------------------------------|-----------------|---------------------------|------------------|
| Number             | \$                                    | \$                                  | \$              | \$                        | Number           |
| 9004               | \$26,433,847.76                       | \$26,856,600.60                     | \$14,611,178.49 | \$12,245,422.11           | 17               |
| 9007               | \$5,179,646.47                        | \$2,867,837.90                      | \$1,678,212.47  | \$1,189,625.43            | 5                |
| 9008               | CONFIDENTIAL                          | CONFIDENTIAL                        | CONFIDENTIAL    | CONFIDENTIAL              | 0                |

| Fixed RMR Agreements by Region         | Effective Date |
|--|----------------|
| <b>Reliability Region 9004 (CT)</b>    |                |
| NRG RMR Agreement                      | 01/01/06       |
| Milford Power RMR Agreement            | 11/03/04       |
| PSEG RMR Agreement                     | 11/18/04       |
|  |                |
| PPL Wallingford Energy LLC             | 02/01/03       |
| <b>Reliability Region 9007 (WMASS)</b> |                |
| Berkshire Power RMR Agreement          | 07/01/05       |
| Con Edison WS3 RMR Agreement           | 05/01/05       |
| Con Edison WS 1-2 RMR Agreement        | 03/31/06       |
| Pittsfield (Altresco) RMR Agreement    | 12/01/05       |
| <b>Reliability Region 9008 (NEMA)</b>  |                |
|  |                |
|  |                |
|  |                |

| Definitions:   |
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| <p><b>1. Eligible Monthly Availability Payment</b> is the Hourly Availability Rate times the number of hours in the operating month.</p> <p><b>2. Actual Monthly Availability Payment</b> is the Hourly Availability Rate times the number of hours in the billing month times the ratio of availability of the resource over its SCC value.</p> <p><b>Note:</b> <i>When a Unit's performance is greater than its SCC value, Actual Monthly Availability Payment can be greater than Eligible Monthly Availability Payment</i></p> <p><b>3. Revenue</b> is the sum of credits the unit received, including but not limited to UCAP, VAR, Black Start, and daily Energy Credits.</p> <p><b>4. Fixed RMR Monthly Payment</b> is the difference between the Actual Monthly Availability Payment and Revenue.</p> <p><b>5. Hourly Availability Rate</b> is Annual Fixed Revenue Requirement (AFRR) divided by the annual non-outage hours.</p> <p><b>6. Annual Fixed Revenue Requirement (AFRR)</b> is the dollar amount approved by FERC and is located in Schedule 4, Section 5 of the Fixed RMR Agreement.</p> <p><b>7. Fixed RMR Agreement or Cost of Service Agreement.</b> A generic version of the RMR Agreement is located in Market Rule1, Appendix A, Exhibit 4. Actual agreements are made public and can be found at the following link:<br/> <a href="http://www.iso-ne.com/genrtion_resrcs/reports/rmr/index.html">http://www.iso-ne.com/genrtion_resrcs/reports/rmr/index.html</a></p> <p><b>8. Confidential,</b> in order to publish RMR information at least three agreements are required per Reliability Region, except for Reliability Region 9008 which requires four. Therefore, information concerning Reliability Region 9008 is considered confidential.</p> <p><b>9. Additional RMR Information</b> is available on the Reliability Agreement Information website. Some of the documents are an RMR Summary with Fixed Costs, a Status Summary of existing and pending RMR Agreements, and a yearly report of Monthly Costs.</p> |