

2005-2014

FORECAST REPORT OF

CAPACITY

ENERGY

LOADS AND

TRANSMISSION

APRIL 2005



INTRODUCTION

2005 ISO-NE CONTROL AREA FORECAST

Attached is the April 2005 issue of the “2005-2014 Forecast Report of Capacity, Energy, Loads, and Transmission (CELT) Report.” (CELT is pronounced with a soft C.) It should be emphasized that the assumptions of this forecast report (as described below) do not constitute a “plan.” This forecast report can be considered a source of assumptions for use in planning and reliability studies, and fulfills in part the reporting requirements of Department of Energy (DOE), North American Electric Reliability Council (NERC) - Reliability Assessment Subcommittee (RAS), Northeast Power Coordinating Council (NPCC), Edison Electric Institute (EEI) and New England Power Pool (NEPOOL). Supplementary information has been filed with DOE's Energy Information Administration (EIA) and will be filed with the Federal Energy Regulatory Commission (FERC).

This forecast report provides assumptions for ISO-NE Control Area and not for all of New England. However, the Total New England Capacity and Total New England Load are included in the Section I summaries for reference purposes.

In Section I, the unadjusted ISO-NE Control Area reference load forecast can be characterized as having a “50/50” probability of occurring. The adjusted load forecast is arrived at by taking into account the impacts of demand-side management and generation that is netted from load, and not claimed for capability. The demand-side management program impacts reflected in the summaries represent company expectations. More information on the adjusted load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below). The ISO-NE Control Area Short-Run Forecast Distributions have been included on Page 8 of this report. The Seasonal Peak Load Forecast Distributions have been expanded to include all the forecast years 2005 through 2014.

The capacity summaries in Section I include only those facilities that exist (as indicated in the Seasonal Claimed Capability Report available on our website – see links below) and those planned projects that have received Proposed Plan Approval. The EIA Plant Codes are listed in Section II. Generators in this Section are listed by Lead Participant. Section III lists all of the units by type. Section IV is the scheduled and proposed transmission changes to the bulk power lines. Related documents and CELT Reports are available on our website at

http://www.iso-ne.com/Historical_Data/forecast/

http://www.iso-ne.com/Historical_Data/CELT_Report/

http://www.iso-ne.com/seasonal_claim_capability_report/

http://www.iso-ne.com/smd/transmission_planning/status_of_proposed_plan_applications/

[\[ne.com/smd/transmission_planning/New_Interconnections/Interconnection_Study_Status.xls\]\(http://www.iso-ne.com/smd/transmission_planning/New_Interconnections/Interconnection_Study_Status.xls\)](http://www.iso-</p></div><div data-bbox=)

Appendix A defines the commonly used terms and abbreviations used in this report. Appendix B provides a list of the Generating Assets in alphabetical order, including the name of the FIPS Codes, RTEP Sub-area, and Lead Participant.

After reviewing this report, we would appreciate any additional data and/or comments you may have on the information within. Please do not hesitate to contact us at custserv@iso-ne.com.

PREFACE

This edition of the "Forecast Report of Capacity, Energy, Loads and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on January 1, 2005 for publication in April 2005. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Control Area 2005-2014 forecast of:

- ◆ Electric energy, peak load, and impacts from demand-side management programs;
- ◆ Existing ISO-NE Control Area electrical capacity and proposed changes;
- ◆ Scheduled and proposed transmission changes;

with listings of existing and summaries of proposed generation projects. It represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy and peak load forecasts presented in this report, including forecasts of energy and peak load for the ISO-NE Control Area, may be found on our web site at:

http://www.iso-ne.com/Historical_Data/forecast/

TABLE OF CONTENTS

INTRODUCTION.....	i
PREFACE.....	ii
SECTION I - Summaries.....	1
I.1 - August Capabilities and Summer Peak Load Forecast.....	1
I.2 - January Capabilities and Winter Peak Load Forecast.....	2
I.3 - Summer Capacity by Unit Type.....	3
I.4 - August Generation Additions and Reratings.....	4
I.5 - Winter Capacity by Unit Type.....	5
I.6 - January Generation Additions and Reratings.....	6
I.7 - ISO-NE Control Area Actual and Estimated Energy and Peak Loads.....	7
I.8 - Seasonal Peak Load Forecast Distributions.....	8
SECTION II - ISO-NE Control Area Capability.....	9
II.1 - Existing ISO-NE Control Area Capability by Lead Participant.....	9
II.1 - Endnotes.....	52
II.2 - ISO-NE Control Area Net of Purchases and Sales.....	53
II.3 - Out-of-Service/Deactivated/Reserve Units Removed from ISO-NE Control Area Capability.....	54
SECTION III - Existing Capability by Fuel/Unit Type.....	55
III.1 - Maximum Winter Capacity.....	55
III.2 - Maximum Summer Capacity.....	60
SECTION IV - Scheduled and Proposed Transmission Changes.....	65
IV.1 - Bulk Power Lines.....	65
IV.2 - Summary.....	76
APPENDIX A.....	77
A.1 - Definitions.....	78
A.2 - Company Abbreviations.....	81
A.3 - Column Abbreviations.....	86
APPENDIX B.....	88
B - Alphabetical List of Generators with corresponding Asset ID, State, RTEP Area and Company.....	88

***2005-2014
FORECAST REPORT OF
CAPACITY, ENERGY, LOADS AND TRANSMISSION***

SECTION I.1 - Summaries - Summer
ISO-NE Control Area and Total New England August Capabilities and Summer Peak Load Forecast (MW) - 2004-2014

<u>NEW ENGLAND</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>
TOTAL CAPACITY	31207	31563	31530	32150	32686	32686	32679	32679	32679	32679	32679
ADJUSTED LOAD (1)	25870	26465	27081	27462	27862	28258	28678	29164	29614	29960	30296
<u>ISO-NE CONTROL AREA</u>											
1. UNADJUSTED LOAD (2)											
1.1 REFERENCE	27277	27917	28583	29016	29449	29850	30230	30624	31003	31359	31702
2. DEMAND-SIDE MANAGEMENT (3)											
2.1 PROGRAMS	1396	1438	1485	1534	1566	1571	1534	1450	1384	1394	1402
2.2 LOSS ADJUSTMENT (4)	111	114	118	122	124	125	122	115	110	111	111
2.3 TOTAL DSM (6)	1507	1552	1603	1656	1690	1696	1656	1565	1494	1505	1513
3. NETTED FROM LOAD											
3.1 NETTED FROM LOAD (3)	10	10	10	10	9	9	9	9	9	9	9
4. ADJUSTED LOAD (1)											
4.1 ADJUSTED REFERENCE LOAD (5, 6)	25760	26355	26970	27350	27750	28145	28565	29050	29500	29845	30180
4.2 INSTALLED RESERVES MW	5383	5144	4497	4737	4872	4477	4050	3565	3115	2770	2435
4.3 INSTALLED RESERVES % OF LOAD	21	20	17	17	18	16	14	12	11	9	8
5. CAPACITY (7, 8)											
5.1 GENERATION CLAIMED FOR CAPABILITY	31094	30937	31004	31624	32160	32160	32160	32160	32160	32160	32160
5.2 NET OF FIRM PURCHASES & SALES	49	563	463	463	463	463	456	456	456	456	456
5.3 TOTAL (5)	31143	31499	31467	32087	32622	32622	32615	32615	32615	32615	32615

KEY: 2.3 = 2.1 + 2.2
4.1 = 1.1 - 2.3 - 3.1
4.2 = 5.3 - 4.1
4.3 = (4.2 / 4.1) x 100
5.3 = 5.1 + 5.2

FOOTNOTES:

- (1) REFERENCE LOAD FORECAST USED. MORE INFORMATION ON THE APRIL 2005 CELT FORECAST, INCLUDING THE HIGH AND LOW BANDWIDTHS, IS AVAILABLE AT THE ISO-NE WEBSITE http://www.iso-ne.com/Historical_Data/forecast/.
- (2) REPRESENTS MW UNADJUSTED LOAD LEVEL ASSOCIATED WITH A REFERENCE FORECAST HAVING A 50% CHANCE OF BEING EXCEEDED.
- (3) THE 2005 VALUES ARE ESTIMATES OF ACTUAL AMOUNTS.
- (4) REDUCTION IN LINE LOSSES ASSOCIATED WITH DEMAND-SIDE MANAGEMENT PROGRAMS.
- (5) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (6) THE 2004 PEAK LOAD SHOWN REFLECTS WEATHER NORMALIZATION. PRIOR TO WEATHER NORMALIZATION, THE ACTUAL METERED 2004 SUMMER PEAK OF 24116 MW OCCURRED ON AUGUST 30, 2004 AT 1600 HOURS ENDING, AND INCLUDED LOAD REQUIREMENTS OF COMPANIES SERVED BY NEPOOL PARTICIPANTS. SEE PAGE 7 FOR ACTUAL AND ESTIMATED PEAKS AND ENERGIES.
- (7) CAPABILITIES INCLUDE EXISTING CAPACITY PLUS THE CHANGES SHOWN ON PAGE 4.
- (8) 2004 EXISTING SUMMER CAPABILITY AS OF AUGUST 1, 2004.

SECTION I.2 - Summaries - Winter
ISO-NE Control Area and Total New England January Capabilities and Winter Peak Load Forecast (MW) - 2004/05-2014/15

<u>NEW ENGLAND</u>	<u>04/05</u>	<u>05/06</u>	<u>06/07</u>	<u>07/08</u>	<u>08/09</u>	<u>09/10</u>	<u>10/11</u>	<u>11/12</u>	<u>12/13</u>	<u>13/14</u>	<u>14/15</u>
TOTAL CAPACITY	32913	33929	34078	35272	35272	35272	35265	35265	35265	35265	35265
ADJUSTED LOAD (1)	22614	22960	23305	23671	24022	24377	24773	25229	25534	25815	26141
<u>ISO-NE CONTROL AREA</u>											
1. UNADJUSTED LOAD (2)											
1.1 REFERENCE	23912	24308	24665	25051	25404	25749	26110	26502	26676	26958	27292
2. DEMAND-SIDE MANAGEMENT (3)											
2.1 PROGRAMS	1310	1358	1369	1390	1393	1383	1352	1294	1172	1174	1183
2.2 LOSS ADJUSTMENT (4)	105	108	109	111	111	111	108	103	94	94	94
2.3 TOTAL DSM (6)	1415	1466	1478	1501	1504	1494	1460	1397	1266	1268	1277
3. NETTED FROM LOAD											
3.1 NETTED FROM LOAD (3)	12	12	12	10	10	10	10	10	10	10	10
4. ADJUSTED LOAD (1)											
4.1 ADJUSTED REFERENCE LOAD (5, 6)	22485	22830	23175	23540	23890	24245	24640	25095	25400	25680	26005
4.2 INSTALLED RESERVES MW	10355	11031	10830	11659	11309	10954	10552	10097	9792	9512	9187
4.3 INSTALLED RESERVES % OF LOAD	46	48	47	50	47	45	43	40	39	37	35
5. CAPACITY (7, 8)											
5.1 GENERATION CLAIMED FOR CAPABILITY	33379	33450	33594	34788	34788	34788	34788	34788	34788	34788	34788
5.2 NET OF FIRM PURCHASES & SALES	-539	411	411	411	411	411	404	404	404	404	404
5.3 TOTAL (5)	32840	33861	34005	35199	35199	35199	35192	35192	35192	35192	35192

KEY: 2.3 = 2.1 + 2.2
4.1 = 1.1 - 2.3 - 3.1
4.2 = 5.3 - 4.1
4.3 = (4.2 / 4.1) x 100
5.3 = 5.1 + 5.2

FOOTNOTES:

- (1) REFERENCE LOAD FORECAST USED. MORE INFORMATION ON THE APRIL 2005 CELT FORECAST, INCLUDING THE HIGH AND LOW BANDWIDTHS, IS AVAILABLE AT THE ISO-NE WEBSITE http://www.iso-ne.com/Historical_Data/forecast/.
- (2) REPRESENTS MW UNADJUSTED LOAD LEVEL ASSOCIATED WITH A REFERENCE FORECAST HAVING A 50% CHANCE OF BEING EXCEEDED.
- (3) THE 04/05 VALUES ARE ESTIMATES OF ACTUAL AMOUNTS.
- (4) REDUCTION IN LINE LOSSES ASSOCIATED WITH DEMAND-SIDE MANAGEMENT PROGRAMS.
- (5) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (6) THE 2004/05 PEAK LOAD SHOWN REFLECTS WEATHER NORMALIZATION. PRIOR TO WEATHER NORMALIZATION, THE METERED 2004/05 WINTER PEAK OF 22635 MW OCCURRED ON DECEMBER 20, 2004 AT 1900 HOURS ENDING, AND INCLUDED LOAD REQUIREMENTS OF COMPANIES SERVED BY NEPOOL PARTICIPANTS. SEE PAGE 7 FOR ACTUAL AND ESTIMATED PEAKS AND ENERGIES.
- (7) CAPABILITIES INCLUDE EXISTING CAPACITY PLUS THE CHANGES SHOWN ON PAGE 6.
- (8) 2004 EXISTING WINTER CAPABILITY AS OF JANUARY 1, 2005.

SECTION I.3 - Summaries
ISO-NE Control Area Summer Capacity by Unit Type (MW) - August Capabilities 2004 - 2014

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>
NUCLEAR	4387	4387	4387	4387	4387	4387	4387	4387	4387	4387	4387
HYDRO (Daily Cycle)	781	781	769	769	769	769	769	769	769	769	769
HYDRO (Pump Storage)	1672	1672	1672	1672	1672	1672	1672	1672	1672	1672	1672
HYDRO (Weekly Cycle)	882	888	886	886	886	886	886	886	886	886	886
GAS COMBINED CYCLE	6156	6121	6063	6063	6063	6063	6063	6063	6063	6063	6063
GAS/OIL CAPABLE COMBINED CYCLE	5422	5363	5319	5939	6474	6474	6474	6474	6474	6474	6474
GAS COMBUSTION TURBINE	221	220	315	315	315	315	315	315	315	315	315
GAS/OIL CAPABLE COMBUSTION TURBINE	338	367	362	362	362	362	362	362	362	362	362
OIL COMBUSTION TURBINE	828	811	811	811	811	811	811	811	811	811	811
COAL STEAM	2848	2847	2847	2847	2847	2847	2847	2847	2847	2847	2847
GAS/OIL CAPABLE STEAM	3464	3349	3349	3349	3349	3349	3349	3349	3349	3349	3349
OIL STEAM	3077	3108	3108	3108	3108	3108	3108	3108	3108	3108	3108
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL CAPABLE INTERNAL COMBUSTION	25	24	24	24	24	24	24	24	24	24	24
OIL INTERNAL COMBUSTION	106	106	106	106	106	106	106	106	106	106	106
BIO/REFUSE	886	891	910	910	910	910	910	910	910	910	910
WIND	1	1	76	76	76	76	76	76	76	76	76
NET OF PURCHASES AND SALES (1)	49	563	463	463	463	463	456	456	456	456	456
TOTAL ISO-NE CONTROL AREA CAPACITY (2)(3)	31143	31499	31467	32087	32622	32622	32615	32615	32615	32615	32615

FOOTNOTES:

- (1) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDARY.
- (2) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (3) CAPABILITIES INCLUDE EXISTING SUMMER CAPACITY PLUS THE CHANGES SHOWN ON PAGE 4.

SECTION I.4 - Summaries
 ISO-NE Control Area August Generation Additions and Reratings - August Capabilities (1, and 2)

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>
EXISTING CAPABILITY (3)	31143	31499	31467	32087	32622	32622	32615	32615	32615	32615
RERATINGS	-191	0	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	514	-100	0	0	0	-7	0	0	0	0
NEW GENERATION (5)	33	189	620	535						
TOTAL ISO-NE CONTROL AREA CAPABILITY	31499	31588	32087	32622	32622	32615	32615	32615	32615	32615

FOOTNOTES:

- (1) UPDATES WITH PROPOSED PLAN APPROVAL HAVE NOT BEEN INCLUDED IN THIS REPORT.
- (2) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (3) 2005 STARTING VALUE REPRESENTS EXISTING CAPABILITY AS OF AUGUST 1, 2004.
- (4) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDARY.
- (5) CAPABILITIES INCLUDE LEAD PARTICIPANT FACILITIES WITH PROJECTS THAT HAVE RECEIVED PROPOSED PLAN APPROVAL.

SECTION I.5 - Summaries
 ISO-NE Control Area System Winter Capacity by Unit Type (MW) - January Capabilities 2004/05 - 2014/15

	<u>04/05</u>	<u>05/06</u>	<u>06/07</u>	<u>07/08</u>	<u>08/09</u>	<u>09/10</u>	<u>10/11</u>	<u>11/12</u>	<u>12/13</u>	<u>13/14</u>	<u>14/15</u>
NUCLEAR	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412	4412
HYDRO (Daily Cycle)	896	919	919	919	919	919	919	919	919	919	919
HYDRO (Pump Storage)	1694	1694	1694	1694	1694	1694	1694	1694	1694	1694	1694
HYDRO (Weekly Cycle)	892	891	891	891	891	891	891	891	891	891	891
GAS COMBINED CYCLE	7055	7006	7006	7006	7006	7006	7006	7006	7006	7006	7006
GAS/OIL CAPABLE COMBINED CYCLE	6140	6121	6121	7315	7315	7315	7315	7315	7315	7315	7315
GAS COMBUSTION TURBINE	258	254	353	353	353	353	353	353	353	353	353
GAS/OIL CAPABLE COMBUSTION TURBINE	510	505	505	505	505	505	505	505	505	505	505
OIL COMBUSTION TURBINE	1061	1061	1061	1061	1061	1061	1061	1061	1061	1061	1061
COAL STEAM	2910	2911	2911	2911	2911	2911	2911	2911	2911	2911	2911
GAS/OIL CAPABLE STEAM	3396	3396	3396	3396	3396	3396	3396	3396	3396	3396	3396
OIL STEAM	3101	3157	3157	3157	3157	3157	3157	3157	3157	3157	3157
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL CAPABLE INTERNAL COMBUSTION	25	25	25	25	25	25	25	25	25	25	25
OIL INTERNAL COMBUSTION	114	113	113	113	113	113	113	113	113	113	113
BIO/REFUSE	913	939	954	954	954	954	954	954	954	954	954
WIND	2	46	76	76	76	76	76	76	76	76	76
NET OF PURCHASES AND SALES (1)	-539	411	411	411	411	411	404	404	404	404	404
TOTAL ISO-NE CONTROL AREA CAPACITY (2)(3)	32840	33861	34005	35199	35199	35199	35192	35192	35192	35192	35192

FOOTNOTES:

- (1) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
- (2) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (3) CAPABILITIES INCLUDE EXISTING WINTER CAPACITY PLUS THE CHANGES SHOWN ON PAGE 6.

SECTION I.6 - Summaries
 ISO-NE Control Area January Generation Additions and Reratings - January Capabilities ^(1, and 2)

	<u>05/06</u>	<u>06/07</u>	<u>07/08</u>	<u>08/09</u>	<u>09/10</u>	<u>10/11</u>	<u>11/12</u>	<u>12/13</u>	<u>13/14</u>	<u>14/15</u>
EXISTING CAPABILITY (3)	32840	33861	34005	35199	35199	35199	35192	35192	35192	35192
RERATINGS	-7	0	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	950	0	0	0	0	-7	0	0	0	0
NEW GENERATION (5)	78	144	1194							
TOTAL ISO-NE CONTROL AREA CAPABILITY	33861	34005	35199	35199	35199	35192	35192	35192	35192	35192

FOOTNOTES:

- (1) UPRATES WITH PROPOSED PLAN APPROVAL HAVE NOT BEEN INCLUDED IN THIS REPORT.
- (2) MAY NOT EQUAL SUM DUE TO ROUNDING.
- (3) 05/06 STARTING VALUE REPRESENTS EXISTING CAPABILITY AS OF JANUARY 1, 2005.
- (4) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
- (5) CAPABILITIES INCLUDE LEAD PARTICIPANT FACILITIES WITH PROJECTS THAT HAVE RECEIVED PROPOSED PLAN APPROVAL.

SECTION I.7 - Summaries
ISO-NE Control Area Actual 2004 and Estimated Peak Loads and Energy for 2005-2014

2004 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22818	19977	19246	18042	18281	22940	23147	24116	20829	17763	19044	22635
MONTHLY NET ENERGY - GWH	12627	10861	10896	9872	10107	10772	11911	12311	10686	10317	10394	11761

2005 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22140 A	21390	19970	17770	19645	23650	26355	26355	21860	18490	20350	22005
MONTHLY NET ENERGY - GWH	12235 A	10906	11299	9168	10486	10693	12470	12892	10155	9831	11019	12498

2006 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22830	21710	20270	18040	20105	24205	26970	26970	22375	18770	20660	22340
MONTHLY NET ENERGY - GWH	12865	11076	11475	9309	10734	10946	12765	13196	10394	9984	11191	12695

	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	CAGR (4) 2005 to 2014
SUMMER PEAK - MW	24116 A	26355	26970	27350	27750	28145	28565	29050	29500	29845	30180	1.5
WINTER PEAK - MW (1)	22635 A	22830	23175	23540	23890	24245	24640	25095	25400	25680	26005	1.4
NET ANNUAL ENERGY - GWH (2)	132516 A	134085 (3)	136630	138590	140700	142680	144725	146860	148985	150785	152505	1.4

FOOTNOTES:

A ACTUAL

(1) WINTER BEGINNING IN DECEMBER OF THE YEAR SHOWN.

(2) MAY NOT EQUAL SUM DUE TO ROUNDING.

(3) DOES NOT REFLECT THE ACTUAL JANUARY ENERGY AS INDICATED IN THE 2005 JANUARY MONTHLY NET ENERGY VALUE ABOVE -- FORECASTED VALUE ONLY.

(4) COMPOUND ANNUAL GROWTH RATE (%).

SECTION I.8 - Summaries
Seasonal Peak Load Forecast Distributions for 2005-2014

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)											
	2005	25240	25465	25675	26020	26355	26675	26955	27415	27985	28450
	2006	25815	26050	26265	26625	26970	27305	27590	28070	28660	29145
	2007	26180	26415	26640	27000	27350	27690	27980	28465	29070	29560
	2008	26565	26805	27030	27400	27750	28095	28390	28885	29495	29990
	2009	26940	27185	27410	27785	28145	28495	28795	29290	29910	30415
	2010	27340	27590	27820	28200	28565	28920	29225	29730	30350	30865
	2011	27805	28055	28290	28675	29050	29405	29720	30230	30860	31375
	2012	28235	28490	28730	29120	29500	29860	30180	30700	31330	31855
	2013	28565	28825	29065	29460	29845	30210	30530	31060	31700	32230
	2014	28885	29145	29390	29790	30180	30550	30875	31405	32050	32590
	WTHI (1)	78.8	79.0	79.3	79.7	80.1	80.5	80.8	81.4	82.0	82.5
	Dry-Bulb Temperature (2)	88.5	88.9	89.2	89.9	90.4	91.2	92.2	92.9	94.2	95.4
Probability of Forecast Being Exceeded		90%	80%	70%	60%	50%	40%	30%	20%	10%	5%
Winter (MW)											
	2005/06	22265	22405	22495	22610	22830	23010	23195	23355	23740	24105
	2006/07	22600	22745	22835	22955	23175	23360	23545	23710	24100	24470
	2007/08	22960	23105	23195	23315	23540	23730	23920	24085	24485	24860
	2008/09	23300	23450	23540	23665	23890	24080	24275	24445	24845	25225
	2009/10	23650	23800	23890	24015	24245	24440	24635	24810	25215	25600
	2010/11	24035	24190	24285	24410	24640	24840	25040	25215	25625	26010
	2011/12	24475	24630	24730	24860	25095	25300	25500	25680	26090	26480
	2012/13	24770	24930	25030	25155	25400	25600	25805	25990	26400	26800
	2013/14	25045	25205	25305	25435	25680	25885	26090	26275	26695	27095
	2014/15	25360	25520	25625	25755	26005	26210	26420	26605	27030	27440
	Dry-Bulb Temperature (3)	10.8	9.7	9.1	8.3	6.8	5.6	4.4	3.3	0.9	-1.3

The tables above show the distributions around the seasonal reference peak load forecast (50%). The distributions are based on historical weather data with the reference case as the most likely or expected weather of 80.1 New England WTHI in the summer and 6.8 New England dry-bulb temperature in the winter. The 2004 actual summer peak load of 24116 MW occurred at a New England WTHI of 77.8 and dry-bulb temperature of 82.3.

FOOTNOTES:

- (1) WTHI - A 3-DAY WEIGHTED TEMPERATURE-HUMIDITY INDEX FOR 8 NEW ENGLAND WEATHER STATIONS. FOR MORE INFORMATION ON THE WEATHER VARIABLES SEE http://www.iso-ne.com/historical_data/daily_monthly/summary_definitions.html.
- (2) DRY-BULB TEMPERATURE SHOWN IN THE SUMMER SEASON ARE FOR INFORMATIONAL PURPOSES ONLY. WTHI IS THE WEATHER VARIABLE USED IN PRODUCING THE SUMMER PEAK LOAD FORECAST.
- (3) DRY-BULB TEMPERATURE IS A WEIGHTED VALUE FROM 8 NEW ENGLAND WEATHER STATIONS.

SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER (1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
ANP Funding I, LLC											
<u>Generation Claimed for Capability</u>											
ANP	1412 ANP-BELLINGHAM 1	MA	CC	241.62	271.82	NG	PL			55211/55427	06/18/2002
ANP	1415 ANP-BELLINGHAM 2	MA	CC	237.46	267.66	NG	PL			55211/55427	06/18/2002
ANP	1287 ANP-BLACKSTONE ENERGY 2	MA	CC	221.08	251.18	NG	PL			55212	07/01/2001
ANP	1286 ANP-BLACKSTONE ENERGY CO. #1	MA	CC	219.54	249.74	NG	PL			55212	07/01/2001
ANP-MPLP	486 MILFORD POWER	MA	CC	149.00	170.73	NG	PL			54805	01/01/1994
<u>SUB-TOTAL FOR ANP BY UNIT TYPE</u>											
GAS COMBINED CYCLE				1068.70	1211.13						
TOTAL MW CLAIMED FOR CAPABILITY BY ANP IN THE ISO-NE CONTROL AREA				1068.70	1211.13						

Boralex Stratton Energy Inc.											
<u>Generation Claimed for Capability</u>											
BSE	463 AEI LIVERMORE	ME	ST	34.69	34.62	WDS	TK			10354	10/01/1992
BSE	590 BORALEX STRATTON ENERGY	ME	ST	45.02	44.36	WDS	TK	DFO	TK	50650	09/01/1989
<u>SUB-TOTAL FOR BSE BY UNIT TYPE</u>											
BIO/REFUSE				79.72	78.98						
TOTAL MW CLAIMED FOR CAPABILITY BY BSE IN THE ISO-NE CONTROL AREA				79.72	78.98						

Braintree Electric Light Company											
<u>Generation Claimed for Capability</u>											
BELD	540 POTTER 2 CC	MA	CC	74.90	92.90	NG	PL	DFO	TK	1660	03/01/1977
BELD	361 POTTER DIESEL 1	MA	IC	2.25	2.25	DFO	TK			1660	01/01/1978
<u>SUB-TOTAL FOR BELD BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				74.90	92.90						
OIL INTERNAL COMBUSTION				2.25	2.25						
TOTAL MW CLAIMED FOR CAPABILITY BY BELD IN THE ISO-NE CONTROL AREA				77.15	95.15						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Brascan Energy Marketing, Inc. (4)											
<u>Generation Claimed for Capability</u>											
BEM	359 BEAR SWAMP 1	MA	PS	282.51	292.27	WAT				8005	09/01/1974
BEM	360 BEAR SWAMP 2	MA	PS	280.36	293.05	WAT				8005	10/01/1974
BEM	413 FIFE BROOK	MA	HD	9.90	9.90	WAT				8004	10/01/1974
BEM	10424 GREAT LAKES - BERLIN	NH	HD	6.00	15.00	WAT			56024/54639		06/22/2004
BEM	424 GREAT LAKES - MILLINOCKET	ME	HW	67.00	70.00	WAT				55830	03/01/1987
BEM	539 PONTOOK HYDRO	NH	HD	7.07	10.16	WAT				50741	12/01/1986
<u>SUB-TOTAL FOR BEM BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				22.97	35.06						
HYDRO (Pump Storage)				562.88	585.33						
HYDRO (Weekly Cycle)				67.00	70.00						
TOTAL MW CLAIMED FOR CAPABILITY BY BEM IN THE ISO-NE CONTROL AREA				652.84	690.39						

Calpine Energy Services, LP											
<u>Generation Claimed for Capability</u>											
CEN	1083 ANDROSCOGGIN ENERGY CENTER	ME	CC	127.99	155.60	NG	PL	DFO	TK	55031	04/01/2000
CEN	1005 DIGHTON POWER 1	MA	CC	142.50	180.14	NG	PL			55026	05/01/1999
CEN	1255 RUMFORD POWER	ME	CC	244.94	269.75	NG	PL			55100	10/30/2000
CEN	1226 TIVERTON POWER	RI	CC	244.78	279.45	NG	PL			55048	08/18/2000
CEN	1345 WESTBROOK	ME	CC	513.82	542.14	NG	PL			55294	04/13/2001
<u>SUB-TOTAL FOR CEN BY UNIT TYPE</u>											
GAS COMBINED CYCLE				1146.04	1271.48						
GAS/OIL CAPABLE COMBINED CYCLE				127.99	155.60						
TOTAL MW CLAIMED FOR CAPABILITY BY CEN IN THE ISO-NE CONTROL AREA				1274.03	1427.08						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Central Maine Power Company											
<u>Generation Claimed for Capability</u>											
CMP	2278 BARKER LOWER HYDRO	ME	HD	0.65	1.25	WAT				10728	04/01/1980
CMP	2279 BARKER UPPER HYDRO	ME	HD	0.38	0.88	WAT				52171	07/01/1987
CMP	2280 BENTON FALLS HYDRO	ME	HD	2.51	4.36	WAT				10523	12/01/1987
CMP	1113 BRASSUA HYDRO	ME	HD	2.03	2.63	WAT				10555	08/01/1989
CMP	2281 BROWNS MILL HYDRO	ME	HD	0.32	0.56	WAT				50688	07/01/1983
CMP	2282 DAMARISCOTTA HYDRO	ME	HD	0.00	0.43	WAT				2282	03/01/1984
CMP	1112 DIRIGO DOWELS	ME	ST	0.00	0.00	WDS	TK			<1 MW	11/01/1985
CMP	2283 EUSTIS HYDRO	ME	HD	0.25	0.25	WAT				50688	03/01/1984
CMP	2284 GARDINER HYDRO	ME	HD	0.44	0.72	WAT				50688	07/01/1983
CMP	1117 GREAT WORKS COMPOSITE	ME	HD	0.00	0.37	WAT				<1 MW	03/01/1984
CMP	2285 GREENVILLE HYDRO	ME	HD	0.13	0.23	WAT				50688	03/01/1984
CMP	2286 HACKETT MILLS HYDRO	ME	HD	0.16	0.41	WAT				2286	12/01/1985
CMP	10566 J & L ELECTRIC - BIOMASS TWO	ME	ST	0.49	0.49	WDS				10566	08/01/2004
CMP	1119 KENNEBAGO HYDRO	ME	HD	0.39	0.64	WAT				54148	04/01/1988
CMP	2287 MECHANIC FALLS HYDRO	ME	HD	0.23	0.63	WAT				2287	11/01/1984
CMP	1109 MMWAC	ME	ST	2.70	2.70	MSW	TK			50035	06/01/1992
CMP	2288 NORWAY HYDRO	ME	HD	0.00	0.13	WAT				50688	05/01/1985
CMP	2290 PITTSFIELD HYDRO	ME	HD	0.38	0.95	WAT				2290	03/01/1984
CMP	2289 POINEER DAM HYDRO	ME	HD	0.20	0.20	WAT				2289	12/01/1985
CMP	2291 WAVERLY AVENUE HYDRO	ME	HD	0.40	0.40	WAT				2291	04/01/1984
CMP	2292 YORK HYDRO	ME	HD	0.86	1.20	WAT				50688	03/01/1984
<u>SUB-TOTAL FOR CMP BY UNIT TYPE</u>											
						BIO/REFUSE				3.19	3.19
						HYDRO (Daily Cycle)				9.33	16.23
TOTAL MW CLAIMED FOR CAPABILITY BY CMP IN THE ISO-NE CONTROL AREA										12.51	19.42
<u>Generation Netted From Load</u>											
CMP	BISCO FALLS	ME	HD	0.08	0.08	WAT				<1 MW	11/01/1990
CMP	MORGANS MILLS	ME	HD	0.03	0.03	WAT				<1 MW	03/01/1984
CMP	NON-PARTICIPANT DIESEL	ME	ST	0.00	0.00	DFO	TK			<1 MW	05/01/1995
CMP	NON-PARTICIPANT SOLAR	ME	PV	0.00	0.00	SUN				<1 MW	05/01/1995
CMP	NON-PARTICIPANT WIND	ME	WT	0.00	0.00	WND				<1 MW	05/01/1995
CMP	SEABRIGHT HYDRO	ME	HD	0.10	0.10	WAT				<1 MW	11/01/1987
CMP	SEVEY	ME	HD	0.01	0.01	WAT				<1 MW	12/01/1985
CMP	WHISPERING VALLEY ENTERPRISES	ME	HD	0.08	0.08	WAT				<1 MW	03/01/1985

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Chicopee Municipal Lighting Plant											
<u>Generation Claimed for Capability</u>											
CMLP	790 APLP-BFI	MA	IC	0.86	0.81	LFG				55590	09/01/1993
CMLP	421 FRONT STREET DIESELS 1-3	MA	IC	8.25	8.25	DFO	TK			7396	12/01/1980
<u>SUB-TOTAL FOR CMLP BY UNIT TYPE</u>											
BIO/REFUSE				0.86	0.81						
OIL INTERNAL COMBUSTION				8.25	8.25						
TOTAL MW CLAIMED FOR CAPABILITY BY CMLP IN THE ISO-NE CONTROL AREA				9.11	9.06						
Connecticut Municipal Electric Energy Cooperative											
<u>Generation Claimed for Capability</u>											
CMEEC	788 GREENVILLE DAM	CT	HD	0.95	0.95	WAT				55532	10/01/1998
CMEEC	515 NORWICH JET	CT	GT	15.26	18.80	DFO	TK			581	09/01/1972
CMEEC	1064 TENTH STREET	CT	HD	0.98	1.21	WAT				583	01/01/1966
<u>SUB-TOTAL FOR CMEEC BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				1.93	2.16						
OIL COMBUSTION TURBINE				15.26	18.80						
TOTAL MW CLAIMED FOR CAPABILITY BY CMEEC IN THE ISO-NE CONTROL AREA				17.19	20.96						
<u>Generation Retained By Facility</u>											
CMEEC	FISHERS ISLAND ELEC CO.	CT	IC	1.10	1.10	DFO	TK			54559	01/01/1965
CMEEC	PFIZER #1	CT	ST	32.50	32.50	RFO	TK			<1 MW	01/01/1948
CMEEC	US NAVAL SUBMARINE BASE	CT	ST	18.50	18.50	RFO	TK	NG	PL	<1 MW	01/01/1966
CMEEC	OCCUM	CT	HD	0.80	0.80	WAT				582	01/01/1936

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Consolidated Edison Energy, Inc.											
<u>Generation Claimed for Capability</u>											
CEEI	395 DOREEN	MA	GT	16.60	21.10	JF	TK			1631	01/01/1969
CEEI	864 DWIGHT	MA	HD	1.34	1.70	WAT				6378	08/01/1999
CEEI	851 GARDNER FALLS	MA	HD	3.70	3.70	WAT				1634	01/01/1924
CEEI	867 INDIAN ORCHARD	MA	HD	3.70	3.70	WAT				6379	08/01/1999
CEEI	1649 NEWINGTON ENERGY	NH	CC	508.03	522.23	NG	PL	JF	TK	55661	09/18/2002
CEEI	873 PUTTS BRIDGE	MA	HD	3.75	4.10	WAT				1637	08/01/1999
CEEI	874 RED BRIDGE	MA	HD	0.38	4.26	WAT				1638	08/01/1999
CEEI	630 WEST SPRINGFIELD 10	MA	GT	17.22	22.00	JF	TK			1642	01/01/1968
CEEI	633 WEST SPRINGFIELD 3	MA	ST	101.18	100.09	RFO	RR	NG	PL	1642	01/01/1957
CEEI	1693 WEST SPRINGFIELD GT-1	MA	GT	37.81	47.81	NG	PL	DFO	TK	1642	06/07/2002
CEEI	1694 WEST SPRINGFIELD GT-2	MA	GT	37.70	47.70	NG	PL	DFO	TK	1642	06/07/2002
CEEI	628 WOODLAND ROAD	MA	GT	16.42	21.00	JF	TK			1643	07/01/1969
<u>SUB-TOTAL FOR CEEI BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				508.03	522.23						
GAS/OIL CAPABLE COMBUSTION TURBINE				75.51	95.51						
GAS/OIL CAPABLE STEAM				101.18	100.09						
HYDRO (Daily Cycle)				12.87	17.46						
OIL COMBUSTION TURBINE				50.23	64.10						
TOTAL MW CLAIMED FOR CAPABILITY BY CEEI IN THE ISO-NE CONTROL AREA				747.83	799.39						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Constellation Energy Commodities Group, Inc											
<u>Generation Claimed for Capability</u>											
CECG	10362	MA	ACTON HYDRO INC. HD	0.18	0.18	WAT				<1 MW	01/01/1994
CECG	332	ME	BAR HARBOR DIESELS 1-4 IC	7.90	8.60	DFO	TK			1466	01/01/1960
CECG	1108	ME	CHAMPION ST	32.70	32.70	WDS	TK			55180	08/01/1988
CECG	407	ME	EASTPORT DIESELS 1-3 IC	2.60	3.05	DFO	TK			1468	01/01/1948
CECG	345	ME	MEAD ST	75.00	75.00	BIT	RR	TDF	TK	10491	02/01/1990
CECG	475	ME	MEDWAY DIESELS 1-4 IC	7.95	8.65	DFO	TK			1474	05/01/1999
CECG	476	ME	MERC ST	19.26	19.26	MSW	TK			10338	05/01/1987
CECG	487	ME	MILLER HYDRO HD	18.60	14.57	WAT				50278	04/01/1984
CECG	532	ME	PEJEPSCOT HD	10.21	13.55	WAT				50758	11/01/1987
CECG	1107	ME	SOMERSET ST	4.77	4.77	WDS				802	12/01/1982
CECG	2426	ME	UNITED AMERICAN HYDRO-NEW HD	15.66	17.15	WAT				54148	03/01/1989
CECG	618	NH	WHITEFIELD PWR and LGT ST	14.36	14.40	WDS	TK			10839	04/01/1988
<u>SUB-TOTAL FOR CECG BY UNIT TYPE</u>											
BIO/REFUSE				71.09	71.13						
COAL STEAM				75.00	75.00						
HYDRO (Daily Cycle)				44.65	45.45						
OIL INTERNAL COMBUSTION				18.45	20.30						
TOTAL MW CLAIMED FOR CAPABILITY BY CECG IN THE ISO-NE CONTROL AREA				209.19	211.87						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Constellation NewEnergy, Inc.											
<u>Generation Claimed for Capability</u>											
CNE	1258 BHE SMALL HYDRO COMPOSITE	ME	HD	2.09	2.09	WAT				1469	12/01/1982
CNE	1572 GRANBY SANITARY LANDFILL QF U5	CT	ST	1.60	1.60	MSW	TK				07/12/2002
CNE	429 GREENVILLE	ME	ST	15.60	15.67	WDS	TK	DFO	TK	54852	03/01/1987
CNE	1259 J & L ELECTRIC - BIOMASS ONE	ME	ST	0.11	0.11	WDS	TK			55034	11/01/1984
CNE	1266 MARSH POWER	ME	HD	0.15	0.15	WAT				1469	02/01/1986
CNE	542 REGIONAL WASTE SYSTEMS	ME	ST	13.70	13.70	MSW	TK	DFO	TK	50225	08/01/1988
CNE	591 S.D. WARREN-WESTBROOK	ME	ST	40.94	49.10	WDS	TK	DFO	TK	50447	11/01/1997
CNE	629 WORCESTER ENERGY	ME	ST	0.00	0.00	WDS	TK			10165	11/01/1997
<u>SUB-TOTAL FOR CNE BY UNIT TYPE</u>											
BIO/REFUSE				71.96	80.19						
HYDRO (Daily Cycle)				2.24	2.24						
TOTAL MW CLAIMED FOR CAPABILITY BY CNE IN THE ISO-NE CONTROL AREA				74.20	82.43						

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				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Dominion Energy Marketing, Inc. (5)											
<u>Generation Claimed for Capability</u>											
DEM	1059 BARRE LANDFILL	MA	IC	0.80	0.80	LFG				55776	07/01/1996
DEM	354 BRAYTON DIESELS 1-4	MA	IC	7.61	7.44	DFO	TK			1619	03/01/1967
DEM	350 BRAYTON PT 1	MA	ST	243.46	252.79	BIT	WA	RFO	WA	1619	08/01/1963
DEM	351 BRAYTON PT 2	MA	ST	222.65	249.33	BIT	WA	RFO	WA	1619	07/01/1964
DEM	352 BRAYTON PT 3	MA	ST	612.00	633.00	BIT	WA	RFO	WA	1619	07/01/1969
DEM	353 BRAYTON PT 4	MA	ST	435.00	445.52	RFO	WA	NG	PL	1619	12/01/1974
DEM	321 MANCHESTER 10/10A CC	RI	CC	142.00	165.00	NG	PL	DFO	WA	3236	11/15/1995
DEM	322 MANCHESTER 11/11A CC	RI	CC	141.91	164.91	NG	PL	DFO	WA	3236	10/01/1995
DEM	323 MANCHESTER 9/9A CC	RI	CC	142.00	165.00	NG	PL	DFO	WA	3236	11/14/1995
DEM	527 OGDEN-MARTIN 1	MA	ST	40.65	41.06	MSW	TK			50661	06/01/1989
DEM	547 RESCO NO. ANDOVER	MA	ST	28.31	29.08	MSW	TK			50877	08/01/1985
DEM	551 SALEM HARBOR 1	MA	ST	81.99	83.99	BIT	WA	RFO	WA	1626	01/01/1952
DEM	552 SALEM HARBOR 2	MA	ST	80.00	78.60	BIT	WA	RFO	WA	1626	01/01/1952
DEM	553 SALEM HARBOR 3	MA	ST	149.80	149.91	BIT	WA	RFO	WA	1626	08/01/1958
DEM	554 SALEM HARBOR 4	MA	ST	431.00	380.03	RFO	WA			1626	08/01/1972
<u>SUB-TOTAL FOR DEM BY UNIT TYPE</u>											
BIO/REFUSE				69.76	70.94						
COAL STEAM				1389.90	1447.62						
GAS/OIL CAPABLE COMBINED CYCLE				425.91	494.91						
GAS/OIL CAPABLE STEAM				435.00	445.52						
OIL INTERNAL COMBUSTION				7.61	7.44						
OIL STEAM				431.00	380.03						
TOTAL MW CLAIMED FOR CAPABILITY BY DEM IN THE ISO-NE CONTROL AREA				2759.18	2846.46						

Dominion Nuclear Connecticut

<u>Generation Claimed for Capability</u>											
DNC	484 MILLSTONE POINT 2	CT	ST	882.14	881.96	NUC	TK			566	12/01/1975
DNC	485 MILLSTONE POINT 3	CT	ST	1155.00	1155.48	NUC	TK			566	04/01/1986
<u>SUB-TOTAL FOR DNC BY UNIT TYPE</u>											
NUCLEAR				2037.14	2037.44						
TOTAL MW CLAIMED FOR CAPABILITY BY DNC IN THE ISO-NE CONTROL AREA				2037.14	2037.44						

NOTES:

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		

Duke Energy Trading and Marketing, L.L.C.

Generation Claimed for Capability

DETM	1032 BRIDGEPORT ENERGY 1	CT	CC	451.22	530.46	NG	PL			55042	08/01/1998
DETM	1216 MAINE INDEPENDENCE STATION	ME	CC	490.43	540.43	NG	PL			55068	05/01/2000
<u>SUB-TOTAL FOR DETM BY UNIT TYPE</u>											
GAS COMBINED CYCLE				941.65	1070.89						
TOTAL MW CLAIMED FOR CAPABILITY BY DETM IN THE ISO-NE CONTROL AREA				941.65	1070.89						

Ei Paso Merchant Energy LP

Generation Claimed for Capability

EPME	1086 BERKSHIRE POWER	MA	CC	229.54	246.54	NG	PL			55041	06/01/2000
EPME	324 CDECCA	CT	CC	51.69	57.77	NG	PL	DFO	TK	50498	11/01/1988
EPME	531 PAWTUCKET POWER	RI	CC	63.14	66.45	NG	PL	DFO	TK	54056	02/01/1991
<u>SUB-TOTAL FOR EPME BY UNIT TYPE</u>											
GAS COMBINED CYCLE				229.54	246.54						
GAS/OIL CAPABLE COMBINED CYCLE				114.83	124.22						
TOTAL MW CLAIMED FOR CAPABILITY BY EPME IN THE ISO-NE CONTROL AREA				344.36	370.76						

Energy Atlantic, LLC

Generation Claimed for Capability

EA	1368 ROCKY GORGE U5	ME	HD	0.36	0.36	WAT				<1 MW	01/01/1984
<u>SUB-TOTAL FOR EA BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				0.36	0.36						
TOTAL MW CLAIMED FOR CAPABILITY BY EA IN THE ISO-NE CONTROL AREA				0.36	0.36						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Entergy Nuclear Generation Company											
<u>Generation Claimed for Capability</u>											
ENG	537 PILGRIM NUCLEAR POWER STATION	MA	ST	684.75	684.75	NUC	TK			1590	12/01/1972
ENG-EWG	611 VERMONT YANKEE	VT	ST	506.00	529.08	NUC	TK			3751	11/01/1972
<u>SUB-TOTAL FOR ENGC BY UNIT TYPE</u>											
NUCLEAR				1190.75	1213.83						
TOTAL MW CLAIMED FOR CAPABILITY BY ENGC IN THE ISO-NE CONTROL AREA				1190.75	1213.83						

EXELON New England Holdings, LLC											
<u>Generation Claimed for Capability</u>											
EXELON	417 FRAMINGHAM JET 1	MA	GT	9.79	13.84	DFO	TK			1586	09/01/1969
EXELON	418 FRAMINGHAM JET 2	MA	GT	10.05	14.05	DFO	TK			1586	09/01/1969
EXELON	419 FRAMINGHAM JET 3	MA	GT	9.37	12.87	DFO	TK			1586	09/01/1969
EXELON	466 L STREET JET	MA	GT	11.85	17.50	DFO	TK			1587	09/01/1966
EXELON	505 NEW BOSTON 1	MA	ST	350.00	354.82	NG	PL	RFO	TK	1589	08/01/1965
EXELON	625 WEST MEDWAY JET 1	MA	GT	39.42	63.67	DFO	TK	NG	PL	1592	07/01/1970
EXELON	626 WEST MEDWAY JET 2	MA	GT	34.73	52.93	DFO	TK	NG	PL	1592	03/01/1971
EXELON	627 WEST MEDWAY JET 3	MA	GT	35.44	55.84	DFO	TK	NG	PL	1592	07/01/1970
<u>SUB-TOTAL FOR EXELON BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBUSTION TURBINE				109.59	172.44						
GAS/OIL CAPABLE STEAM				350.00	354.82						
OIL COMBUSTION TURBINE				41.05	58.25						
TOTAL MW CLAIMED FOR CAPABILITY BY EXELON IN THE ISO-NE CONTROL AREA				500.65	585.51						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Fitchburg Gas and Electric Light Company											
<u>Generation Claimed for Capability</u>											
FGE	538 PINETREE POWER	MA	ST	16.62	17.13	WDS	TK			54620	11/01/1992
<u>SUB-TOTAL FOR FGE BY UNIT TYPE</u>											
			BIO/REFUSE	16.62	17.13						
TOTAL MW CLAIMED FOR CAPABILITY BY FGE IN THE ISO-NE CONTROL AREA				16.62	17.13						
<u>Generation Netted From Load</u>											
FGE	FITCHBURG OPERATING COMPANY	MA	ST	5.50	5.50	DFO	TK			<1 MW	02/01/1996
<u>Generation Retained By Facility</u>											
FGE	LINWEAVE	MA	HD	3.00	3.00	WAT				<1 MW	08/01/1982

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER (1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
FPL Energy, Inc.											
<u>Generation Claimed for Capability</u>											
FPL	331 AZISCOHOS HYDRO	ME	HD	6.81	6.81	WAT				50999	07/01/1988
FPL	754 BAR MILLS	ME	HD	4.00	4.00	WAT				1481	04/17/1999
FPL	755 BONNY EAGLE/W. BUXTON	ME	HD	17.50	17.50	WAT				1482	01/01/1910
FPL	358 BRUNSWICK	ME	HD	20.20	20.20	WAT				1483	03/01/1982
FPL	367 CAPE GT 4	ME	GT	12.98	17.06	DFO	TK			1484	01/01/1970
FPL	368 CAPE GT 5	ME	GT	16.03	20.48	DFO	TK			1484	01/01/1970
FPL	369 CATARACT EAST	ME	HD	8.00	8.00	WAT				695	01/01/1937
FPL	388 DARTMOUTH POWER	MA	CC	61.06	67.25	NG	PL	DFO	TK	52026	05/01/1992
FPL	758 FT HALIFAX	ME	HD	1.80	1.80	WAT				1490	01/01/1908
FPL	328 GULF ISLAND COMPOSITE	ME	HW	32.97	32.97	WAT				1480	01/01/1926
FPL	432 HARRIS 1	ME	HW	16.78	16.78	WAT				1492	01/01/1954
FPL	433 HARRIS 2	ME	HW	34.95	34.50	WAT				1492	01/01/1954
FPL	434 HARRIS 3	ME	HW	34.21	33.90	WAT				1492	01/01/1953
FPL	757 HARRIS 4	ME	HW	1.44	1.25	WAT				1492	01/01/1954
FPL	440 HIRAM	ME	HD	11.60	11.60	WAT				1493	01/01/1917
FPL	786 KEZAR LEDGEMERE COMPOSITE	ME	HD	0.56	1.17	WAT				7668	02/01/1996
FPL	787 LEWISTON CANAL COMPOSITE	ME	HD	0.00	6.94	WAT				1487	01/01/1920
FPL	460 LOCKWOOD	ME	HD	7.50	7.50	WAT				10066	12/01/1984
FPL	497 MASS POWER	MA	CC	231.50	270.00	NG	PL	DFO	TK	10726	07/01/1993
FPL	759 MESSALONSKEE COMPOSITE	ME	HD	4.40	4.40	WAT				1497	01/01/1917
FPL	495 MONTY	ME	HD	22.83	28.00	WAT				805	01/01/1980
FPL	507 NEA BELLINGHAM	MA	CC	264.44	327.06	NG	PL	DFO	TK	10307	10/01/1991
FPL	760 NORTH GORHAM	ME	HD	1.56	1.94	WAT				1501	01/01/1925
FPL	1630 RISEP	RI	CC	515.45	575.03	NG	PL			55107	11/05/2002
FPL	555 SEABROOK	NH	ST	1159.25	1160.95	NUC	TK			6115	04/01/1990
FPL	761 SHAWMUT	ME	HD	9.50	9.50	WAT				1504	01/01/1913
FPL	569 SKELTON	ME	HW	19.42	19.70	WAT				1505	01/01/1948
FPL	617 WESTON	ME	HD	13.20	13.20	WAT				1509	01/01/1920
FPL	621 WILLIAMS	ME	HD	14.90	14.90	WAT				1510	01/01/1939
FPL	636 WYMAN HYDRO 1	ME	HW	27.36	27.36	WAT				1511	01/01/1930
FPL	637 WYMAN HYDRO 2	ME	HW	29.87	29.87	WAT				1511	01/01/1931
FPL	638 WYMAN HYDRO 3	ME	HW	25.73	25.73	WAT				1511	01/01/1940
FPL	639 YARMOUTH 1	ME	ST	52.25	53.50	RFO	WA			1507	01/01/1957
FPL	640 YARMOUTH 2	ME	ST	52.27	53.19	RFO	WA			1507	01/01/1958
FPL	641 YARMOUTH 3	ME	ST	115.51	117.81	RFO	WA			1507	07/01/1965
FPL	642 YARMOUTH 4	ME	ST	603.91	610.00	RFO	WA			1507	12/01/1978

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
<u>SUB-TOTAL FOR FPL BY UNIT TYPE</u>											
			GAS COMBINED CYCLE	515.45	575.03						
			GAS/OIL CAPABLE COMBINED CYCLE	557.01	664.31						
			HYDRO (Daily Cycle)	144.36	157.46						
			HYDRO (Weekly Cycle)	222.71	222.06						
			NUCLEAR	1159.25	1160.95						
			OIL COMBUSTION TURBINE	29.01	37.54						
			OIL STEAM	823.94	834.49						
TOTAL MW CLAIMED FOR CAPABILITY BY FPL IN THE ISO-NE CONTROL AREA				3451.73	3651.85						

Granite Ridge Energy, LLC

Generation Claimed for Capability

GRE	1625 AES GRANITE RIDGE	NH	CC	661.45	792.45	NG	PL	DFO	TK	55170	04/01/2003
<u>SUB-TOTAL FOR GRE BY UNIT TYPE</u>											
			GAS/OIL CAPABLE COMBINED CYCLE	661.45	792.45						
TOTAL MW CLAIMED FOR CAPABILITY BY GRE IN THE ISO-NE CONTROL AREA				661.45	792.45						

Great Bay Power Corporation

Generation Claimed for Capability

GBPC	522 NEWPORT DIESELS 4-7	VT	IC	1.80	1.80	DFO	TK			3730	01/01/1952
GBPC	523 NEWPORT DIESELS 8-10	VT	IC	2.00	2.00	DFO	TK			3730	01/01/1952
GBPC	772 NEWPORT HYDRO	VT	HW	3.45	3.45	WAT				3731	01/01/1980
GBPC	826 TROY	VT	HD	0.60	0.60	WAT				3733	01/01/1925
GBPC	825 WEST CHARLESTON	VT	HD	0.80	0.80	WAT				3729	01/01/1944
<u>SUB-TOTAL FOR GBPC BY UNIT TYPE</u>											
			HYDRO (Daily Cycle)	1.40	1.40						
			HYDRO (Weekly Cycle)	3.45	3.45						
			OIL INTERNAL COMBUSTION	3.80	3.80						
TOTAL MW CLAIMED FOR CAPABILITY BY GBPC IN THE ISO-NE CONTROL AREA				8.65	8.65						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Groton Electric Light Department											
<u>Generation Claimed for Capability</u>											
GELD	849 CRESCENT DAM	MA	HD	0.70	1.00	WAT				<1 MW	01/01/1993
GELD	850 GLENDALE HYDRO	MA	HD	0.84	1.00	WAT				<1 MW	12/01/1989
<u>SUB-TOTAL FOR GELD BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				1.54	2.00						
TOTAL MW CLAIMED FOR CAPABILITY BY GELD IN THE ISO-NE CONTROL AREA				1.54	2.00						
H.Q. Energy Service (US) Inc.											
<u>Generation Claimed for Capability</u>											
HQE	1288 BUCKSPORT ENERGY 4	ME	CC	157.30	183.60	NG	PL	DFO	TK	50243	12/01/2000
<u>SUB-TOTAL FOR HQE BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				157.30	183.60						
TOTAL MW CLAIMED FOR CAPABILITY BY HQE IN THE ISO-NE CONTROL AREA				157.30	183.60						
Hingham Municipal Lighting Plant											
<u>Generation Claimed for Capability</u>											
HMLP	1224 RANDOLPH/BFG ELECTRIC FACILITY	MA	IC	1.19	1.61	LFG				55585	04/01/2000
<u>SUB-TOTAL FOR HMLP BY UNIT TYPE</u>											
BIO/REFUSE				1.19	1.61						
TOTAL MW CLAIMED FOR CAPABILITY BY HMLP IN THE ISO-NE CONTROL AREA				1.19	1.61						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Holden Municipal Light Department											
<u>Generation Claimed for Capability</u>											
HMLD	852 SOUTH BARRE HYDRO	MA	HD	0.13	0.14	WAT				<1 MW	10/01/1989
HMLD	853 WEBSTER HYDRO	MA	HD	0.00	0.29	WAT				10404	02/01/1983
<u>SUB-TOTAL FOR HMLD BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				0.13	0.43						
TOTAL MW CLAIMED FOR CAPABILITY BY HMLD IN THE ISO-NE CONTROL AREA				0.13	0.43						

Holyoke Gas & Electric Department

<u>Generation Claimed for Capability</u>											
HGE	812 BEEBE HOLBROOK	MA	HD	0.50	0.50	WAT				1602	01/01/1948
HGE	859 BOATLOCK	MA	HD	2.90	2.90	WAT				1603	01/01/1924
HGE	862 CHEMICAL	MA	HD	1.50	1.50	WAT				1604	01/01/1935
HGE	769 HADLEY FALLS 1&2	MA	HD	31.50	31.50	WAT				1605	01/01/1983
HGE	957 HG&E HYDRO/CABOT 1-4	MA	HD	2.10	2.05	WAT				9864	01/01/1980
HGE	437 HOLYOKE 6/CABOT 6	MA	ST	8.76	6.00	RFO	RR	NG	PL	9864	01/01/1949
HGE	438 HOLYOKE 8/CABOT 8	MA	ST	8.70	8.90	RFO	RR	NG	PL	9864	01/01/1949
HGE	1034 RIVERSIDE 4-7	MA	HD	2.90	2.90	WAT				1607	01/01/1921
HGE	1035 RIVERSIDE 8	MA	HD	4.00	4.00	WAT				1607	01/01/1931
HGE	878 SKINNER	MA	HD	0.26	0.26	WAT				1608	01/01/1924
<u>SUB-TOTAL FOR HGE BY UNIT TYPE</u>											
GAS/OIL CAPABLE STEAM				17.46	14.90						
HYDRO (Daily Cycle)				45.66	45.61						
TOTAL MW CLAIMED FOR CAPABILITY BY HGE IN THE ISO-NE CONTROL AREA				63.12	60.51						

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				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Hudson Light & Power Department											
<u>Generation Claimed for Capability</u>											
HLPD	2468 CHERRY 10	MA	IC	2.10	2.10	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2469 CHERRY 11	MA	IC	2.10	2.10	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2470 CHERRY 12	MA	IC	5.00	5.00	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2466 CHERRY 7	MA	IC	3.20	3.20	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2467 CHERRY 8	MA	IC	3.40	3.40	DFO	TK	NG	PL	9038	01/01/1951
<u>SUB-TOTAL FOR HLPD BY UNIT TYPE</u>											
GAS/OIL CAPABLE INTERNAL COMBUSTION				15.80	15.80						
TOTAL MW CLAIMED FOR CAPABILITY BY HLPD IN THE ISO-NE CONTROL AREA				15.80	15.80						

Hull Municipal Lighting Plant											
<u>Generation Claimed for Capability</u>											
HULL	1656 HULL WIND TURBINE U5	MA	WT	0.17	0.17	WND				<1 MW	07/01/2001
<u>SUB-TOTAL FOR HULL BY UNIT TYPE</u>											
WIND				0.17	0.17						
TOTAL MW CLAIMED FOR CAPABILITY BY HULL IN THE ISO-NE CONTROL AREA				0.17	0.17						

Indeck Maine Energy, L.L.C.											
<u>Generation Claimed for Capability</u>											
INDCK	446 INDECK JONESBORO	ME	ST	0.00	0.00	WDS	TK			10765	11/01/1987
INDCK	445 INDECK WEST ENFIELD	ME	ST	21.24	20.72	WDS	TK			10766	11/01/1987
<u>SUB-TOTAL FOR INDCK BY UNIT TYPE</u>											
BIO/REFUSE				21.24	20.72						
TOTAL MW CLAIMED FOR CAPABILITY BY INDCK IN THE ISO-NE CONTROL AREA				21.24	20.72						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Ipswich Municipal Light Department											
<u>Generation Claimed for Capability</u>											
IMLD	1067 IPSWICH #1	MA	IC	1.26	1.32	NG	PL	DFO	TK	1670	07/01/1986
IMLD	1073 IPSWICH #10	MA	IC	1.30	1.45	NG	PL	DFO	TK	1670	01/01/1984
IMLD	1074 IPSWICH #11	MA	IC	1.30	1.17	NG	PL	DFO	TK	1670	01/01/1982
IMLD	1075 IPSWICH #12	MA	IC	1.35	1.30	NG	PL	DFO	TK	1670	01/01/1983
IMLD	1068 IPSWICH #2	MA	IC	0.00	1.36	NG	PL	DFO	TK	1670	01/01/1954
IMLD	1124 IPSWICH #3 & #4	MA	IC	1.30	1.31	DFO	TK			1670	01/01/1937
IMLD	1069 IPSWICH #6	MA	IC	1.20	1.32	NG	PL	DFO	TK	1670	01/01/1951
IMLD	1070 IPSWICH #7	MA	IC	1.39	1.52	DFO	TK			1670	01/01/1956
IMLD	1071 IPSWICH #8	MA	IC	1.10	1.14	DFO	TK			1670	01/01/1960
IMLD	1072 IPSWICH #9	MA	IC	1.37	1.39	NG	PL	DFO	TK	1670	01/01/1961
<u>SUB-TOTAL FOR IMLD BY UNIT TYPE</u>											
GAS/OIL CAPABLE INTERNAL COMBUSTION				7.78	9.31						
OIL INTERNAL COMBUSTION				3.79	3.97						
TOTAL MW CLAIMED FOR CAPABILITY BY IMLD IN THE ISO-NE CONTROL AREA				11.57	13.28						

Littleton Electric Light & Water Department

<u>Generation Claimed for Capability</u>											
LELWD	792 CENTENNIAL HYDRO	MA	HD	0.40	0.29	WAT				7112	05/01/1990
LELWD	793 METHUEN HYDRO	MA	HD	0.12	0.09	WAT				<1 MW	08/01/1988
LELWD	794 MINNEWAWA	NH	HD	0.00	0.48	WAT				<1 MW	04/01/1992
<u>SUB-TOTAL FOR LELWD BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				0.52	0.86						
TOTAL MW CLAIMED FOR CAPABILITY BY LELWD IN THE ISO-NE CONTROL AREA				0.52	0.86						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Marblehead Municipal Light Department											
<u>Generation Claimed for Capability</u>											
MMLD	1044 COMMERCIAL ST 2	MA	IC	1.00	1.00	DFO	TK			6585	01/01/1980
MMLD	1045 WILKINS ST #1	MA	IC	2.50	2.50	DFO	TK			6586	11/01/1984
MMLD	1046 WILKINS ST #2	MA	IC	2.50	2.50	DFO	TK			6586	11/01/1984
<u>SUB-TOTAL FOR MMLD BY UNIT TYPE</u>											
OIL INTERNAL COMBUSTION				6.00	6.00						
TOTAL MW CLAIMED FOR CAPABILITY BY MMLD IN THE ISO-NE CONTROL AREA				6.00	6.00						

Massachusetts Municipal Wholesale Electric Company											
<u>Generation Claimed for Capability</u>											
MMWEC	583 STONY BROOK 2A	MA	GT	67.40	87.40	DFO	TK			6081	11/01/1982
MMWEC	584 STONY BROOK 2B	MA	GT	65.30	85.30	DFO	TK			6081	11/01/1982
MMWEC	1185 STONY BROOK GT1A	MA	CC	104.00	119.00	DFO	TK	NG	PL	6081	11/01/1981
MMWEC	1186 STONY BROOK GT1B	MA	CC	100.00	116.00	DFO	TK	NG	PL	6081	11/01/1981
MMWEC	1187 STONY BROOK GT1C	MA	CC	104.00	119.00	DFO	TK	NG	PL	6081	11/01/1981
<u>SUB-TOTAL FOR MMWEC BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				308.00	354.00						
OIL COMBUSTION TURBINE				132.70	172.70						
TOTAL MW CLAIMED FOR CAPABILITY BY MMWEC IN THE ISO-NE CONTROL AREA				440.70	526.70						

<u>Generation Retained By Facility</u>											
MMWEC	ISO NEW ENGLAND INC.	MA	IC	1.50	1.50	DFO	TK			<1 MW	06/01/1991

Merrill Lynch Commodities, Inc.											
<u>Generation Claimed for Capability</u>											
MLC	1385 MILFORD POWER 1	CT	CC	239.00	267.24	NG	PL	DFO	TK	55126	02/12/2004
MLC	1386 MILFORD POWER 2	CT	CC	253.50	288.04	NG	PL	DFO	TK	55126	06/01/2004
MLC	1210 MILLENNIUM	MA	CC	334.29	383.29	NG	PL	DFO	TK	55079	04/01/2001
<u>SUB-TOTAL FOR MLC BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				826.79	938.57						
TOTAL MW CLAIMED FOR CAPABILITY BY MLC IN THE ISO-NE CONTROL AREA				826.79	938.57						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Middleton Municipal Electric Department											
<u>Generation Claimed for Capability</u>											
MMELD	795 RIVER MILL HYDRO	NH	HD	0.08	0.11	WAT				3049	06/01/1989
<u>SUB-TOTAL FOR MMELD BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				0.08	0.11						
TOTAL MW CLAIMED FOR CAPABILITY BY MMELD IN THE ISO-NE CONTROL AREA				0.08	0.11						

Mirant Americas Energy Marketing

<u>Generation Claimed for Capability</u>											
MAE	365 CANAL 1	MA	ST	558.67	564.41	RFO	WA			1599	07/01/1968
MAE	366 CANAL 2	MA	ST	553.00	562.00	RFO	WA	NG	PL	1599	02/01/1976
MAE	1672 KENDALL CT	MA	CC	153.50	167.50	NG				1595	12/18/2002
MAE	452 KENDALL JET 1	MA	GT	16.83	21.83	JF	TK			1595	09/24/1970
MAE	10347 KENDALL STEAM 1	MA	ST	14.57	16.44	NG	PL	RFO	TK	1595	01/01/1950
MAE	10348 KENDALL STEAM 2	MA	ST	21.00	20.47	NG	PL	RFO	TK	1595	01/01/1950
MAE	10349 KENDALL STEAM 3	MA	ST	19.71	20.41	NG	PL	RFO	TK	1595	01/01/1950
MAE	1030 OAK BLUFFS	MA	IC	8.00	8.25	DFO	TK			1597	01/01/1970
MAE	1031 WEST TISBURY	MA	IC	5.50	5.50	DFO	TK			6049	01/01/1975
<u>SUB-TOTAL FOR MAE BY UNIT TYPE</u>											
GAS COMBINED CYCLE				153.50	167.50						
GAS/OIL CAPABLE STEAM				608.28	619.32						
OIL COMBUSTION TURBINE				16.83	21.83						
OIL INTERNAL COMBUSTION				13.50	13.75						
OIL STEAM				558.67	564.41						
TOTAL MW CLAIMED FOR CAPABILITY BY MAE IN THE ISO-NE CONTROL AREA				1350.77	1386.81						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
National Grid USA (2)(6)											
<u>Generation Claimed for Capability</u>											
NGRID-MEC	953 ATTLEBORO LANDFILL - QF	MA	IC	0.85	0.85	LFG				<1 MW	11/01/1997
NGRID-GSE	951 BALTIC MILLS - QF	NH	HD	0.10	0.10	WAT				<1 MW	02/01/1981
NGRID-NEP	1054 BLACKSTONE HYDRO ASSOC	RI	HD	0.00	0.00	WAT				<1 MW	01/01/1989
NGRID-NEP	1057 BLACKSTONE HYDRO LOAD REDUCE	RI	HD	1.80	1.80	WAT				50177	01/01/1989
NGRID-NEP	1024 BUNKER RD #1 DIESEL	MA	IC	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1028 BUNKER RD #12 GAS TURB	MA	GT	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1029 BUNKER RD #13 GAS TURB	MA	GT	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1025 BUNKER RD #2 DIESEL	MA	IC	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1026 BUNKER RD #3 DIESEL	MA	IC	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1027 BUNKER RD #4 DIESEL	MA	IC	0.00	0.00	DFO	TK			1615	04/01/2000
NGRID-NEP	1300 BUNKER ROAD #10 DIESEL LOAD U5	MA	IC	0.00	0.00	DFO	TK			1615	07/01/2000
NGRID-NEP	1301 BUNKER ROAD #11 DIESEL LOAD U5	MA	IC	0.00	0.00	DFO	TK			1615	07/01/2000
NGRID-MEC	1122 CASCADE-DIAMOND-QF	MA	HD	0.00	0.00	WAT				<1MW	01/01/1947
NGRID-NEC	789 CEC 002 PAWTUCKET U5	RI	HD	1.20	1.20	WAT				3233	03/01/1985
NGRID	194 FOUR HILLS LOAD REDUCER	NH	IC	0.69	0.69	LFG				55006	04/01/1999
NGRID-MEC	1051 HAL-BFI	MA	IC	1.16	1.13	LFG				55586	03/01/1997
NGRID	451 JOHNSTON LANDFILL	RI	IC	12.00	12.00	LFG				50365	02/01/1990
NGRID	457 LAWRENCE HYDRO	MA	HD	9.40	14.10	WAT				50545	11/01/1981
NGRID-MEC	950 LP ATHOL - QF	MA	HD	0.03	0.03	WAT				<1 MW	01/01/1931
NGRID-MEC	946 MERRIMAC PAPER - QF	MA	HD	0.00	0.00	WAT				10179	02/01/1971
NGRID-MEC	954 MM LOWELL LANDFILL - QF	MA	IC	0.64	0.64	LFG				55095	08/01/1997
NGRID	1062 MWRA COSGROVE	MA	HW	0.69	0.69	WAT				10825	10/01/1995
NGRID-MEC	948 PEPPERELL PAPER - QF	MA	HD	0.03	0.03	WAT				10694	01/01/1920
NGRID-MEC	2462 PLAINVILLE GEN QF U5	MA	IC	5.00	5.00	LFG				<1 MW	03/24/2003
NGRID-NEC	952 PONTIAC ENERGY - QF	RI	IC	0.25	0.25	LFG				<1 MW	10/01/1998
NGRID	546 RESCO SAUGUS	MA	ST	30.58	31.00	MSW	TK			50880	11/01/1985
NGRID-MEC	947 RIVERDALE MILLS - QF	MA	HD	0.00	0.00	WAT				50601	07/01/1985
NGRID-NEP	1056 ROOSEVELT HYDRO	RI	HD	0.00	0.00	WAT				149	01/01/1982
NGRID-MEC	1495 SOUTHBRIDGE P&T QF U5	MA	IC	0.11	0.11	NG	PL			<1 MW	06/18/2001
NGRID-MEC	1225 TANNERY DAM	MA	HD	0.20	0.20	WAT				55924	04/01/2000
NGRID-MEC	949 VALLEY HYDRO - QF	RI	HD	0.20	0.20	WAT				<1 MW	01/01/1984
NGRID-MEC	956 WARE COGEN - QF	MA	ST	0.00	0.00	MSW				<1 MW	01/01/1997
NGRID	624 WMI MILLBURY 1	MA	ST	39.73	39.98	MSW	TK			50878	09/01/1987

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
SUB-TOTAL FOR NGRID BY UNIT TYPE											
			BIO/REFUSE	90.90	91.55						
			GAS INTERNAL COMBUSTION	0.11	0.11						
			HYDRO (Daily Cycle)	12.97	17.67						
			HYDRO (Weekly Cycle)	0.69	0.69						
			OIL COMBUSTION TURBINE	0.00	0.00						
			OIL INTERNAL COMBUSTION	0.00	0.00						
TOTAL MW CLAIMED FOR CAPABILITY BY NGRID IN THE ISO-NE CONTROL AREA				104.68	110.02						
<u>Generation Netted From Load</u>											
NGRID	NASHUA LANDFILL	NH	IC	2.20	2.20	LFG				<1 MW	04/01/1996
<u>Generation Retained By Facility</u>											
NGRID	AMERICAN OPTICAL	MA	ST	6.40	6.40	NG	PL			<1 MW	01/01/1938
NGRID	APPLETON TRUST HYDRO	MA	HD	0.33	0.33	WAT				<1 MW	06/01/1986
NGRID	ARSENEAU MARIO J.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	ATLANTIC PLYWOOD CRAFT	MA	HD	0.20	0.20	WAT				<1 MW	01/01/1947
NGRID	BARRETT WILLIAM	MA	WT	0.00	0.00	WND				<1 MW	05/01/1981
NGRID	BERGEVIN PAUL E.	MA	PV	0.00	0.00	SUN				<1 MW	10/01/1986
NGRID	BEVERLY HIGH SCHOOL	MA	PV	0.10	0.10	SUN				<1 MW	03/01/1981
NGRID	BOURQUE LEO	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	BOUTWELL CHESTER	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	BRADFORD DYEING	RI	ST	0.80	0.80	DFO	TK			<1 MW	01/01/1981
NGRID	BROCKTON YMCA COGEN	MA	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999
NGRID	BROWER	RI	WT	0.00	0.00	WND				<1 MW	05/01/1981
NGRID	BROWN UNIVERSITY COGEN	RI	ST	2.56	2.56	RFO	TK		51029	02/01/1981	
NGRID	BRUNELLE RICH	MA	HD	0.00	0.00	WAT				<1 MW	09/01/1992
NGRID	BUBNEL RICHARD	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	CANALI ALBERT	MA	HD	0.00	0.00	WAT				<1 MW	06/01/1982
NGRID	CEDARDALE HEALTH	MA	IC	0.48	0.48	NG	PL			<1 MW	07/01/1985
NGRID	CHAREST ROGER	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	COMEE DENNIS	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	CORMIER JOHN	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	CORMIER LEO	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	CRANSTON PRINT HYDRO	MA	HD	0.02	0.00	WAT				<1 MW	01/01/1980
NGRID	CRANSTON PRINT WORKS COGEN	MA	ST	2.00	2.00	DFO	TK			<1 MW	01/01/1980
NGRID	DOUGLAS MANOR	RI	IC	0.02	0.02	NG	PL			<1 MW	01/01/1986
NGRID	EAST PROVIDENCE POLICE	RI	PV	0.00	0.00	SUN				<1 MW	02/01/1986
NGRID	ERICSON DENNIS R.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	ERVING PAPER MILLS 1	MA	ST	2.00	2.00	DFO	TK			<1 MW	01/01/1955
NGRID	EVANS	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	FDIC	CT	HD	0.11	0.11	WAT				<1 MW	01/01/1918
NGRID	FANDREYER GERHARD	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	FLETCHER LOUIS L.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	FREDETTE MICHAEL A.	MA	PV	0.00	0.00	SUN				<1 MW	12/01/1985

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				SUMMER	WINTER	ENERGY	TRANSP.	ENERGY	TRANSP.		
NGRID	FURNITURE STUDIO	RI	HD	0.01	0.01	WAT				<1 MW	08/01/1984
NGRID	GARDNER CITY HALL	MA	PV	0.00	0.00	SUN				<1 MW	10/01/1985
NGRID	GIARD ARTHUR	MA	PV	0.00	0.00	SUN				<1 MW	12/01/1985
NGRID	GREEN LLOYD E.	MA	HD	0.01	0.01	WAT				<1 MW	01/01/1986
NGRID	GRIFFITHS	NH	WT	0.00	0.00	WND				<1 MW	05/01/1980
NGRID	GUTOWSKI	MA	WT	0.00	0.00	WND				<1 MW	09/01/1981
NGRID	HASSAPIS NICOLAOS	MA	WT	0.02	0.02	WND				<1 MW	12/01/1982
NGRID	HAVERHILL PAPERBOARD 1	MA	ST	3.60	3.60	NG	PL			55012	01/01/1955
NGRID	HENDRICK PAUL	RI	HD	0.01	0.01	WAT				<1 MW	05/01/1983
NGRID	HENRY HEYWOOD HOSPITAL	MA	IC	0.22	0.22	DFO	TK			<1 MW	05/01/1988
NGRID	HEYWOOD LEVI LIBRARY	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	IKONEN REINO	MA	PV	0.00	0.00	SUN				<1 MW	10/01/1986
NGRID	LAWRENCE YMCA	MA	IC	0.05	0.05	NG	PL			<1 MW	11/01/1985
NGRID	LS STARRETT CO I-II	MA	HD	0.36	0.36	WAT				<1 MW	05/09/1999
NGRID	MAGEARY	MA	IC	0.00	0.00	DFO	TK			<1 MW	11/01/1994
NGRID	MAROIS JAMES A.	MA	PV	0.00	0.00	SUN				<1 MW	12/01/1985
NGRID	MASS CORR INST COGEN	MA	IC	0.40	0.40	NG	PL			<1 MW	05/09/1999
NGRID	MCLAUGHLIN ROBERT V.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	MERRIMACK PAPER COGEN	MA	ST	0.36	0.36	NG	PL			<1 MW	10/01/1990
NGRID	MESERVE LENVILLE	MA	PV	0.00	0.00	SUN				<1 MW	12/01/1985
NGRID	MONSON DEVELOPMENTAL CENTER	MA	IC	0.12	0.12	RFO	TK			<1 MW	03/01/1991
NGRID	MORSS SHERMAN	MA	WT	0.00	0.00	WND				<1 MW	10/01/1981
NGRID	MT. WACHUSETT COMM COLLEGE	MA	PV	0.01	0.01	SUN				<1 MW	01/01/1986
NGRID	N. ADAMS HOUSING AUTHORITY	MA	IC	0.60	0.60	PG	TK			<1 MW	06/01/1993
NGRID	N. ADAMS REGIONAL HOSPITAL	MA	IC	0.36	0.36	DFO	TK			<1 MW	05/01/1988
NGRID	NEWARK PAPERBOARD	MA	ST	2.00	2.00	DFO	TK			<1 MW	01/01/1953
NGRID	NEWPORT ATHLETIC CLUB	RI	IC	0.06	0.06	NG	PL			<1 MW	11/01/1986
NGRID	NORTON I-II	MA	ST	4.80	4.80	BIT				<1 MW	01/01/1939
NGRID	OCEAN SHORES ASSOC.	MA	IC	0.05	0.05	NG	PL			<1 MW	05/01/1987
NGRID	OLD STURBRIDGE VILLAGE	MA	HD	0.07	0.07	WAT				<1 MW	10/01/1983
NGRID	ORCHARD VIEW MANOR	RI	IC	0.02	0.02	NG	PL			<1 MW	10/01/1988
NGRID	PAUL	RI	WT	0.01	0.01	WND				<1 MW	11/01/1985
NGRID	PEABODY JONATHAN	MA	HD	0.01	0.01	WAT				<1 MW	12/01/1983
NGRID	PFISER INC.	MA	IC	3.36	3.36	NG	PL			<1 MW	01/01/1988
NGRID	PHILLIPS ACADEMY	MA	IC	0.70	0.70	NG	PL			<1 MW	04/01/1985
NGRID	POCHINI DOUGLAS	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	PROVIDENCE CASKET	RI	HD	0.01	0.01	WAT				<1 MW	05/09/1999
NGRID	PROVIDENCE YMCA	RI	IC	0.02	0.02	NG	PL			<1 MW	02/01/1989
NGRID	R SMITH COLONIAL FURNITURE	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	R.I. FORAND BUILDING	RI	PV	0.00	0.00	SUN				<1 MW	07/01/1986
NGRID	R.I.COLLEGE	RI	IC	0.41	0.41	NG	PL	RFO	TK	<1 MW	11/01/1989
NGRID	RHODE ISLAND HOSPITAL	RI	ST	4.16	4.16	NG	PL			52024	01/01/1976
NGRID	RICE HOPE M.	MA	PV	0.00	0.00	SUN				<1 MW	12/01/1985
NGRID	RIVERDALE MILLS 2	MA	IC	1.30	1.30	NG	PL			<1 MW	04/01/1986

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				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
NGRID	ROGERS RONALD M.	MA	WT	0.00	0.00	WND				<1 MW	08/01/1981
NGRID	ROSS DUNCAN	RI	WT	0.01	0.01	WND				<1 MW	11/01/1981
NGRID	RUSHIA DONALD J.	MA	PV	0.00	0.00	SUN				<1 MW	10/01/1986
NGRID	S. BEND BROTHERS	MA	ST	0.32	0.32	WDS	TK			<1 MW	01/01/1960
NGRID	SAVOIE ARMAND	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SAVOIE CLARENCE	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SELECT RESTAURANT	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SHEPARD HENRY	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SPAULDING HYDRO	MA	HD	0.01	0.01	WAT				<1 MW	06/01/1993
NGRID	ST. ALOYSIUS HOME	RI	IC	0.02	0.02	NG	PL			<1 MW	01/01/1990
NGRID	STANLEY CECILE	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	STATE OF RHODE ISLAND IMH	RI	ST	4.00	4.00	NG	PL	DFO	TK	55107	01/01/1933
NGRID	STONE ROLAND E.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SWEDBURG DALE R.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	SWEET BROOK NURSING HOME	MA	IC	0.06	0.06	PG	TK			<1 MW	11/01/1991
NGRID	TAUPIER ROBERT V.	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	TAYLOR	RI	WT	0.00	0.00	WND				<1 MW	05/09/1999
NGRID	TEWKSBURY STATE HOSPITAL	MA	ST	1.60	1.60	NG	PL			<1 MW	01/01/1958
NGRID	U MASS MEDICAL	MA	ST	4.00	4.00	NG	PL			<1 MW	01/01/1973
NGRID	VANTOUR IVAN	MA	PV	0.00	0.00	SUN				<1 MW	01/01/1986
NGRID	WALTER	MA	WT	0.01	0.01	WND				<1 MW	01/01/1964
NGRID	WATERVIEW VILLA	RI	IC	0.02	0.02	NG	PL			<1 MW	12/01/1991
NGRID	WHITE FUEL SYSTEMS	RI	IC	0.01	0.01	DFO	TK			<1 MW	09/01/1992
NGRID	WILLIAMS COLLEGE	MA	IC	0.42	0.42	DFO	TK			<1 MW	01/01/1987
NGRID	WORCESTER TEXTILE	RI	IC	3.36	3.36	NG	PL			<1 MW	02/01/1991

New Hampshire Electric Cooperative, Inc.

Generation Claimed for Capability

NHEC	715 ROCHESTER LANDFILL	NH	GT	4.90	4.98	LFG				2007	05/01/1998
<u>SUB-TOTAL FOR NHEC BY UNIT TYPE</u>											
			BIO/REFUSE	4.90	4.98						
TOTAL MW CLAIMED FOR CAPABILITY BY NHEC IN THE ISO-NE CONTROL AREA				4.90	4.98						

Generation Netted From Load

NHEC	PLYMOUTH STATE COGEN	NH	IC	2.50	2.50	DFO	TK				12/01/1993
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NOTES:

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Northeast Utilities System Companies											
<u>Generation Claimed for Capability</u>											
NU-CLP	594 AES THAMES	CT	ST	181.00	182.15	BIT		DFO	TK	10675	12/01/1989
NU-PSNH	327 AMOSKEAG	NH	HD	17.50	17.50	WAT				2354	01/01/1922
NU-PSNH	905 ASHUELOT HYDRO	NH	HD	0.43	0.43	WAT				<1 MW	05/01/1987
NU-PSNH	931 AVERY DAM	NH	HD	0.16	0.16	WAT				<1 MW	12/01/1985
NU-PSNH	330 AYERS ISLAND	NH	HD	9.08		WAT				2355	01/01/1925
NU-PSNH	824 BATH ELECTRIC HYDRO	NH	HD	0.40	0.40	WAT				<1 MW	06/01/1985
NU-PSNH	918 BEECH RIVER MILL	NH	HD	0.01	0.01	WAT				<1 MW	11/01/1983
NU-PSNH	907 BELL MILL/ELM ST. HYDRO	NH	HD	0.06	0.06	WAT				<1 MW	07/01/1983
NU-PSNH	337 BETHLEHEM	NH	ST	15.75	15.70	WDS	TK			50208	12/01/1986
NU-PSNH	342 BIO ENERGY	NH	ST	0.00	0.00	WDS	TK			52041	11/01/1984
NU-PSNH	923 BOSTON FELT HYDRO	NH	HD	0.06	0.06	WAT				<1 MW	01/01/1984
NU-PSNH	860 BRIAR HYDRO	NH	HD	1.13	3.36	WAT				50351	01/01/1988
NU-PSNH	357 BRIDGEWATER	NH	ST	15.75	15.55	WDS	TK			10290	09/01/1987
NU-CLP	356 BRISTOL REFUSE	CT	ST	13.20	12.74	MSW	TK	DFO	TK	50648	05/01/1988
NU-PSNH	910 CAMPTON DAM	NH	HD	0.18	0.18	WAT				<1 MW	12/01/1985
NU-PSNH	861 CANAAN	VT	HD	1.10	1.10	WAT				3750	01/01/1927
NU-CLP	797 CEC 003 WYRE WYND U5	CT	HD	1.80	1.80	WAT				<1 MW	04/01/1997
NU-CLP	807 CEC 004 DAYVILLE POND U5	CT	HD	0.06	0.06	WAT				<1 MW	03/01/1995
NU-PSNH	10401 CELLEY MILL U5	NH	HD	0.08	0.08	WAT					12/01/1984
NU-PSNH	914 CHAMBERLAIN FALLS	NH	HD	0.05	0.05	WAT				<1 MW	05/01/1983
NU-PSNH	887 CHINA MILLS DAM	NH	HD	0.32	0.32	WAT				<1 MW	10/01/1981
NU-PSNH	863 CLEMENT DAM	NH	HD	0.86	2.40	WAT				10276	05/01/1985
NU-PSNH	886 COCHECO FALLS	NH	HD	0.36	0.36	WAT				<1 MW	12/01/1983
NU-CLP	798 COLEBROOK	CT	HD	1.37	1.37	WAT				54301	03/01/1988
NU-CLP	1209 CRRA HARTFORD LANDFILL	CT	GT	2.56	2.56	LFG				55163	08/01/1998
NU-CLP	389 DERBY DAM	CT	HD	7.05	7.05	WAT				10063	03/01/1989
NU-CLP	392 DEXTER	CT	CC	38.00	39.00	NG	PL	DFO	TK	10567	05/01/1990
NU-PSNH	942 DUNBARTON ROAD LANDFILL	NH	IC	1.02	1.02	LFG				55779	08/01/1989
NU-PSNH	10403 EASTMAN BROOK U5	NH	HD	0.05	0.05	WAT					06/01/1985
NU-PSNH	401 EASTMAN FALLS	NH	HD	6.47	6.47	WAT				2356	01/01/1912
NU-PSNH	865 ERROL	NH	HD	2.51	3.00	WAT				10570	12/01/1986
NU-PSNH	917 EXETER RIVER HYDRO	NH	HD	0.00	0.00	WAT				<1 MW	12/01/1982
NU-PSNH	930 FISKE MILL HYDRO	NH	HD	0.17	0.17	WAT				<1 MW	03/01/1987
NU-PSNH	943 FOUR HILLS LANDFILL	NH	IC	0.93	0.93	LFG				<1 MW	02/01/1996
NU-PSNH	882 FRANKLIN FALLS	NH	HD	0.51	0.51	WAT				10109	02/01/1978
NU-PSNH	924 FRESHWATER HYDRO	NH	HD	0.20	0.20	WAT				<1 MW	02/01/1985
NU-PSNH	1272 GARLAND MILL U5	NH	HD	0.00	0.00	WAT				<1 MW	09/25/1998
NU-PSNH	768 GARVINS/HOOKSETT	NH	HD	14.00	14.00	WAT				2357	01/01/1902
NU-CLP	805 GLEN FALLS	CT	HD	0.10	0.10	WAT				3714	03/01/1998

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NU-PSNH	913 GOODRICH FALLS	NH	HD	0.23	0.23	WAT				<1 MW	06/01/1981
NU-CLP	796 GOODWIN DAM	CT	HD	2.06	2.06	WAT				54302	02/01/1986
NU-PSNH	427 GORHAM	NH	HD	2.05	2.05	WAT				2358	01/01/1909
NU-PSNH	900 GREAT FALLS LOWER	NH	HD	0.47	0.47	WAT				50704	06/01/1984
NU-PSNH	899 GREAT FALLS UPPER	NH	HD	0.01	0.01	WAT				<1 MW	12/01/1984
NU-PSNH	866 GREGGS	NH	HD	0.00	2.07	WAT				50384	01/01/1986
NU-PSNH	1640 GROVETON COGEN U5	NH	GT	0.89	0.89	NG	PL	DFO	TK	<1 MW	12/01/2001
NU-PSNH	921 HADLEY FALLS	NH	HD	0.10	0.10	WAT				<1 MW	12/01/1981
NU-PSNH	436 HEMPILL 1	NH	ST	14.13	14.30	WDS	TK			10838	12/01/1987
NU-PSNH	891 HILLSBORO MILLS	NH	HD	0.25	0.25	WAT				10036	03/01/1988
NU-PSNH	919 HOPKINTON HYDRO	NH	HD	0.08	0.08	WAT				<1 MW	12/01/1984
NU-PSNH	902 HOSIERY MILL DAM	NH	HD	0.44	0.44	WAT				<1 MW	07/01/1984
NU-PSNH	449 JACKMAN	NH	HW	3.55	3.46	WAT				2360	02/01/1926
NU-PSNH	911 KELLEYS FFALLS	NH	HD	0.23	0.23	WAT				<1 MW	06/01/1989
NU-CLP	799 KINNEYTOWN A	CT	HD	0.25	0.25	WAT				54385	03/01/1988
NU-CLP	800 KINNEYTOWN B	CT	HD	0.65	0.65	WAT				54385	11/01/1986
NU-PSNH	892 LAKEPORT DAM	NH	HD	0.30	0.30	WAT				<1 MW	12/01/1983
NU-PSNH	894 LISBON HYDRO	NH	HD	0.21	0.21	WAT				<1 MW	12/01/1986
NU-CLP	462 LISBON RESOURCE RECOVERY	CT	ST	12.96	13.04	MSW	TK			54758	01/01/1996
NU-PSNH	904 LOCHMERE DAM	NH	HD	0.51	0.51	WAT				54572	12/01/1984
NU-PSNH	464 LOST NATION	NH	GT	14.07	18.08	DFO	TK			2362	09/01/1969
NU-PSNH	895 LOWER ROBERTSON DAM	NH	HD	0.43	0.43	WAT				<1 MW	05/01/1987
NU-CLP	806 MECHANICSVILLE	CT	HD	0.10	0.10	WAT				<1 MW	09/01/1995
NU-PSNH	489 MERRIMACK 1	NH	ST	112.50	114.00	BIT	RR			2364	12/01/1960
NU-PSNH	490 MERRIMACK 2	NH	ST	320.00	320.00	BIT	RR			2364	04/30/1968
NU-PSNH	382 MERRIMACK CT1	NH	GT	16.83	21.68	JF	TK			2364	07/01/1969
NU-PSNH	383 MERRIMACK CT2	NH	GT	16.80	21.30	JF	TK			2364	08/01/1968
NU-PSNH	868 MILTON MILLS HYDRO	NH	HD	0.37	1.15	WAT				10519	01/01/1929
NU-PSNH	869 MINE FALLS	NH	HD	0.00	1.70	WAT				10183	12/01/1985
NU-PSNH	915 MONADNOCK PAPER MILLS	NH	HD	0.01	0.01	WAT				<1 MW	06/01/1975
NU-PSNH	890 NASHUA HYDRO	NH	HD	0.57	0.57	WAT				<1 MW	12/01/1984
NU-PSNH	888 NEWFOUND HYDRO	NH	HD	0.79	0.79	WAT				<1 MW	12/01/1983
NU-PSNH	508 NEWINGTON 1	NH	ST	400.20	400.20	RFO	WA	NG	PL	8002	06/01/1974
NU-PSNH	922 NOONE FALLS	NH	HD	0.08	0.08	WAT				<1 MW	01/01/1985
NU-PSNH	897 OLD NASH DAM	NH	HD	0.06	0.06	WAT				<1 MW	12/01/1984
NU-PSNH	908 OTIS MILL HYDRO	NH	HD	0.05	0.05	WAT				50080	01/01/1982
NU-PSNH	925 OTTER LANE HYDRO	NH	HD	0.04	0.04	WAT				<1 MW	02/01/1984
NU-PSNH	870 PEMBROKE	NH	HD	0.52	1.48	WAT				50312	01/01/1986
NU-PSNH	871 PENNACOOK FALLS LOWER	NH	HD	1.11	3.06	WAT				50351	11/01/1984
NU-PSNH	872 PENNACOOK FALLS UPPER	NH	HD	0.82	2.53	WAT				50414	12/01/1986
NU-PSNH	926 PETERBOROUGH LOWER HYDRO	NH	HD	0.11	0.11	WAT				<1 MW	02/01/1989
NU-PSNH	941 PETERBOROUGH UPPER HYDRO	NH	HD	0.11	0.11	WAT				<1 MW	12/01/1990

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NU-PSNH	10402 PETTYBORO HYDRO U5	NH	HD	0.00	0.01	WAT					05/09/1999
NU-CLP	809 PINCHBECK	CT	ST	0.01	0.01	WDS	TK			<1 MW	07/01/1987
NU-PSNH	920 PITTSFIELD MILL	NH	HD	0.13	0.13	WAT				<1 MW	10/01/1982
NU-CLP	804 PUTNAM	CT	HD	0.58	0.58	WAT				<1 MW	10/01/1987
NU-CLP	810 QUINEBAUG	CT	HD	0.98	2.81	WAT				543	09/01/1990
NU-CLP	544 RAINBOW	CT	HD	8.20	8.20	WAT				559	01/01/1980
NU-PSNH	875 RIVER BEND	NH	HD	0.66	1.70	WAT				<1 MW	02/01/1986
NU-CLP	808 ROCKY GLEN	CT	HD	0.04	0.04	WAT				<1 MW	04/01/1989
NU-PSNH	906 ROLLINSFORD HYDRO	NH	HD	0.69	0.69	WAT				54418	11/01/1980
NU-PSNH	928 SALMON BROOK STATION 3	NH	HD	0.12	0.12	WAT				<1 MW	12/01/1985
NU-PSNH	883 SALMON FALLS HYDRO	NH	HD	0.42	0.42	WAT				50702	11/01/1983
NU-PSNH	556 SCHILLER 4	NH	ST	47.50	48.00	BIT	WA	RFO	WA	2367	04/01/1952
NU-PSNH	557 SCHILLER 5	NH	ST	47.24	49.60	BIT	WA	RFO	WA	2367	05/01/1955
NU-PSNH	558 SCHILLER 6	NH	ST	47.94	48.58	BIT	WA	RFO	WA	2367	07/01/1957
NU-PSNH	559 SCHILLER CT 1	NH	GT	17.00	18.00	JF	TK	NG	PL	2367	11/01/1970
NU-CLP	562 SECREC-PRESTON	CT	ST	16.01	16.95	MSW	TK	DFO	TK	1176	01/01/1992
NU-PSNH	767 SES CONCORD	NH	ST	12.52	12.76	MSW	TK	DFO	TK	50873	05/01/1989
NU-PSNH	570 SMITH	NH	HD	11.32	14.18	WAT				2368	01/01/1948
NU-CLP	580 SO. MEADOW 5	CT	ST	25.60	29.23	MSW	TK			563	11/01/1987
NU-CLP	581 SO. MEADOW 6	CT	ST	27.11	30.44	MSW	TK			563	11/01/1987
NU-WMECO	2425 SPRINGFIELD REFUSE-NEW	MA	ST	6.00	6.00	MSW	TK	DFO	TK	8100	09/01/1988
NU-PSNH	909 STEELS POND HYDRO	NH	HD	0.26	0.26	WAT				<1 MW	12/01/1984
NU-PSNH	885 STEVENS MILL	NH	HD	0.12	0.12	WAT				55861	03/01/1980
NU-PSNH	898 SUGAR RIVER HYDRO	NH	HD	0.08	0.08	WAT				<1 MW	09/01/1986
NU-PSNH	889 SUNAPEE HYDRO	NH	HD	0.26	0.26	WAT				<1 MW	02/01/1985
NU-PSNH	912 SUNNYBROOK HYDRO 1	NH	HD	0.01	0.01	WAT				<1 MW	05/01/1981
NU-PSNH	935 SUNNYBROOK HYDRO 2	NH	HD	0.02	0.02	WAT				<1 MW	12/01/1982
NU-PSNH	884 SWANS FALLS	ME	HD	0.13	0.13	WAT				1518	10/01/1998
NU-PSNH	592 TAMWORTH	NH	ST	21.00	21.00	WDS	TK			50739	01/01/1988
NU-CLP	803 TOUTANT	CT	HD	0.16	0.16	WAT				<1 MW	02/01/1994
NU-PSNH	253 TURNKEY LOAD REDUCER	NH	IC	3.08	3.08	OBG				54663	03/01/1992
NU-CLP	623 WALLINGFORD REFUSE	CT	ST	6.35	6.90	MSW	TK	DFO	TK	50664	03/01/1989
NU-PSNH	901 WATERLOOM FALLS	NH	HD	0.04	0.04	WAT				<1 MW	10/01/1981
NU-PSNH	932 WATSON DAM	NH	HD	0.13	0.13	WAT				<1 MW	01/01/1985
NU-PSNH	1641 WAUSAU COGEN U5	NH	GT	0.86	0.86	NG	PL			<1 MW	12/01/2001
NU-PSNH	893 WEST HOPKINTON HYDRO	NH	HD	0.48	0.48	WAT				54384	11/01/1982
NU-PSNH	933 WESTON DAM	NH	HD	0.29	0.29	WAT				1509	02/01/1987
NU-PSNH	10404 WHEELABRATOR CLAREMONT U5	NH	HD	4.96	4.96	WAT					03/01/2004
NU-PSNH	619 WHITE LAKE JET	NH	GT	16.21	21.16	JF	TK			2369	08/01/1968
NU-CLP	801 WILLIMANTIC 1	CT	HD	0.42	0.42	WAT				<1 MW	06/01/1990
NU-CLP	802 WILLIMANTIC 2	CT	HD	0.39	0.39	WAT				<1 MW	06/01/1990
NU-PSNH	903 WYANDOTTE HYDRO	NH	HD	0.03	0.03	WAT				<1 MW	05/01/1983

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				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
SUB-TOTAL FOR NU BY UNIT TYPE											
			BIO/REFUSE	193.99	202.21						
			COAL STEAM	756.18	762.33						
			GAS COMBUSTION TURBINE	0.86	0.86						
			GAS/OIL CAPABLE COMBINED CYCLE	38.00	39.00						
			GAS/OIL CAPABLE COMBUSTION TURBINE	17.89	18.89						
			GAS/OIL CAPABLE STEAM	400.20	400.20						
			HYDRO (Daily Cycle)	110.01	129.18						
			HYDRO (Weekly Cycle)	3.55	3.46						
			OIL COMBUSTION TURBINE	63.92	82.23						
TOTAL MW CLAIMED FOR CAPABILITY BY NU IN THE ISO-NE CONTROL AREA				1584.59	1638.36						
<u>Generation Netted From Load</u>											
NU	DAVID YOREO	CT	PV	0.01	0.01	SUN				<1 MW	08/23/2001
NU	GREGORY SHOIZ	CT	PV	0.05	0.05	SUN				<1 MW	06/01/2000
NU	JOHN ROUNDTREE	CT	PV	0.02	0.02	SUN				<1 MW	05/01/2001
NU	LOUIS FRIEDMAN	CT	PV	0.04	0.04	SUN				<1 MW	12/01/2000
NU	RICHARD G. MACKOWIAK	CT	HD	0.80	0.80	WAT				<1 MW	09/01/2000
NU	TOWN OF WINCHESTER	CT	IC	0.60	0.60	NG	PL			<1 MW	01/01/1997
NU	VERA LIST	CT	PV	0.03	0.03	SUN				<1 MW	05/01/2002
NU	VERNON MANOR	CT	IC	0.60	0.60	NG	PL				05/01/1997
<u>Generation Retained By Facility</u>											
NU	AGNES MORELY APTS	CT	IC	0.03	0.03	NG	PL			<1 MW	05/09/1999
NU	ANACOMP MULTIPRODUX	MA	HD	0.18	0.18	WAT				<1 MW	05/09/1999
NU	ANITEC PRINTING PLATES	MA	HD	0.49	0.49	WAT				<1 MW	05/09/1999
NU	ARNOLD STADIG RESI.	NH	WT	0.01	0.01	WND				<1 MW	01/01/1985
NU	ASHLEY RESERVOIR	MA	HD	0.22	0.22	WAT				<1 MW	05/09/1999
NU	BERKSHIRE HILTON	MA	IC	0.12	0.12	NG	PL			<1 MW	05/09/1999
NU	BLACK SWAN INN	MA	IC	0.01	0.01	NG	PL			<1 MW	05/09/1999
NU	BROWN S&H RESI.	NH	WT	0.01	0.01	WND				<1 MW	12/01/1984
NU	BYNES FALLS (Coventry Hydro)	CT	HD	0.10	0.10	WAT				<1 MW	05/09/1999
NU	CASWELL, ANNE & VERNON	MA	IC	0.00	0.00	DFO	TK			<1 MW	08/01/1995
NU	CHESHIRE POND DAM	NH	HD	0.14	0.14	WAT				<1 MW	02/01/1987
NU	COMPONENT TECHNOLOGIES	CT	IC	0.30	0.30	NG	PL			<1 MW	11/01/1995
NU	CONGDOM DAM (Whipple)	CT	HD	0.06	0.06	WAT				<1 MW	05/01/1985
NU	CONNECTICUT VALLEY HOSPITAL	CT	IC	2.05	2.05	DFO	TK			<1 MW	05/09/1999
NU	CRANE & COMPANY	MA	ST	0.42	0.42	DFO	TK			<1 MW	05/09/1999
NU	DARTMOUTH COLLEGE TRUSTEES	NH	ST	3.52	3.52	DFO	TK			54409	11/01/1905
NU	DECORATIVE SPECIALTIES (Premoid)	MA	HD	1.20	1.20	WAT				<1 MW	05/09/1999
NU	DORIZZI, JOHN	CT	WT	0.01	0.01	WND				<1 MW	05/09/1999
NU	EARL J. ATKIN	MA	WT	0.00	0.00	WND				<1 MW	05/09/1999
NU	EAST HARTFORD HIGH	CT	IC	0.28	0.28	NG	PL	RFO	TK	<1 MW	05/09/1999
NU	ESLEECK	MA	HD	0.38	0.38	WAT				<1 MW	05/09/1999
NU	EWING,THOMAS	MA	IC	0.00	0.00	DFO	TK			<1 MW	11/01/1995

NOTES:

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	TRANSP. METHOD	SOURCE	TRANSP. METHOD		
NU	FAIRFIELD HILLS HOSPITAL	CT	IC	3.95	3.95	RFO	TK			<1 MW	05/09/1999
NU	FEDERAL PAPER BOARD	CT	ST	9.00	9.00	DFO	TK			<1 MW	05/09/1999
NU	FRECHETTE JEFF	MA	WT	0.01	0.01	WND				<1 MW	12/01/1980
NU	GIANNINOTO F.	CT	WT	0.02	0.02	WND				<1 MW	05/09/1999
NU	GODBOUT ROGER RESI.	NH	WT	0.01	0.01	WND				<1 MW	07/01/1985
NU	GOTTIER, NELSON	CT	IC	0.00	0.00	DFO	TK			<1 MW	02/01/1996
NU	GREENWICH YMCA	CT	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999
NU	HAMPSHIRE COLLEGE	MA	IC	0.12	0.12	NG	PL			<1 MW	05/09/1999
NU	HARTFORD HOLIDAY INN	CT	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999
NU	HARTFORD YMCA	CT	IC	0.12	0.12	NG	PL			<1 MW	05/09/1999
NU	HARTFORD YWCA	CT	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999
NU	HIGHFIELD FARM (Sparkmen)	CT	WT	0.02	0.02	WND				<1 MW	05/09/1999
NU	IMMANUEL HOUSE	CT	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999
NU	JAMES BOULGER	MA	WT	0.00	0.00	WND				<1 MW	05/09/1999
NU	JAMES RIVER (Groverton)	NH	ST	4.40	4.40	WDS	TK			<1 MW	05/09/1999
NU	JAMES RIVER (Rochester)	NH	ST	0.60	0.60	DFO	TK			<1 MW	01/01/1940
NU	LAKE MAY POWER	MA	HD	0.30	0.30	WAT				<1 MW	05/09/1999
NU	PETERS WIND RESI.	NH	WT	0.00	0.00	WND				<1 MW	07/01/1983
NU	LINDEN TOWERS	MA	IC	0.08	0.08	NG	PL			<1 MW	11/01/1993
NU	LOCTITE	CT	IC	1.18	1.18	NG	PL			<1 MW	04/01/1994
NU	LYME HYDRO	CT	HD	0.01	0.01	WAT				<1 MW	05/09/1999
NU	MAINSTREAM, INC	CT	HD	0.01	0.01	WAT				<1 MW	05/09/1999
NU	MCCANN MFG. CO.	MA	HD	0.06	0.06	WAT				<1 MW	05/09/1999
NU	MEAD PAPER	MA	HD	0.10	0.10	WAT				<1 MW	12/01/1976
NU	MEEH WIND RESI.	NH	WT	0.01	0.01	WND				<1 MW	03/01/1993
NU	MONSANTO	MA	ST	5.70	5.70	BIT				<1 MW	05/09/1999
NU	MONTAGUE SEWAGE PLANT	MA	HD	0.00	0.00	WAT				<1 MW	05/09/1999
NU	MONTGOMERY ROSE	MA	ST	0.52	0.52	WDS	TK			<1 MW	05/09/1999
NU	NOK HYDRO	NH	HD	0.25	0.25	WAT				<1 MW	01/01/1950
NU	NORWALK HOSPITAL	CT	GT	2.36	2.36	NG	PL			<1 MW	01/01/1992
NU	NORWICH STATE HOSPITAL	CT	IC	2.00	2.00	DFO	TK			<1 MW	05/09/1999
NU	NOTRE DAME CONVALESCENT HOM	CT	IC	0.03	0.03	PG	TK			<1 MW	05/09/1999
NU	NOVA METAL FINISHING	CT	IC	0.04	0.04	NG	PL			<1 MW	03/01/1993
NU	OLD STARK MILL	NH	HD	0.01	0.01	WAT				<1 MW	05/01/1985
NU	PARSON COMPANY	MA	HD	0.44	0.44	WAT				<1 MW	05/09/1999
NU	PITTSFIELD FAMILY YMCA	MA	IC	0.06	0.06	NG	PL			<1 MW	03/01/1993
NU	PITTSFIELD SEWAGE	MA	IC	0.35	0.35	OBG				<1 MW	05/09/1999
NU	PRATT & WHITNEY (UTC)	CT	GT	23.80	23.80	NG	PL			<1 MW	04/01/1992
NU	PRATT AND WHITNEY	CT	IC	1.00	1.00	DFO	TK			<1 MW	05/09/1999
NU	RAWSON MFG. CO.	CT	HD	0.02	0.02	WAT				<1 MW	05/09/1999
NU	RICHARD MOONEY RESI.	NH	WT	0.01	0.01	WND				<1 MW	04/01/1984
NU	ROBERT BROWN	MA	HD	0.00	0.00	WAT				<1 MW	05/09/1999
NU	ROBERT COLE	MA	HD	0.01	0.01	WAT				<1 MW	05/09/1999
NU	SHERATON	CT	GT	0.15	0.15	NG	PL			<1 MW	01/01/1992

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
NU	SIMPLEX WIRE & CABLE	NH	IC	0.60	0.60	DFO	TK			<1 MW	07/01/1986
NU	SONOCO	MA	HD	0.30	0.30	WAT				<1 MW	05/09/1999
NU	SOUTHBURY TRAINING SCHOOL	CT	IC	1.50	1.50	DFO	TK			<1 MW	05/09/1999
NU	STAR LAKE HYDRO	NH	HD	0.01	0.01	WAT				<1 MW	05/01/1984
NU	STONE CONTAINER CO.	CT	ST	2.00	2.00	MSW				<1 MW	09/01/1989
NU	STRATHMORE (Montague)	MA	HD	0.95	0.95	WAT				<1 MW	05/09/1999
NU	STRATHMORE (Russell)	MA	HD	2.30	2.30	WAT				50166	05/09/1999
NU	TOWN OF MANCHESTER	CT	IC	0.13	0.13	LFG				<1 MW	05/09/1999
NU	UNIVERSITY OF MASSACHUSETTS	MA	IC	2.00	2.00	LFG				<1 MW	05/09/1999
NU	WESPORT YMCA	CT	IC	0.06	0.06	NG	PL			<1 MW	05/09/1999

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER (1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NRG Power Marketing, Inc.											
<u>Generation Claimed for Capability</u>											
NRG	355 BRANFORD 10	CT	GT	16.17	21.28	JF	TK			540	01/01/1969
NRG	370 COS COB 10	CT	GT	17.88	22.78	JF	TK			542	09/01/1969
NRG	371 COS COB 11	CT	GT	18.24	23.23	JF	TK			542	01/01/1969
NRG	372 COS COB 12	CT	GT	18.44	23.34	JF	TK			542	01/01/1969
NRG	397 DEVON 11	CT	GT	29.58	39.10	NG	PL	JF	TK	544	10/01/1996
NRG	398 DEVON 12	CT	GT	29.24	38.45	NG	PL	JF	TK	544	10/01/1996
NRG	399 DEVON 13	CT	GT	30.76	39.76	NG	PL	JF	TK	544	10/01/1996
NRG	400 DEVON 14	CT	GT	31.00	41.00	NG	PL	JF	TK	544	10/01/1996
NRG	420 FRANKLIN DRIVE 10	CT	GT	15.42	20.53	JF	TK			561	11/01/1968
NRG	479 MIDDLETOWN 1	CT	ST	0.00	0.00	RFO	WA			562	10/01/1996
NRG	478 MIDDLETOWN 10	CT	GT	17.12	22.02	JF	TK			562	01/01/1966
NRG	480 MIDDLETOWN 2	CT	ST	117.00	120.00	RFO	WA	NG	PL	562	01/01/1958
NRG	481 MIDDLETOWN 3	CT	ST	236.00	245.00	RFO	WA	NG	PL	562	01/01/1964
NRG	482 MIDDLETOWN 4	CT	ST	400.00	402.00	RFO	WA			562	06/01/1973
NRG	492 MONTVILLE 10 AND 11	CT	IC	5.30	5.35	DFO	TK			546	01/01/1967
NRG	493 MONTVILLE 5	CT	ST	81.00	81.59	RFO	WA	NG	PL	546	01/01/1954
NRG	494 MONTVILLE 6	CT	ST	407.40	409.91	RFO	WA			546	07/01/1971
NRG	519 NORWALK HARBOR 1	CT	ST	162.00	164.00	RFO	WA			548	01/01/1960
NRG	521 NORWALK HARBOR 10 (3)	CT	GT	11.93	17.13	DFO	TK			548	10/01/1996
NRG	520 NORWALK HARBOR 2	CT	ST	168.00	172.00	RFO	WA			548	01/01/1963
NRG	577 SOMERSET 6	MA	ST	109.06	108.50	BIT	WA			1613	07/01/1959
NRG	579 SOMERSET JET 2	MA	GT	18.30	23.00	JF	TK			1613	05/01/1971
NRG	595 TORRINGTON TERMINAL 10	CT	GT	15.85	20.96	JF	TK			565	08/01/1967
<u>SUB-TOTAL FOR NRG BY UNIT TYPE</u>											
COAL STEAM				109.06	108.50						
GAS/OIL CAPABLE COMBUSTION TURBINE				120.58	158.31						
GAS/OIL CAPABLE STEAM				434.00	446.59						
OIL COMBUSTION TURBINE				149.35	194.27						
OIL INTERNAL COMBUSTION				5.30	5.35						
OIL STEAM				1137.40	1147.91						
TOTAL MW CLAIMED FOR CAPABILITY BY NRG IN THE ISO-NE CONTROL AREA				1955.68	2060.94						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NSTAR Companies (3)											
<u>Generation Claimed for Capability</u>											
NSTAR-CES	348 BOOT MILLS	MA	HD	20.00	20.00	WAT				10556	11/01/1985
NSTAR-CES	1050 CHICOPEE HYDRO	MA	HD	2.17	2.17	WAT				50832	05/01/1985
NSTAR-CES	1049 COLLINS HYDRO	MA	HD	1.25	1.25	WAT				52166	12/01/1984
NSTAR-BECO	472 M STREET JET	MA	GT	50.00	68.10	JF	TK			10176	01/01/1978
NSTAR-CES	563 SEMASS 1	MA	ST	46.18	50.74	MSW	TK			50290	10/01/1988
NSTAR-CES	564 SEMASS 2	MA	ST	20.85	24.32	MSW	TK			50290	05/01/1993
NSTAR-CES	1048 WARE HYDRO	MA	HD	1.25	1.25	WAT				50419	03/01/1984
<u>SUB-TOTAL FOR NSTAR BY UNIT TYPE</u>											
				BIO/REFUSE	67.03	75.06					
				HYDRO (Daily Cycle)	24.67	24.67					
				OIL COMBUSTION TURBINE	50.00	68.10					
TOTAL MW CLAIMED FOR CAPABILITY BY NSTAR IN THE ISO-NE CONTROL AREA				141.70	167.83						
<u>Generation Retained By Facility</u>											
NSTAR	WENTWORTH INSTITUTE	MA	IC	0.96	0.96	NG	PL			<1 MW	01/01/1989
Peabody Municipal Light Plant											
<u>Generation Claimed for Capability</u>											
PMLP	612 WATERS RIVER JET 1	MA	GT	14.00	20.00	DFO	TK	NG	PL	1678	12/01/1971
PMLP	613 WATERS RIVER JET 2	MA	GT	26.88	42.18	DFO	TK	NG	PL	1678	04/01/1991
<u>SUB-TOTAL FOR PMLP BY UNIT TYPE</u>											
				GAS/OIL CAPABLE COMBUSTION TURBINE	40.88	62.18					
TOTAL MW CLAIMED FOR CAPABILITY BY PMLP IN THE ISO-NE CONTROL AREA				40.88	62.18						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
PPL EnergyPlus, LLC											
<u>Generation Claimed for Capability</u>											
PPLEP	405 ELLSWORTH HYDRO	ME	HW	9.11	8.82	WAT				1469	01/01/1919
PPLEP	1273 KENNEBEC WATER U5	ME	HD	0.41	0.41	WAT				54148	03/01/1995
PPLEP	1283 LEWISTON U5	ME	HD	0.64	0.64	WAT				1542	10/01/1990
PPLEP	534 PENOBSCOT RIVER HYDRO	ME	HD	22.07	22.07	WAT				55031	01/01/1911
PPLEP	1376 PPL WALLINGFORD UNIT 1	CT	GT	43.50	48.94	NG	PL			55517	08/01/2001
PPLEP	1377 PPL WALLINGFORD UNIT 2	CT	GT	44.34	55.34	NG	PL			55517	08/01/2001
PPLEP	1378 PPL WALLINGFORD UNIT 3	CT	GT	43.53	48.43	NG	PL			55517	08/01/2001
PPLEP	1379 PPL WALLINGFORD UNIT 4	CT	GT	44.51	49.79	NG	PL			55517	08/01/2001
PPLEP	1380 PPL WALLINGFORD UNIT 5	CT	GT	43.54	54.54	NG	PL			55517	08/01/2001
PPLEP	1267 SPARHAWK	ME	HD	0.17	0.17	WAT				<1 MW	06/01/1985
PPLEP	1678 SYSKO GARDNER BROOK U5	ME	HD	0.03	0.03	WAT				<1 MW	02/01/2002
PPLEP	1270 SYSKO STONY BROOK	ME	HD	0.03	0.03	WAT				<1 MW	04/01/2000
PPLEP	1271 SYSKO WIGHT BROOK	ME	HD	0.03	0.03	WAT				<1 MW	01/01/1984
<u>SUB-TOTAL FOR PPLEP BY UNIT TYPE</u>											
GAS COMBUSTION TURBINE				219.42	257.04						
HYDRO (Daily Cycle)				23.38	23.38						
HYDRO (Weekly Cycle)				9.11	8.82						
TOTAL MW CLAIMED FOR CAPABILITY BY PPLEP IN THE ISO-NE CONTROL AREA				251.91	289.24						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
PSEG Energy Resources & Trade											
<u>Generation Claimed for Capability</u>											
PSEG	339 BRIDGEPORT HARBOR 2	CT	ST	130.49	147.97	RFO	WA			568	08/01/1961
PSEG	340 BRIDGEPORT HARBOR 3	CT	ST	372.20	370.37	BIT	WA	RFO	WA	568	08/01/1968
PSEG	341 BRIDGEPORT HARBOR 4	CT	GT	9.92	14.72	JF	TK			568	10/01/1967
PSEG	411 EXETER	CT	ST	24.17	25.66	TDF	TK	DFO	TK	50736	12/01/1991
PSEG	513 NEW HAVEN HARBOR	CT	ST	447.89	454.64	RFO	WA	NG	PL	6156	08/01/1975
<u>SUB-TOTAL FOR PSEG BY UNIT TYPE</u>											
BIO/REFUSE				24.17	25.66						
COAL STEAM				372.20	370.37						
GAS/OIL CAPABLE STEAM				447.89	454.64						
OIL COMBUSTION TURBINE				9.92	14.72						
OIL STEAM				130.49	147.97						
TOTAL MW CLAIMED FOR CAPABILITY BY PSEG IN THE ISO-NE CONTROL AREA				984.69	1013.36						

Ridgewood RI Generation, LLC											
<u>Generation Claimed for Capability</u>											
RRIG	10366 RRIG EXPANSION PHASE 1	RI	IC	2.40	2.40	LFG					02/18/2004
<u>SUB-TOTAL FOR RRIG BY UNIT TYPE</u>											
BIO/REFUSE				2.40	2.40						
TOTAL MW CLAIMED FOR CAPABILITY BY RRIG IN THE ISO-NE CONTROL AREA				2.40	2.40						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
SELECT Energy Inc.											
<u>Generation Claimed for Capability</u>											
SEI	811 BANTAM	CT	HD	0.07	0.32	WAT				6457	01/01/1905
SEI	362 BULLS BRIDGE	CT	HD	8.40	8.40	WAT				541	01/01/1903
SEI	766 CABOT/TURNERS FALLS	MA	HD	68.20	68.20	WAT				1629	01/01/1905
SEI	379 COBBLE MOUNTAIN	MA	HW	30.86	30.60	WAT				1630	01/01/1923
SEI	970 DUDLEY HYDRO	MA	HD	0.00	0.00	WAT				<1 MW	10/01/1987
SEI	412 FALLS VILLAGE	CT	HD	9.76	11.00	WAT				560	01/01/1914
SEI	1060 GE LYNN EXCESS	MA	GT	2.26	2.26	DFO	TK	NG	PL	10029	04/01/1992
SEI	1114 MADISON COMPOSITE	ME	HD	0.00	22.00	WAT				7469	07/01/1999
SEI	498 MT TOM	MA	ST	145.11	146.37	BIT	RR			1606	06/01/1960
SEI	742 NORTHFIELD MOUNTAIN 1-4	MA	PS	1080.00	1080.00	WAT				547	11/30/1972
SEI	536 PERC-ORRINGTON 1	ME	ST	20.85	21.16	MSW	TK			50051	01/01/1988
SEI	969 POWDER MILL HYDRO	MA	HD	0.08	0.14	WAT				<1 MW	02/01/1990
SEI	968 PRINCETON WIND FARM	MA	WT	0.06	0.10	WND				<1 MW	01/01/2000
SEI	876 ROBERTSVILLE	CT	HD	0.32	0.62	WAT				549	01/01/1924
SEI	739 ROCKY RIVER	CT	PS	29.17	29.01	WAT				539	01/01/1928
SEI	877 SCOTLAND	CT	HD	1.69	2.20	WAT				551	01/01/1937
SEI	566 SHEPAUG	CT	HW	41.51	42.56	WAT				552	01/01/1955
SEI	572 SO. MEADOW 11	CT	GT	35.78	46.92	JF	WA			563	08/01/1970
SEI	573 SO. MEADOW 12	CT	GT	37.70	47.87	JF	WA			563	08/01/1970
SEI	574 SO. MEADOW 13	CT	GT	38.32	47.92	JF	WA			563	08/01/1970
SEI	575 SO. MEADOW 14	CT	GT	37.35	47.35	JF	WA			563	08/01/1970
SEI	587 STEVENSON	CT	HW	28.31	28.90	WAT				553	01/01/1919
SEI	879 TAFTVILLE CT	CT	HD	2.03	2.03	WAT				554	01/01/1906
SEI	813 TUNNEL	CT	HD	1.53	2.10	WAT				557	01/01/1919
SEI	596 TUNNEL 10	CT	GT	15.89	20.76	JF	TK			557	01/01/1969
SEI	616 WEST ENFIELD	ME	HD	11.41	18.22	WAT				10255	05/01/1988
<u>SUB-TOTAL FOR SEI BY UNIT TYPE</u>											
			BIO/REFUSE	20.85	21.16						
			COAL STEAM	145.11	146.37						
			GAS/OIL CAPABLE COMBUSTION TURBINE	2.26	2.26						
			HYDRO (Daily Cycle)	103.49	135.23						
			HYDRO (Pump Storage)	1109.17	1109.01						
			HYDRO (Weekly Cycle)	100.68	102.06						
			OIL COMBUSTION TURBINE	165.05	210.82						
			WIND	0.06	0.10						
TOTAL MW CLAIMED FOR CAPABILITY BY SEI IN THE ISO-NE CONTROL AREA				1646.67	1727.01						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
SEMPRA Energy Trading Corporation											
<u>Generation Claimed for Capability</u>											
SET	326 ALTRESCO	MA	CC	141.04	173.00	NG	PL	DFO	TK	50002	09/01/1990
SET	1691 FORE RIVER-1	MA	CC	668.36	816.70	NG	PL		TK	55317	08/19/2003
SET	1342 LAKE ROAD 1	CT	CC	250.33	285.95	NG	PL	DFO	TK	55149	07/01/2001
SET	1343 LAKE ROAD 2	CT	CC	223.36	258.98	NG	PL	DFO	TK	55149	11/01/2001
SET	1344 LAKE ROAD 3	CT	CC	252.63	288.25	NG	PL	DFO	TK	55149	05/01/2002
SET	1188 LOWELL COGENERATION PLANT	MA	CC	25.00	27.25	NG	PL	DFO	TK	10802	10/21/1988
SET	502 MYSTIC 7	MA	ST	554.85	559.78	RFO	TK	NG	PL	1588	06/01/1975
SET	1478 MYSTIC 8	MA	CC	688.58	837.34	NG	PL			1588	04/13/2003
SET	1616 MYSTIC 9	MA	CC	709.68	858.44	NG	PL			1588	05/26/2003
SET	503 MYSTIC JET	MA	GT	8.01	12.16	DFO	TK			1588	06/01/1969
<u>SUB-TOTAL FOR SET BY UNIT TYPE</u>											
GAS COMBINED CYCLE				2066.62	2512.47						
GAS/OIL CAPABLE COMBINED CYCLE				892.35	1033.43						
GAS/OIL CAPABLE STEAM				554.85	559.78						
OIL COMBUSTION TURBINE				8.01	12.16						
TOTAL MW CLAIMED FOR CAPABILITY BY SET IN THE ISO-NE CONTROL AREA				3521.83	4117.84						

Shrewsbury Electric Light Plant

<u>Generation Claimed for Capability</u>											
SELP	1079 SHREWSBURY DIESEL # 4	MA	IC	2.75	2.75	DFO	TK			6125	12/01/1975
SELP	1076 SHREWSBURY DIESEL #1	MA	IC	2.75	2.75	DFO	TK			6125	11/01/1969
SELP	1077 SHREWSBURY DIESEL #2	MA	IC	2.75	2.75	DFO	TK			6125	11/01/1969
SELP	1078 SHREWSBURY DIESEL #3	MA	IC	2.75	2.75	DFO	TK			6125	12/01/1975
SELP	1080 SHREWSBURY DIESEL #5	MA	IC	2.75	2.75	DFO	TK			6125	05/01/1978
<u>SUB-TOTAL FOR SELP BY UNIT TYPE</u>											
OIL INTERNAL COMBUSTION				13.75	13.75						
TOTAL MW CLAIMED FOR CAPABILITY BY SELP IN THE ISO-NE CONTROL AREA				13.75	13.75						

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		

Sterling Municipal Electric Light Department

Generation Claimed for Capability

SMED	858 STERLING DIESELS	MA	IC	0.33	0.33	DFO	TK			10570	08/01/1987
<u>SUB-TOTAL FOR SMED BY UNIT TYPE</u>											
			OIL INTERNAL COMBUSTION	0.33	0.33						
TOTAL MW CLAIMED FOR CAPABILITY BY SMED IN THE ISO-NE CONTROL AREA				0.33	0.33						

Taunton Municipal Lighting Plant

Generation Claimed for Capability

TMLP	376 CLEARLY 8	MA	ST	26.00	26.00	RFO	TK			1682	01/01/1966
TMLP	375 CLEARLY 9/9A CC	MA	CC	104.93	109.93	RFO	TK	NG	PL	1682	12/01/1975
TMLP	1052 EB1-BFI	MA	IC	2.35	2.57	OBG				55584	03/01/1997
TMLP	1432 GRS-FALL RIVER	MA	IC	4.89	5.28	LFG				55589	08/01/2000
<u>SUB-TOTAL FOR TMLP BY UNIT TYPE</u>											
			BIO/REFUSE	7.24	7.85						
			GAS/OIL CAPABLE COMBINED CYCLE	104.93	109.93						
			OIL STEAM	26.00	26.00						
TOTAL MW CLAIMED FOR CAPABILITY BY TMLP IN THE ISO-NE CONTROL AREA				138.17	143.78						

Templeton Municipal Light Plant

Generation Claimed for Capability

TTMLP	856 HUNT'S POND	MA	HD	0.02	0.06	WAT				<1 MW	08/01/1996
TTMLP	854 ORANGE HYDRO 1	MA	HD	0.15	0.15	WAT				<1 MW	08/01/1987
TTMLP	855 ORANGE HYDRO 2	MA	HD	0.12	0.12	WAT				<1 MW	11/01/1993
<u>SUB-TOTAL FOR TTMLP BY UNIT TYPE</u>											
			HYDRO (Daily Cycle)	0.29	0.33						
TOTAL MW CLAIMED FOR CAPABILITY BY TTMLP IN THE ISO-NE CONTROL AREA				0.29	0.33						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Tractebel Energy Marketing, Inc.											
<u>Generation Claimed for Capability</u>											
TEMI	10308 NECCO COGENERATION FACILITY	MA	IC	5.00	5.00	DFO	TK				10/01/2003
<u>SUB-TOTAL FOR TEMI BY UNIT TYPE</u>											
OIL INTERNAL COMBUSTION				5.00	5.00						
TOTAL MW CLAIMED FOR CAPABILITY BY TEMI IN THE ISO-NE CONTROL AREA				5.00	5.00						

TransCanada Power Marketing Ltd. (7)

<u>Generation Claimed for Capability</u>											
TCPM	335 BELLOWS FALLS	VT	HD	48.54	48.54	WAT				3745	01/01/1928
TCPM	380 COMERFORD	NH	HW	161.43	162.34	WAT				2349	01/01/1930
TCPM	465 DEERFIELD 2/LWR DRFIELD	MA	HD	18.74	18.74	WAT				6047	01/01/1912
TCPM	393 DEERFIELD 5	MA	HD	13.99	13.99	WAT				1620	10/01/1974
TCPM	435 HARRIMAN	VT	HW	40.40	38.62	WAT				3746	01/01/1924
TCPM	1061 MASCOMA HYDRO	NH	HD	0.83	0.83	WAT				54471	02/01/1989
TCPM	473 MCINDOES	NH	HD	13.00	13.00	WAT				6483	01/01/1931
TCPM	496 MOORE	NH	HW	191.15	190.74	WAT				2351	01/01/1956
TCPM	528 OCEAN ST PWR GT1/GT2/ST1	RI	CC	270.92	316.92	NG	PL	DFO	TK	51030	01/01/1991
TCPM	529 OCEAN ST PWR GT3/GT4/ST2	RI	CC	270.18	318.18	NG	PL	DFO	TK	54324	10/01/1991
TCPM	561 SEARSBURG	VT	HD	4.96	4.96	WAT				6529	03/01/1922
TCPM	567 SHERMAN	MA	HW	6.08	6.24	WAT				6012	12/01/1926
TCPM	1302 TCPMCPAGF GEN1 U5	ME	IC	0.00	0.00	LFG				50081 and 50047	06/01/1983
TCPM	599 VERNON	VT	HD	20.79	20.79	WAT				2352	01/01/1909
TCPM	620 WILDER	VT	HW	41.16	41.34	WAT				2353	01/01/1950
<u>SUB-TOTAL FOR TCPM BY UNIT TYPE</u>											
BIO/REFUSE				0.00	0.00						
GAS/OIL CAPABLE COMBINED CYCLE				541.10	635.10						
HYDRO (Daily Cycle)				120.85	120.85						
HYDRO (Weekly Cycle)				440.22	439.28						
TOTAL MW CLAIMED FOR CAPABILITY BY TCPM IN THE ISO-NE CONTROL AREA				1102.18	1195.23						

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
UAE Lowell Power LLC											
<u>Generation Claimed for Capability</u>											
UAE	461 LOWELL POWER LLC	MA	CC	0.00	0.00	NG	PL	DFO	TK	54586	03/11/1993
<u>SUB-TOTAL FOR UAE BY UNIT TYPE</u>											
GAS/OIL CAPABLE COMBINED CYCLE				0.00	0.00						
TOTAL MW CLAIMED FOR CAPABILITY BY UAE IN THE ISO-NE CONTROL AREA				0.00	0.00						
United Illuminating Company, The											
<u>Generation Claimed for Capability</u>											
UI	349 BRIDGEPORT RESCO	CT	ST	58.52	58.74	MSW	TK			50883	04/01/1988
UI	880 MCCALLUM ENTERPRISES	CT	HD	0.00	0.00	WAT				10063	05/01/1988
UI	881 SHELTON LANDFILL	CT	ST	0.00	0.00	MSW				54336	06/01/1995
<u>SUB-TOTAL FOR UI BY UNIT TYPE</u>											
BIO/REFUSE				58.52	58.74						
HYDRO (Daily Cycle)				0.00	0.00						
TOTAL MW CLAIMED FOR CAPABILITY BY UI IN THE ISO-NE CONTROL AREA				58.52	58.74						
<u>Generation Retained By Facility</u>											
UI	ATRIUM PLAZA	CT	IC	0.06	0.06	NG	PL			<1 MW	08/01/1988
UI	BRIDGEPORT J CTY CTR	CT	IC	0.06	0.06	NG	PL			<1 MW	05/01/1987
UI	CANDID ASSOCS 2	CT	IC	0.12	0.12	NG	PL			<1 MW	01/01/1987
UI	CANDID ASSOCS 3	CT	IC	0.18	0.18	NG	PL			<1 MW	01/01/1985
UI	DAVENPORT RESID.	CT	IC	0.06	0.06	NG	PL			<1 MW	03/01/1987
UI	DUNBAR RESID.	CT	IC	0.06	0.06	NG	PL			<1 MW	03/01/1987
UI	FAIRFIELD YMCA	CT	IC	0.03	0.03	NG	PL			<1 MW	06/01/1990
UI	INTER CHURCH	CT	IC	0.30	0.30	NG	PL			<1 MW	02/01/1990
UI	LAURELWOOD	CT	IC	0.06	0.06	NG	PL			<1 MW	10/01/1988
UI	LONGOBARDI, ANN	CT	IC	0.06	0.06	NG	PL			<1 MW	10/01/1988
UI	NEW HAVEN JCC	CT	IC	0.06	0.06	NG	PL			<1 MW	06/01/1992
UI	S CT REG WTR AUTH	CT	HD	0.30	0.30	WAT				<1 MW	06/01/1986
UI	SO. CT GAS	CT	IC	0.90	0.90	NG	PL			<1 MW	01/01/1968
UI	SYCAMORE PLACE	CT	IC	0.04	0.04	NG	PL			<1 MW	11/01/1988

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SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
UNITIL Corporation Participant Companies											
<u>Generation Claimed for Capability</u>											
UNITIL	973 CONCORD 1	NH	ST	1.07	1.07	WDS	TK			50873	10/01/1986
				<u>SUB-TOTAL FOR UNITIL BY UNIT TYPE</u>							
			BIO/REFUSE	1.07	1.07						
			TOTAL MW CLAIMED FOR CAPABILITY BY UNITIL IN THE ISO-NE CONTROL AREA	1.07	1.07						

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				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
Vermont Electric Power Company											
<u>Generation Claimed for Capability</u>											
VELCO-CVPS	819 ARNOLD FALLS	VT	HD	0.23	0.30	WAT				3707	09/25/1998
VELCO-CVPS	329 ASCUTNEY GT	VT	GT	9.83	14.24	DFO	TK			3708	11/01/1961
VELCO	833 BARNET	VT	HD	0.35	0.32	WAT				<1 MW	03/01/2001
VELCO-VPPSA	959 BARTON 1-4 DIESELS	VT	IC	0.88	0.88	DFO	TK			3753	07/01/1956
VELCO-VPPSA	828 BARTON HYDRO	VT	HD	1.30	1.30	WAT				3753	07/01/1931
VELCO-VMC	2430 BELDENS-NEW	VT	HD	4.58	5.70	WAT				6451	01/01/1980
VELCO-GMP	336 BERLIN 1 GT	VT	GT	33.56	45.72	JF	TK			3734	01/01/1972
VELCO-CVPS	10615 BLUE SPRUCE FARM U5	VT	IC	0.28	0.28	OBG				10615	11/01/2004
VELCO-GMP	346 BOLTON FALLS	VT	HD	7.80	7.80	WAT				7056	01/01/1980
VELCO-GMP	2439 BROCKWAY MILLS U5	VT	HD	0.50	0.50	WAT				<1 MW	03/01/2003
VELCO-BED	363 BURLINGTON GT	VT	GT	19.71	22.96	DFO	TK			3754	07/01/1971
VELCO-VPPSA	1165 CADYS FALLS	VT	HD	1.10	1.10	WAT				3765	01/01/1980
VELCO-CVPS	815 CARVER FALLS	VT	HD	0.66	1.90	WAT				6456	09/25/1998
VELCO-CVPS	816 CAVENDISH	VT	HD	0.39	0.76	WAT				3710	09/25/1998
VELCO-VMC	832 CENTER RUTLAND	VT	HD	0.35	0.35	WAT				6453	08/01/1901
VELCO	834 COMPTU FALLS	VT	HD	0.29	0.46	WAT				<1 MW	01/01/1982
VELCO	835 DEWEY MILLS	VT	HD	1.57	2.79	WAT				10137	03/01/2001
VELCO	2431 DODGE FALLS-NEW	VT	HD	5.00	5.00	WAT				10526	11/01/1990
VELCO-CVPS	823 EAST BARNET	VT	HD	0.95	1.20	WAT				788	04/01/2000
VELCO	836 EMERSON FALLS	VT	HD	0.23	0.23	WAT				<1 MW	10/01/1985
VELCO-VPPSA	829 ENOSBURG 2 DIESEL	VT	IC	0.70	0.66	DFO	TK			4247	01/01/1935
VELCO-VPPSA	830 ENOSBURG HYDRO	VT	HD	0.95	0.95	WAT				3757	01/01/1980
VELCO	410 ESSEX 19 HYDRO	VT	HD	7.80	7.80	WAT				3737	01/01/1917
VELCO-GMP	1221 ESSEX DIESELS	VT	IC	2.15	2.20	DFO	TK			3737	01/01/1947
VELCO-CVPS	1047 FAIRFAX	VT	HD	3.25	3.25	WAT				3712	09/25/1998
VELCO-VMC	415 FLORENCE 1 CG	VT	GT	3.31	4.33	DFO	TK		WA	7337	09/01/1992
VELCO-VMC	416 FLORENCE 2 CG	VT	GT	3.02	4.04	DFO	TK		WA	7337	09/01/1992
VELCO-CVPS	821 GAGE	VT	HD	0.39	0.54	WAT				3713	04/01/2000
VELCO-GMP	426 GORGE 1 DIESEL	VT	IC	8.03	13.49	DFO	TK			3735	01/01/1965
VELCO-GMP	2434 GORGE 18 HYDRO-NEW	VT	HD	3.30	3.30	WAT				6475	01/01/1928
VELCO-VPPSA	1168 H.K. SANDERS	VT	HW	1.02	1.80	WAT				678	01/01/1983
VELCO-VPPSA	783 HIGHGATE FALLS	VT	HW	9.08	9.34	WAT				6618	01/01/1980
VELCO	2432 HUNTINGTON FALLS-NEW	VT	HD	4.37	5.76	WAT				50713	11/01/1988
VELCO-BED	474 J C MCNEIL	VT	ST	52.00	54.00	WDS	TK	NG	PL	589	02/01/1984
VELCO	837 KILLINGTON	VT	HD	0.07	0.10	WAT				<1 MW	11/01/1995
VELCO	838 KINGSBURY	VT	HD	0.08	0.20	WAT				<1 MW	03/01/1984
VELCO	839 LADD'S MILL	VT	HD	0.17	0.17	WAT				<1 MW	10/01/1986
VELCO-CVPS	774 LOWER LAMOILLE COMPOSITE	VT	HW	15.80	16.00	WAT				3711	01/01/1948
VELCO-CVPS	10406 LOWER VALLEY HYDRO U5	NH	HD	0.53	0.53	WAT					03/01/2004

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				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
VELCO-CVPS	10408 LOWER VILLAGE HYDRO U5	NH	HD	0.40	0.40	WAT					04/01/1995
VELCO	468 MARSHFIELD 6 HYDRO	VT	HW	0.00	0.00	WAT				3739	01/01/1927
VELCO	840 MARTINSVILLE	VT	HD	0.08	0.19	WAT				<1 MW	12/01/1986
VELCO-CVPS	775 MIDDLEBURY COMPOSITE	VT	HW	6.60	6.00	WAT				3716	01/01/1917
VELCO-CVPS	1720 MIDDLEBURY LOWER U5	VT	HD	1.81	1.85	WAT				3716	05/01/2002
VELCO-GMP	779 MIDDLESEX 2	VT	HD	3.30	3.30	WAT				3740	01/01/1928
VELCO	841 MORETOWN 8	VT	HD	0.36	0.53	WAT				52033	02/01/1989
VELCO-VPPSA	1166 MORRISVILLE PLANT #2	VT	HD	1.43	1.80	WAT				3764	01/01/1980
VELCO-CVPS	776 N. RUTLAND COMPOSITE	VT	HW	5.20	5.30	WAT				3714	01/01/1980
VELCO	842 NANTANA MILL	VT	HD	0.10	0.18	WAT				<1 MW	05/01/1986
VELCO-VPPSA	978 NEW MILFORD	CT	GT	3.01	3.01	LFG			TK	50564	08/01/1991
VELCO	843 NEWBURY	VT	HD	0.22	0.27	WAT				<1 MW	01/01/1988
VELCO	844 OTTAUQUECHEE	VT	HD	1.48	2.18	WAT				50126	09/01/1987
VELCO-CVPS	820 PASSUMPSIC	VT	HD	0.61	0.70	WAT				3718	04/01/2000
VELCO-CVPS	814 PATCH	VT	HD	0.30	0.30	WAT				3719	04/01/2000
VELCO-CVPS	818 PIERCE MILLS	VT	HD	0.20	0.20	WAT				3721	04/01/2000
VELCO-VMC	541 PROCTOR	VT	HD	6.65	6.65	WAT				6450	01/01/1980
VELCO-CVPS	549 RUTLAND 5 GT	VT	GT	10.07	14.48	DFO	TK	RFO	TK	3723	01/01/1962
VELCO	2433 RYEGATE 1-NEW	VT	ST	20.50	20.60	WDS	TK			51026	11/01/1992
VELCO-GMP	827 SEARSBURG WIND	VT	WT	0.48	1.69	WND				7381	07/01/1997
VELCO	565 SHELDON SPRINGS	VT	HD	14.82	26.38	WAT				10494	05/01/1988
VELCO-CVPS	737 SIMPSON G LOAD REDUCER	VT	HD	1.19	1.19	WAT				10608	01/01/1980
VELCO	845 SLACK DAM	VT	HD	0.21	0.37	WAT				<1 MW	01/01/1988
VELCO-CVPS	822 SMITH (CVPS)	VT	HD	0.55	0.62	WAT				3709	04/01/2000
VELCO-CVPS	585 ST ALBANS 1 AND 2	VT	IC	2.22	2.35	DFO	TK			3726	01/01/1950
VELCO-CVPS	10409 SWEETWATER HYDRO U5	NH	HD	0.50	0.50	WAT					03/01/2004
VELCO-CVPS	817 TAFTSVILLE VT	VT	HD	0.33	0.40	WAT				3727	04/01/2000
VELCO-VPPSA	831 VAIL & GREAT FALLS	VT	HD	2.10	2.10	WAT				3726	01/01/1980
VELCO-GMP	598 VERGENNES 5 AND 6 DIESELS	VT	IC	3.95	4.05	DFO	TK			6519	01/01/1964
VELCO-GMP	2435 VERGENNES HYDRO-NEW	VT	HD	2.10	2.10	WAT				6519	01/01/1912
VELCO	614 WATERBURY 22	VT	HW	2.40	2.60	WAT				6520	01/01/1953
VELCO-GMP	781 WEST DANVILLE 1	VT	HD	1.10	1.10	WAT				3743	11/01/1986
VELCO	622 WINOOSKI 1	VT	HD	7.30	7.30	WAT				54355	04/01/1993
VELCO	846 WINOOSKI 8	VT	HD	0.40	0.60	WAT				<1 MW	12/01/1985
VELCO-VPPSA	1167 WOLCOTT HYDRO #1	VT	HD	0.49	0.66	WAT				6477	01/01/1937
VELCO	847 WOODSIDE	VT	HD	0.11	0.12	WAT				<1 MW	03/01/1987
VELCO-CVPS	10407 WOODSVILLE HYDRO U5	NH	HD	0.17	0.17	WAT				<1 MW	03/01/1987
VELCO-VPPSA	848 WRIGHTSVILLE	VT	HW	0.70	0.72	WAT				7051	01/01/1985

NOTES:

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- THE MOST CURRENT LEAD PARTICIPANT INFORMATION IS LISTED BASED ON THE INPUT FROM MARKET PARTICIPANTS AND THE APRIL SCC REPORT.

SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
SUB-TOTAL FOR VELCO BY UNIT TYPE											
			BIO/REFUSE	75.79	77.89						
			HYDRO (Daily Cycle)	94.52	114.47						
			HYDRO (Weekly Cycle)	40.80	41.76						
			OIL COMBUSTION TURBINE	79.50	105.77						
			OIL INTERNAL COMBUSTION	17.93	23.63						
			WIND	0.48	1.69						
TOTAL MW CLAIMED FOR CAPABILITY BY VELCO IN THE ISO-NE CONTROL AREA				309.02	365.22						
<u>Generation Netted From Load</u>											
VELCO	ALVIN WARNER	VT	HD	0.02	0.02	WAT				<1 MW	05/09/1999
VELCO	ARLON WARNER	VT	HD	0.04	0.04	WAT				<1 MW	10/01/1981
VELCO	BETHEL MILLS	VT	HD	0.10	0.10	WAT				<1 MW	05/09/1999
VELCO	BRUCE TAYLOR	VT	HD	0.03	0.03	WAT				<1 MW	05/09/1999
VELCO	CLAREMONT HYDRO	NH	HD	0.86	2.40	WAT				<1 MW	05/01/1981
VELCO	COY PAPER CO (Sunnander)	NH	HD	0.50	0.50	WAT				<1 MW	08/01/1982
VELCO	CROSSET HILL HYD (Tourin Musica)	VT	HD	0.04	0.04	WAT				<1 MW	11/01/1982
VELCO	FELLOWS HYDRO STATION	VT	HD	0.15	0.15	WAT				<1 MW	06/01/1990
VELCO	FLOWER BROOK	VT	HD	0.01	0.01	WAT				<1 MW	05/09/1999
VELCO	GEORGE BUTLER	VT	HD	0.02	0.02	WAT				<1 MW	02/01/1982
VELCO	LANDFILL GAS CO.	VT	ST	0.30	0.30	MSW				<1 MW	06/01/1989
VELCO	MOSCOW MILLS	VT	HD	0.04	0.04	WAT				<1 MW	11/01/1981
VELCO	MOUNTAIN ENERGY	VT	WT	0.21	0.21	WND				<1 MW	03/01/1990
VELCO	NORTON HYDRO	VT	HD	0.08	0.08	WAT				<1 MW	05/09/1999
VELCO	PHILLIPS ENERGY	VT	IC	0.70	0.70	OBG				<1 MW	10/01/1992
VELCO	ROY MILLER	VT	HD	0.02	0.02	WAT				<1 MW	11/01/1982
VELCO	SHINGLE MILL	VT	HD	0.01	0.01	WAT				<1 MW	05/09/1999
VELCO	SIMON PEARCE	VT	HD	0.46	0.46	WAT				<1 MW	06/01/1982
VELCO	SPRINGFIELD FELLOWS (Lovejoy)	VT	HD	0.31	0.31	WAT				<1 MW	06/01/1990
VELCO	WALLACE POND	VT	HD	0.08	0.08	WAT				<1 MW	05/09/1999
VELCO	WELLS RIVER	VT	HD	1.20	1.20	WAT				<1 MW	04/01/1984
VELCO	WOODSVILLE (Rochester Fire Dept)	NH	HD	0.30	0.30	WAT				<1 MW	03/01/1987
<u>Generation Retained By Facility</u>											
VELCO	BRATTLEBORO HOSPITAL	VT	IC	0.24	0.24	DFO	TK			<1 MW	05/09/1999
VELCO	C&S WHOLESALERS	VT	IC	0.42	0.42	DFO	TK			<1 MW	05/09/1999
VELCO	CERSOSIMO LUMBER	VT	IC	0.40	0.40	DFO	TK			<1 MW	05/09/1999
VELCO	FOSTER BROTHERS	VT	IC	0.13	0.13	OBG				<1 MW	06/01/1989
VELCO	LAMELL LUMBER	VT	IC	0.00	0.73	DFO	TK			<1 MW	05/09/1999
VELCO	MILL RIVER HIGH SCHOOL	VT	IC	0.20	0.20	DFO	TK			<1 MW	05/09/1999
VELCO	NORWICH UNIVERSITY	VT	ST	0.20	0.20	DFO	TK			<1 MW	12/01/1988
VELCO	RUTLAND PLYWOOD	VT	ST	0.40	0.40	WDS	TK			<1 MW	05/09/1999
VELCO	SHELBURNE LIMESTONE	VT	IC	0.35	0.35	DFO	TK			<1 MW	05/09/1999

NOTES:

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SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2005 by Lead Participant

SYSTEM-SUB	ASSET ID AND STATION NAME	STATE	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL ENERGY TRANSP.		ALTERNATE FUEL ENERGY TRANSP.		EIA PLANT NUMBER ⁽¹⁾	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	SOURCE	METHOD	SOURCE	METHOD		
West Boylston Municipal Lighting Plant											
<u>Generation Claimed for Capability</u>											
WBMLP	857 OAKDALE HYDRO	MA	HD	3.20	3.20	WAT				10824	07/01/1994
<u>SUB-TOTAL FOR WBMLP BY UNIT TYPE</u>											
HYDRO (Daily Cycle)				3.20	3.20						
TOTAL MW CLAIMED FOR CAPABILITY BY WBMLP IN THE ISO-NE CONTROL AREA				3.20	3.20						

NOTES:

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- THE MOST CURRENT LEAD PARTICIPANT INFORMATION IS LISTED BASED ON THE INPUT FROM MARKET PARTICIPANTS AND THE APRIL SCC REPORT.

ENDNOTES:

- (1) GENERATING PLANTS LESS THAN ONE MEGAWATT ARE NOT REQUIRED TO FILE AN EIA 860 FORM AND THEREFORE HAVE NO PLANT CODE.
- (2) NATIONAL GRID USA (NGRID) IS THE PARENT COMPANY OF SEVERAL ISO-NE CONTROL AREA PARTICIPANTS. PLEASE SEE APPENDIX A FOR SUBSIDIARY LISTING. NGRID IS CURRENTLY NOT A PARTICIPANT OF ISO-NE CONTROL AREA.
- (3) NSTAR IS THE PARENT COMPANY OF SEVERAL ISO-NE CONTROL AREA PARTICIPANTS. PLEASE SEE APPENDIX A FOR SUBSIDIARY LISTING. NSTAR IS CURRENTLY NOT A PARTICIPANT OF ISO-NE CONTROL AREA.
- (4) THE FOLLOWING UNITS WERE TRANSFERRED FROM THE PREVIOUS LEAD PARTICIPANT "USGEN NEW ENGLAND INC. (USGEN)" TO THE NEW LEAD PARTICIPANT "BRASCAN ENERGY MARKETING, INC. (BEM)" EFFECTIVE 03/29/2005: 359 BEAR SWAMP 1, 360 BEAR SWAMP 2, AND 413 FIFE BROOK.
- (5) THE FOLLOWING UNITS WERE TRANSFERRED FROM THE PREVIOUS LEAD PARTICIPANT "USGEN NEW ENGLAND INC. (USGEN)" TO THE NEW LEAD PARTICIPANT "DOMINION ENERGY MARKETING, INC. (DEM)" EFFECTIVE 01/05/2005: 321 MANCHESTER 10/10A CC, 322 MANCHESTER 11/11A CC, 323 MANCHESTER 9/9A CC, 350 BRAYTON PT 1, 351 BRAYTON PT 2, 352 BRAYTON PT 3, 353 BRAYTON PT 4, 354 BRAYTON DIESELS 1-4, 527 OGDEN-MARTIN 1, 547 RESCO NO. ANDOVER, 551 SALEM HARBOR 1, 552 SALEM HARBOR 2, 553 SALEM HARBOR 3, 554 SALEM HARBOR 4, AND 1059 BARRE LANDFILL.
- (6) THE FOLLOWING UNITS WERE TRANSFERRED FROM THE PREVIOUS LEAD PARTICIPANT "USGEN NEW ENGLAND INC. (USGEN)" TO THE NEW LEAD PARTICIPANT "NATIONAL GRID USA (NGRID)" EFFECTIVE 04/01/2005: 194 FOUR HILLS LOAD REDUCER, 451 JOHNSTON LANDFILL, 457 LAWRENCE HYDRO, 546 RESCO SAUGUS, 624 WMI MILLBURY 1, AND 1062 MWRA COSGROVE.
- (7) THE FOLLOWING UNITS WERE TRANSFERRED FROM THE PREVIOUS LEAD PARTICIPANT "USGEN NEW ENGLAND INC. (USGEN)" TO THE NEW LEAD PARTICIPANT "TRANSCANADA POWER MARKETING LTD. (TCPM)" EFFECTIVE 04/01/2005: 335 BELLOWS FALLS, 380 COMERFORD, 393 DEERFIELD 5, 435 HARRIMAN, 465 DEERFIELD 2/LWR DRFIELD, 473 MCINDOES, 496 MOORE, 561 SEARSBURG, 567 SHERMAN, 599 VERNON, 620 WILDER, AND 1061 MASCOMA HYDRO.

SECTION II.2 - ISO-NE Control Area Net of Purchases and Sales as of January 1, 2005 (1)

	CAPABILITY - MW	
	WINTER	SUMMER
	<u>01/01/05</u>	<u>08/01/05</u>
<u>CAPACITY PURCHASE/SALE FROM</u>		
HYDRO QUEBEC	283.70	335.60
NEW BRUNSWICK	0.00	100.00
NEW YORK	-823.00	127.00
	<hr/>	<hr/>
NET OF PURCHASES AND SALES (2)	-539.30	562.60

FOOTNOTES:

- (1) CURRENTLY THERE ARE NO LONG TERM SALES SCHEDULED.
- (2) A POSITIVE VALUE INDICATES NET PURCHASES AND A NEGATIVE VALUE INDICATES NET SALES.

SECTION II.3 - Changes to ISO-NE Control Area Capability
Out-of-Service*/Deactivated/Reserve Units Removed from ISO-NE Control Area Capability as of January 1, 2005

<u>OPERATING COMPANY</u>	<u>STATION</u>	<u>TYPE</u>	<u>FUEL</u>	<u>CODE*</u>	<u>DE DATE</u>
Bangor Hydro-Electric Company	GRAHAM 5	ST	RFO	DE	12/01/1992
Bangor Hydro-Electric Company	GRAHAM 4	ST	RFO	DE	12/01/1992
Connecticut Municipal Electric Energy Cooperative	1290 SNEW #1	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1291 SNEW #2 & 4	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1292 SNEW #3 & 5	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1293 SNEW #6	IC	DFO	DE	10/01/2002
Central Maine Power Company	SMELT HILL 1-6	HD	WAT	DE	06/01/1997
Central Maine Power Company	PEAKS IS 1,3	IC	DFO	DE	07/01/1989
Central Maine Power Company	MASON 2	ST	RFO	DE	11/01/1983
Central Maine Power Company	MASON 1	ST	RFO	DE	11/01/1983
Constellation NewEnergy, Inc.	629 WORCESTER ENERGY	ST	WDS	OS	
National Grid USA	1122 CASCADE-DIAMOND-QF	HD	WAT	OS	
National Grid USA	956 WARE COGEN - QF	ST	MSW	OS	
National Grid USA	1024 BUNKER RD #1 DIESEL	IC	DFO	OS	
National Grid USA	1025 BUNKER RD #2 DIESEL	IC	DFO	OS	
National Grid USA	1026 BUNKER RD #3 DIESEL	IC	DFO	OS	
National Grid USA	1027 BUNKER RD #4 DIESEL	IC	DFO	OS	
National Grid USA	1028 BUNKER RD #12 GAS TURB	GT	DFO	OS	
National Grid USA	1029 BUNKER RD #13 GAS TURB	GT	DFO	OS	
National Grid USA	1054 BLACKSTONE HYDRO ASSOC	HD	WAT	OS	
National Grid USA	1056 ROOSEVELT HYDRO	HD	WAT	OS	
National Grid USA	1300 BUNKER ROAD #10 DIESEL LOAD U5	IC	DFO	OS	
National Grid USA	1301 BUNKER ROAD #11 DIESEL LOAD U5	IC	DFO	OS	
NRG Power Marketing, Inc.	SOMERSET STEAM 5	ST	BIT	DE	02/01/1994
NRG Power Marketing, Inc.	390 DEVON 7	ST	RFO	DE	10/05/2004
NRG Power Marketing, Inc.	391 DEVON 8	ST	RFO	DE	06/07/2004
NRG Power Marketing, Inc.	396 DEVON 10	GT	JF	DE	10/01/2002
NRG Power Marketing, Inc.	479 MIDDLETOWN 1	ST	RFO	OS	
Northeast Utilities System Companies	342 BIO ENERGY	ST	WDS	OS	
PSEG Energy Resources & Trade	BRIDGEPORT HARBOR 1	ST	RFO	DE	08/01/1998
Quinnipiac Energy LLC	ENGLISH 7	ST	RFO	DE	01/01/1992
Quinnipiac Energy LLC	ENGLISH 8	ST	RFO	DE	01/01/1992
SELECT Energy Inc.	970 DUDLEY HYDRO	HD	WAT	OS	
United Illuminating Company, The	880 MCCALLUM ENTERPRISES	HD	WAT	OS	
United Illuminating Company, The	881 SHELTON LANDFILL	ST	MSW	OS	
Vermont Electric Power Company	HARDWICK DIESEL	IC	DFO	DE	06/01/1993

*Out-of-Service (OS) Units are defined as those on long-term scheduled maintenance for forced outage; not available to operate greater than three months
Deactivation (DE)

SECTION III - Existing Capability by Fuel/Unit Type
 III.1 - Maximum Winter Capacity (MW) as of January 1, 2005

BIO/REFUSE

463 AEI LIVERMORE	34.620	790 APLP-BFI	0.805	953 ATTLEBORO LANDFILL - QF	0.850	1059 BARRE LANDFILL	0.800
337 BETHLEHEM	15.700	342 BIO ENERGY	0.000	10615 BLUE SPRUCE FARM U5	0.280	590 BORALEX STRATTON ENERGY	44.363
349 BRIDGEPORT RESCO	58.741	357 BRIDGEWATER	15.552	356 BRISTOL REFUSE	12.736	1108 CHAMPION	32.700
973 CONCORD 1	1.068	1209 CRRRA HARTFORD LANDFILL	2.564	1112 DIRIGO DOWELS	0.000	942 DUNBARTON ROAD LANDFILL	1.016
1052 EB1-BFI	2.570	411 EXETER	25.661	943 FOUR HILLS LANDFILL	0.932	194 FOUR HILLS LOAD REDUCER	0.695
1572 GRANBY SANITARY LANDFILL QF U5	1.600	429 GREENVILLE	15.670	1432 GRS-FALL RIVER	5.275	1051 HAL-BFI	1.133
436 HEMPHILL 1	14.295	446 INDECK JONESBORO	0.000	445 INDECK WEST ENFIELD	20.721	1259 J & L ELECTRIC - BIOMASS ONE	0.110
10566 J & L ELECTRIC - BIOMASS TWO	0.490	474 J C MCNEIL	54.000	451 JOHNSTON LANDFILL	12.000	462 LISBON RESOURCE RECOVERY	13.036
476 MERC	19.256	954 MM LOWELL LANDFILL - QF	0.640	1109 MMWAC	2.696	978 NEW MILFORD	3.014
527 OGDEN-MARTIN 1	41.060	536 PERC-ORRINGTON 1	21.160	809 PINCHBECK	0.009	538 PINETREE POWER	17.134
2462 PLAINVILLE GEN QF U5	5.000	952 PONTIAC ENERGY - QF	0.246	1224 RANDOLPH/BFG ELECTRIC FACILITY	1.605	542 REGIONAL WASTE SYSTEMS	13.705
547 RESCO NO. ANDOVER	29.079	546 RESCO SAUGUS	31.000	715 ROCHESTER LANDFILL	4.980	10366 RRII EXPANSION PHASE 1	2.400
2433 RYEGATE 1-NEW	20.600	591 S.D. WARREN-WESTBROOK	49.103	562 SECREC-PRESTON	16.946	563 SEMASS 1	50.740
564 SEMASS 2	24.320	767 SES CONCORD	12.761	881 SHELTON LANDFILL	0.000	580 SO. MEADOW 5	29.230
581 SO. MEADOW 6	30.445	1107 SOMERSET	4.770	2425 SPRINGFIELD REFUSE-NEW	6.000	592 TAMWORTH	21.000
1302 TCPMCPAGF GEN1 U5	0.000	253 TURNKEY LOAD REDUCER	3.084	623 WALLINGFORD REFUSE	6.900	956 WARE COGEN - QF	0.000
618 WHITEFIELD PWR AND LGT	14.400	624 WMI MILLBURY 1	39.982	629 WORCESTER ENERGY	0.000		
TOTAL WINTER CAPACITY = 913.248							

COAL STEAM

594 AES THAMES	182.150	350 BRAYTON PT 1	252.789	351 BRAYTON PT 2	249.331	352 BRAYTON PT 3	633.000
340 BRIDGEPORT HARBOR 3	370.368	345 MEAD	75.000	489 MERRIMACK 1	114.000	490 MERRIMACK 2	320.000
498 MT TOM	146.369	551 SALEM HARBOR 1	83.994	552 SALEM HARBOR 2	78.595	553 SALEM HARBOR 3	149.907
556 SCHILLER 4	48.000	557 SCHILLER 5	49.600	558 SCHILLER 6	48.580	577 SOMERSET 6	108.500
TOTAL WINTER CAPACITY = 2910.183							

GAS COMBINED CYCLE

1412 ANP-BELLINGHAM 1	271.823	1415 ANP-BELLINGHAM 2	267.657	1287 ANP-BLACKSTONE ENERGY 2	251.179	1286 ANP-BLACKSTONE ENERGY CO. #1	249.738
1086 BERKSHIRE POWER	246.538	1032 BRIDGEPORT ENERGY 1	530.461	1005 DIGHTON POWER 1	180.139	1691 FORE RIVER-1	816.695
1672 KENDALL CT	167.500	1216 MAINE INDEPENDENCE STATION	540.432	486 MILFORD POWER	170.730	1478 MYSTIC 8	837.341
1616 MYSTIC 9	858.436	1630 RISEP	575.030	1255 RUMFORD POWER	269.750	1226 TIVERTON POWER	279.451
1345 WESTBROOK	542.136						
TOTAL WINTER CAPACITY = 7055.036							

GAS COMBUSTION TURBINE

1376 PPL WALLINGFORD UNIT 1	48.945	1377 PPL WALLINGFORD UNIT 2	55.339	1378 PPL WALLINGFORD UNIT 3	48.426	1379 PPL WALLINGFORD UNIT 4	49.794
1380 PPL WALLINGFORD UNIT 5	54.539	1641 WAUSAU COGEN U5	0.863				
TOTAL WINTER CAPACITY = 257.906							

SECTION III - Existing Capability by Fuel/Unit Type
 III.1 - Maximum Winter Capacity (MW) as of January 1, 2005

GAS INTERNAL COMBUSTION

1495 SOUTHBRIDGE P&T QF U5	0.113
TOTAL WINTER CAPACITY =	0.113

GAS/OIL CAPABLE COMBINED CYCLE

1625 AES GRANITE RIDGE	792.450	326 ALTRESCO	173.000	1083 ANDROSCOGGIN ENERGY CENTER	155.605	1288 BUCKSPORT ENERGY 4	183.600
324 CDECCA	57.768	375 CLEARLY 9/9A CC	109.931	388 DARTMOUTH POWER	67.254	392 DEXTER	39.000
1342 LAKE ROAD 1	285.950	1343 LAKE ROAD 2	258.980	1344 LAKE ROAD 3	288.251	1188 LOWELL COGENERATION PLANT	27.250
461 LOWELL POWER LLC	0.000	321 MANCHESTER 10/10A CC	165.000	322 MANCHESTER 11/11A CC	164.912	323 MANCHESTER 9/9A CC	165.000
497 MASS POWER	270.000	1385 MILFORD POWER 1	267.237	1386 MILFORD POWER 2	288.040	1210 MILLENNIUM	383.289
507 NEA BELLINGHAM	327.060	1649 NEWINGTON ENERGY	522.227	528 OCEAN ST PWR GT1/GT2/ST1	316.925	529 OCEAN ST PWR GT3/GT4/ST2	318.180
531 PAWTUCKET POWER	66.452	540 POTTER 2 CC	92.903	1185 STONY BROOK GT1A	119.000	1186 STONY BROOK GT1B	116.000
1187 STONY BROOK GT1C	119.000						
TOTAL WINTER CAPACITY =	6140.264						

GAS/OIL CAPABLE COMBUSTION TURBINE

397 DEVON 11	39.101	398 DEVON 12	38.450	399 DEVON 13	39.759	400 DEVON 14	41.000
1060 GE LYNN EXCESS	2.262	1640 GROVETON COGEN U5	0.892	559 SCHILLER CT 1	18.000	612 WATERS RIVER JET 1	20.000
613 WATERS RIVER JET 2	42.180	625 WEST MEDWAY JET 1	63.671	626 WEST MEDWAY JET 2	52.932	627 WEST MEDWAY JET 3	55.841
1693 WEST SPRINGFIELD GT-1	47.815	1694 WEST SPRINGFIELD GT-2	47.700				
TOTAL WINTER CAPACITY =	509.603						

GAS/OIL CAPABLE INTERNAL COMBUSTION

2468 CHERRY 10	2.100	2469 CHERRY 11	2.100	2470 CHERRY 12	5.000	2466 CHERRY 7	3.200
2467 CHERRY 8	3.400	1067 IPSWICH #1	1.320	1073 IPSWICH #10	1.450	1074 IPSWICH #11	1.167
1075 IPSWICH #12	1.300	1068 IPSWICH #2	1.360	1069 IPSWICH #6	1.320	1072 IPSWICH #9	1.390
TOTAL WINTER CAPACITY =	25.107						

GAS/OIL CAPABLE STEAM

353 BRAYTON PT 4	445.520	366 CANAL 2	562.000	437 HOLYOKE 6/CABOT 6	6.000	438 HOLYOKE 8/CABOT 8	8.902
10347 KENDALL STEAM 1	16.436	10348 KENDALL STEAM 2	20.474	10349 KENDALL STEAM 3	20.413	480 MIDDLETOWN 2	120.000
481 MIDDLETOWN 3	245.000	493 MONTVILLE 5	81.590	502 MYSTIC 7	559.775	505 NEW BOSTON 1	354.815
513 NEW HAVEN HARBOR	454.644	508 NEWINGTON 1	400.200	633 WEST SPRINGFIELD 3	100.087		
TOTAL WINTER CAPACITY =	3395.856						

SECTION III - Existing Capability by Fuel/Unit Type
 III.1 - Maximum Winter Capacity (MW) as of January 1, 2005

HYDRO (Daily Cycle)

10362 ACTON HYDRO INC.	0.178	327 AMOSKEAG	17.500	819 ARNOLD FALLS	0.300	905 ASHUELOT HYDRO	0.425
931 AVERY DAM	0.163	330 AYERS ISLAND	9.080	331 AZISCOHOS HYDRO	6.810	951 BALTIC MILLS - QF	0.104
811 BANTAM	0.320	754 BAR MILLS	4.000	2278 BARKER LOWER HYDRO	1.250	2279 BARKER UPPER HYDRO	0.879
833 BARNET	0.320	828 BARTON HYDRO	1.300	824 BATH ELECTRIC HYDRO	0.400	812 BEEBE HOLBROOK	0.500
918 BEECH RIVER MILL	0.010	2430 BELDENS-NEW	5.700	907 BELL MILL/ELM ST. HYDRO	0.058	335 BELLOWS FALLS	48.540
2280 BENTON FALLS HYDRO	4.355	1258 BHE SMALL HYDRO COMPOSITE	2.087	1054 BLACKSTONE HYDRO ASSOC	0.000	1057 BLACKSTONE HYDRO LOAD REDUCER	1.800
859 BOATLOCK	2.900	346 BOLTON FALLS	7.800	755 BONNY EAGLE/W. BUXTON	17.500	348 BOOT MILLS	20.000
923 BOSTON FELT HYDRO	0.056	1113 BRASSUA HYDRO	2.633	860 BRIAR HYDRO	3.360	2439 BROCKWAY MILLS U5	0.500
2281 BROWNS MILL HYDRO	0.565	358 BRUNSWICK	20.200	362 BULLS BRIDGE	8.400	766 CABOT/TURNERS FALLS	68.200
1165 CADYS FALLS	1.100	910 CAMPTON DAM	0.183	861 CANAAN	1.100	815 CARVER FALLS	1.900
1122 CASCADE-DIAMOND-QF	0.000	369 CATARACT EAST	8.000	816 CAVENDISH	0.760	789 CEC 002 PAWTUCKET U5	1.200
797 CEC 003 WYRE WYND U5	1.800	807 CEC 004 DAYVILLE POND U5	0.061	10401 CELLEY MILL U5	0.080	792 CENTENNIAL HYDRO	0.290
832 CENTER RUTLAND	0.350	914 CHAMBERLAIN FALLS	0.049	862 CHEMICAL	1.500	1050 CHICOPEE HYDRO	2.170
887 CHINA MILLS DAM	0.325	863 CLEMENT DAM	2.400	886 COCHECO FALLS	0.362	798 COLEBROOK	1.373
1049 COLLINS HYDRO	1.250	834 CROMPTU FALLS	0.460	849 CRESCENT DAM	1.000	2282 DAMARISCOTTA HYDRO	0.426
465 DEERFIELD 2/LWR DRFIELD	18.740	393 DEERFIELD 5	13.990	389 DERBY DAM	7.050	835 DEWEY MILLS	2.790
2431 DODGE FALLS-NEW	5.000	970 DUDLEY HYDRO	0.000	864 DWIGHT	1.700	823 EAST BARNET	1.200
10403 EASTMAN BROOK U5	0.050	401 EASTMAN FALLS	6.470	836 EMERSON FALLS	0.230	830 ENOSBURG HYDRO	0.950
865 ERROL	3.000	410 ESSEX 19 HYDRO	7.800	2283 EUSTIS HYDRO	0.250	917 EXETER RIVER HYDRO	0.003
1047 FAIRFAX	3.250	412 FALLS VILLAGE	11.000	413 FIFE BROOK	9.900	930 FISKE MILL HYDRO	0.172
882 FRANKLIN FALLS	0.508	924 FRESHWATER HYDRO	0.200	758 FT HALIFAX	1.800	821 GAGE	0.540
2284 GARDINER HYDRO	0.718	851 GARDNER FALLS	3.700	1272 GARLAND MILL U5	0.004	768 GARVINS/HOOKSETT	14.000
805 GLEN FALLS	0.096	850 GLENDALE HYDRO	1.000	913 GOODRICH FALLS	0.235	796 GOODWIN DAM	2.064
2434 GORGE 18 HYDRO-NEW	3.300	427 GORHAM	2.050	900 GREAT FALLS LOWER	0.467	899 GREAT FALLS UPPER	0.006
10424 GREAT LAKES - BERLIN	15.000	1117 GREAT WORKS COMPOSITE	0.368	788 GREENVILLE DAM	0.950	2285 GREENVILLE HYDRO	0.230
866 GREGGS	2.070	2286 HACKETT MILLS HYDRO	0.410	921 HADLEY FALLS	0.103	769 HADLEY FALLS 1&2	31.500
957 HG&E HYDRO/CABOT 1-4	2.050	891 HILLSBORO MILLS	0.249	440 HIRAM	11.600	919 HOPKINTON HYDRO	0.078
902 HOSIERY MILL DAM	0.435	2432 HUNTINGTON FALLS-NEW	5.760	856 HUNT'S POND	0.060	867 INDIAN ORCHARD	3.700
911 KELLEYS FFALLS	0.231	1119 KENNEBAGO HYDRO	0.644	1273 KENNEBEC WATER U5	0.410	786 KEZAR LEDGEMERE COMPOSITE	1.170
837 KILLINGTON	0.100	838 KINGSBURY	0.200	799 KINNEYTOWN A	0.246	800 KINNEYTOWN B	0.654
839 LADD'S MILL	0.170	892 LAKEPORT DAM	0.304	457 LAWRENCE HYDRO	14.100	787 LEWISTON CANAL COMPOSITE	6.940
1283 LEWISTON U5	0.640	894 LISBON HYDRO	0.209	904 LOCHMERE DAM	0.510	460 LOCKWOOD	7.500
895 LOWER ROBERTSON DAM	0.433	10406 LOWER VALLEY HYDRO U5	0.530	10408 LOWER VILLAGE HYDRO U5	0.400	950 LP ATHOL - QF	0.030
1114 MADISON COMPOSITE	22.000	1266 MARSH POWER	0.150	840 MARTINSVILLE	0.190	1061 MASCOMA HYDRO	0.834
880 MCCALLUM ENTERPRISES	0.000	473 MCINDOES	13.000	2287 MECHANIC FALLS HYDRO	0.627	806 MECHANICSVILLE	0.101
946 MERRIMAC PAPER - QF	0.003	759 MESSALONSKEE COMPOSITE	4.400	793 METHUEN HYDRO	0.090	1720 MIDDLEBURY LOWER U5	1.850
779 MIDDLESEX 2	3.300	487 MILLER HYDRO	14.569	868 MILTON MILLS HYDRO	1.150	869 MINE FALLS	1.700
794 MINNEWAWA	0.480	915 MONADNOCK PAPER MILLS	0.015	495 MONTY	28.000	841 MORETOWN 8	0.530
1166 MORRISVILLE PLANT #2	1.800	842 NANTANA MILL	0.180	890 NASHUA HYDRO	0.568	843 NEWBURY	0.270
888 NEWFOUND HYDRO	0.786	922 NOONE FALLS	0.077	760 NORTH GORHAM	1.940	2288 NORWAY HYDRO	0.130
857 OAKDALE HYDRO	3.200	897 OLD NASH DAM	0.064	854 ORANGE HYDRO 1	0.150	855 ORANGE HYDRO 2	0.120
908 OTIS MILL HYDRO	0.054	844 OTTAUQUECHEE	2.180	925 OTTER LANE HYDRO	0.039	820 PASSUMPSIC	0.700
814 PATCH	0.300	532 PEJEPSCOT	13.550	870 PEMBROKE	1.480	871 PENNACOOK FALLS LOWER	3.060
872 PENNACOOK FALLS UPPER	2.530	534 PENOBSCOT RIVER HYDRO	22.070	948 PEPPERELL PAPER - QF	0.028	926 PETERBOROUGH LOWER HYDRO	0.111
941 PETERBOROUGH UPPER HYDRO	0.114	10402 PETTYBORO HYDRO U5	0.010	818 PIERCE MILLS	0.200	2290 PITTSFIELD HYDRO	0.950
920 PITTSFIELD MILL	0.129	2289 POINEER DAM HYDRO	0.198	539 PONTOOK HYDRO	10.160	969 POWDER MILL HYDRO	0.140

SECTION III - Existing Capability by Fuel/Unit Type
 III.1 - Maximum Winter Capacity (MW) as of January 1, 2005

541 PROCTOR	6.650	804 PUTNAM	0.580	873 PUTTS BRIDGE	4.100	810 QUINEBAUG	2.810
544 RAINBOW	8.200	874 RED BRIDGE	4.260	875 RIVER BEND	1.700	795 RIVER MILL HYDRO	0.110
947 RIVERDALE MILLS - QF	0.001	1034 RIVERSIDE 4-7	2.900	1035 RIVERSIDE 8	4.000	876 ROBERTSVILLE	0.620
808 ROCKY GLEN	0.042	1368 ROCKY GORGE U5	0.362	906 ROLLINSFORD HYDRO	0.691	1056 ROOSEVELT HYDRO	0.000
928 SALMON BROOK STATION 3	0.120	883 SALMON FALLS HYDRO	0.421	877 SCOTLAND	2.200	561 SEARSBURG	4.960
761 SHAWMUT	9.500	565 SHELDON SPRINGS	26.380	737 SIMPSON G LOAD REDUCER	1.188	878 SKINNER	0.260
845 SLACK DAM	0.370	570 SMITH	14.180	822 SMITH (CVPS)	0.620	852 SOUTH BARRE HYDRO	0.140
1267 SPARHAWK	0.175	909 STEELS POND HYDRO	0.256	885 STEVENS MILL	0.115	898 SUGAR RIVER HYDRO	0.075
889 SUNAPEE HYDRO	0.265	912 SUNNYBROOK HYDRO 1	0.007	935 SUNNYBROOK HYDRO 2	0.020	884 SWANS FALLS	0.125
10409 SWEETWATER HYDRO U5	0.500	1678 SYSKO GARDNER BROOK U5	0.034	1270 SYSKO STONY BROOK	0.025	1271 SYSKO WIGHT BROOK	0.025
817 TAFTSVILLE VT	0.400	879 TAFTVILLE CT	2.030	1225 TANNERY DAM	0.200	1064 TENTH STREET	1.210
803 TOUTANT	0.160	826 TROY	0.600	813 TUNNEL	2.100	2426 UNITED AMERICAN HYDRO-NEW	17.150
831 VAIL & GREAT FALLS	2.100	949 VALLEY HYDRO - QF	0.205	2435 VERGENNES HYDRO-NEW	2.100	599 VERNON	20.790
1048 WARE HYDRO	1.250	901 WATERLOOM FALLS	0.040	932 WATSON DAM	0.130	2291 WAVERLY AVENUE HYDRO	0.400
853 WEBSTER HYDRO	0.290	825 WEST CHARLESTON	0.800	781 WEST DANVILLE 1	1.100	616 WEST ENFIELD	18.220
893 WEST HOPKINTON HYDRO	0.476	617 WESTON	13.200	933 WESTON DAM	0.292	10404 WHEELABRATOR CLAREMONT U5	4.962
621 WILLIAMS	14.900	801 WILLIMANTIC 1	0.423	802 WILLIMANTIC 2	0.388	622 WINOOSKI 1	7.300
846 WINOOSKI 8	0.600	1167 WOLCOTT HYDRO #1	0.660	847 WOODSIDE	0.120	10407 WOODSVILLE HYDRO U5	0.170
903 WYANDOTTE HYDRO	0.032	2292 YORK HYDRO	1.200				

TOTAL WINTER CAPACITY = **895.811**

HYDRO (Pump Storage)

359 BEAR SWAMP 1	292.275	360 BEAR SWAMP 2	293.052	742 NORTHFIELD MOUNTAIN 1-4	1080.000	739 ROCKY RIVER	29.010
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TOTAL WINTER CAPACITY = **1694.337**

HYDRO (Weekly Cycle)

379 COBBLE MOUNTAIN	30.603	380 COMERFORD	162.344	405 ELLSWORTH HYDRO	8.821	424 GREAT LAKES - MILLINOCKET	70.000
328 GULF ISLAND COMPOSITE	32.970	1168 H.K. SANDERS	1.800	435 HARRIMAN	38.615	432 HARRIS 1	16.776
433 HARRIS 2	34.500	434 HARRIS 3	33.905	757 HARRIS 4	1.249	783 HIGHGATE FALLS	9.340
449 JACKMAN	3.460	774 LOWER LAMOILLE COMPOSITE	16.000	468 MARSHFIELD 6 HYDRO	0.000	775 MIDDLEBURY COMPOSITE	6.000
496 MOORE	190.743	1062 MWRA COSGROVE	0.694	776 N. RUTLAND COMPOSITE	5.300	772 NEWPORT HYDRO	3.450
566 SHEPAUG	42.559	567 SHERMAN	6.237	569 SKELTON	19.704	587 STEVENSON	28.900
614 WATERBURY 22	2.600	620 WILDER	41.337	848 WRIGHTSVILLE	0.721	636 WYMAN HYDRO 1	27.362
637 WYMAN HYDRO 2	29.866	638 WYMAN HYDRO 3	25.728				

TOTAL WINTER CAPACITY = **891.584**

NUCLEAR

484 MILLSTONE POINT 2	881.960	485 MILLSTONE POINT 3	1155.481	537 PILGRIM NUCLEAR POWER STATION	684.746	555 SEABROOK	1160.950
611 VERMONT YANKEE	529.080						

TOTAL WINTER CAPACITY = **4412.217**

SECTION III - Existing Capability by Fuel/Unit Type
 III.1 - Maximum Winter Capacity (MW) as of January 1, 2005

OIL COMBUSTION TURBINE

329 ASCUTNEY GT	14.237	336 BERLIN 1 GT	45.718	355 BRANFORD 10	21.284	341 BRIDGEPORT HARBOR 4	14.718
1028 BUNKER RD #12 GAS TURB	0.000	1029 BUNKER RD #13 GAS TURB	0.000	363 BURLINGTON GT	22.960	367 CAPE GT 4	17.060
368 CAPE GT 5	20.477	370 COS COB 10	22.779	371 COS COB 11	23.229	372 COS COB 12	23.344
395 DOREEN	21.100	415 FLORENCE 1 CG	4.334	416 FLORENCE 2 CG	4.044	417 FRAMINGHAM JET 1	13.836
418 FRAMINGHAM JET 2	14.050	419 FRAMINGHAM JET 3	12.866	420 FRANKLIN DRIVE 10	20.527	452 KENDALL JET 1	21.825
466 L STREET JET	17.500	464 LOST NATION	18.084	472 M STREET JET	68.100	382 MERRIMACK CT1	21.676
383 MERRIMACK CT2	21.304	478 MIDDLETOWN 10	22.023	503 MYSTIC JET	12.163	521 NORWALK HARBOR 10 (3)	17.125
515 NORWICH JET	18.800	549 RUTLAND 5 GT	14.480	572 SO. MEADOW 11	46.921	573 SO. MEADOW 12	47.867
574 SO. MEADOW 13	47.917	575 SO. MEADOW 14	47.353	579 SOMERSET JET 2	23.000	583 STONY BROOK 2A	87.400
584 STONY BROOK 2B	85.300	595 TORRINGTON TERMINAL 10	20.958	596 TUNNEL 10	20.763	630 WEST SPRINGFIELD 10	22.000
619 WHITE LAKE JET	21.164	628 WOODLAND ROAD	21.000				
TOTAL WINTER CAPACITY = 1061.286							

OIL INTERNAL COMBUSTION

332 BAR HARBOR DIESELS 1-4	8.600	959 BARTON 1-4 DIESELS	0.877	354 BRAYTON DIESELS 1-4	7.441	1024 BUNKER RD #1 DIESEL	0.000
1025 BUNKER RD #2 DIESEL	0.000	1026 BUNKER RD #3 DIESEL	0.000	1027 BUNKER RD #4 DIESEL	0.000	1300 BUNKER ROAD #10 DIESEL LOAD U5	0.000
1301 BUNKER ROAD #11 DIESEL LOAD U5	0.000	1044 COMMERCIAL ST 2	1.000	407 EASTPORT DIESELS 1-3	3.050	829 ENOSBURG 2 DIESEL	0.661
1221 ESSEX DIESELS	2.200	421 FRONT STREET DIESELS 1-3	8.250	426 GORGE 1 DIESEL	13.492	1124 IPSWICH #3 & #4	1.310
1070 IPSWICH #7	1.520	1071 IPSWICH #8	1.140	475 MEDWAY DIESELS 1-4	8.650	492 MONTVILLE 10 AND 11	5.354
10308 NECCO COGENERATION FACILITY	5.000	522 NEWPORT DIESELS 4-7	1.800	523 NEWPORT DIESELS 8-10	2.000	1030 OAK BLUFFS	8.250
361 POTTER DIESEL 1	2.250	1079 SHREWSBURY DIESEL # 4	2.750	1076 SHREWSBURY DIESEL #1	2.750	1077 SHREWSBURY DIESEL #2	2.750
1078 SHREWSBURY DIESEL #3	2.750	1080 SHREWSBURY DIESEL #5	2.750	585 ST ALBANS 1 AND 2	2.350	858 STERLING DIESELS	0.330
598 VERGENNES 5 AND 6 DIESELS	4.050	1031 WEST TISBURY	5.500	1045 WILKINS ST #1	2.500	1046 WILKINS ST #2	2.500
TOTAL WINTER CAPACITY = 113.825							

OIL STEAM

339 BRIDGEPORT HARBOR 2	147.970	365 CANAL 1	564.410	376 CLEARY 8	26.000	479 MIDDLETOWN 1	0.000
482 MIDDLETOWN 4	402.000	494 MONTVILLE 6	409.913	519 NORWALK HARBOR 1	164.000	520 NORWALK HARBOR 2	172.000
554 SALEM HARBOR 4	380.032	639 YARMOUTH 1	53.500	640 YARMOUTH 2	53.190	641 YARMOUTH 3	117.805
642 YARMOUTH 4	610.000						
TOTAL WINTER CAPACITY = 3100.820							

WIND

1656 HULL WIND TURBINE U5	0.165	968 PRINCETON WIND FARM	0.100	827 SEARSBURG WIND	1.690		
TOTAL WINTER CAPACITY = 1.955							

SECTION III - Existing Capability by Fuel/Unit Type
 III.2 - Maximum Summer Capacity (MW) as of August 1, 2005

BIO/REFUSE

463 AEI LIVERMORE	34.695	790 APLP-BFI	0.859	953 ATTLEBORO LANDFILL - QF	0.850	1059 BARRE LANDFILL	0.800
337 BETHLEHEM	15.750	342 BIO ENERGY	0.000	10615 BLUE SPRUCE FARM U5	0.280	590 BORALEX STRATTON ENERGY	45.024
349 BRIDGEPORT RESCO	58.517	357 BRIDGEWATER	15.750	356 BRISTOL REFUSE	13.200	1108 CHAMPION	32.700
973 CONCORD 1	1.068	1209 CRRA HARTFORD LANDFILL	2.564	1112 DIRIGO DOWELS	0.000	942 DUNBARTON ROAD LANDFILL	1.016
1052 EB1-BFI	2.351	411 EXETER	24.174	943 FOUR HILLS LANDFILL	0.932	194 FOUR HILLS LOAD REDUCER	0.695
1572 GRANBY SANITARY LANDFILL QF U5	1.600	429 GREENVILLE	15.605	1432 GRS-FALL RIVER	4.888	1051 HAL-BFI	1.165
436 HEMPHILL 1	14.130	446 INDECK JONESBORO	0.000	445 INDECK WEST ENFIELD	21.240	1259 J & L ELECTRIC - BIOMASS ONE	0.110
10566 J & L ELECTRIC - BIOMASS TWC	0.490	474 J C MCNEIL	52.000	451 JOHNSTON LANDFILL	12.000	462 LISBON RESOURCE RECOVERY	12.961
476 MERC	19.256	954 MM LOWELL LANDFILL - QF	0.640	1109 MMWAC	2.696	978 NEW MILFORD	3.014
527 OGDEN-MARTIN 1	40.655	536 PERC-ORRINGTON 1	20.851	809 PINCHBECK	0.009	538 PINETREE POWER	16.620
2462 PLAINVILLE GEN QF U5	5.000	952 PONTIAC ENERGY - QF	0.246	1224 RANDOLPH/BFG ELECTRIC FACILITY	1.190	542 REGIONAL WASTE SYSTEMS	13.705
547 RESCO NO. ANDOVER	28.306	546 RESCO SAUGUS	30.577	715 ROCHESTER LANDFILL	4.900	10366 RRIIG EXPANSION PHASE 1	2.400
NEW RRIIG EXPANSION PHASE 2	8.400	2433 RYEGATE 1-NEW	20.500	591 S.D. WARREN-WESTBROOK	40.940	562 SECREC-PRESTON	16.011
563 SEMASS 1	46.180	564 SEMASS 2	20.850	767 SES CONCORD	12.519	881 SHELTON LANDFILL	0.000
580 SO. MEADOW 5	25.596	581 SO. MEADOW 6	27.113	1107 SOMERSET	4.770	2425 SPRINGFIELD REFUSE-NEW	6.000
592 TAMWORTH	21.000	1302 TCPMCPAGF GEN1 U5	0.000	253 TURNKEY LOAD REDUCER	3.084	623 WALLINGFORD REFUSE	6.350
956 WARE COGEN - QF	0.000	618 WHITEFIELD PWR AND LGT	14.364	624 WMI MILLBURY 1	39.730	629 WORCESTER ENERGY	0.000
TOTAL SUMMER CAPACITY	890.886						

COAL STEAM

594 AES THAMES	181.000	350 BRAYTON PT 1	243.455	351 BRAYTON PT 2	222.649	352 BRAYTON PT 3	612.000
340 BRIDGEPORT HARBOR 3	372.205	345 MEAD	75.000	489 MERRIMACK 1	112.500	490 MERRIMACK 2	320.000
498 MT TOM	145.111	551 SALEM HARBOR 1	81.988	552 SALEM HARBOR 2	80.000	553 SALEM HARBOR 3	149.805
556 SCHILLER 4	47.500	557 SCHILLER 5	47.238	558 SCHILLER 6	47.938	577 SOMERSET 6	109.058
TOTAL SUMMER CAPACITY	2847.447						

GAS COMBINED CYCLE

1412 ANP-BELLINGHAM 1	241.623	1415 ANP-BELLINGHAM 2	237.457	1287 ANP-BLACKSTONE ENERGY 2	221.079	1286 ANP-BLACKSTONE ENERGY CO. #1	219.538
1086 BERKSHIRE POWER	229.538	1032 BRIDGEPORT ENERGY 1	451.217	1005 DIGHTON POWER 1	142.499	1691 FORE RIVER-1	668.360
1672 KENDALL CT	153.500	1216 MAINE INDEPENDENCE STATION	490.432	486 MILFORD POWER	149.000	1478 MYSTIC 8	688.581
1616 MYSTIC 9	709.676	1630 RISEP	515.450	1255 RUMFORD POWER	244.940	1226 TIVERTON POWER	244.781
1345 WESTBROOK	513.824						
TOTAL SUMMER CAPACITY	6121.495						

GAS COMBUSTION TURBINE

1376 PPL WALLINGFORD UNIT 1	43.500	1377 PPL WALLINGFORD UNIT 2	44.339	1378 PPL WALLINGFORD UNIT 3	43.531	1379 PPL WALLINGFORD UNIT 4	44.509
1380 PPL WALLINGFORD UNIT 5	43.539	1641 WAUSAU COGEN U5	0.863				
TOTAL SUMMER CAPACITY	220.281						

SECTION III - Existing Capability by Fuel/Unit Type
 III.2 - Maximum Summer Capacity (MW) as of August 1, 2005

GAS INTERNAL COMBUSTION

1495 SOUTHBRIDGE P&T QF U5 0.113
 TOTAL SUMMER CAPACITY 0.113

GAS/OIL CAPABLE COMBINED CYCLE

1625 AES GRANITE RIDGE	661.450	326 ALTRESCO	141.040	1083 ANDROSCOGGIN ENERGY CENTER	127.990	1288 BUCKSPORT ENERGY 4	157.300
324 CDECCA	51.688	375 CLEARY 9/9A CC	104.931	388 DARTMOUTH POWER	61.065	392 DEXTER	38.000
1342 LAKE ROAD 1	250.326	1343 LAKE ROAD 2	223.356	1344 LAKE ROAD 3	252.627	1188 LOWELL COGENERATION PLANT	25.000
461 LOWELL POWER LLC	0.000	321 MANCHESTER 10/10A CC	142.000	322 MANCHESTER 11/11A CC	141.912	323 MANCHESTER 9/9A CC	142.000
497 MASS POWER	231.500	1385 MILFORD POWER 1	239.000	1386 MILFORD POWER 2	253.500	1210 MILLENNIUM	334.289
507 NEA BELLINGHAM	264.440	1649 NEWINGTON ENERGY	508.027	528 OCEAN ST PWR GT1/GT2/ST1	270.925	529 OCEAN ST PWR GT3/GT4/ST2	270.180
531 PAWTUCKET POWER	63.138	540 POTTER 2 CC	74.903	1185 STONY BROOK GT1A	104.000	1186 STONY BROOK GT1B	100.000
1187 STONY BROOK GT1C	104.000	New UCONN COGEN	24.900				
TOTAL SUMMER CAPACITY 5363.487							

GAS/OIL CAPABLE COMBUSTION TURBINE

397 DEVON 11	29.581	398 DEVON 12	29.240	399 DEVON 13	30.759	400 DEVON 14	31.000
1060 GE LYNN EXCESS	2.262	1640 GROVETON COGEN U5	0.892	559 SCHILLER CT 1	17.000	612 WATERS RIVER JET 1	14.000
613 WATERS RIVER JET 2	26.880	625 WEST MEDWAY JET 1	39.421	626 WEST MEDWAY JET 2	34.732	627 WEST MEDWAY JET 3	35.441
1693 WEST SPRINGFIELD GT-1	37.815	1694 WEST SPRINGFIELD GT-2	37.700				
TOTAL SUMMER CAPACITY 366.723							

GAS/OIL CAPABLE INTERNAL COMBUSTION

2468 CHERRY 10	2.100	2469 CHERRY 11	2.100	2470 CHERRY 12	5.000	2466 CHERRY 7	3.200
2467 CHERRY 8	3.400	1067 IPSWICH #1	1.260	1073 IPSWICH #10	1.300	1074 IPSWICH #11	1.300
1075 IPSWICH #12	1.350	1068 IPSWICH #2	0.000	1069 IPSWICH #6	1.200	1072 IPSWICH #9	1.370
TOTAL SUMMER CAPACITY 23.580							

GAS/OIL CAPABLE STEAM

353 BRAYTON PT 4	435.000	366 CANAL 2	553.000	437 HOLYOKE 6/CABOT 6	8.756	438 HOLYOKE 8/CABOT 8	8.704
10347 KENDALL STEAM 1	14.566	10348 KENDALL STEAM 2	21.000	10349 KENDALL STEAM 3	19.710	480 MIDDLETOWN 2	117.000
481 MIDDLETOWN 3	236.000	493 MONTVILLE 5	81.000	502 MYSTIC 7	554.850	505 NEW BOSTON 1	350.000
513 NEW HAVEN HARBOR	447.894	508 NEWINGTON 1	400.200	633 WEST SPRINGFIELD 3	101.185		
TOTAL SUMMER CAPACITY 3348.865							

SECTION III - Existing Capability by Fuel/Unit Type
 III.2 - Maximum Summer Capacity (MW) as of August 1, 2005

HYDRO (Daily Cycle)

10362 ACTON HYDRO INC.	0.178	327 AMOSKEAG	17.500	819 ARNOLD FALLS	0.230	905 ASHUELOT HYDRO	0.425
931 AVERY DAM	0.163	330 AYERS ISLAND	9.080	331 AZISCOHOS HYDRO	6.810	951 BALTIC MILLS - QF	0.104
811 BANTAM	0.070	754 BAR MILLS	4.000	2278 BARKER LOWER HYDRO	0.652	2279 BARKER UPPER HYDRO	0.377
833 BARNET	0.350	828 BARTON HYDRO	1.300	824 BATH ELECTRIC HYDRO	0.400	812 BEEBE HOLBROOK	0.500
918 BEECH RIVER MILL	0.010	2430 BELDENS-NEW	4.580	907 BELL MILL/ELM ST. HYDRO	0.058	335 BELLOWS FALLS	48.540
2280 BENTON FALLS HYDRO	2.511	1258 BHE SMALL HYDRO COMPOSITE	2.087	1054 BLACKSTONE HYDRO ASSOC	0.000	1057 BLACKSTONE HYDRO LOAD REDUCER	1.800
859 BOATLOCK	2.900	346 BOLTON FALLS	7.800	755 BONNY EAGLE/W. BUXTON	17.500	348 BOOT MILLS	20.000
923 BOSTON FELT HYDRO	0.056	1113 BRASSUA HYDRO	2.033	860 BRIAR HYDRO	1.130	2439 BROCKWAY MILLS U5	0.500
2281 BROWNS MILL HYDRO	0.318	358 BRUNSWICK	20.200	362 BULLS BRIDGE	8.400	766 CABOT/TURNERS FALLS	68.200
1165 CADYS FALLS	1.100	910 CAMPTON DAM	0.183	861 CANAAN	1.100	815 CARVER FALLS	0.660
1122 CASCADE-DIAMOND-QF	0.000	369 CATARACT EAST	8.000	816 CAVENDISH	0.390	789 CEC 002 PAWTUCKET U5	1.200
797 CEC 003 WYRE WYND U5	1.800	807 CEC 004 DAYVILLE POND U5	0.061	10401 CELLEY MILL U5	0.080	792 CENTENNIAL HYDRO	0.400
832 CENTER RUTLAND	0.350	914 CHAMBERLAIN FALLS	0.049	862 CHEMICAL	1.500	1050 CHICOPEE HYDRO	2.170
887 CHINA MILLS DAM	0.325	863 CLEMENT DAM	0.860	886 COCHECO FALLS	0.362	798 COLEBROOK	1.373
1049 COLLINS HYDRO	1.250	834 COMPTU FALLS	0.290	849 CRESCENT DAM	0.700	2282 DAMARISCOTTA HYDRO	0.000
465 DEERFIELD 2/LWR DRFIELD	18.740	393 DEERFIELD 5	13.990	389 DERBY DAM	7.050	835 DEWEY MILLS	1.570
2431 DODGE FALLS-NEW	5.000	970 DUDLEY HYDRO	0.000	864 DWIGHT	1.340	823 EAST BARNET	0.950
10403 EASTMAN BROOK U5	0.050	401 EASTMAN FALLS	6.470	836 EMERSON FALLS	0.230	830 ENOSBURG HYDRO	0.950
865 ERROL	2.510	410 ESSEX 19 HYDRO	7.800	2283 EUSTIS HYDRO	0.248	917 EXETER RIVER HYDRO	0.003
1047 FAIRFAX	3.250	412 FALLS VILLAGE	9.760	413 FIFE BROOK	9.900	930 FISKE MILL HYDRO	0.172
882 FRANKLIN FALLS	0.508	924 FRESHWATER HYDRO	0.200	758 FT HALIFAX	1.800	821 GAGE	0.390
2284 GARDINER HYDRO	0.438	851 GARDNER FALLS	3.700	1272 GARLAND MILL U5	0.004	768 GARVINS/HOOKSETT	14.000
805 GLEN FALLS	0.096	850 GLENDALE HYDRO	0.840	913 GOODRICH FALLS	0.235	796 GOODWIN DAM	2.064
2434 GORGE 18 HYDRO-NEW	3.300	427 GORHAM	2.050	900 GREAT FALLS LOWER	0.467	899 GREAT FALLS UPPER	0.006
10424 GREAT LAKES - BERLIN	6.000	1117 GREAT WORKS COMPOSITE	0.000	788 GREENVILLE DAM	0.950	2285 GREENVILLE HYDRO	0.132
866 GREGGS	0.000	2286 HACKETT MILLS HYDRO	0.159	921 HADLEY FALLS	0.103	769 HADLEY FALLS 1&2	31.500
957 HG&E HYDRO/CABOT 1-4	2.100	891 HILLSBORO MILLS	0.249	440 HIRAM	11.600	919 HOPKINTON HYDRO	0.078
902 HOSIERY MILL DAM	0.435	2432 HUNTINGTON FALLS-NEW	4.370	856 HUNT'S POND	0.020	867 INDIAN ORCHARD	3.700
911 KELLEYS FFALLS	0.231	1119 KENNEBAGO HYDRO	0.391	1273 KENNEBEC WATER U5	0.410	786 KEZAR LEDGEMERE COMPOSITE	0.560
837 KILLINGTON	0.070	838 KINGSBURY	0.080	799 KINNEYTOWN A	0.246	800 KINNEYTOWN B	0.654
839 LADD'S MILL	0.170	892 LAKEPORT DAM	0.304	457 LAWRENCE HYDRO	9.400	787 LEWISTON CANAL COMPOSITE	0.000
1283 LEWISTON U5	0.640	894 LISBON HYDRO	0.209	904 LOCHMERE DAM	0.510	460 LOCKWOOD	7.500
895 LOWER ROBERTSON DAM	0.433	10406 LOWER VALLEY HYDRO U5	0.530	10408 LOWER VILLAGE HYDRO U5	0.400	950 LP ATHOL - QF	0.030
1114 MADISON COMPOSITE	0.000	1266 MARSH POWER	0.150	840 MARTINSVILLE	0.080	1061 MASCOMA HYDRO	0.834
880 MCCALLUM ENTERPRISES	0.000	473 MCINDOES	13.000	2287 MECHANIC FALLS HYDRO	0.231	806 MECHANICSVILLE	0.101
946 MERRIMAC PAPER - QF	0.003	759 MESSALONSKEE COMPOSITE	4.400	793 METHUEN HYDRO	0.120	1720 MIDDLEBURY LOWER U5	1.810
779 MIDDLESEX 2	3.300	487 MILLER HYDRO	18.600	868 MILTON MILLS HYDRO	0.370	869 MINE FALLS	0.000
794 MINNEWAWA	0.000	915 MONADNOCK PAPER MILLS	0.015	495 MONTY	22.830	841 MORETOWN 8	0.360
1166 MORRISVILLE PLANT #2	1.430	842 NANTANA MILL	0.100	890 NASHUA HYDRO	0.568	843 NEWBURY	0.220
888 NEWFOUND HYDRO	0.786	922 NOONE FALLS	0.077	760 NORTH GORHAM	1.560	2288 NORWAY HYDRO	0.000
857 OAKDALE HYDRO	3.200	897 OLD NASH DAM	0.064	854 ORANGE HYDRO 1	0.150	855 ORANGE HYDRO 2	0.120
908 OTIS MILL HYDRO	0.054	844 OTTAUQUECHEE	1.480	925 OTTER LANE HYDRO	0.039	820 PASSUMPSIC	0.610
814 PATCH	0.300	532 PEJEPSCOT	10.210	870 PEMBROKE	0.520	871 PENNACOOK FALLS LOWER	1.110
872 PENNACOOK FALLS UPPER	0.820	534 PENOBSCOT RIVER HYDRO	22.070	948 PEPPERELL PAPER - QF	0.028	926 PETERBOROUGH LOWER HYDRO	0.111
941 PETERBOROUGH UPPER HYDRO	0.114	10402 PETTYBORO HYDRO U5	0.000	818 PIERCE MILLS	0.200	2290 PITTSFIELD HYDRO	0.377
920 PITTSFIELD MILL	0.129	2289 POINEER DAM HYDRO	0.198	539 PONTOOK HYDRO	7.070	969 POWDER MILL HYDRO	0.080
541 PROCTOR	6.650	804 PUTNAM	0.580	873 PUTTS BRIDGE	3.750	810 QUINEBAUG	0.980

SECTION III - Existing Capability by Fuel/Unit Type
III.2 - Maximum Summer Capacity (MW) as of August 1, 2005

544 RAINBOW	8.200	874 RED BRIDGE	0.380	875 RIVER BEND	0.660	795 RIVER MILL HYDRO	0.080
947 RIVERDALE MILLS - QF	0.001	1034 RIVERSIDE 4-7	2.900	1035 RIVERSIDE 8	4.000	876 ROBERTSVILLE	0.320
808 ROCKY GLEN	0.042	1368 ROCKY GORGE U5	0.362	906 ROLLINSFORD HYDRO	0.691	1056 ROOSEVELT HYDRO	0.000
928 SALMON BROOK STATION 3	0.120	883 SALMON FALLS HYDRO	0.421	877 SCOTLAND	1.690	561 SEARSBURG	4.960
761 SHAWMUT	9.500	565 SHELDON SPRINGS	14.820	737 SIMPSON G LOAD REDUCER	1.188	878 SKINNER	0.260
845 SLACK DAM	0.210	570 SMITH	11.320	822 SMITH (CVPS)	0.550	852 SOUTH BARRE HYDRO	0.130
1267 SPARHAWK	0.175	909 STEELS POND HYDRO	0.256	885 STEVENS MILL	0.115	898 SUGAR RIVER HYDRO	0.075
889 SUNAPEE HYDRO	0.265	912 SUNNYBROOK HYDRO 1	0.007	935 SUNNYBROOK HYDRO 2	0.020	884 SWANS FALLS	0.125
10409 SWEETWATER HYDRO U5	0.500	1678 SYSKO GARDNER BROOK U5	0.034	1270 SYSKO STONY BROOK	0.025	1271 SYSKO WIGHT BROOK	0.025
817 TAFTSVILLE VT	0.330	879 TAFTVILLE CT	2.030	1225 TANNERY DAM	0.200	1064 TENTH STREET	0.980
803 TOUTANT	0.160	826 TROY	0.600	813 TUNNEL	1.530	2426 UNITED AMERICAN HYDRO-NEW	15.660
831 VAIL & GREAT FALLS	2.100	949 VALLEY HYDRO - QF	0.205	2435 VERGENNES HYDRO-NEW	2.100	599 VERNON	20.790
1048 WARE HYDRO	1.250	901 WATERLOOM FALLS	0.040	932 WATSON DAM	0.130	2291 WAVERLY AVENUE HYDRO	0.400
853 WEBSTER HYDRO	0.000	825 WEST CHARLESTON	0.800	781 WEST DANVILLE 1	1.100	616 WEST ENFIELD	11.410
893 WEST HOPKINTON HYDRO	0.476	617 WESTON	13.200	933 WESTON DAM	0.292	10404 WHEELABRATOR CLAREMONT U5	4.962
621 WILLIAMS	14.900	801 WILLIMANTIC 1	0.423	802 WILLIMANTIC 2	0.388	622 WINOOSKI 1	7.300
846 WINOOSKI 8	0.400	1167 WOLCOTT HYDRO #1	0.490	847 WOODSIDE	0.110	10407 WOODSVILLE HYDRO U5	0.170
903 WYANDOTTE HYDRO	0.032	2292 YORK HYDRO	0.861				
TOTAL SUMMER CAPACITY	781.415						

HYDRO (Pump Storage)

359 BEAR SWAMP 1	282.513	360 BEAR SWAMP 2	280.362	742 NORTHFIELD MOUNTAIN 1-4	1080.000	739 ROCKY RIVER	29.167
TOTAL SUMMER CAPACITY	1672.042						

HYDRO (Weekly Cycle)

379 COBBLE MOUNTAIN	30.862	380 COMERFORD	161.432	405 ELLSWORTH HYDRO	9.115	424 GREAT LAKES - MILLINOCKET	67.000
328 GULF ISLAND COMPOSITE	32.970	1168 H.K. SANDERS	1.019	435 HARRIMAN	40.400	432 HARRIS 1	16.776
433 HARRIS 2	34.948	434 HARRIS 3	34.210	757 HARRIS 4	1.436	783 HIGHGATE FALLS	9.082
449 JACKMAN	3.548	774 LOWER LAMOILLE COMPOSITE	15.800	468 MARSHFIELD 6 HYDRO	0.000	775 MIDDLEBURY COMPOSITE	6.600
496 MOORE	191.150	1062 MWRA COSGROVE	0.694	776 N. RUTLAND COMPOSITE	5.200	772 NEWPORT HYDRO	3.450
566 SHEPAUG	41.511	567 SHERMAN	6.081	569 SKELTON	19.415	587 STEVENSON	28.311
614 WATERBURY 22	2.400	620 WILDER	41.160	848 WRIGHTSVILLE	0.698	636 WYMAN HYDRO 1	27.362
637 WYMAN HYDRO 2	29.866	638 WYMAN HYDRO 3	25.728				
TOTAL SUMMER CAPACITY	888.224						

NUCLEAR

484 MILLSTONE POINT 2	882.143	485 MILLSTONE POINT 3	1155.001	537 PILGRIM NUCLEAR POWER STATION	684.746	555 SEABROOK	1159.250
611 VERMONT YANKEE	506.000						
TOTAL SUMMER CAPACITY	4387.140						

SECTION III - Existing Capability by Fuel/Unit Type
 III.2 - Maximum Summer Capacity (MW) as of August 1, 2005

OIL COMBUSTION TURBINE

329 ASCUTNEY GT	9.827	336 BERLIN 1 GT	33.558	355 BRANFORD 10	16.174	341 BRIDGEPORT HARBOR 4	9.918
1028 BUNKER RD #12 GAS TURB	0.000	1029 BUNKER RD #13 GAS TURB	0.000	363 BURLINGTON GT	19.710	367 CAPE GT 4	12.980
368 CAPE GT 5	16.027	370 COS COB 10	17.879	371 COS COB 11	18.239	372 COS COB 12	18.444
395 DOREEN	16.600	415 FLORENCE 1 CG	3.314	416 FLORENCE 2 CG	3.024	417 FRAMINGHAM JET 1	9.786
418 FRAMINGHAM JET 2	10.050	419 FRAMINGHAM JET 3	9.366	420 FRANKLIN DRIVE 10	15.417	452 KENDALL JET 1	16.825
466 L STREET JET	11.850	464 LOST NATION	14.071	472 M STREET JET	50.000	382 MERRIMACK CT1	16.826
383 MERRIMACK CT2	16.804	478 MIDDLETOWN 10	17.123	503 MYSTIC JET	8.013	521 NORWALK HARBOR 10 (3)	11.925
515 NORWICH JET	15.255	549 RUTLAND 5 GT	10.070	572 SO. MEADOW 11	35.781	573 SO. MEADOW 12	37.701
574 SO. MEADOW 13	38.317	575 SO. MEADOW 14	37.353	579 SOMERSET JET 2	18.300	583 STONY BROOK 2A	67.400
584 STONY BROOK 2B	65.300	595 TORRINGTON TERMINAL 10	15.848	596 TUNNEL 10	15.893	630 WEST SPRINGFIELD 10	17.215
619 WHITE LAKE JET	16.214	628 WOODLAND ROAD	16.415				
TOTAL SUMMER CAPACITY 810.812							

OIL INTERNAL COMBUSTION

332 BAR HARBOR DIESELS 1-4	7.900	959 BARTON 1-4 DIESELS	0.875	354 BRAYTON DIESELS 1-4	7.614	1024 BUNKER RD #1 DIESEL	0.000
1025 BUNKER RD #2 DIESEL	0.000	1026 BUNKER RD #3 DIESEL	0.000	1027 BUNKER RD #4 DIESEL	0.000	1300 BUNKER ROAD #10 DIESEL LOAD U5	0.000
1301 BUNKER ROAD #11 DIESEL LOAD U5	0.000	1044 COMMERCIAL ST 2	1.000	407 EASTPORT DIESELS 1-3	2.600	829 ENOSBURG 2 DIESEL	0.700
1221 ESSEX DIESELS	2.150	421 FRONT STREET DIESELS 1-3	8.250	426 GORGE 1 DIESEL	8.032	1124 IPSWICH #3 & #4	1.305
1070 IPSWICH #7	1.390	1071 IPSWICH #8	1.100	475 MEDWAY DIESELS 1-4	7.950	492 MONTVILLE 10 AND 11	5.296
10308 NECCO COGENERATION FACILITY	5.000	522 NEWPORT DIESELS 4-7	1.800	523 NEWPORT DIESELS 8-10	2.000	1030 OAK BLUFFS	8.000
361 POTTER DIESEL 1	2.250	1079 SHREWSBURY DIESEL # 4	2.750	1076 SHREWSBURY DIESEL #1	2.750	1077 SHREWSBURY DIESEL #2	2.750
1078 SHREWSBURY DIESEL #3	2.750	1080 SHREWSBURY DIESEL #5	2.750	585 ST ALBANS 1 AND 2	2.220	858 STERLING DIESELS	0.330
598 VERGENNES 5 AND 6 DIESELS	3.950	1031 WEST TISBURY	5.500	1045 WILKINS ST #1	2.500	1046 WILKINS ST #2	2.500
TOTAL SUMMER CAPACITY 105.962							

OIL STEAM

339 BRIDGEPORT HARBOR 2	130.495	365 CANAL 1	558.670	376 CLEARY 8	26.000	479 MIDDLETOWN 1	0.000
482 MIDDLETOWN 4	400.000	494 MONTVILLE 6	407.401	519 NORWALK HARBOR 1	162.000	520 NORWALK HARBOR 2	168.000
554 SALEM HARBOR 4	431.000	639 YARMOUTH 1	52.252	640 YARMOUTH 2	52.270	641 YARMOUTH 3	115.508
642 YARMOUTH 4	603.913						
TOTAL SUMMER CAPACITY 3107.509							

WIND

1656 HULL WIND TURBINE U5	0.165	968 PRINCETON WIND FARM	0.060	827 SEARSBURG WIND	0.480		
TOTAL SUMMER CAPACITY 0.705							

SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
BHE		ORRINGTON S/S	ORRINGTON, ME	ME/N.BRUNSWICK BORDER	BAILEYVILLE, ME	84.0	DEC-07	W	345	345
NEP	(4)	WACHUSETT S/S	W. BOYLSTON, MA	314 TAP	W. BOYLSTON, MA	0.05	2006	W	345	345
NEP	(4)	WACHUSETT S/S	W. BOYLSTON, MA	343 TAP	W. BOYLSTON, MA	0.05	2006	W	345	345
NEP	(4)	WEST AMESBURY S/S	AMESBURY, MA	394 TAP	AMESBURY, MA	0.1	2006	S	345	345
NEP	(4)	WAKEFIELD JCT.	WAKEFIELD, MA	339 TAP	WAKEFIELD, MA	0.1	2008	S	345	345
NEP		WEST FARNUM S/S	RHODE ISLAND		CT/RI BORDER	8.4	TBD	TBD	345	345
NEP		MILLBURY S/S	MILLBURY, MA	WEST FARNUM S/S (NGRID)	RHODE ISLAND	31.0	TBD	TBD	345	345
NEP		TEWKSBURY S/S	TEWKSBURY, MA		MA/NH BORDER	TBD	TBD	TBD	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	HYDE PARK S/S	BOSTON, MA	11.2	JUN-06	S	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	K STREET S/S	BOSTON, MA	15.4	JUN-06	S	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	K STREET S/S	BOSTON, MA	15.4	DEC-07	W	345	345
NSTAR	(2),(4)	CANAL S/S (#399)	SANDWICH, MA	OAK ST. S/S	BARNSTABLE, MA	19.4	2008	S	345	345
NU (UNDERGROUND)		PLUMTREE S/S	BETHEL, CT	NORWALK S/S	NORWALK, CT	11.8	DEC-06	W	345	345
NU (OVERHEAD)		PLUMTREE S/S	BETHEL, CT	NORWALK S/S	NORWALK, CT	8.6	DEC-06	W	345	345

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(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU		SCOVILL ROCK S/S	MIDDLETOWN, CT	CHESTNUT JCT.	MIDDLETOWN, CT	2.6	DEC-09	W	345	345
NU		BLACK POND JCT.	MIDDLEFIELD, CT	BESECK S/S	WALLINGFORD, CT	2.8	DEC-09	W	345	345
NU		BLACK POND JCT.	MIDDLEFIELD, CT	BESECK S/S	WALLINGFORD, CT	2.8	DEC-09	W	345	345
NU		OXBOW JCT.	HADDAM, CT	BESECK S/S	WALLINGFORD, CT	7.0	DEC-09	W	345	345
NU/UI		EAST DEVON S/S	MILFORD, CT	SINGER S/S	BRIDGEPORT, CT	8.1	DEC-09	W	345	345
NU/UI		SINGER S/S	BRIDGEPORT, CT	NORWALK S/S	NORWALK, CT	15.5	DEC-09	W	345	345
NU		BESECK S/S	WALLINGFORD, CT	EAST DEVON S/S	MILFORD, CT	33.4	DEC-09	W	345	345
NU		DEERFIELD S/S	DEERFIELD, NH	391 TAP	DEERFIELD, NH	0.1	TBD	TBD	345	345
NU		LAKE RD. S/S	KILLINGLY, CT		CT/RI BORDER	7.6	TBD	TBD	345	345
NU		SCOBIE S/S	DERRY, NH		MA/NH BORDER	18.1	TBD	TBD	345	345
NU		CARD S/S	LEBANON, CT	LAKE RD. S/S	KILLINGLY, CT	29.2	TBD	TBD	345	345
VELCO	(4)	NEW HAVEN S/S	NEW HAVEN, VT	W. RUTLAND S/S	RUTLAND, VT	30.4	2006	W	345	345
VELCO		GRANITE S/S	WILLIAMSTOWN, VT	MIDDLESEX S/S	MORETOWN, VT	16.0	TBD	TBD	230	230

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SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU	(3),(4)	NORWALK HBR STA.	NORWALK, CT	NORTHPORT S/S, (LIPA)	NORTHPORT STA., NY	5.8	2007	W	138	138
BHE	(3)	REBEL HILL S/S (Line 66)	CLIFTON, ME	GRAHAM S/S	VEAZIE, ME	13.0	AUG-05	S	115	115
BHE	(3)	REBEL HILL S/S (Line 67)	CLIFTON, ME	BOGGY BROOK S/S	ELLSWORTH, ME	13.0	AUG-05	S	115	115
BHE (Ellsworth Area Improvements)	(1)	BOGGY BROOK S/S	ELLSWORTH, ME	TRENTON S/S	TRENTON, ME	14.0	DEC-07	W	115	115
BHE (Down East Improvements)		BOGGY BROOK S/S	ELLSWORTH, ME	HARRINGTON S/S	HARRINGTON, ME	35.0	DEC-08	W	115	115
BHE (Northern Area Improvements)	(3)	CHESTER S/S (Line 64)	CHESTER, ME	GRAHAM S/S	VEAZIE, ME	44.0	DEC-09	W	115	115
CMP NEW S/S	(1),(4)	FORE RIVER S/S	PORTLAND, ME	275 TAP	PORTLAND, ME	TBD	2005	S	115	115
CMP	(1),(4)	SPRING STREET S/S	WESTBROOK, ME	SEWALL S/S	PORTLAND, ME	TBD	2008	S	115	115
CMP / NU	(3),(4)	THREE RIVERS S/S	ELIOT, ME	QUAKER HILL S/S	BERWICK, ME	9.4	2008	W	115	115
CMP / NU	(3),(4)	LOUDEN S/S	ELIOT, ME	MAGUIRE RD. S/S	KENNEBUNK, ME	19.1	2008	W	115	115
NEP	(3),(4)	BELMONT S/S (S1)	BROCKTON, MA	BELMONT TAP	BROCKTON, MA	0.1	2005	W	115	115
NEP	(3),(4)	KING STREET S/S	GROVELAND, MA	B-154N TAP	GROVELAND, MA	0.1	2005	W	115	115
NEP	(3),(4)	CARPENTER HILL S/S	CHARLTON, MA	W. CHARLTON S/S	W. CHARLTON, MA	1.7	2005	W	115	115
NEP	(3),(4)	WARD HILL S/S	N. ANDOVER, MA	B-154N TAP	BOXFORD, MA	2.8	2005	W	115	115

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(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NEP	(3),(4)	WARD HILL S/S	N. ANDOVER, MA	C-155N TAP	BOXFORD, MA	2.8	2005	W	115	115
NEP	(3),(4)	WARD HILL S/S	N. ANDOVER, MA	G-133E TAP	METHUEN, MA	3.2	2005	W	115	115
NEP	(3),(4)	RAILYARD S/S	RAILYARD, MA	T-146	RAILYARD, MA	0.1	2006	W	115	115
NEP	(1),(4)	E. WESTMINSTER S/S	WESTMINSTER, MA	I-135S TAP	FITCHBURG, MA	1.2	2006	S	115	115
NEP	(3),(4)	GREENDALE S/S (O-141)	WORCESTER, MA	NASHUA ST. S/S	WORCESTER, MA	2.5	2006	S	115	115
NEP	(3),(4)	KENYON S/S (1870)	CHARLESTOWN, RI	WOODRIVER S/S	CHARLESTOWN, RI	3.9	2006	W	115	115
NEP	(3),(4)	W. KINGSTON S/S (1870N)	S. KINGSTON, RI	KENYON S/S	CHARLESTOWN, RI	4.3	2006	W	115	115
NEP	(3),(4)	QUINSIG	W. BOYLSTON, MA	O-141 TAP	W. BOYLSTON, MA	5.0	2006	W	115	115
NEP	(3),(4)	KENT COUNTY S/S (L-190)	WARWICK, RI	DAVISVILLE S/S	E. GREENWICH, RI	5.3	2006	W	115	115
NEP	(3),(4)	PALMER S/S	PALMER, MA	NEP/NU BORDER	BELCHERTOWN, MA	9.0	2006	W	115	115
NEP	(3),(4)	WACHUSETT S/S (O-141N)	STERLING, MA	GREENDALE S/S	WORCESTER, MA	12.7	2006	S	115	115
NEP	(3),(4)	BELLOWS FALLS S/S (W-149)	ROCKINGHAM, VT	ASCUTNEY TAP	TROY, NH	19.4	2006	W	115	115
NEP	(3),(4)	MONADNOCK TAP (I-135)	TROY, NH	FLAGG POND S/S	FITCHBURG, MA	25.6	2006	W	115	115
NEP	(3),(4)	BELLOWS FALLS S/S (I-135)	ROCKINGHAM, VT	MONADNOCK TAP	TROY, NH	26.4	2006	W	115	115
NEP	(1),(4)	W. KINGSTON S/S (L-190 Extension)	S. KINGSTON, RI	L-190 TAP	WARWICK, RI	12.3	2007	W	115	115

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SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NEP	(3),(4)	WACHUSETT S/S	W. BOYLSTON, MA	W. BOYLSTON S/S	W. BOYLSTON, MA	0.8	2008	W	115	115
NEP	(3),(4)	GOLDEN HILLS S/S (Q-169)	SAUGUS, MA	LYNN S/S	LYNN, MA	6.9	2008	S	115	115
NEP	(3),(4)	GOLDEN HILLS S/S (F-158)	SAUGUS, MA	EVERETT S/S	EVERETT, MA	7.2	2008	S	115	115
NEP	(4)	WAKEFIELD JCT. (S-145 TAP)	WAKEFIELD, MA	GOLDEN HILLS S/S	SAUGUS, MA	TBD	2008	S	115	115
NEP	(4)	WAKEFIELD JCT. (T-146 TAP)	WAKEFIELD, MA	GOLDEN HILLS S/S	SAUGUS, MA	TBD	2008	S	115	115
NEP	(3),(4)	KENT COUNTY S/S (G-185S)	WARWICK, RI	DAVISVILLE S/S	E. GREENWICH, RI	12.3	2012	W	115	115
NSTAR	(1)	COLBURN ST. S/S	BOSTON, MA	110-510 TAP	BOSTON, MA	0.1	JUN-05	S	115	115
NSTAR	(1)	COLBURN ST. S/S	BOSTON, MA	110-511 TAP	BOSTON, MA	0.1	JUN-05	S	115	115
NSTAR	(1),(4)	PUTNAM S/S	CAMBRIDGE, MA	EAST CAMBRIDGE S/S	CAMBRIDGE, MA	2.5	2005	S	115	115
NSTAR	(3)	MYSTIC S/S (488-518)	EVERETT, MA	CHELSEA S/S	CHELSEA, MA	2.9	JUN-05	S	115	115
NSTAR SEPARATION of #433-507	(3)	FRAMINGHAM S/S (433-507)	FRAMINGHAM, MA	SPEEN ST S/S	FRAMINGHAM, MA	4.4	JUN-05	S	115	115
NSTAR	(3)	KINGSTON S/S (385-510)	BOSTON, MA	KINGSTON NETWORK	BOSTON, MA	0.1	JUN-06	S	115	115
NSTAR	(3)	KINGSTON S/S (385-511)	BOSTON, MA	KINGSTON NETWORK	BOSTON, MA	0.1	JUN-06	S	115	115
NSTAR	(3),(4)	KINGSTON S/S (117)	KINGSTON, MA	BROOK ST S/S	PLYMPTON, MA	3.1	2006	S	115	115
NSTAR	(3)	WALTHAM S/S (320-507)	WALTHAM, MA	LEXINGTON S/S	LEXINGTON, MA	5.0	JUN-06	S	115	115

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		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NSTAR	(3)	WALTHAM S/S (320-508)	WALTHAM, MA	LEXINGTON S/S	LEXINGTON, MA	5.0	JUN-06	S	115	115
NSTAR	(3),(4)	KINGSTON S/S (191)	KINGSTON, MA	AUBURN ST. S/S	WHITMAN, MA	15.3	2006	S	115	115
NSTAR	(4)	MYSTIC S/S	EVERETT, MA	CHELSEA S/S	CHELSEA, MA	2.9	2007	S	115	115
NSTAR	(3)	KINGSTON S/S (329-512)	BOSTON, MA	BRIGHTON S/S	BOSTON, MA	5.5	DEC-07	W	115	115
NSTAR	(3)	KINGSTON S/S (329-513)	BOSTON, MA	BRIGHTON S/S	BOSTON, MA	11.8	DEC-07	W	115	115
NSTAR	(1),(4)	KENDALL S/S	CAMBRIDGE, MA	SOMERVILLE S/S	SOMERVILLE, MA	2.0	2008	S	115	115
NU NEW S/S	(4)	SHUNOCK S/S	N. STONINGTON, CT	1870 TAP	N. STONINGTON, CT	0.1	2005	W	115	115
NU	(4)	BEDFORD S/S	BEDFORD, NH	HUSE RD. S/S	MANCHESTER, NH	2.0	2005	S	115	115
NU	(4)	BEDFORD S/S	BEDFORD, NH	N. MERRIMACK S/S	MERRIMACK, NH	3.0	2005	S	115	115
NU NEW S/S	(3),(4)	SCOBIE S/S	DERRY, NH	HUSE RD. S/S	MANCHESTER, NH	6.0	2005	W	115	115
NU NEW S/S	(4)	BRENTWOOD S/S	BRENTWOOD, NH	R-193 TAP	BRENTWOOD, NH	0.1	2006	W	115	115
NU	(3),(4)	KEENE RD S/S (N-186)	KEENE, NH	SWANZEY S/S	SWANZEY, NH	4.6	2006	W	115	115
NU	(3),(4)	MANCHESTER S/S (1767)	MANCHESTER, CT	HOPEWELL S/S	GLASTONBURY, CT	7.0	2006	W	115	115
NU	(3),(4)	SCOBIE S/S (X116)	DERRY, NH	HUDSON S/S	HUDSON, NH	11.0	2006	W	115	115
NU	(3)	PLUMTREE S/S (1565)	BETHEL, CT	NORWALK S/S	NORWALK, CT	11.3	DEC-06	W	115	115

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SECTION IV.1 - Scheduled and Proposed Transmission Changes - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU	(3)	PLUMTREE S/S (1470)	BETHEL, CT	NORWALK S/S	NORWALK, CT	11.3	DEC-06	W	115	115
NU	(3),(4)	JACKMAN S/S	HILLSBORO, NH	GREGGS S/S	GOFFSTOWN, NH	20.4	2006	W	115	115
NU	(3),(4)	GARVINS S/S (V-182)	BOW, NH	WEBSTER S/S	FRANKLIN, NH	23.8	2006	W	115	115
NU	(3),(4)	SCOBIE S/S (H141/U181)	DERRY, NH	SCHILLER S/S	PORTSMOUTH, NH	35.4	2006	W	115	115
NU	(3),(4)	SCOBIE S/S (R193/E194)	DERRY, NH	SCHILLER S/S	PORTSMOUTH, NH	36.1	2006	W	115	115
NU NEW S/S	(4)	WILTON S/S	WILTON, CT	1470 TAP	WILTON, CT	0.1	2007	W	115	115
NU NEW S/S	(4)	STEPSTONE S/S	GUILFORD, CT	1508 TAP	GUILFORD, CT	0.1	2007	W	115	115
NU	(3),(4)	PLUMTREE S/S (1165)	BETHEL, CT	TRIANGLE S/S	DANBURY, CT	1.8	2007	W	115	115
NU	(3),(4)	PLUMTREE S/S (1270)	BETHEL, CT	TRIANGLE S/S	DANBURY, CT	1.8	2007	W	115	115
NU	(4)	S. MILFORD S/S	MILFORD, NH	MONADNOCK S/S	TROY, NH	25.0	2007	W	115	115
NU	(4)	ASHLAND S/S	ASHLAND, NH	ASHLAND TAP	ASHLAND, NH	TBD	2007	W	115	115
NU NEW S/S	(4)	COURT ST. S/S	KEENE, NH	L163 TAP	KEENE, NH	0.1	2008	W	115	115
NU	(1),(3),(4)	SOUTH END S/S (1750)	STAMFORD, CT	TOMAC S/S	GREENWICH, CT	0.4	2008	W	115	115
NU	(4)	NORWALK S/S	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	8.7	2008	S	115	115
NU	(4)	NORWALK S/S	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	8.7	2008	S	115	115

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LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	EXPECTED IN-SERVICE		NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU	(3)	DEVON S/S (#1780)	MILFORD, CT	DEVON SWITCHING STA.	MILFORD, CT	0.1	DEC-09	W	115	115
NU	(3)	DEVON S/S (#1790)	MILFORD, CT	DEVON SWITCHING STA.	MILFORD, CT	0.1	DEC-09	W	115	115
NU NEW S/S		JACK'S HILL S/S	OXFORD, CT	1575 TAP	OXFORD, CT	0.1	DEC-09	W	115	115
NU	(3)	PENT RD. S/S (#1630)	WALLINGFORD, CT	NEW HAVEN JCT.	NEW HAVEN, CT	0.3	DEC-09	W	115	115
NU	(3),(4)	CHICOPEE S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	0.8	2009	S	115	115
NU	(3)	NEW HAVEN JCT. (#1655)	WALLINGFORD, CT	E. WALLINGFORD JCT.	WALLINGFORD, CT	1.3	DEC-09	W	115	115
NU		EAST DEVON S/S	MILFORD, CT	DEVON S/S	MILFORD, CT	1.3	DEC-09	W	115	115
NU	(3)	E. MERIDEN S/S (#1466)	MERIDEN, CT	BESECK JCT.	WALLINGFORD, CT	1.4	DEC-09	W	115	115
NU	(3),(4)	SCHWAB JCT.	MERIDEN, CT	COLONY S/S (CMEEC)	WALLINGFORD, CT	1.5	2009	W	115	115
NU	(3),(4)	FAIRMONT S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	1.7	2009	S	115	115
NU	(3),(4)	FAIRMONT S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	1.7	2009	S	115	115
NU	(3),(4)	COLONY S/S (CMEEC)	WALLINGFORD, CT	N. WALLINGFORD S/S (CMEEC)	WALLINGFORD, CT	2.4	2009	W	115	115
NU	(3),(4)	BRECKWOOD S/S	SPRINGFIELD, MA	E. SPRINGFIELD JCT.	SPRINGFIELD, MA	2.8	2009	S	115	115
NU	(3)	COOK HILL JCT. (#1208)	CHESHIRE, CT	WALLINGFORD S/S	WALLINGFORD, CT	2.9	DEC-09	W	115	115
NU	(3),(4)	SHAWINIGAN S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	2.9	2009	S	115	115

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		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU	(3),(4)	BEACON FALLS S/S	BEACON FALLS, CT	1570 TAP	BEACON FALLS, CT	3.8	2009	W	115	115
NU	(3),(4)	BEACON FALLS S/S	BEACON FALLS, CT	1575 TAP	BEACON FALLS, CT	3.8	2009	W	115	115
NU	(3),(4)	E. SPRINGFIELD S/S	SPRINGFIELD, MA	E. SPRINGFIELD JCT.	SPRINGFIELD, MA	4.1	2009	S	115	115
NU	(3),(4)	PIPER S/S	W. SPRINGFIELD, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	4.2	2009	S	115	115
NU	(3),(4)	BRECKWOOD S/S	SPRINGFIELD, MA	W. SPRINGFIELD STA.	W. SPRINGFIELD, MA	4.4	2009	S	115	115
NU	(3),(4)	SOUTHINGTON S/S	SOUTHINGTON, CT	SCHWAB JCT.	MERIDEN, CT	6.3	2009	W	115	115
NU	(3),(4)	OXBOW JCT.	HADDAM, CT	BESECK JCT.	WALLINGFORD, CT	6.9	2009	W	115	115
NU	(3),(4)	MANCHESTER S/S	MANCHESTER, CT	BARBOUR HILL S/S	SOUTH WINDSOR, CT	7.6	2009	S	115	115
NU	(3)	OXBOW JCT. (#1975)	HADDAM, CT	EAST MERIDEN S/S	MERIDEN, CT	8.4	DEC-09	W	115	115
NU	(3)	JUNE ST. S/S, (UI) (#1610)	WOODBIDGE, CT	COOK HILL JCT.	CHESHIRE, CT	10.5	DEC-09	W	115	115
NU	(3)	DEVON S/S (#1685)	MILFORD, CT	JUNE ST. S/S, (UI)	WOODBIDGE, CT	13.4	DEC-09	W	115	115
NU	(3)	DEVON S/S (#1640)	MILFORD, CT	COOK HILL JCT.	CHESHIRE, CT	27.0	DEC-09	W	115	115
NU	(1),(4)	FROST BRIDGE S/S	WATERTOWN, CT	WALNUT JCT.	THOMASTON, CT	6.4	2010	W	115	115
NU	(3),(4)	FROST BRIDGE S/S (1191)	WATERTOWN, CT	CAMPVILLE S/S	HARWINTON, CT	10.3	2010	W	115	115
NU	(1),(4)	FROST BRIDGE S/S	WATERTOWN, CT	BUNKER HILL S/S	WATERBURY, CT	5.1	2012	S	115	115

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		FROM BUS		TO BUS			DATE	WINTER (W) SUMMER (S)	FROM	TO
		STATION	LOCATION	STATION	LOCATION					
NU	(3),(4)	CARD S/S	LEBANON, CT	WAWECUS JCT.	BOZRAH, CT	12.7	2012	S	115	115
NU	(1),(4)	PINE HILL S/S	HOOKESETT, NH	HUSE RD. S/S	MANCHESTER, NH	TBD	2012	W	115	115
NU		NORWALK HARBOR STA.	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	9.2	TBD	TBD	115	115
NU	(1)	LONG HILL S/S	NASHUA, NH	SOUTH MILFORD S/S	MILFORD, NH	TBD	TBD	TBD	115	115
NU		JACKMAN S/S	HILLSBORO, NH	PETERSBOROUGH S/S	PETERSBOROUGH, NH	TBD	TBD	TBD	115	115
NU		FITZWILLIAM S/S	FITZWILLIAM, NH	PETERSBOROUGH S/S	PETERSBOROUGH, NH	TBD	TBD	TBD	115	115
UI NEW S/S	(1)	TRUMBULL S/S	TRUMBULL, CT	1730 TAP	TRUMBULL, CT	0.04	MAY-08	S	115	115
UI NEW S/S	(1)	SOUTHPORT S/S	FAIRFIELD, CT	1130 TAP	FAIRFIELD, CT	0.1	DEC-10	W	115	115
VELCO	(4)	MOSHER TAP	NEWPORT, VT	IRASBURG S/S	IRASBURG, VT	6.6	2005	W	115	115
VELCO	(3),(4)	GRANITE S/S	WILLIAMSTOWN, VT	BARRE S/S	BARRE, VT	5.6	2006	W	115	115
VELCO	(4)	QUEEN CITY S/S	BURLINGTON, VT	EAST AVE S/S	BURLINGTON, VT	5.7	2006	W	115	115
VELCO	(4)	DUXBURY S/S	DUXBURY, VT	WILKINS S/S	STOWE, VT	10.5	2006	W	115	115
VELCO	(4)	NEW HAVEN S/S	NEW HAVEN, VT	QUEEN CITY S/S	BURLINGTON, VT	28.4	2007	W	115	115
VELCO	(4)	BENNINGTON S/S	BENNINGTON, VT	VERNON RD. S/S	BRATTLEBORO, VT	68.0	2007	W	115	115

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		STATION	LOCATION	STATION	LOCATION					
NEP	(3),(4)	HARRIMAN S/S (Y-25S)	READSBORO, VT	DEERFIELD 5 S/S	DEERFIELD, MA	5.3	2005	W	69	69
NEP	(1),(3),(4)	PRATTS JCT. (N-40)	STERLING, MA	FITCH RD.	CLINTON, MA	4.4	2006	W	69	69
NEP	(1),(3),(4)	WACHUSETT S/S (M-39)	W. BOYLSTON	FITCH RD.	CLINTON, MA	6.6	2006	W	69	69
NU	(3),(4)	SALISBURY S/S (690)	SALISBURY, CT		CT/NY BORDER	1.5	2008	W	69	115
NU	(3),(4)	FALLS VILLAGE S/S	CANAAN, CT	NORTH CANAAN S/S	NORTH CANAAN, CT	5.7	2008	W	69	115
NU	(3),(4)	FALLS VILLAGE S/S (667)	CANAAN, CT	SALISBURY S/S	SALISBURY, CT	6.1	2008	W	69	115
NU	(3),(4)	FALLS VILLAGE S/S (693)	CANAAN, CT	TORR.TERM S/S	TORRINGTON, CT	19.9	2008	W	69	115
NU	(3),(4)	FALLS VILLAGE S/S (689)	CANAAN, CT	TORR.TERM S/S	TORRINGTON, CT	19.9	2008	W	69	115
NU	(1),(3),(4)	LEDYARD JCT.	LEDYARD, CT	GALES FERRY S/S	LEDYARD, CT	1.6	2012	W	69	115
NU	(1),(3),(4)	GALES FERRY S/S	LEDYARD, CT	MONTVILLE S/S	MONTVILLE, CT	2.4	2012	W	69	115
NU	(1),(3),(4)	LEDYARD JCT.	LEDYARD, CT	BUDDINGTON S/S (CMEEC)	GROTON, CT	4.7	2012	W	69	115
NU	(1),(3),(4)	TUNNEL S/S	PRESTON, CT	LEDYARD JCT.	LEDYARD, CT	8.5	2012	W	69	115

FOOTNOTES:

FOR THE MOST CURRENT INFORMATION REFER TO ISO-NE PROJECT LISTING PUBLISHED APRIL, JULY AND OCTOBER LOCATED ON OUR WEBSITE AT http://www.iso-ne.com/committees/planning_advisory_committee/RSP_2005/.

BOLD REPRESENTS CHANGES FROM THE PREVIOUS CELT REPORT.

(1) NOT ILLUSTRATED ON NEW ENGLAND GEOGRAPHIC TRANSMISSION MAP (MAP AVAILABLE THROUGH ISO-NE CUSTOMER SERVICE SEE APPENDICES FOR MORE DETAILS).

(2) OPERATED AT 115 kV, PRESENTLY.

(3) REBUILD, RECONDUCTOR, RETENSION, SEPARATE, UPGRADE VOLTAGE, OR BUNDLING/UNBUNDLING EXISTING CIRCUITS.

(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

SECTION IV.2 - Scheduled and Proposed Transmission Changes - Summary

	TOTAL MILES ADDED			
	HVDC	345kV	230kV	<200kV
EXISTING AS OF JANUARY 1, 2005	216	1796	481	5961
ADDITIONS				
JAN. 1, 2005 - DEC. 31, 2005	0	0	0	14*
JAN. 1, 2006 - DEC. 31, 2006	0	78	0	18*
JAN. 1, 2007 - DEC. 31, 2007	0	99	0	151*
JAN. 1, 2008 - DEC. 31, 2008	0	0	0	55*
JAN. 1, 2009 - DEC. 31, 2009	0	72	0	1*
JAN. 1, 2010 - DEC. 31, 2010	0	0	0	7*
JAN. 1, 2011 - DEC. 31, 2011	0	0	0	0
JAN. 1, 2012 - DEC. 31, 2012	0	0	0	5*
JAN. 1, 2013 - DEC. 31, 2013	0	0	0	0
JAN. 1, 2014 - DEC. 31, 2014	0	0	0	0
To-Be-Determined (TBD)	0	94	16	9
TOTAL ADDITIONS	0	343	16	260
TOTAL TRANSMISSION	216	2139	497	6221

* Mileage does **NOT** include rebuilt, reconductored, retensioned, separated, voltage upgrade, or bundled/unbundled circuits that have been included in previous CELT Reports.

APPENDICES

APPENDIX A

A.1 – Definitions

Load Adjustments (Section I.1)

The summary pages of this report (Section I) contain terms that are used to describe how the ISO-NE Control Area load forecast is adjusted. The definitions for those terms are as follows:

THE DEMAND SIDE MANAGEMENT PROGRAMS INCLUDE:

Amount of customer load that is under contract which can be controlled at the time of system peak in response to a signal or oral request from a dispatcher and generally achieved within 10 to 30 minutes. The amount shown excludes that which is under ISO New England (ISO-NE) control as part of New England Power Pool (NEPOOL) Operating Procedure 4 (OP4) or ISO-NE Demand Response Program.

Amount of customer load reduced from or shifted off system peak (with and without customer control or requests) with only minimum or no change in energy consumption. Examples include customer response to incentives embodied in peak rate designs, replacement of conventional space and water heating equipment with storage types (by customer) and other devices, which affect the timing of electrical equipment utilization.

Amount of customer load reduction at the time of system peak due to customer programs, which reduce load during many hours in the year. Examples include customer rebate and shared savings programs for the installation of energy efficient appliances, lighting and electrical machinery, and subsidized weatherization programs.

GENERATION NETTED FROM LOAD:

Generation which is not claimed for capability as supply is netted from load as reduced demand. If the generation has always served customer loads and those loads have not been included in the ISO-NE Control Area load history or forecast, then the generation is neither counted toward capability nor netted from load, and is listed for informational purposes as "Retained by Facility." Please see the definition section for these Generators on the following pages.

APPENDIX A

A.1 – Definitions (Cont'd)

Capabilities

SUMMER AND WINTER RATING:

Claimed Capability Ratings are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station use. The rating is based on the Seasonal Claimed Capability (SCC) Audits conducted according to Section 8.1 and 8.2 of *Market Rule 1, and ISO New England Manual for Installed Capacity Manual M-20*. For additional information please visit our website at: <http://www.iso-ne.com>

NET OF FIRM PURCHASES/SALES:

Net of firm purchases and sales from outside the interconnection boundaries of the ISO New England Control area.

ISO-NE Control Area Generation (Section II)

Section II lists all known generation available in the ISO-NE Control Area by Lead Participant. These are facilities, which may be owned, managed or operated within the Lead Participant's area. These are generators that existed as of January 1st, this year in the ISO-NE Control Area Market System and are claimed for capability.

They also include some cogeneration and small power production facilities defined as Qualifying Facilities under the Public Utility Regulatory Policies Act (PURPA) of 1978 and any other generators not covered by PURPA but reported by a Participant. Some of these generator units sell electrical energy or capacity, or both, to ISO-NE Customers.

This section of the CELT Report was tabulated from data provided by ISO-NE Customers. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy of the data presented.

The start dates for existing units claimed for capability are consistent with those reported by ISO-NE Customers to ISO New England.

GENERATORS NOT CLAIMED TOWARD CAPABILITY (SECTION II.1):

Generation Netted From Load:

ISO-NE Control Area capacity, which is netted from the company load forecast. Units in this category typically reduce hourly loads reported to ISO New England, but do not reduce sales to ultimate customers. The ISO-NE customer does not claim the capacity, but purchases energy from the facility to serve other ultimate customers.

Generation Retained By Facility:

Generation or portions thereof not claimed for capacity nor netted from the load forecast by the ISO-NE Customers are listed in this category. If the generation has always served customer loads and those loads have not been included in the ISO-NE Control Area load ("sales to ultimate customer" and "net energy for load") history, or forecast, then the generation is neither counted toward capability nor netted from load. It is listed for informational purposes as "Retained by Facility."

APPENDIX A

A.1 – Definitions (Cont'd)

NET OF FIRM POWER PURCHASES AND SALES OUTSIDE OF ISO-NE CONTROL AREA (SECTION II.2):

The peak load firm power that is available from entities outside the ISO New England Control Area. A firm power purchase results when the seller is obligated to deliver power to the purchaser with the same degree of reliability as provided to the seller's own non-interruptible load customers. Capacity Purchase is a total of all capacity purchased from entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the purchasing Council or Reporting Party. Capacity Sale is a total of all capacity sales to entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak.

OUT-OF-SERVICE/DEACTIVATED/RESERVE UNITS REMOVED FROM ISO-NE CONTROL AREA CAPABILITY (SECTION II.3):

List of units that have been out-of-service for greater than three months or have been placed on Deactivated Reserve.

Capability by Type (Section III)

EXISTING CAPABILITY BY FUEL/UNIT TYPE:

Section III lists all generators claimed for capability as of January 1st (Winter – Section III.1), and August 1st (Summer – Section III.2) of the reporting year in the ISO-NE Control Area.

Transmission (Section IV)

Section IV lists all transmission lines 69 kV and above proposed to be installed, recondored, or rebuilt, during the next ten years of the reporting period in the ISO-NE Control Area. New England Geographic Transmission Map is available through ISO-NE Customer Service.

APPENDIX A

A.2 - Company Abbreviations

The first column or header in Section II of this report lists company abbreviations. Below are the corresponding company names, their affiliates and/or subsidiaries.

Acronym	System
AES	AES Corp.
ANP	ANP MARKETING COMPANY ANP Funding I. LLC ANP Bellingham Energy Company ANP Blackstone Energy Company ANP Operations Company Milford Power Limited Partnership
BHE	BANGOR HYDRO-ELECTRIC COMPANY
BSE	BORALEX STRATTON ENERGY INC.
BELD	BRAINTREE ELECTRIC LIGHT COMPANY
BEM	BRASCAN ENERGY MARKETING, INC.
CEN	CALPINE ENERGY SERVICES, LP Dighton Power Associates PEC Energy Marketing, Inc. Rumford Power Associates Tiverton Power Associates
CMP ⁽¹⁾	CENTRAL MAINE POWER COMPANY
CMLP	CHICOPEE MUNICIPAL LIGHTING PLANT
CMEEC	CONNECTICUT MUNICIPAL ELECTRIC ENERGY COOPERATIVE
CEEI ⁽¹⁾	CONSOLIDATED EDISON ENERGY, INC. Consolidated Edison Company of New York, Inc. Consolidated Edison Development Consolidated Edison Solutions
CECG ⁽¹⁾	CONSTELLATION ENERGY COMMODITIES GROUP, INC.
CNE ⁽¹⁾	CONSTELLATION NEWENERGY, INC.
DEM	DOMINION ENERGY MARKETING INC.

(1) Member of Northeast Power Coordinating Council.

APPENDIX A

A.2 - Company Abbreviations (Cont'd)

Acronym	System
DNC	DOMINION NUCLEAR CONNECTICUT
DETM	DUKE ENERGY TRADING AND MARKETING
EPME	EL PASO MERCHANT ENERGY LP
EA	ENERGY ATLANTIC. LLC
ENGC ⁽¹⁾	ENTERGY NUCLEAR GENERATION COMPANY Enterav Nuclear Vermont Yankee (EWG)
EXELON ⁽¹⁾	EXELON NEW ENGLAND HOLDINGS. LLC
FGE	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY
FPL ⁽¹⁾	FPL ENERGY, LLC ESI Northeast Energy GP, Inc. FPL Energy Maine Hvdro LLC FPL Energy Maine, Inc. FPL Energy Mason LLC FPL Energy Power Marketing, Inc. FPL Energy Wyman IV LLC FPL Energy Wyman LLC FPL Energy Rhode Island State Energy Partners (RISEP LLC)
GRE	GRANITE RIDGE ENERGY, LLC
GBPM	GREAT BAY POWER MARKETING, INC.
GELD	GROTON ELECTRIC LIGHT DEPARTMENT
HQE ⁽¹⁾	H.Q. ENERGY SERVICES (US) INC.
HMLP	HINGHAM MUNICIPAL LIGHTING PLANT
HMLD	HOLDEN MUNICIPAL LIGHT DEPARTMENT
HGE	HOLYOKE GAS & ELECTRIC DEPARTMENT
HLPD	HUDSON LIGHT AND POWER DEPARTMENT
HULL	HULL MUNICIPAL LIGHTING PLANT

(1) Member of Northeast Power Coordinating Council.

APPENDIX A

A.2 - Company Abbreviations (Cont'd)

Acronym	System
INDCK	INDECK MAINE ENERGY, L.L.C.
IMLD	IPSWICH MUNICIPAL LIGHT DEPARTMENT
LELWD	LITTLETON ELECTRIC LIGHT & WATER DEPARTMENT
MMLD	MARBLEHEAD MUNICIPAL LIGHT DEPARTMENT
MMWEC	MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC COMPANY
MLC	MERRIL LYNCH COMMODITIES, INC.
MMELD	MIDDLETON MUNICIPAL ELECTRIC DEPT.
MNE ⁽¹⁾	MIRANT NEW ENGLAND, LLC Mirant Americas Energy Marketing (MAE)
NGRID ⁽¹⁾	NATIONAL GRID USA New England Power Company Granite State Electric Company Massachusetts Electric Company Narragansett Electric Company Nantucket Electric Company
NHEC	NEW HAMPSHIRE ELECTRIC COOPERATIVE, INC.
NU ⁽¹⁾	NORTHEAST UTILITIES SYSTEM COMPANIES Holyoke Power and Electric Company (HPEC) North Atlantic Energy Service Corporation (NAESCO) Northeast Nuclear Energy Co (NNEC) Public Service Company of New Hampshire (PSNH) Select Energy Inc (SEI) Holyoke Water Power Company (HWP) Northeast Generation Company (NGC) The Connecticut Light and Power Company (CLP) Western Massachusetts Electric Company (WMECO)
NRG	NRG POWER MARKETING, INC. Connecticut Jet Power LLC (CJP) Devon Power LLC (Devon) Middletown Power LLC (Middletown) Montville Power LLC (Montville) Norwalk Power LLC (Norwalk) Public Service Company of Colorado (PSCC) Somerset Power LLC (Somerset)

(2) Member of Northeast Power Coordinating Council.

APPENDIX A

A.2 - Company Abbreviations (Cont'd)

Acronym	System
NSTAR ⁽¹⁾	NSTAR COMPANIES Boston Edison Company (BECO) Cambridge Electric Light Company (CELC) Canal Electric Company (Canal) Commonwealth Electric Company (CEC) Commonwealth Energy System Companies (CES)
PMLP	PEABODY MUNICIPAL LIGHT PLANT
PPLEP ⁽¹⁾	PPL ENERGYPLUS. LLC Penobscot Hydro. LLC PP&L. Inc.
PSEG	PSEG ENERGY RESOURCES & TRADE
RRIG	RIDGEWOOD RI GENERATION, LLC
SEI	SELECT ENERGY INC. Holyoke Water Power Company (HWP) Northeast Generation Company (NGC) Also see the Parent Company - Northeast Utilities (NU)
SET	SEMPRA ENERGY TRADING CORPORATION
SELP	SHREWSBURY ELECTRIC LIGHT PLANT
SMED	STERLING MUNICIPAL ELECTRIC LIGHT DEPARTMENT
TMLP	TAUNTON MUNICIPAL LIGHTING PLANT
TTMLP	TEMPLETON MUNICIPAL LIGHT PLANT
TEMI	TRACTEBEL ENERGY MARKETING, INC.
TCPM	TRANSCANADA POWER MARKETING LTD.
UAE	UAE LOWELL POWER LLC
UICO ⁽¹⁾	UNITED ILLUMINATING COMPANY, THE
UNITIL	UNITIL CORPORATION PARTICIPANT COMPANIES

APPENDIX A

A.2 - Company Abbreviations (Cont'd)

Acronym	System
USGEN ⁽¹⁾	USGEN NEW ENGLAND, INC. PG&E Energy Services Corporation PG&E Energy Trading, L.P. PG&E Energy Trading – Power, L.P. Companies
VELCO ⁽¹⁾	VERMONT ELECTRIC POWER COMPANY Central Vermont Public Service Corporation Citizens Utilities Company City of Burlington Electric Department Green Mountain Power Corporation Rochester Electric Light & Power Co. Town of Readsboro Electric Vermont Electric Cooperative, Inc. Vermont Marble Company - Division of OMYA Village of Johnson Electric Light Department.
WBMLP	WEST BOYLSTON MUNICIPAL LIGHTING PLANT

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APPENDIX A

A.3 - EIA Column Abbreviations

Code:	Prime Mover
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include Combined Cycle)
GT	Combustion (Gas) Turbine
IC	Internal Combustion (diesel, piston) Engine
CC	Combined Cycle - Total Unit – Includes combined portions of the combustion turbines and steam turbines. Also used for plants/generators that are in planning stage, for which specific generator details cannot be provided (Includes EIA unit codes CA, CT and CS).
These additional Codes were added for the EIA code HY (Hydraulic Turbines) to define hydro units further and to match the Seasonal Claimed Capability (SCC) Report.	
HD	Hydro (Conventional Daily)
HW	Hydro (Conventional Weekly) - Stations may be considered as operated on a weekly or seasonal draw-down cycle (HW) provided there is on? site Energy storage between normal operating elevations equivalent to at least ten (10) times Claimed Capability Ratings, assuming zero (0) inflow from natural run? off and upstream station water discharge. Otherwise, stations will be considered as operated on a daily cycle (HD).
PS	Hydro (Pump Storage)
PV	Photovoltaic
WT	Wind Turbine
CE	Compressed Air Energy Storage
FC	Fuel Cell
OT	Other (described in footnote)
NA	Unknown at this time

Code	Mode of Transportation Description
CV	Conveyor
PL	Pipeline
RR	Railroad
TK	Truck
WA	Water Transportation
UN	Unknown at this time (described in footnote)

APPENDIX A

A.3 - EIA Column Abbreviations (Cont'd)

Code	Energy Source (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast-Furnace Gas
BIT	Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil (includes all Diesel and No. 1, No. 2 and No. 4 Fuel Oils)
GEO	Geothermal
JF	Jet Fuel
KER	Kerosene
LIG	Lignite Coal
LFG	Landfill Gas
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear (Uranium, Plutonium, Thorium)
PC	Petroleum Coke
PG	Propane
OBG	Other Biomass Gases (Digester Gas, Methane and other biomass gases)
OBL	Other Biomass Liquids (Ethanol, Fish Oil, Liquid Acetonitrile Waste, Medical Waste, Tall Oil, Waste Alcohol and other biomass liquids not specified)
OBS	Other Biomass Solids (Animal Manure and Waste, Solid Byproducts and other solid biomass not specified)
OG	Other Gas (Butane, Coal Processes, Coke-Oven, Refinery, and other processes)
OTH	Other (Batteries, Chemicals, Coke Breeze, Hydrogen, Pitch, Sulfur, Tar Coal and miscellaneous technologies)
RFO	Residual Fuel Oil (includes No. 5 and No. 6 Fuel Oils and Bunker C Fuel Oil)
SC	Coal-based Synfuel, including briquettes, pellets or extrusions, which are formed by binding materials and processes that recycle material
SLW	Sludge Waste
SUB	Sub-bituminous Coal
SUN	Solar (Photovoltaic, Thermal)
TDF	Tires
WAT	Water (Conventional, Pumped Storage)
WC	Waste/Other Coal (Anthracite Coal, Anthracite Culm, Bituminous Gob, Fine Coal, Lignite Waste, Waste Coal)
WDL	Wood Waste Liquids
WDS	Wood/Wood Waste Solids (Paper Pellets, Railroad Ties, Utility Poles, Wood Chips and other wood solids)
WND	Wind
WO	Oil - Other and Waste Oil (Butane (Liquid), Crude Oil, Liquid Byproducts, Oil Waste, Propane (Liquid), Re-Refined Motor Oil, Sludge Oil, Tar Oil)
NA	Not Available

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
10362	ACTON HYDRO INC.	25	017	BOSTON	CECG
463	AEI LIVERMORE	23	001	ME	BSE
1625	AES GRANITE RIDGE	33	011	NH	GRE
594	AES THAMES	09	011	CT	NU-CLP
Retained	AGNES MORELY APTS	09	001	NOR	NU
326	ALTRESCO	25	003	WMA	SET
Netted	ALVIN WARNER	50	019	NH	VELCO
Retained	AMERICAN OPTICAL	25	027	CMA/NEMA	NGRID-NEP
327	AMOSKEAG	33	011	NH	NU-PSNH
Retained	ANACOMP MULTIPRODUX	25	013	WMA	NU
1083	ANDROSCOGGIN ENERGY CENTER	23	007	ME	CEN
Retained	ANITEC PRINTING PLATES	25	013	WMA	NU
1412	ANP-BELLINGHAM 1	25	021	RI	ANP
1415	ANP-BELLINGHAM 2	25	021	RI	ANP
1287	ANP-BLACKSTONE ENERGY 2	25	027	RI	ANP
1286	ANP-BLACKSTONE ENERGY CO. #1	25	027	RI	ANP
790	APLP-BFI	25	013	WMA	CMLP
Retained	APPLETON TRUST HYDRO	25	017	BOSTON	NGRID-NEP
Netted	ARLON WARNER	50	009	NH	VELCO
819	ARNOLD FALLS	50	005	VT	VELCO-CVPS
Retained	ARNOLD STADIG RESI.	33	015	NH	NU-PSNH
Retained	ARSENEAU MARIO J.	25	027	CMA/NEMA	NGRID-NEP
329	ASCUTNEY GT	50	027	VT	VELCO-CVPS
Retained	ASHLEY RESERVOIR	25	003	WMA	NU
905	ASHUELOT HYDRO	33	005	VT	NU-PSNH
Retained	ATLANTIC PLYWOOD CRAFT	25	017	BOSTON	NGRID-NEP
Retained	ATRIUM PLAZA	09	009	SWCT	UI
953	ATTLEBORO LANDFILL - QF	25	023	SEMA	NGRID-MEC
931	AVERY DAM	33	001	NH	NU-PSNH
330	AYERS ISLAND	33	001	NH	NU-PSNH
331	AZISCOHOS HYDRO	23	019	ME	FPL
951	BALTIC MILLS - QF	33	009	NH	NGRID-GSE
811	BANTAM	09	005	CT	SEI
332	BAR HARBOR DIESELS 1-4	23	019	BHE	CECG
754	BAR MILLS	23	031	SME	FPL
2278	BARKER LOWER HYDRO	23	001	ME	CMP
2279	BARKER UPPER HYDRO	23	001	ME	CMP
833	BARNET	50	005	NH	VELCO
1059	BARRE LANDFILL	25	027	CMA/NEMA	DEM
Retained	BARRETT WILLIAM	25	003	WMA	NGRID-NEP
959	BARTON 1-4 DIESELS	50	019	NH	VELCO-VPPSA
828	BARTON HYDRO	50	019	NH	VELCO-VPPSA
824	BATH ELECTRIC HYDRO	33	009	NH	NU-PSNH
359	BEAR SWAMP 1	25	011	WMA	BEM
360	BEAR SWAMP 2	25	011	WMA	BEM
812	BEEBE HOLBROOK	25	013	WMA	HGE
918	BEECH RIVER MILL	33	003	NH	NU-PSNH

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
2430	BELDENS-NEW	50	001	VT	VELCO-VMC
907	BELL MILL/ELM ST. HYDRO	33	011	NH	NU-PSNH
335	BELLOWS FALLS	50	025	VT	TCPM
2280	BENTON FALLS HYDRO	23	011	ME	CMP
Retained	BERGEVIN PAUL E.	25	027	CMA/NEMA	NGRID-NEP
Retained	BERKSHIRE HILTON	25	003	WMA	NU
1086	BERKSHIRE POWER	25	013	WMA	EPME
336	BERLIN 1 GT	50	023	VT	VELCO-GMP
Netted	BETHEL MILLS	50	027	VT	VELCO
337	BETHLEHEM	33	007	NH	NU-PSNH
Retained	BEVERLY HIGH SCHOOL	25	009	BOSTON	NGRID-NEP
1258	BHE SMALL HYDRO COMPOSITE	23	009/19/21	ME	CNE
342	BIO ENERGY	33	013	NH	NU-PSNH
Netted	BISCO FALLS	23	017	ME	CMP
Retained	BLACK SWAN INN	25	003	WMA	NU
1054	BLACKSTONE HYDRO ASSOC	44	007	RI	NGRID-NEP
1057	BLACKSTONE HYDRO LOAD REDUCER	44	007	RI	NGRID-NEP
10615	BLUE SPRUCE FARM U5	50	021	VT	VELCO-CVPS
859	BOATLOCK	25	013	WMA	HGE
346	BOLTON FALLS	50	023	VT	VELCO-GMP
755	BONNY EAGLE/W. BUXTON	23	031	SME	FPL
348	BOOT MILLS	25	019	CMA/NEMA	NSTAR-CES
590	BORALEX STRATTON ENERGY	23	007	ME	BSE
923	BOSTON FELT HYDRO	33	017	NH	NU-PSNH
Retained	BOURQUE LEO	25	027	CMA/NEMA	NGRID-NEP
Retained	BOUTWELL CHESTER	25	027	CMA/NEMA	NGRID-NEP
Retained	BRADFORD DYEING	44	005	SEMA	NGRID-NEP
355	BRANFORD 10	09	009	SWCT	NRG
1113	BRASSUA HYDRO	23	025	ME	CMP
Retained	BRATTLEBORO HOSPITAL	50	003	WMA	VELCO
354	BRAYTON DIESELS 1-4	25	005	RI	DEM
350	BRAYTON PT 1	25	005	RI	DEM
351	BRAYTON PT 2	25	005	RI	DEM
352	BRAYTON PT 3	25	005	RI	DEM
353	BRAYTON PT 4	25	005	RI	DEM
860	BRIAR HYDRO	33	013	NH	NU-PSNH
1032	BRIDGEPORT ENERGY 1	09	001	SWCT	DETM
339	BRIDGEPORT HARBOR 2	09	001	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	09	001	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	09	001	SWCT	PSEG
Retained	BRIDGEPORT J CTY CTR	09	001	SWCT	UI
349	BRIDGEPORT RESCO	09	001	SWCT	UI
357	BRIDGEWATER	33	009	NH	NU-PSNH
356	BRISTOL REFUSE	09	003	CT	NU-CLP
Retained	BROCKTON YMCA COGEN	25	023	SEMA	NGRID-NEP
2439	BROCKWAY MILLS U5	50	025	VT	VELCO-GMP
Retained	BROWER	44	005	SEMA	NGRID-NEP

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	BROWN S&H RESI.	33	017	NH	NU
Retained	BROWN UNIVERSITY COGEN	44	007	RI	NGRID-NEP
2281	BROWNS MILL HYDRO	23	021	ME	CMP
Netted	BRUCE TAYLOR	50	015	VT	VELCO
Retained	BRUNELLE RICH	25	027	CMA/NEMA	NGRID-NEP
358	BRUNSWICK	23	005	ME	FPL
Retained	BUBNEL RICHARD	25	027	CMA/NEMA	NGRID-NEP
1288	BUCKSPORT ENERGY 4	23	009	BHE	HQE
362	BULLS BRIDGE	09	005	CT	SEI
1024	BUNKER RD #1 DIESEL	25	019	SEMA	NGRID-NEP
1028	BUNKER RD #12 GAS TURB	25	019	SEMA	NGRID-NEP
1029	BUNKER RD #13 GAS TURB	25	019	SEMA	NGRID-NEP
1025	BUNKER RD #2 DIESEL	25	019	SEMA	NGRID-NEP
1026	BUNKER RD #3 DIESEL	25	019	SEMA	NGRID-NEP
1027	BUNKER RD #4 DIESEL	25	019	SEMA	NGRID-NEP
1300	BUNKER ROAD #10 DIESEL LOAD U5	25	019	SEMA	NGRID-NEP
1301	BUNKER ROAD #11 DIESEL LOAD U5	25	019	SEMA	NGRID-NEP
363	BURLINGTON GT	50	007	VT	VELCO-BED
Retained	BYNES FALLS (Coventry Hydro)	09	013	CT	NU
Retained	C&S WHOLESALERS	50	003	WMA	VELCO
766	CABOT/TURNERS FALLS	25	011	WMA	SEI
1165	CADYS FALLS	50	017	VT	VELCO-VPPSA
910	CAMPTON DAM	33	009	NH	NU-PSNH
861	CANAAN	50	009	NH	NU-PSNH
365	CANAL 1	25	001	SEMA	MAE
366	CANAL 2	25	001	SEMA	MAE
Retained	CANALI ALBERT	25	011	WMA	NGRID-NEP
Retained	CANDID ASSOCS 2	09	009	SWCT	UI
Retained	CANDID ASSOCS 3	09	009	SWCT	UI
367	CAPE GT 4	23	005	SME	FPL
368	CAPE GT 5	23	005	SME	FPL
815	CARVER FALLS	50	021	VT	VELCO-CVPS
1122	CASCADE-DIAMOND-QF	25	013	WMA	NGRID-MEC
Retained	CASWELL, ANNE & VERNON	25	013	WMA	NU
369	CATARACT EAST	23	031	SME	FPL
816	CAVENDISH	50	027	VT	VELCO-CVPS
324	CDECCA	09	003	CT	EPME
789	CEC 002 PAWTUCKET U5	44	007	RI	NGRID-NEC
797	CEC 003 WYRE WYND U5	09	011	CT	NU-CLP
807	CEC 004 DAYVILLE POND U5	09	015	CT	NU-CLP
Retained	CEDARDALE HEALTH	25	009	BOSTON	NGRID-NEP
10401	CELLEY MILL U5	33	009	NH	NU-PSNH
792	CENTENNIAL HYDRO	25	017	BOSTON	LELWD
832	CENTER RUTLAND	50	021	VT	VELCO-VMC
Retained	CERSOSIMO LUMBER	50	025	VT	VELCO
914	CHAMBERLAIN FALLS	33	011	NH	NU-PSNH
1108	CHAMPION	23	009	BHE	CECG

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	CHAREST ROGER	25	027	CMA/NEMA	NGRID-NEP
862	CHEMICAL	25	013	WMA	HGE
2468	CHERRY 10	25	017	CMA/NEMA	HLPD
2469	CHERRY 11	25	017	CMA/NEMA	HLPD
2470	CHERRY 12	25	017	CMA/NEMA	HLPD
2466	CHERRY 7	25	017	CMA/NEMA	HLPD
2467	CHERRY 8	25	017	CMA/NEMA	HLPD
Retained	CHESHIRE POND DAM	33	005	VT	NU-PSNH
1050	CHICOPEE HYDRO	25	013	WMA	NSTAR-CES
887	CHINA MILLS DAM	33	013	NH	NU-PSNH
Netted	CLAREMONT HYDRO	33	019	NH	VELCO
376	CLEARY 8	25	005	SEMA	TMLP
375	CLEARY 9/9A CC	25	005	SEMA	TMLP
863	CLEMENT DAM	33	001	NH	NU-PSNH
379	COBBLE MOUNTAIN	25	013	WMA	SEI
886	COCHECO FALLS	33	017	NH	NU-PSNH
798	COLEBROOK	09	005	CT	NU-CLP
1049	COLLINS HYDRO	25	013	WMA	NSTAR-CES
Retained	COMEE DENNIS	25	027	CMA/NEMA	NGRID-NEP
380	COMERFORD	33	009	NH	TCPM
1044	COMMERCIAL ST 2	25	009	BOSTON	MMLD
Retained	COMPONENT TECHNOLOGIES	09	003	CT	NU
834	COMPTU FALLS	50	027	VT	VELCO
973	CONCORD 1	33	013	NH	UNITIL
Retained	CONGDOM DAM (Whipple)	09	011	CT	NU
Retained	CONNECTICUT VALLEY HOSPITAL	09	007	CT	NU
Retained	CORMIER JOHN	25	027	CMA/NEMA	NGRID-NEP
Retained	CORMIER LEO	25	027	CMA/NEMA	NGRID-NEP
370	COS COB 10	09	001	NOR	NRG
371	COS COB 11	09	001	NOR	NRG
372	COS COB 12	09	001	NOR	NRG
Netted	COY PAPER CO (Sunnander)	33	019	NH	VELCO
Retained	CRANE & COMPANY	25	003	WMA	NU
Retained	CRANSTON PRINT HYDRO	25	027	CMA/NEMA	NGRID-NEP
Retained	CRANSTON PRINT WORKS COGEN	25	027	CMA/NEMA	NGRID-NEP
849	CRESCENT DAM	25	013	WMA	GELD
Netted	CROSSET HILL HYD (Tourin Musica)	50	005	NH	VELCO
1209	CRRA HARTFORD LANDFILL	09	003	CT	NU-CLP
2282	DAMARISCOTTA HYDRO	23	015	ME	CMP
Retained	DARTMOUTH COLLEGE TRUSTEES	33	009	NH	NU-PSNH
388	DARTMOUTH POWER	25	005	SEMA	FPL
Retained	DAVENPORT RESID.	09	009	SWCT	UI
Retained	DAVID YOREO	09	003	CT	NU
Retained	DECORATIVE SPECIALTIES (Premoid)	25	013	WMA	NU
465	DEERFIELD 2/LWR DRFIELD	25	011	WMA	TCPM
393	DEERFIELD 5	25	011	WMA	TCPM
389	DERBY DAM	09	001	SWCT	NU-CLP

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
397	DEVON 11	09	009	SWCT	NRG
398	DEVON 12	09	009	SWCT	NRG
399	DEVON 13	09	009	SWCT	NRG
400	DEVON 14	09	009	SWCT	NRG
835	DEWEY MILLS	50	027	VT	VELCO
392	DEXTER	09	003	CT	NU-CLP
1005	DIGHTON POWER 1	25	005	SEMA	CEN
1112	DIRIGO DOWELS	23	025	ME	CMP
2431	DODGE FALLS-NEW	50	023	VT	VELCO
395	DOREEN	25	003	WMA	CEEI
Retained	DORIZZI, JOHN	09	005	CT	NU
Retained	DOUGLAS MANOR	44	007	RI	NGRID-NEP
970	DUDLEY HYDRO	25	027	CMA/NEMA	SEI
Retained	DUNBAR RESID.	09	009	SWCT	UI
942	DUNBARTON ROAD LANDFILL	33	011	NH	NU-PSNH
864	DWIGHT	25	013	WMA	CEEI
Retained	EARL J. ATKIN	25	013	WMA	NU
823	EAST BARNET	50	005	VT	VELCO-CVPS
Retained	EAST HARTFORD HIGH	09	003	CT	NU
Retained	EAST PROVIDENCE POLICE	44	007	RI	NGRID-NEP
10403	EASTMAN BROOK U5	33	009	NH	NU-PSNH
401	EASTMAN FALLS	33	013	NH	NU-PSNH
407	EASTPORT DIESELS 1-3	23	029	BHE	CECG
1052	EB1-BFI	25	023	SEMA	TMLP
405	ELLSWORTH HYDRO	23	009	BHE	PPLEP
836	EMERSON FALLS	50	005	NH	VELCO
829	ENOSBURG 2 DIESEL	50	011	VT	VELCO-VPPSA
830	ENOSBURG HYDRO	50	011	VT	VELCO-VPPSA
Retained	ERICSON DENNIS R.	25	027	CMA/NEMA	NGRID-NEP
865	ERROL	33	007	NH	NU-PSNH
Retained	ERVING PAPER MILLS 1	25	011	WMA	NGRID-NEP
Retained	ESLEECK	25	011	WMA	NU
410	ESSEX 19 HYDRO	50	007	VT	VELCO
1221	ESSEX DIESELS	50	007	VT	VELCO-GMP
2283	EUSTIS HYDRO	23	007	ME	CMP
Retained	EVANS	25	027	CMA/NEMA	NGRID-NEP
Retained	EWING, THOMAS	25	013	WMA	NU
411	EXETER	09	013	CT	PSEG
917	EXETER RIVER HYDRO	33	015	NH	NU-PSNH
1047	FAIRFAX	50	011	VT	VELCO-CVPS
Retained	FAIRFIELD HILLS HOSPITAL	09	001	NOR	NU
Retained	FAIRFIELD YMCA	09	001	NOR	UI
412	FALLS VILLAGE	09	005	CT	SEI
Retained	FANDREYER GERHARD	25	027	CMA/NEMA	NGRID-NEP
Retained	FDIC	09	009	SWCT	NGRID-NEP
Retained	FEDERAL PAPER BOARD	09	011	CT	NU
Netted	FELLOWS HYDRO STATION	50	027	VT	VELCO

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
413	FIFE BROOK	25	003	WMA	BEM
Retained	FISHERS ISLAND ELEC CO.	09	011	CT	CMEEC
930	FISKE MILL HYDRO	33	005	VT	NU-PSNH
Netted	FITCHBURG OPERATING COMPANY	25	027	CMA/NEMA	FGE
Retained	FLETCHER LOUIS L.	25	027	CMA/NEMA	NGRID-NEP
415	FLORENCE 1 CG	50	021	VT	VELCO-VMC
416	FLORENCE 2 CG	50	021	VT	VELCO-VMC
Netted	FLOWER BROOK	50	021	VT	VELCO
1691	FORE RIVER-1	25	021	SEMA	SET
Retained	FOSTER BROTHERS	50	001	VT	VELCO
943	FOUR HILLS LANDFILL	33	011	NH	NU-PSNH
194	FOUR HILLS LOAD REDUCER	33	011	NH	NGRID
417	FRAMINGHAM JET 1	25	017	BOSTON	EXELON
418	FRAMINGHAM JET 2	25	017	BOSTON	EXELON
419	FRAMINGHAM JET 3	25	017	BOSTON	EXELON
420	FRANKLIN DRIVE 10	09	005	CT	NRG
882	FRANKLIN FALLS	33	013	NH	NU-PSNH
Retained	FRECHETTE JEFF	25	011	WMA	NU
Retained	FREDETTE MICHAEL A.	25	027	CMA/NEMA	NGRID-NEP
924	FRESHWATER HYDRO	33	009	NH	NU-PSNH
421	FRONT STREET DIESELS 1-3	25	013	WMA	CMLP
758	FT HALIFAX	23	011	ME	FPL
Retained	FURNITURE STUDIO	44	009	RI	NGRID-NEP
821	GAGE	50	005	VT	VELCO-CVPS
2284	GARDINER HYDRO	23	011	ME	CMP
Retained	GARDNER CITY HALL	25	027	CMA/NEMA	NGRID-NEP
851	GARDNER FALLS	25	011	WMA	CEEI
1272	GARLAND MILL U5	33	007	NH	NU-PSNH
768	GARVINS/HOOKSETT	33	013	NH	NU-PSNH
1060	GE LYNN EXCESS	25	025	BOSTON	SEI
Netted	GEORGE BUTLER	50	025	VT	VELCO
Retained	GIANNINOTO F.	09	001	NOR	NU
Retained	GIARD ARTHUR	25	027	CMA/NEMA	NGRID-NEP
805	GLEN FALLS	09	015	CT	NU-CLP
850	GLENDALE HYDRO	25	003	WMA	GELD
Retained	GODBOUT ROGER RESI.	33	007	NH	NU-PSNH
913	GOODRICH FALLS	33	003	NH	NU-PSNH
796	GOODWIN DAM	09	005	CT	NU-CLP
426	GORGE 1 DIESEL	50	007	VT	VELCO-GMP
2434	GORGE 18 HYDRO-NEW	50	007	VT	VELCO-GMP
427	GORHAM	33	007	NH	NU-PSNH
Retained	GOTTIER, NELSON	09	013	CT	NU
1572	GRANBY SANITARY LANDFILL QF U5	09	003	CT	CNE
900	GREAT FALLS LOWER	33	017	NH	NU-PSNH
899	GREAT FALLS UPPER	33	017	NH	NU-PSNH
10424	GREAT LAKES - BERLIN	33	007	NH	BEM
424	GREAT LAKES - MILLINOCKET	23	019	BHE	BEM

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
1117	GREAT WORKS COMPOSITE	23	031	SME	CMP
Retained	GREEN LLOYD E.	25	017	BOSTON	NGRID-NEP
429	GREENVILLE	23	021	ME	CNE
788	GREENVILLE DAM	09	011	CT	CMEEC
2285	GREENVILLE HYDRO	23	021	ME	CMP
Retained	GREENWICH YMCA	09	001	NOR	NU
866	GREGGS	33	011	NH	NU-PSNH
Retained	GREGORY SHOIZ	09	003	CT	NU
Retained	GRIFFITHS	33	019	NH	NGRID-NEP
1640	GROVETON COGEN U5	33	007	NH	NU-PSNH
1432	GRS-FALL RIVER	25	005	SEMA	TMLP
328	GULF ISLAND COMPOSITE	23	001	ME	FPL
Retained	GUTOWSKI	25	015	WMA	NGRID-NEP
1168	H.K. SANDERS	50	015	VT	VELCO-VPPSA
2286	HACKETT MILLS HYDRO	23	001	ME	CMP
921	HADLEY FALLS	33	011	NH	NU-PSNH
769	HADLEY FALLS 1&2	25	013	WMA	HGE
1051	HAL-BFI	25	023	SEMA	NGRID-MEC
Retained	HAMPSHIRE COLLEGE	25	015	WMA	NU
435	HARRIMAN	50	025	WMA	TCPM
432	HARRIS 1	23	025	ME	FPL
433	HARRIS 2	23	025	ME	FPL
434	HARRIS 3	23	025	ME	FPL
757	HARRIS 4	23	025	ME	FPL
Retained	HARTFORD HOLIDAY INN	09	003	CT	NU
Retained	HARTFORD YMCA	09	003	CT	NU
Retained	HARTFORD YWCA	09	003	CT	NU
Retained	HASSAPIS NICOLAOS	25	009	BOSTON	NGRID-NEP
Retained	HAVERHILL PAPERBOARD 1	25	009	BOSTON	NGRID-NEP
436	HEMPHILL 1	33	019	NH	NU-PSNH
Retained	HENDRICK PAUL	44	009	RI	NGRID-NEP
Retained	HENRY HEYWOOD HOSPITAL	25	027	CMA/NEMA	NGRID-NEP
Retained	HEYWOOD LEVI LIBRARY	25	027	CMA/NEMA	NGRID-NEP
957	HG&E HYDRO/CABOT 1-4	25	013	WMA	HGE
Retained	HIGHFIELD FARM (Sparkmen)	09	013	CT	NU
783	HIGHGATE FALLS	50	011	VT	VELCO-VPPSA
891	HILLSBORO MILLS	33	011	NH	NU-PSNH
440	HIRAM	23	005	SME	FPL
437	HOLYOKE 6/CABOT 6	25	013	WMA	HGE
438	HOLYOKE 8/CABOT 8	25	013	WMA	HGE
919	HOPKINTON HYDRO	33	013	NH	NU-PSNH
902	HOSIERY MILL DAM	33	011	NH	NU-PSNH
1656	HULL WIND TURBINE U5	25	009	BOSTON	HULL
2432	HUNTINGTON FALLS-NEW	50	001	VT	VELCO
856	HUNT'S POND	25	027	CMA/NEMA	TTMLP
Retained	IKONEN REINO	25	027	CMA/NEMA	NGRID-NEP
Retained	IMMANUEL HOUSE	09	003	CT	NU

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
446	INDECK JONESBORO	23	029	BHE	INDCK
445	INDECK WEST ENFIELD	23	019	BHE	INDCK
867	INDIAN ORCHARD	25	013	WMA	CEEI
Retained	INTER CHURCH	09	001	SWCT	UI
1067	IPSWICH #1	25	009	BOSTON	IMLD
1073	IPSWICH #10	25	009	BOSTON	IMLD
1074	IPSWICH #11	25	009	BOSTON	IMLD
1075	IPSWICH #12	25	009	BOSTON	IMLD
1068	IPSWICH #2	25	009	BOSTON	IMLD
1124	IPSWICH #3 & #4	25	009	BOSTON	IMLD
1069	IPSWICH #6	25	009	BOSTON	IMLD
1070	IPSWICH #7	25	009	BOSTON	IMLD
1071	IPSWICH #8	25	009	BOSTON	IMLD
1072	IPSWICH #9	25	009	BOSTON	IMLD
Retained	ISO NEW ENGLAND INC.	25	013	WMA	MMWEC
1259	J & L ELECTRIC - BIOMASS ONE	23	007	ME	CNE
10566	J & L ELECTRIC - BIOMASS TWO	23	007	ME	CMP
474	J C MCNEIL	50	007	VT	VELCO-BED
449	JACKMAN	33	011	NH	NU-PSNH
Retained	JAMES BOULGER	25	011	WMA	NU
Retained	JAMES RIVER (Groverton)	33	007	NH	NU-PSNH
Retained	JAMES RIVER (Rochester)	33	007	NH	NU-PSNH
Retained	JOHN ROUNDTREE	09	003	CT	NU
451	JOHNSTON LANDFILL	44	007	RI	NGRID
911	KELLEYS FFALLS	33	011	NH	NU-PSNH
1672	KENDALL CT	25	017	BOSTON	MAE
452	KENDALL JET 1	25	017	BOSTON	MAE
10347	KENDALL STEAM 1	25	017	BOSTON	MAE
10348	KENDALL STEAM 2	25	017	BOSTON	MAE
10349	KENDALL STEAM 3	25	017	BOSTON	MAE
1119	KENNEBAGO HYDRO	23	019	BHE	CMP
1273	KENNEBEC WATER U5	23	025	ME	PPLEP
786	KEZAR LEDGEMERE COMPOSITE	23	031	SME	FPL
837	KILLINGTON	50	021	VT	VELCO
838	KINGSBURY	50	023	VT	VELCO
799	KINNEYTOWN A	09	009	SWCT	NU-CLP
800	KINNEYTOWN B	09	009	SWCT	NU-CLP
466	L STREET JET	25	025	BOSTON	EXELON
839	LADD'S MILL	50	023	VT	VELCO
Retained	LAKE MAY POWER	25	003	WMA	NU
1342	LAKE ROAD 1	09	015	RI	SET
1343	LAKE ROAD 2	09	015	RI	SET
1344	LAKE ROAD 3	09	015	RI	SET
892	LAKEPORT DAM	33	001	NH	NU-PSNH
Retained	LAMELL LUMBER	50	007	VT	VELCO
Netted	LANDFILL GAS CO.	50	025	VT	VELCO
Retained	LAURELWOOD	09	001	SWCT	UI

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
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457	LAWRENCE HYDRO	25	009	BOSTON	NGRID
Retained	LAWRENCE YMCA	25	009	BOSTON	NGRID-NEP
787	LEWISTON CANAL COMPOSITE	23	001	ME	FPL
1283	LEWISTON U5	23	001	ME	PPLEP
Retained	LINDEN TOWERS	25	013	WMA	NU
Retained	LINWEAVE	25	013	WMA	FGE
894	LISBON HYDRO	33	009	NH	NU-PSNH
462	LISBON RESOURCE RECOVERY	09	011	CT	NU-CLP
904	LOCHMERE DAM	33	001	NH	NU-PSNH
460	LOCKWOOD	23	011	ME	FPL
Retained	LOCTITE	09	003	CT	NU
Retained	LONGOBARDI, ANN	09	009	SWCT	UI
464	LOST NATION	33	007	NH	NU-PSNH
Retained	LOUIS FRIEDMAN	09	003	CT	NU
1188	LOWELL COGENERATION PLANT	25	017	CMA/NEMA	SET
461	LOWELL POWER LLC	25	017	CMA/NEMA	UAE
774	LOWER LAMOILLE COMPOSITE	50	005/007	VT	VELCO-CVPS
895	LOWER ROBERTSON DAM	33	005	VT	NU-PSNH
10406	LOWER VALLEY HYDRO U5	33	019	NH	VELCO-CVPS
10408	LOWER VILLAGE HYDRO U5	33	019	NH	VELCO-CVPS
950	LP ATHOL - QF	25	027	CMA/NEMA	NGRID-MEC
Retained	LS STARRETT CO I+II	25	027	CMA/NEMA	NGRID-NEP
Retained	LYME HYDRO	09	011	CT	NU
472	M STREET JET	25	025	BOSTON	NSTAR-BECO
1114	MADISON COMPOSITE	23	025	ME	SEI
Retained	MAGEARY	25	009	BOSTON	NGRID-NEP
1216	MAINE INDEPENDENCE STATION	23	019	BHE	DETM
Retained	MAINSTREAM, INC	09	011	CT	NU
321	MANCHESTER 10/10A CC	44	007	RI	DEM
322	MANCHESTER 11/11A CC	44	007	RI	DEM
323	MANCHESTER 9/9A CC	44	007	RI	DEM
Retained	MAROIS JAMES A.	25	027	CMA/NEMA	NGRID-NEP
1266	MARSH POWER	23	027	ME	CNE
468	MARSHFIELD 6 HYDRO	50	023	NH	VELCO
840	MARTINSVILLE	50	027	VT	VELCO
1061	MASCOMA HYDRO	33	009	NH	TCPM
Retained	MASS CORR INST COGEN	25	023	SEMA	NGRID-NEP
497	MASS POWER	25	013	WMA	FPL
880	MCCALLUM ENTERPRISES	09	009	SWCT	UI
Retained	MCCANN MFG. CO.	25	015	WMA	NU
473	MCINDOES	33	009	NH	TCPM
Retained	MCLAUGHLIN ROBERT V.	25	027	CMA/NEMA	NGRID-NEP
345	MEAD	23	017	ME	CECG
Retained	MEAD PAPER	25	003	WMA	NU
2287	MECHANIC FALLS HYDRO	23	001	ME	CMP
806	MECHANICSVILLE	09	015	CT	NU-CLP
475	MEDWAY DIESELS 1-4	23	019	BHE	CECG

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	MEEH WIND RESI.	33	013	NH	NU-PSNH
476	MERC	23	031	SME	CECG
946	MERRIMAC PAPER - QF	25	009	BOSTON	NGRID-MEC
489	MERRIMACK 1	33	013	NH	NU-PSNH
490	MERRIMACK 2	33	013	NH	NU-PSNH
382	MERRIMACK CT1	33	013	NH	NU-PSNH
383	MERRIMACK CT2	33	013	NH	NU-PSNH
Retained	MERRIMACK PAPER COGEN	25	009	BOSTON	NGRID-NEP
Retained	MESERVE LENVILLE	25	027	CMA/NEMA	NGRID-NEP
759	MESSALONSKEE COMPOSITE	23	011	ME	FPL
793	METHUEN HYDRO	25	009	BOSTON	LELWD
775	MIDDLEBURY COMPOSITE	50	001	VT	VELCO-CVPS
1720	MIDDLEBURY LOWER U5	50	001	VT	VELCO-CVPS
779	MIDDLESEX 2	50	023	VT	VELCO-GMP
479	MIDDLETOWN 1	09	007	CT	NRG
478	MIDDLETOWN 10	09	007	CT	NRG
480	MIDDLETOWN 2	09	007	CT	NRG
481	MIDDLETOWN 3	09	007	CT	NRG
482	MIDDLETOWN 4	09	007	CT	NRG
486	MILFORD POWER	25	027	RI	ANP-MPLP
1385	MILFORD POWER 1	09	009	SWCT	MLC
1386	MILFORD POWER 2	09	009	SWCT	MLC
Retained	MILL RIVER HIGH SCHOOL	50	021	VT	VELCO
1210	MILLENNIUM	25	027	WMA	MLC
487	MILLER HYDRO	23	001	ME	CECG
484	MILLSTONE POINT 2	09	011	CT	DNC
485	MILLSTONE POINT 3	09	011	CT	DNC
868	MILTON MILLS HYDRO	33	017	NH	NU-PSNH
869	MINE FALLS	33	011	NH	NU-PSNH
794	MINNEWAWA	33	005	VT	LELWD
954	MM LOWELL LANDFILL - QF	25	017	BOSTON	NGRID-MEC
1109	MMWAC	23	001	ME	CMP
915	MONADNOCK PAPER MILLS	33	011	NH	NU-PSNH
Retained	MONSANTO	25	013	WMA	NU
Retained	MONSON DEVELOPMENTAL CENTER	25	015	WMA	NGRID-NEP
Retained	MONTAGUE SEWAGE PLANT	25	011	WMA	NU
Retained	MONTGOMERY ROSE	25	015	WMA	NU
492	MONTVILLE 10 AND 11	09	011	CT	NRG
493	MONTVILLE 5	09	011	CT	NRG
494	MONTVILLE 6	09	011	CT	NRG
495	MONTY	23	025	ME	FPL
496	MOORE	33	009	NH	TCPM
841	MORETOWN 8	50	023	VT	VELCO
Netted	MORGANS MILLS	23	015	ME	CMP
1166	MORRISVILLE PLANT #2	50	015	VT	VELCO-VPPSA
Retained	MORSS SHERMAN	25	009	BOSTON	NGRID-NEP
Netted	MOSCOW MILLS	50	015	VT	VELCO

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Netted	MOUNTAIN ENERGY	50	003	WMA	VELCO
498	MT TOM	25	013	WMA	SEI
Retained	MT. WACHUSETT COMM COLLEGE	25	027	CMA/NEMA	NGRID-NEP
1062	MWRA COSGROVE	25	027	CMA/NEMA	NGRID
502	MYSTIC 7	25	017	BOSTON	SET
1478	MYSTIC 8	25	017	BOSTON	SET
1616	MYSTIC 9	25	017	BOSTON	SET
503	MYSTIC JET	25	017	BOSTON	SET
Retained	N. ADAMS HOUSING AUTHORITY	25	003	WMA	NGRID-NEP
Retained	N. ADAMS REGIONAL HOSPITAL	25	003	WMA	NGRID-NEP
776	N. RUTLAND COMPOSITE	50	021	VT	VELCO-CVPS
842	NANTANA MILL	50	023	VT	VELCO
890	NASHUA HYDRO	33	011	NH	NU-PSNH
Netted	NASHUA LANDFILL	33	011	NH	NGRID-NEP
507	NEA BELLINGHAM	25	021	RI	FPL
10308	NECCO COGENERATION FACILITY	25	025	BOSTON	TEMI
505	NEW BOSTON 1	25	025	BOSTON	EXELON
513	NEW HAVEN HARBOR	09	009	SWCT	PSEG
Retained	NEW HAVEN JCC	09	009	SWCT	UI
978	NEW MILFORD	09	005	CT	VELCO-VPPSA
Retained	NEWARK PAPERBOARD	25	009	BOSTON	NGRID-NEP
843	NEWBURY	50	017	VT	VELCO
888	NEWFOUND HYDRO	33	009	NH	NU-PSNH
508	NEWINGTON 1	33	015	NH	NU-PSNH
1649	NEWINGTON ENERGY	33	015	NH	CEEI
Retained	NEWPORT ATHLETIC CLUB	44	005	SEMA	NGRID-NEP
522	NEWPORT DIESELS 4-7	50	019	NH	GBPC
523	NEWPORT DIESELS 8-10	50	019	NH	GBPC
772	NEWPORT HYDRO	50	015	NH	GBPC
Retained	NOK HYDRO	33	009	NH	NU-PSNH
Netted	NON-PARTICIPANT DIESEL	23	015	ME	CMP
Netted	NON-PARTICIPANT SOLAR	23	015	ME	CMP
Netted	NON-PARTICIPANT WIND	23	015	ME	CMP
922	NOONE FALLS	33	011	NH	NU-PSNH
760	NORTH GORHAM	23	005	SME	FPL
742	NORTHFIELD MOUNTAIN 1-4	25	011	WMA	SEI
Netted	NORTON HYDRO	50	009	NH	VELCO
Retained	NORTON I+II	25	027	CMA/NEMA	NGRID-NEP
519	NORWALK HARBOR 1	09	001	NOR	NRG
521	NORWALK HARBOR 10 (3)	09	001	NOR	NRG
520	NORWALK HARBOR 2	09	001	NOR	NRG
Retained	NORWALK HOSPITAL	09	001	NOR	NU
2288	NORWAY HYDRO	23	017	ME	CMP
515	NORWICH JET	09	011	CT	CMEEC
Retained	NORWICH STATE HOSPITAL	09	011	CT	NU
Retained	NORWICH UNIVERSITY	50	007	VT	VELCO
Retained	NOTRE DAME CONVALESCENT HOME	09	001	NOR	NU

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	NOVA METAL FINISHING	09	009	SWCT	NU
1030	OAK BLUFFS	25	007	SEMA	MAE
857	OAKDALE HYDRO	25	027	CMA/NEMA	WBMLP
Retained	OCCUM	09	011	CT	CMEEC
Retained	OCEAN SHORES ASSOC.	25	025	BOSTON	NGRID-NEP
528	OCEAN ST PWR GT1/GT2/ST1	44	007	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	44	007	RI	TCPM
527	OGDEN-MARTIN 1	25	009	BOSTON	DEM
897	OLD NASH DAM	33	005	VT	NU-PSNH
Retained	OLD STARK MILL	33	007	NH	NU-PSNH
Retained	OLD STURBRIDGE VILLAGE	25	027	CMA/NEMA	NGRID-NEP
854	ORANGE HYDRO 1	25	011	WMA	TTMLP
855	ORANGE HYDRO 2	25	011	WMA	TTMLP
Retained	ORCHARD VIEW MANOR	44	007	RI	NGRID-NEP
908	OTIS MILL HYDRO	33	011	NH	NU-PSNH
844	OTTAUQUECHEE	50	027	VT	VELCO
925	OTTER LANE HYDRO	33	013	NH	NU-PSNH
Retained	PARSON COMPANY	25	013	WMA	NU
820	PASSUMPSIC	50	005	NH	VELCO-CVPS
814	PATCH	50	021	VT	VELCO-CVPS
Retained	PAUL	44	005	SEMA	NGRID-NEP
531	PAWTUCKET POWER	44	007	RI	EPME
Retained	PEABODY JONATHAN	25	009	BOSTON	NGRID-NEP
532	PEJEPSCOT	23	023	ME	CECG
870	PEMBROKE	33	013	NH	NU-PSNH
871	PENNACOOK FALLS LOWER	33	013	NH	NU-PSNH
872	PENNACOOK FALLS UPPER	33	013	NH	NU-PSNH
534	PENOBSCOT RIVER HYDRO	23	019	BHE	PPLEP
948	PEPPERELL PAPER - QF	25	017	BOSTON	NGRID-MEC
536	PERC-ORRINGTON 1	23	019	BHE	SEI
Retained	PERC-ORRINGTON 2	23	019	BHE	BHE
926	PETERBOROUGH LOWER HYDRO	33	011	NH	NU-PSNH
941	PETERBOROUGH UPPER HYDRO	33	011	NH	NU-PSNH
Retained	PETERS WIND RESI.	33	015	NH	NU-PSNH
10402	PETTYBORO HYDRO U5	33	009	NH	NU-PSNH
Retained	PFISER INC.	25	003	WMA	NGRID-NEP
Retained	PFIZER #1	09	011	CT	CMEEC
Retained	PHILLIPS ACADEMY	25	009	BOSTON	NGRID-NEP
Netted	PHILLIPS ENERGY	50	007	VT	VELCO
818	PIERCE MILLS	50	005	NH	VELCO-CVPS
537	PILGRIM NUCLEAR POWER STATION	25	023	SEMA	ENGC
809	PINCHBECK	09	013	CT	NU-CLP
538	PINETREE POWER	25	027	NH	FGE
Retained	PITTSFIELD FAMILY YMCA	25	003	WMA	NU
2290	PITTSFIELD HYDRO	23	025	ME	CMP
920	PITTSFIELD MILL	33	013	NH	NU-PSNH
Retained	PITTSFIELD SEWAGE	25	003	WMA	NU

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
2462	PLAINVILLE GEN QF U5	25	021	SEMA	NGRID-MEC
1153	PLYMOUTH STATE COGEN	33	017	NH	NHEC
Retained	POCHINI DOUGLAS	25	027	CMA/NEMA	NGRID-NEP
2289	POINEER DAM HYDRO	23	025	ME	CMP
952	PONTIAC ENERGY - QF	44	007	RI	NGRID-NEC
539	PONTOOK HYDRO	33	007	NH	BEM
540	POTTER 2 CC	25	021	SEMA	BELD
361	POTTER DIESEL 1	25	021	SEMA	BELD
969	POWDER MILL HYDRO	25	027	CMA/NEMA	SEI
1376	PPL WALLINGFORD UNIT 1	09	009	SWCT	PPLEP
1377	PPL WALLINGFORD UNIT 2	09	009	SWCT	PPLEP
1378	PPL WALLINGFORD UNIT 3	09	009	SWCT	PPLEP
1379	PPL WALLINGFORD UNIT 4	09	009	SWCT	PPLEP
1380	PPL WALLINGFORD UNIT 5	09	009	SWCT	PPLEP
Retained	PRATT & WHITNEY (UTC)	09	003	CT	NU
Retained	PRATT AND WHITNEY	09	007	CT	NU
968	PRINCETON WIND FARM	25	027	CMA/NEMA	SEI
541	PROCTOR	50	021	VT	VELCO-VMC
Retained	PROVIDENCE CASKET	44	007	RI	NGRID-NEP
Retained	PROVIDENCE YMCA	44	007	RI	NGRID-NEP
804	PUTNAM	09	015	CT	NU-CLP
873	PUTTS BRIDGE	25	013	WMA	CEEI
810	QUINEBAUG	09	015	CT	NU-CLP
Retained	R SMITH COLONIAL FURNITURE	25	027	CMA/NEMA	NGRID-NEP
Retained	R.I. FORAND BUILDING	44	007	RI	NGRID-NEP
Retained	R.I.COLLEGE	44	007	RI	NGRID-NEP
544	RAINBOW	09	003	CT	NU-CLP
1224	RANDOLPH/BFG ELECTRIC FACILITY	25	021	SEMA	HMLP
Retained	RAWSON MFG. CO.	09	015	CT	NU-CLP
874	RED BRIDGE	25	013	WMA	CEEI
542	REGIONAL WASTE SYSTEMS	23	005	SME	CNE
547	RESCO NO. ANDOVER	25	009	BOSTON	DEM
546	RESCO SAUGUS	25	009	BOSTON	NGRID
Retained	RHODE ISLAND HOSPITAL	44	007	RI	NGRID-NEP
Retained	RICE HOPE M.	25	027	CMA/NEMA	NGRID-NEP
Retained	RICHARD G. MACKOWIAK	09	003	CT	NU
Retained	RICHARD MOONEY RESI.	33	017	NH	NU-PSNH
1630	RISEP	44	007	RI	FPL
875	RIVER BEND	33	013	NH	NU-PSNH
795	RIVER MILL HYDRO	33	009	NH	MMELD
947	RIVERDALE MILLS - QF	25	027	CMA/NEMA	NGRID-MEC
Retained	RIVERDALE MILLS 2	25	027	CMA/NEMA	NGRID-NEP
1034	RIVERSIDE 4-7	25	013	WMA	HGE
1035	RIVERSIDE 8	25	013	WMA	HGE
Retained	ROBERT BROWN	25	011	WMA	NU
Retained	ROBERT COLE	25	011	WMA	NU
876	ROBERTSVILLE	09	005	CT	SEI

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
715	ROCHESTER LANDFILL	33	017	NH	NHEC
808	ROCKY GLEN	09	015	CT	NU-CLP
1368	ROCKY GORGE U5	23	031	SME	EA
739	ROCKY RIVER	09	009	SWCT	SEI
Retained	ROGERS RONALD M.	25	015	WMA	NGRID-NEP
906	ROLLINSFORD HYDRO	33	017	NH	NU-PSNH
1056	ROOSEVELT HYDRO	44	007	RI	NGRID-NEP
Retained	ROSS DUNCAN	44	007	RI	NGRID-NEP
Netted	ROY MILLER	50	025	VT	VELCO
10366	RRIG EXPANSION PHASE 1	44	007	RI	RRIG
1255	RUMFORD POWER	23	017	ME	CEN
Retained	RUSHIA DONALD J.	25	027	CMA/NEMA	NGRID-NEP
549	RUTLAND 5 GT	50	021	VT	VELCO-CVPS
Retained	RUTLAND PLYWOOD	50	021	VT	VELCO
2433	RYEGATE 1-NEW	50	005	VT	VELCO
Retained	S CT REG WTR AUTH	09	009	SWCT	UI
Retained	S. BEND BROTHERS	25	027	CMA/NEMA	NGRID-NEP
591	S.D. WARREN-WESTBROOK	23	005	SME	CNE
551	SALEM HARBOR 1	25	009	BOSTON	DEM
552	SALEM HARBOR 2	25	009	BOSTON	DEM
553	SALEM HARBOR 3	25	009	BOSTON	DEM
554	SALEM HARBOR 4	25	009	BOSTON	DEM
928	SALMON BROOK STATION 3	33	013	NH	NU-PSNH
883	SALMON FALLS HYDRO	33	017	NH	NU-PSNH
Retained	SAVOIE ARMAND	25	027	CMA/NEMA	NGRID-NEP
Retained	SAVOIE CLARENCE	25	027	CMA/NEMA	NGRID-NEP
556	SCHILLER 4	33	015	NH	NU-PSNH
557	SCHILLER 5	33	015	NH	NU-PSNH
558	SCHILLER 6	33	015	NH	NU-PSNH
559	SCHILLER CT 1	33	015	NH	NU-PSNH
877	SCOTLAND	09	015	CT	SEI
Netted	SEABRIGHT HYDRO	23	013	ME	CMP
555	SEABROOK	33	015	NH	FPL
561	SEARSBURG	50	003	WMA	TCPM
827	SEARSBURG WIND	50	003	WMA	VELCO-GMP
562	SECREC-PRESTON	09	011	CT	NU-CLP
Retained	SELECT RESTAURANT	25	027	CMA/NEMA	NGRID-NEP
563	SEMASS 1	25	023	SEMA	NSTAR-CES
564	SEMASS 2	25	023	SEMA	NSTAR-CES
767	SES CONCORD	33	013	NH	NU-PSNH
Netted	SEVEY	23	029	BHE	CMP
761	SHAWMUT	23	025	ME	FPL
Retained	SHELBURNE LIMESTONE	50	007	VT	VELCO
565	SHELDON SPRINGS	50	011	VT	VELCO
881	SHELTON LANDFILL	09	009	SWCT	UI
Retained	SHEPARD HENRY	25	027	CMA/NEMA	NGRID-NEP
566	SHEPAUG	09	009	SWCT	SEI

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	SHERATON	09	009	SWCT	NU
567	SHERMAN	25	011	WMA	TCPM
Netted	SHINGLE MILL	50	017	VT	VELCO
1079	SHREWSBURY DIESEL # 4	25	027	CMA/NEMA	SELP
1076	SHREWSBURY DIESEL #1	25	027	CMA/NEMA	SELP
1077	SHREWSBURY DIESEL #2	25	027	CMA/NEMA	SELP
1078	SHREWSBURY DIESEL #3	25	027	CMA/NEMA	SELP
1080	SHREWSBURY DIESEL #5	25	027	CMA/NEMA	SELP
Netted	SIMON PEARCE	50	017	VT	VELCO
Retained	SIMPLEX WIRE & CABLE	33	015	NH	NU-PSNH
737	SIMPSON G LOAD REDUCER	50	009	NH	VELCO-CVPS
569	SKELTON	23	031	SME	FPL
878	SKINNER	25	013	WMA	HGE
845	SLACK DAM	50	027	VT	VELCO
570	SMITH	33	007	NH	NU-PSNH
822	SMITH (CVPS)	50	017	VT	VELCO-CVPS
Retained	SO. CT GAS	09	001	SWCT	UI
572	SO. MEADOW 11	09	003	CT	SEI
573	SO. MEADOW 12	09	003	CT	SEI
574	SO. MEADOW 13	09	003	CT	SEI
575	SO. MEADOW 14	09	003	CT	SEI
580	SO. MEADOW 5	09	003	CT	NU-CLP
581	SO. MEADOW 6	09	003	CT	NU-CLP
1107	SOMERSET	23	011	ME	CECG
577	SOMERSET 6	25	005	SEMA	NRG
579	SOMERSET JET 2	25	005	SEMA	NRG
Retained	SONOCO	25	013	WMA	NU
852	SOUTH BARRE HYDRO	25	027	CMA/NEMA	HMLD
1495	SOUTHBRIDGE P&T QF U5	25	027	CMA/NEMA	NGRID-MEC
Retained	SOUTHBURY TRAINING SCHOOL	09	009	SWCT	NU
1267	SPARHAWK	23	005	SME	PPLEP
Retained	SPAULDING HYDRO	25	027	CMA/NEMA	NGRID-NEP
Netted	SPRINGFIELD FELLOWS (Lovejoy)	50	027	VT	VELCO
2425	SPRINGFIELD REFUSE-NEW	25	013	WMA	NU-WMECO
585	ST ALBANS 1 AND 2	50	011	VT	VELCO-CVPS
Retained	ST. ALOYSIUS HOME	44	003	RI	NGRID-NEP
Retained	STANLEY CECILE	25	027	CMA/NEMA	NGRID-NEP
Retained	STAR LAKE HYDRO	33	019	NH	NU-PSNH
Retained	STATE OF RHODE ISLAND IMH	44	007	RI	NGRID-NEP
909	STEELS POND HYDRO	33	011	NH	NU-PSNH
858	STERLING DIESELS	25	027	CMA/NEMA	SMED
885	STEVENS MILL	33	013	NH	NU-PSNH
587	STEVENSON	09	001	SWCT	SEI
Retained	STONE CONTAINER CO.	09	011	CT	NU
Retained	STONE ROLAND E.	25	027	CMA/NEMA	NGRID-NEP
583	STONY BROOK 2A	25	013	WMA	MMWEC
584	STONY BROOK 2B	25	013	WMA	MMWEC

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
1185	STONY BROOK GT1A	25	013	WMA	MMWEC
1186	STONY BROOK GT1B	25	013	WMA	MMWEC
1187	STONY BROOK GT1C	25	013	WMA	MMWEC
Retained	STRATHMORE (Montague)	25	011	WMA	NU
Retained	STRATHMORE (Russell)	25	011	WMA	NU
898	SUGAR RIVER HYDRO	33	019	NH	NU-PSNH
889	SUNAPEE HYDRO	33	019	NH	NU-PSNH
912	SUNNYBROOK HYDRO 1	33	017	NH	NU-PSNH
935	SUNNYBROOK HYDRO 2	33	017	NH	NU-PSNH
884	SWANS FALLS	23	017	ME	NU-PSNH
Retained	SWEDBURG DALE R.	25	027	CMA/NEMA	NGRID-NEP
Retained	SWEET BROOK NURSING HOME	25	003	WMA	NGRID-NEP
10409	SWEETWATER HYDRO U5	33	019	NH	VELCO-CVPS
Retained	SYCAMORE PLACE	09	001	SWCT	UI
1678	SYSKO GARDNER BROOK U5	23	017	ME	PPLEP
1270	SYSKO STONY BROOK	23	017	ME	PPLEP
1271	SYSKO WIGHT BROOK	23	017	ME	PPLEP
817	TAFTSVILLE VT	50	027	VT	VELCO-CVPS
879	TAFTVILLE CT	09	011	CT	SEI
592	TAMWORTH	33	003	NH	NU-PSNH
1225	TANNERY DAM	25	027	CMA/NEMA	NGRID-MEC
Retained	TAUPIER ROBERT V.	25	027	CMA/NEMA	NGRID-NEP
Retained	TAYLOR	44	005	SEMA	NGRID-NEP
1302	TCPMCPAGF GEN1 U5	23	007	ME	TCPM
1064	TENTH STREET	09	011	CT	CMEEC
Retained	TEWKSBURY STATE HOSPITAL	25	017	BOSTON	NGRID-NEP
1226	TIVERTON POWER	44	005	SEMA	CEN
595	TORRINGTON TERMINAL 10	09	005	CT	NRG
803	TOUTANT	09	015	CT	NU-CLP
Retained	TOWN OF MANCHESTER	09	003	CT	NU
Retained	TOWN OF WINCHESTER	09	009	SWCT	NU
826	TROY	50	019	NH	GBPC
813	TUNNEL	09	011	CT	SEI
596	TUNNEL 10	09	011	CT	SEI
253	TURNKEY LOAD REDUCER	33	017	NH	NU-PSNH
Retained	U MASS MEDICAL	25	027	CMA/NEMA	NGRID-NEP
2426	UNITED AMERICAN HYDRO-NEW	23	011	ME	CECG
Retained	UNIVERSITY OF MASSACHUSETTS	25	015	WMA	NU
Retained	US NAVAL SUBMARINE BASE	09	011	CT	CMEEC
831	VAIL & GREAT FALLS	50	005	NH	VELCO-VPPSA
949	VALLEY HYDRO - QF	44	003	RI	NGRID-MEC
Retained	VANTOUR IVAN	25	027	CMA/NEMA	NGRID-NEP
Retained	VERA LIST	09	001	NOR	NU
598	VERGENNES 5 AND 6 DIESELS	50	001	VT	VELCO-GMP
2435	VERGENNES HYDRO-NEW	50	001	VT	VELCO-GMP
611	VERMONT YANKEE	50	025	VT	ENGC-EWG
599	VERNON	50	025	WMA	TCPM

APPENDIX B

Generating Assets/Units as of January 1, 2005
Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
Retained	VERNON MANOR	09	015	CT	NU
Netted	WALLACE POND	50	009	NH	VELCO
623	WALLINGFORD REFUSE	09	009	SWCT	NU-CLP
Retained	WALTER	25	017	BOSTON	NGRID-NEP
956	WARE COGEN - QF	25	015	WMA	NGRID-MEC
1048	WARE HYDRO	25	015	WMA	NSTAR-CES
614	WATERBURY 22	50	005	VT	VELCO
901	WATERLOOM FALLS	33	011	NH	NU-PSNH
612	WATERS RIVER JET 1	25	009	BOSTON	PMLP
613	WATERS RIVER JET 2	25	009	BOSTON	PMLP
Retained	WATERVIEW VILLA	44	007	RI	NGRID-NEP
932	WATSON DAM	33	017	NH	NU-PSNH
1641	WAUSAU COGEN U5	33	007	NH	NU-PSNH
2291	WAVERLY AVENUE HYDRO	23	025	ME	CMP
853	WEBSTER HYDRO	25	027	CMA/NEMA	HMLD
Netted	WELLS RIVER	50	017	VT	VELCO
Retained	WENTWORTH INSTITUTE	25	025	BOSTON	NSTAR-BECO
Retained	WESPORT YMCA	09	001	NOR	NU
825	WEST CHARLESTON	50	019	NH	GBPC
781	WEST DANVILLE 1	50	005	WMA	VELCO-GMP
616	WEST ENFIELD	23	019	BHE	SEI
893	WEST HOPKINTON HYDRO	33	013	NH	NU-PSNH
625	WEST MEDWAY JET 1	25	021	BOSTON	EXELON
626	WEST MEDWAY JET 2	25	021	BOSTON	EXELON
627	WEST MEDWAY JET 3	25	021	RI	EXELON
630	WEST SPRINGFIELD 10	25	013	WMA	CEEI
633	WEST SPRINGFIELD 3	25	013	WMA	CEEI
1693	WEST SPRINGFIELD GT-1	25	013	WMA	CEEI
1694	WEST SPRINGFIELD GT-2	25	013	WMA	CEEI
1031	WEST TISBURY	25	007	SEMA	MAE
1345	WESTBROOK	23	005	SME	CEN
617	WESTON	23	025	ME	FPL
933	WESTON DAM	33	007	NH	NU-PSNH
10404	WHEELABRATOR CLAREMONT U5	33	019	NH	NU-PSNH
Netted	WHISPERING VALLEY ENTERPRISES	23	017	ME	CMP
Retained	WHITE FUEL SYSTEMS	44	007	RI	NGRID-NEP
619	WHITE LAKE JET	33	003	NH	NU-PSNH
618	WHITEFIELD PWR and LGT	33	007	NH	CECG
620	WILDER	50	027	VT	TCPM
1045	WILKINS ST #1	25	009	BOSTON	MMLD
1046	WILKINS ST #2	25	009	BOSTON	MMLD
621	WILLIAMS	23	025	ME	FPL
Retained	WILLIAMS COLLEGE	25	003	WMA	NGRID-NEP
801	WILLIMANTIC 1	09	015	CT	NU-CLP
802	WILLIMANTIC 2	09	015	CT	NU-CLP
622	WINOOSKI 1	50	007	VT	VELCO
846	WINOOSKI 8	50	023	VT	VELCO

APPENDIX B

Generating Assets/Units as of January 1, 2005
 Alphabetical Order by Name

ASSET ID	STATION NAME & NUMBER	FIPS		RSP SUB-AREA	SYSTEM
		STATE	COUNTY		
624	WMI MILLBURY 1	25	027	CMA/NEMA	NGRID
1167	WOLCOTT HYDRO #1	50	015	VT	VELCO-VPPSA
628	WOODLAND ROAD	25	003	WMA	CEEI
847	WOODSIDE	50	015	VT	VELCO
Reborn as 10407	WOODSVILLE (Rochester Fire Dept)	33	019	NH	VELCO
10407	WOODSVILLE HYDRO U5	33	019	NH	VELCO-CVPS
629	WORCESTER ENERGY	23	029	BHE	CNE
Retained	WORCESTER TEXTILE	44	005	SEMA	NGRID-NEP
848	WRIGHTSVILLE	50	023	VT	VELCO-VPPSA
903	WYANDOTTE HYDRO	33	017	NH	NU-PSNH
636	WYMAN HYDRO 1	23	025	ME	FPL
637	WYMAN HYDRO 2	23	025	ME	FPL
638	WYMAN HYDRO 3	23	025	ME	FPL
639	YARMOUTH 1	23	005	SME	FPL
640	YARMOUTH 2	23	005	SME	FPL
641	YARMOUTH 3	23	005	SME	FPL
642	YARMOUTH 4	23	005	SME	FPL
2292	YORK HYDRO	23	031	SME	CMP

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