2006-2015

FORECAST REPORT OF

CAPACITY
ENERGY
LOADS AND
TRANSMISSION

ISO New England Inc.
System Planning
April 2006

Introduction

2006 ISO-NE Control Area Forecast

Attached is the April 2006 issue of the "2006-2015 Forecast Report of Capacity, Energy, Loads, and Transmission (CELT) Report." It should be emphasized that the assumptions of this forecast report (as described below) do not constitute a "plan." This forecast report can be considered a source of assumptions for use in planning and reliability studies, and fulfills in part the reporting requirements of Department of Energy (DOE), North American Electric Reliability Council (NERC) - Reliability Assessment Subcommittee (RAS), Northeast Power Coordinating Council (NPCC), Edison Electric Institute (EEI) and New England Power Pool (NEPOOL). Supplementary information has been filed with DOE's Energy Information Administration (EIA) and will be filed with the Federal Energy Regulatory Commission (FERC).

This forecast report provides assumptions for the ISO-NE Control Area and not for all of New England. However, the Total New England Capacity and Total New England Load are included in the Section I summaries for reference purposes.

In Section I, the unadjusted ISO-NE Control Area reference load forecast can be characterized as having a 50 percent chance of being exceeded. The adjusted load forecast is arrived at by taking into account the impacts of demand-side management and generation that is netted from load, and not claimed for capability. The demand-side management program impacts reflected in the summaries represent company expectations. More information on the adjusted load forecast, including the forecast bandwidths, is available on the ISO-NE web site (see links below). The ISO-NE Control Area Short-Run Forecast Distributions have been included on Page 8 of this report. The Seasonal Peak Load Forecast Distributions have been expanded to include all the forecast years 2006 through 2015.

The capacity summaries in Section I include only those facilities that exist (as indicated in the Seasonal Claimed Capability Report available on our website – see links below) and those planned projects that have received Proposed Plan Approval. The EIA Plant Codes are listed in Section II. Generators in this section are listed by Lead Participant. Section III lists all of the units by type. Section IV is the scheduled and proposed transmission changes to the bulk power lines. Related documents and CELT Reports are available on our website at
http://www.iso-ne.com/trans/celt/report/index.html
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
http://www.iso-ne.com/trans/rsp/index.html
http://www.iso-ne.com/trans/nwtrns_inter/index.html
http://www.iso-ne.com/trans/nwtrns_inter/nw_inter/index.html

Appendix A defines the commonly used terms and abbreviations used in this report. Appendix B provides a list of the Generating Assets in alphabetical order, including the name of the Federal Information Processing Standard (FIPS) Codes, Regional System Plan (RSP) Subarea, and Lead Participant (LP).

After reviewing this report, we would appreciate any additional data and/or comments you may have on the information within. Please do not hesitate to contact us at *custserv@iso-ne.com*.

Preface

This edition of the "Forecast Report of Capacity, Energy, Loads and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on January 1, 2006 for publication in April 2005. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Control Area 2006-2015 forecast of:

- Electric energy, peak load, and impacts from demand-side management programs;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

It represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy and peak load forecasts presented in this report, including forecasts of energy and peak load for the ISO-NE Control Area, may be found on our web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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FORECAST REPORT OF
CAPACITY, ENERGY, LOADS AND TRANSMISSION

SECTION I.1 - Summaries - Summer

ISO-NE Control Area and Total New England August Capabilities and Summer Peak Load Forecast (MW) - 2005-2015

NEW ENGLAND	**2005**	**2006**	**2007**	**2008**	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**
ADJUSTED LOAD (1)	26662	27143	27473	28019	28659	29305	30005	30636	31142	31602	32018
ISO-NE CONTROL AREA											
1. UNADJUSTED LOAD (2)											
1.1 REFERENCE	28107	28638	29021	29599	30245	30850	31459	32018	32534	33002	33426
2. DEMAND-SIDE MANAGEMENT											
2.1 PROGRAMS	1438	1485	1534	1566	1571	1534	1450	1384	1394	1402	1410
2.2 LOSS ADJUSTMENT (3)	114	118	122	124	125	122	115	110	111	111	112
2.3 TOTAL DSM (4)	1552	1603	1656	1690	1696	1656	1565	1494	1505	1513	1522
3. NETTED FROM LOAD											
3.1 NETTED FROM LOAD	10	10	10	9	9	9	9	9	9	9	9
4. ADJUSTED LOAD (1)											
4.1 ADJUSTED REFERENCE LOAD (4, 5)	26545	27025	27355	27900	28540	29185	29885	30515	31020	31480	31895
4.2 INSTALLED RESERVES MW	4538	3870	3697	4151	3742	3087	2387	1757	1195	735	98
4.3 INSTALLED RESERVES % OF LOAD	17	14	14	15	13	11	8	6	4	2	0
5. CAPACITY (6, 7)											
5.1 GENERATION CLAIMED FOR CAPABILITY	30879	30494	30651	31650	31881	31881	31881	31881	31881	31881	31881
5.2 NET OF FIRM PURCHASES & SALES	204	401	401	401	401	391	391	391	334	334	112
5.3 TOTAL (4)	31083	30895	31052	32051	32282	32272	32272	32272	32215	32215	31993

KEY: 2.3 = 2.1 + 2.2
4.1 = 1.1 - 2.3 -3.1
4.2 = 5.3 - 4.1
4.3 = (4.2 / 4.1) x 100
5.3 = 5.1 + 5.2

FOOTNOTES:

(1) REFERENCE LOAD FORECAST USED. MORE INFORMATION ON THE APRIL 2006 CELT FORECAST, INCLUDING THE HIGH AND LOW BANDWIDTHS, IS AVAILABLE AT THE ISO-NE WEBSITE http://www.iso-ne.com/trans/celt/fsct_detail/index.html.
(2) REPRESENTS MW UNADJUSTED LOAD LEVEL ASSOCIATED WITH A REFERENCE FORECAST HAVING A 50% CHANCE OF BEING EXCEEDED.
(3) REDUCTION IN LINE LOSSES ASSOCIATED WITH DEMAND-SIDE MANAGEMENT PROGRAMS.
(4) MAY NOT EQUAL SUM DUE TO ROUNDING.
(5) THE 2005 PEAK LOAD SHOWN REFLECTS WEATHER NORMALIZATION. PRIOR TO WEATHER NORMALIZATION, THE ACTUAL METERED 2005 SUMMER PEAK OF 26885 MW OCCURRED ON JULY 27, 2005 AT 1500 HOURS ENDING, AND INCLUDED LOAD REQUIREMENTS OF COMPANIES SERVED BY NEPOOL PARTICIPANTS. SEE PAGE 7 FOR ACTUAL AND ESTIMATED PEAKS AND ENERGIES. THE RECONSTITUTED (FOR THE LOAD REDUCING ACTION OF OP4) PEAK
OF 27105 MW OCCURED ON jULY 27, 2005 AT 1500 HOURS ENDING.
(6) CAPABILITIES INCLUDE EXISTING CAPACITY PLUS THE CHANGES SHOWN ON PAGE 4.
(7) 2005 EXISTING SUMMER CAPABILITY AS OF AUGUST 1, 2005.

SECTION I.2 - Summaries - Winter

ISO-NE Control Area and Total New England January Capabilities and Winter Peak Load Forecast (MW) - 2005/06-2015/16

NEW ENGLAND	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16
ADJUSTED LOAD (1)	22726	22677	22937	23288	23649	24064	24530	24856	25161	25477	25773
ISO-NE CONTROL AREA											
1. UNADJUSTED LOAD (2)											
1.1 REFERENCE	24078	24040	24321	24674	25024	25405	25807	26001	26308	26632	26924
2. DEMAND-SIDE MANAGEMENT											
2.1 PROGRAMS	1358	1369	1390	1393	1383	1352	1294	1172	1174	1183	1180
2.2 LOSS ADJUSTMENT (3)	108	109	111	111	111	108	103	94	94	94	94
2.3 TOTAL DSM (4)	1466	1478	1501	1504	1494	1460	1397	1266	1268	1277	1274
3. NETTED FROM LOAD											
3.1 NETTED FROM LOAD	12	12	10	10	10	10	10	10	10	10	10
4. ADJUSTED LOAD (1)											
4.1 ADJUSTED REFERENCE LOAD (4, 5)	22600	22550	22810	23160	23520	23935	24400	24725	25030	25345	25640
4.2 INSTALLED RESERVES MW	11069	11345	11495	11996	11576	11161	10696	10314	9787	9447	9152
4.3 INSTALLED RESERVES % OF LOAD	49	50	50	52	49	47	44	42	39	37	36
5. CAPACITY (6, 7)											
5.1 GENERATION CLAIMED FOR CAPABILITY	33218	33444	33854	34705	34705	34705	34705	34705	34705	34705	34705
5.2 NET OF FIRM PURCHASES & SALES	451	451	451	451	391	391	391	334	112	87	87
5.3 TOTAL (4)	33669	33895	34305	35156	35096	35096	35096	35039	34817	34792	34792

KEY: 2.3 = 2.1 + 2.2
4.1 = 1.1 - 2.3 -3.1
4.2 = 5.3 - 4.1
4.3 = (4.2 / 4.1) x 100
5.3 = 5.1 + 5.2

FOOTNOTES:

(1) REFERENCE LOAD FORECAST USED. MORE INFORMATION ON THE APRIL 2006 CELT FORECAST, INCLUDING THE HIGH AND LOW BANDWIDTHS, IS AVAILABLE AT THE ISO-NE WEBSITE http://www.iso-ne.com/trans/celt/fsct_detail/index.html.
(2) REPRESENTS MW UNADJUSTED LOAD LEVEL ASSOCIATED WITH A REFERENCE FORECAST HAVING A 50% CHANCE OF BEING EXCEEDED.
(3) REDUCTION IN LINE LOSSES ASSOCIATED WITH DEMAND-SIDE MANAGEMENT PROGRAMS.
(4) MAY NOT EQUAL SUM DUE TO ROUNDING.
(5) THE 2005/06 PEAK LOAD SHOWN REFLECTS PRELIMINARY WEATHER NORMALIZATION. PRIOR TO WEATHER NORMALIZATION, THE METERED 2005/06 WINTER PEAK OF 21768 MW OCCURRED ON DECEMBER 14, 2006 AT 1900 HOURS ENDING, AND INCLUDED LOAD REQUIREMENTS OF COMPANIES SERVED BY NEPOOL PARTICIPANTS. SEE PAGE 7 FOR ACTUAL AND ESTIMATED PEAKS AND ENERGIES.
(6) CAPABILITIES INCLUDE EXISTING CAPACITY PLUS THE CHANGES SHOWN ON PAGE 6.
(7) 2006 EXISTING WINTER CAPABILITY AS OF JANUARY 1, 2006.

SECTION I.3 - Summaries

ISO-NE Control Area Summer Capacity by Unit Type (MW) - August Capabilities 2005 - 2015 (1)

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
NUCLEAR	4448	4508	4508	4508	4508	4508	4508	4508	4508	4508	4508
HYDRO (Daily Cycle)	782	782	782	782	782	782	782	782	782	782	782
HYDRO (Pump Storage)	1672	1689	1689	1689	1689	1689	1689	1689	1689	1689	1689
HYDRO (Weekly Cycle)	881	883	883	883	883	883	883	883	883	883	883
GAS COMBINED CYCLE	7502	7484	7484	7484	7484	7484	7484	7484	7484	7484	7484
GAS/OIL CAPABLE COMBINED CYCLE	3865	3738	3821	4441	4441	4441	4441	4441	4441	4441	4441
GAS COMBUSTION TURBINE	216	216	216	315	315	315	315	315	315	315	315
GAS/OIL CAPABLE COMBUSTION TURBINE	268	260	260	260	260	260	260	260	260	260	260
OIL COMBUSTION TURBINE	900	898	896	896	896	896	896	896	896	896	896
COAL STEAM	2846	2846	2846	2846	2846	2846	2846	2846	2846	2846	2846
GAS/OIL CAPABLE STEAM	2999	2691	2691	2691	2691	2691	2691	2691	2691	2691	2691
GAS STEAM	350	350	350	350	350	350	350	350	350	350	350
OIL STEAM	3108	3100	3100	3100	3100	3100	3100	3100	3100	3100	3100
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL CAPABLE INTERNAL COMBUSTION	24	24	24	24	24	24	24	24	24	24	24
OIL INTERNAL COMBUSTION	102	96	96	145	145	145	145	145	145	145	145
BIO/REFUSE	917	930	930	930	930	930	930	930	930	930	930
WIND	1	1	76	307	538	538	538	538	538	538	538
NET OF PURCHASES AND SALES (2)	204	401	401	401	401	391	391	391	334	334	112
TOTAL ISO-NE CONTROL AREA CAPACITY (3)(4)	31083	30895	31052	32051	32282	32272	32272	32272	32215	32215	31993

FOOTNOTES:

(1) GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.
(2) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
(3) MAY NOT EQUAL SUM DUE TO ROUNDING.
(4) CAPABILITIES INCLUDE EXISTING SUMMER CAPACITY PLUS THE CHANGES SHOWN ON PAGE 4.

SECTION I.4 - Summaries

ISO-NE Control Area August Generation Additions and Reratings - August Capabilities (MW) [1, and 2]

	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
EXISTING CAPABILITY (3)	31083	30895	31052	32051	32282	32272	32272	32272	32215	32215
RERATINGS	-401	82	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	197	0	0	0	-10	0	0	-57	0	-222
NEW GENERATION (5)	15	75	999	231						
TOTAL ISO-NE CONTROL AREA CAPABILITY	**30895**	**31052**	**32051**	**32282**	**32272**	**32272**	**32272**	**32215**	**32215**	**31993**

FOOTNOTES:

(1) UPRATES WITH PROPORSED PLAN APPROVAL ARE INCLUDED IN RERATINGS AND NOT NEW GENERATION.
(2) MAY NOT EQUAL SUM DUE TO ROUNDING.
(3) 2006 STARTING VALUE REPRESENTS EXISTING CAPABILITY AS OF AUGUST 1, 2005.
(4) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
(5) CAPABILITIES INCLUDE PROJECTS THAT HAVE RECEIVED PROPOSED PLAN APPROVAL.

SECTION I.5 - Summaries

ISO-NE Control Area System Winter Capacity by Unit Type (MW) - January Capabilities 2004/05 - 2015/16 [1]

	05/06	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16
NUCLEAR	4454	4514	4514	4514	4514	4514	4514	4514	4514	4514	4514
HYDRO (Daily Cycle)	905	919	919	919	919	919	919	919	919	919	919
HYDRO (Pump Storage)	1694	1694	1694	1694	1694	1694	1694	1694	1694	1694	1694
HYDRO (Weekly Cycle)	885	885	885	885	885	885	885	885	885	885	885
GAS COMBINED CYCLE	8677	8670	8670	8670	8670	8670	8670	8670	8670	8670	8670
GAS/OIL CAPABLE COMBINED CYCLE	4266	4367	4367	4987	4987	4987	4987	4987	4987	4987	4987
GAS COMBUSTION TURBINE	254	254	353	353	353	353	353	353	353	353	353
GAS/OIL CAPABLE COMBUSTION TURBINE	340	340	340	340	340	340	340	340	340	340	340
OIL COMBUSTION TURBINE	1211	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210
COAL STEAM	2906	2906	2906	2906	2906	2906	2906	2906	2906	2906	2906
GAS/OIL CAPABLE STEAM	3041	3041	3041	3041	3041	3041	3041	3041	3041	3041	3041
GAS STEAM	355	355	355	355	355	355	355	355	355	355	355
OIL STEAM	3157	3157	3157	3157	3157	3157	3157	3157	3157	3157	3157
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL CAPABLE INTERNAL COMBUSTION	23	23	23	23	23	23	23	23	23	23	23
OIL INTERNAL COMBUSTION	109	109	158	158	158	158	158	158	158	158	158
BIO/REFUSE	938	953	953	953	953	953	953	953	953	953	953
WIND	2	47	308	539	539	539	539	539	539	539	539
NET OF PURCHASES AND SALES (2)	451	451	451	451	391	391	391	334	112	87	87
TOTAL ISO-NE CONTROL AREA CAPACITY (3)(4)	33669	33895	34305	35156	35096	35096	35096	35039	34817	34792	34792

FOOTNOTES:

(1) GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.
(2) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
(3) MAY NOT EQUAL SUM DUE TO ROUNDING.
(4) CAPABILITIES INCLUDE EXISTING WINTER CAPACITY PLUS THE CHANGES SHOWN ON PAGE 6.

SECTION I.6 - Summaries

ISO-NE Control Area January Generation Additions and Reratings - January Capabilities (MW) (1, and 2)

	06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16
EXISTING CAPABILITY (3)	33669	33895	34305	35156	35096	35096	35096	35039	34817	34792
RERATINGS	45	1	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	0	0	0	-60	0	0	-57	-222	-25	0
NEW GENERATION (5)	15	30	620							
TOTAL ISO-NE CONTROL AREA CAPABILITY	**33729**	**33926**	**34925**	**35096**	**35096**	**35096**	**35039**	**34817**	**34792**	**34792**

FOOTNOTES:

(1) UPRATES WITH PROPORSED PLAN APPROVAL HAVE NOT BEEN INCLUDED IN THIS REPORT.
(2) MAY NOT EQUAL SUM DUE TO ROUNDING.
(3) 06/07 STARTING VALUE REPRESENTS EXISTING CAPABILITY AS OF JANUARY 1, 2006.
(4) PURCHASES AND SALES ARE WITH ENTITIES OUTSIDE THE CONTROL AREA BOUNDRY.
(5) CAPABILITIES INCLUDE PROJECTS THAT HAVE RECEIVED PROPOSED PLAN APPROVAL.

SECTION I.7 - Summaries
ISO-NE Control Area Actual 2005 and Estimated Peak Loads and Energy for 2006-2015

2005 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22141	19887	20178	17024	16710	25231	26885	25983	22425	18972	19331	21768
MONTHLY NET ENERGY - GWH	12235	10534	11332	9832	10010	11870	12949	13332	11190	10677	10463	11944

2006 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	20566 A	21460	20005	17720	19885	24120	27025	27025	22160	18275	20110	21770
MONTHLY NET ENERGY - GWH	11514 A	10961	11339	9161	10630	10922	12784	13153	10304	9732	10904	12361

2007 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22550	21415	19960	17680	20130	24415	27355	27355	22430	18235	20065	21720
MONTHLY NET ENERGY - GWH	12562	10797	11170	9024	10617	10913	12773	13145	10300	9590	10742	12344

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	CAGR (4) 2006 to 2015
SUMMER PEAK - MW	26885 A	27025	27355	27900	28540	29185	29885	30515	31020	31480	31895	1.9
WINTER PEAK - MW (1)	21768 A	22550	22810	23160	23520	23935	24400	24725	25030	25345	25640	1.4
NET ANNUAL ENERGY - GWH (2)	136368 A	135000	(3) 133975	135775	138020	140330	142790	145160	147225	149185	151085	1.3

FOOTNOTES:

A ACTUAL

(1) WINTER BEGINNING IN DECEMBER OF THE YEAR SHOWN.
(2) MAY NOT EQUAL SUM DUE TO ROUNDING.
(3) DOES NOT REFLECT THE ACTUAL JANUARY ENERGY AS INDICATED IN THE 2006 JANUARY MONTHLY NET ENERGY VALUE ABOVE -- FORECASTED VALUE ONLY.
(4) COMPOUND ANNUAL GROWTH RATE (%).

SECTION I.8 - Summaries
Seasonal Peak Load Forecast Distributions for 2006-2015

	Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)										
2006	25820	26065	26290	26665	27025	27370	27670	28170	28785	29285
2007	26110	26360	26595	26985	27355	27715	28030	28540	29180	29700
2008	26630	26885	27125	27520	27900	28265	28585	29110	29775	30310
2009	27240	27500	27750	28150	28540	28915	29240	29780	30465	31020
2010	27855	28125	28375	28790	29185	29570	29900	30450	31160	31725
2011	28525	28800	29055	29480	29885	30280	30620	31180	31910	32490
2012	29125	29405	29670	30100	30515	30915	31265	31840	32580	33170
2013	29610	29890	30160	30600	31020	31430	31780	32365	33125	33730
2014	30045	30335	30605	31050	31480	31895	32255	32845	33620	34230
2015	30440	30735	31010	31460	31895	32315	32680	33280	34065	34685
WTHI (1)	78.8	79.0	79.3	79.7	80.1	80.5	80.8	81.4	82.0	82.5
Dry-Bulb Temperature (2)	88.5	88.9	89.2	89.9	90.4	91.2	92.2	92.9	94.2	95.4
Probability of Forecast Being Exceeded	90%	80%	70%	60%	50%	40%	30%	20%	10%	5%
Winter (MW)										
2006/07	21980	22120	22210	22330	22550	22735	22920	23085	23475	23845
2007/08	22235	22380	22470	22590	22810	23000	23185	23355	23745	24120
2008/09	22575	22720	22815	22935	23160	23350	23540	23710	24105	24480
2009/10	22925	23075	23170	23290	23520	23715	23910	24080	24475	24855
2010/11	23330	23480	23580	23705	23935	24135	24330	24505	24905	25290
2011/12	23785	23940	24035	24165	24400	24600	24800	24980	25380	25770
2012/13	24100	24260	24355	24485	24725	24930	25135	25315	25715	26110
2013/14	24400	24560	24660	24790	25030	25240	25445	25625	26035	26430
2014/15	24705	24865	24970	25100	25345	25555	25765	25950	26360	26760
2015/16	24990	25155	25260	25390	25640	25850	26065	26250	26665	27070
Dry-Bulb Temperature (3)	10.8	9.7	9.1	8.3	6.8	5.6	4.4	3.3	0.9	-1.3

The tables above show the distributions around the seasonal reference peak load forecast (50%). The distributions are based on historical weather data with the reference case as the most likely or expected weather of 80.1 New England WTHI in the summer and 6.8 New England dry-bulb temperature in the winter. The 2005 actual summer peak load of 26885 MW occurred at a New England WTHI of 80.2 and dry-bulb temperature of 91.0.

FOOTNOTES:

(1) WTHI - A 3-DAY WEIGHTED TEMPERATURE-HUMIDITY INDEX FOR 8 NEW ENGLAND WEATHER STATIONS. FOR MORE INFORMATION ON THE WEATHER VARIABLES SEE http://www.iso-ne.com/trans/celt/fsct_detail/.
(2) DRY-BULB TEMPERATURE SHOWN IN THE SUMMER SEASON ARE FOR INFORMATIONAL PURPOSES ONLY. WTHI IS THE WEATHER VARIABLE USED IN PRODUCING THE SUMMER PEAK LOAD FORECAST.
(3) DRY-BULB TEMPERATURE IS A WEIGHTED VALUE FROM 8 NEW ENGLAND WEATHER STATIONS.

Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
ANP Funding I, LLC											
Generation Claimed for Capability											
ANP	1412	ANP-BELLINGHAM 1	CC	236.425	266.625	NG	PL			55211	10/24/2002
ANP	1415	ANP-BELLINGHAM 2	CC	223.138	253.338	NG	PL			55211	12/28/2002
ANP	1287	ANP-BLACKSTONE ENERGY 2	CC	221.079	251.179	NG	PL			55212	07/13/2001
ANP	1286	ANP-BLACKSTONE ENERGY CO. #1	CC	219.538	249.738	NG	PL			55212	06/07/2001
ANP-MPLP	486	MILFORD POWER	CC	149.000	170.730	NG	PL			54805	01/01/1994
		SUB-TOTAL FOR ANP BY UNIT TYPE									
			GAS COMBINED CYCLE	1,049.180	1,191.610						
		TOTAL MW CLAIMED FOR CAPABILITY BY ANP IN THE ISO-NE CONTROL AREA		**1,049.180**	**1,191.610**						
Blackstone Hydro, Inc.											
Generation Claimed for Capability											
BHI	1057	BLACKSTONE HYDRO LOAD REDUCE	HD	1.800	1.800	WAT				50177	01/01/1989
		SUB-TOTAL FOR BHI BY UNIT TYPE									
			HYDRO (Daily Cycle)	1.800	1.800						
		TOTAL MW CLAIMED FOR CAPABILITY BY BHI IN THE ISO-NE CONTROL AREA		**1.800**	**1.800**						
Boralex Stratton Energy, Inc.											
Generation Claimed for Capability											
BSE	463	AEI LIVERMORE	ST	34.695	34.620	WDS	TK			10354	10/01/1992
BSE	590	BORALEX STRATTON ENERGY	ST	45.024	44.363	WDS	TK	DFO	TK	50650	09/01/1989
		SUB-TOTAL FOR BSE BY UNIT TYPE									
			BIO/REFUSE	79.719	78.983						
		TOTAL MW CLAIMED FOR CAPABILITY BY BSE IN THE ISO-NE CONTROL AREA		**79.719**	**78.983**						

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- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Braintree Electric Light Department											
Generation Claimed for Capability											
BELD	540	POTTER 2 CC	CC	74.903	92.903	NG	PL	DFO	TK	1660	03/01/1977
BELD	361	POTTER DIESEL 1	IC	2.250	2.250	DFO	TK			1660	01/01/1978
		SUB-TOTAL FOR BELD BY UNIT TYPE									
			GAS/OIL CAPABLE COMBINED CYCLE	74.903	92.903						
			OIL INTERNAL COMBUSTION	2.250	2.250						
		TOTAL MW CLAIMED FOR CAPABILITY BY BELD IN THE ISO-NE CONTROL AREA		**77.153**	**95.153**						
Brascan Energy Marketing, Inc.											
Generation Claimed for Capability											
BEM	359	BEAR SWAMP 1	PS	288.475	292.275	WAT				8005	09/01/1974
BEM	360	BEAR SWAMP 2	PS	291.463	293.052	WAT				8005	10/01/1974
BEM	413	FIFE BROOK	HD	9.900	9.900	WAT				8004	10/01/1974
BEM	10424	GREAT LAKES - BERLIN	HD	6.000	15.000	WAT				56024/54639	06/22/2004
BEM	424	GREAT LAKES - MILLINOCKET	HW	60.000	60.000	WAT				55830	03/01/1987
BEM	539	PONTOOK HYDRO	HD	7.070	10.160	WAT				50741	12/01/1986
BEM	10843	WELDON HYDRO	HD	10.000	10.000	WAT				10843	04/27/2005
		SUB-TOTAL FOR BEM BY UNIT TYPE									
			HYDRO (Daily Cycle)	32.970	45.060						
			HYDRO (Pump Storage)	579.938	585.327						
			HYDRO (Weekly Cycle)	60.000	60.000						
		TOTAL MW CLAIMED FOR CAPABILITY BY BEM IN THE ISO-NE CONTROL AREA		**672.908**	**690.387**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Calpine Energy Services, LP							
Generation Claimed for Capability										
CEN	1083 ANDROSCOGGIN ENERGY CENTER	CC	0.000	0.000	NG	PL	DFO	TK	55031	12/28/2000
CEN	1005 DIGHTON POWER 1	CC	139.748	177.388	NG	PL			55026	08/01/1999
CEN	1255 RUMFORD POWER	CC	244.940	269.750	NG	PL			55100	10/16/2000
CEN	1226 TIVERTON POWER	CC	244.781	279.451	NG	PL			55048	08/18/2000
CEN	1345 WESTBROOK	CC	513.824	542.136	NG	PL			55294	04/13/2001
	SUB-TOTAL FOR CEN BY UNIT TYPE									
	GAS COMBINED CYCLE		1,143.293	1,268.725						
	GAS/OIL CAPABLE COMBINED CYCLE		0.000	0.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY CEN IN THE ISO-NE CONTROL AREA		**1,143.293**	**1,268.725**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Central Maine Power Company											
Generation Claimed for Capability											
CMP	2278	BARKER LOWER HYDRO	HD	0.652	1.250	WAT				10728	04/01/1980
CMP	2279	BARKER UPPER HYDRO	HD	0.377	0.879	WAT				52171	07/01/1987
CMP	2280	BENTON FALLS HYDRO	HD	2.511	4.355	WAT				10523	12/01/1987
CMP	1113	BRASSUA HYDRO	HD	2.033	2.633	WAT				10555	08/01/1989
CMP	2281	BROWNS MILL HYDRO	HD	0.318	0.565	WAT				50688	07/01/1983
CMP	2282	DAMARISCOTTA HYDRO	HD	0.000	0.426	WAT				2282	03/01/1984
CMP	2283	EUSTIS HYDRO	HD	0.248	0.250	WAT				50688	03/01/1984
CMP	2284	GARDINER HYDRO	HD	0.438	0.718	WAT				50688	07/01/1983
CMP	1117	GREAT WORKS COMPOSITE	HD	0.000	0.368	WAT				<1MW	03/01/1984
CMP	2285	GREENVILLE HYDRO	HD	0.132	0.230	WAT				50688	03/01/1984
CMP	2286	HACKETT MILLS HYDRO	HD	0.159	0.410	WAT				2286	12/01/1985
CMP	1119	KENNEBAGO HYDRO	HD	0.391	0.644	WAT				54148	04/01/1988
CMP	2287	MECHANIC FALLS HYDRO	HD	0.231	0.627	WAT				2287	11/01/1984
CMP	1109	MMWAC	ST	2.783	2.783	MSW	TK			50035	06/01/1992
CMP	2288	NORWAY HYDRO	HD	0.000	0.130	WAT				50688	05/01/1985
CMP	2290	PITTSFIELD HYDRO	HD	0.377	0.950	WAT				2290	03/01/1984
CMP	2289	POINEER DAM HYDRO	HD	0.198	0.198	WAT				2289	12/01/1985
CMP	2291	WAVERLY AVENUE HYDRO	HD	0.400	0.400	WAT				2291	04/01/1984
CMP	2292	YORK HYDRO	HD	0.861	1.200	WAT				50688	03/01/1984
		SUB-TOTAL FOR CMP BY UNIT TYPE									
			BIO/REFUSE	2.783	2.783						
			HYDRO (Daily Cycle)	9.326	16.233						
	TOTAL MW CLAIMED FOR CAPABILITY BY CMP IN THE ISO-NE CONTROL AREA			**12.109**	**19.016**						
Generation Netted From Load											
CMP		BISCO FALLS	ME	HD	0.075	0.075	WAT			<1MW	11/01/1990
CMP		NON-PARTICIPANT DIESEL	ME	ST	0.000	0.000	DFO	TK		<1MW	05/01/1995
CMP		NON-PARTICIPANT SOLAR	ME	PV	0.000	0.000	SUN			<1MW	05/01/1995
CMP		NON-PARTICIPANT WIND	ME	WT	0.000	0.000	WND			<1MW	05/01/1995
CMP		SEABRIGHT HYDRO	ME	HD	0.100	0.100	WAT			<1MW	11/01/1987
CMP		SEVEY	ME	HD	0.010	0.010	WAT			<1MW	12/01/1985
CMP		WHISPERING VALLEY ENTERPRISES	ME	HD	0.080	0.080	WAT			<1MW	03/01/1985

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Chicopee Municipal Lighting Plant							
Generation Claimed for Capability										
CMLP	790 APLP-BFI	IC	0.859	0.805	LFG	PL			55590	09/01/1993
CMLP	421 FRONT STREET DIESELS 1-3	IC	8.250	8.250	DFO	TK			7396	12/01/1980
	SUB-TOTAL FOR CMLP BY UNIT TYPE									
		BIO/REFUSE	0.859	0.805						
		OIL INTERNAL COMBUSTION	8.250	8.250						
	TOTAL MW CLAIMED FOR CAPABILITY BY CMLP IN THE ISO-NE CONTROL AREA		**9.109**	**9.055**						
			Connecticut Municipal Electric Energy Cooperative							
Generation Claimed for Capability										
CMEEC	788 GREENVILLE DAM	HD	0.950	0.950	WAT				55532	10/01/1998
CMEEC	515 NORWICH JET	GT	15.255	18.800	DFO	TK			581	09/01/1972
CMEEC	1064 TENTH STREET	HD	0.980	1.170	WAT				583	01/01/1966
	SUB-TOTAL FOR CMEEC BY UNIT TYPE									
		HYDRO (Daily Cycle)	1.930	2.120						
		OIL COMBUSTION TURBINE	15.255	18.800						
	TOTAL MW CLAIMED FOR CAPABILITY BY CMEEC IN THE ISO-NE CONTROL AREA		**17.185**	**20.920**						
Generation Retained By Facility										
CMEEC	FISHERS ISLAND ELEC CO.	CT	IC	1.100	1.100	DFO	TK			54559	01/01/1965
CMEEC	PFIZER #1	CT	ST	32.500	32.500	RFO	TK			54236	01/01/1948
CMEEC	US NAVAL SUBMARINE BASE	CT	ST	18.500	18.500	RFO	TK	NG	PL	Unknown	01/01/1966
CMEEC	OCCUM	CT	HD	0.800	0.800	WAT				582	01/01/1936

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Consolidated Edison Energy, Inc.											
Generation Claimed for Capability											
CEEI	395	DOREEN	GT	15.959	20.809	JF	TK			1631	01/01/1969
CEEI	864	DWIGHT	HD	1.340	1.700	WAT				6378	08/01/1999
CEEI	851	GARDNER FALLS	HD	3.700	3.700	WAT				1634	01/01/1924
CEEI	867	INDIAN ORCHARD	HD	3.700	3.700	WAT				6379	08/01/1999
CEEI	1649	NEWINGTON ENERGY	CC	508.027	522.227	NG	PL	DFO	TK	55661	09/18/2002
CEEI	873	PUTTS BRIDGE	HD	3.750	4.100	WAT				1637	08/01/1999
CEEI	874	RED BRIDGE	HD	0.380	4.260	WAT				1638	08/01/1999
CEEI	630	WEST SPRINGFIELD 10	GT	17.215	22.000	JF	TK			1642	01/01/1968
CEEI	633	WEST SPRINGFIELD 3	ST	94.276	100.087	RFO	RR	NG	PL	1642	01/01/1957
CEEI	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	PL	DFO	TK	1642	06/07/2002
CEEI	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	PL	DFO	TK	1642	06/07/2002
CEEI	628	WOODLAND ROAD	GT	15.826	20.676	JF	TK			1643	07/01/1969
		SUB-TOTAL FOR CEEI BY UNIT TYPE									
			GAS/OIL CAPABLE COMBINED CYCLE	508.027	522.227						
			GAS/OIL CAPABLE COMBUSTION TURBINE	74.349	94.349						
			GAS/OIL CAPABLE STEAM	94.276	100.087						
			HYDRO (Daily Cycle)	12.870	17.460						
			OIL COMBUSTION TURBINE	49.000	63.485						
		TOTAL MW CLAIMED FOR CAPABILITY BY CEEI IN THE ISO-NE CONTROL AREA		**738.522**	**797.608**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Constellation Energy Commodities Group, Inc.											
Generation Claimed for Capability											
CCG	10362	ACTON HYDRO INC.	HD	0.178	0.178	WAT				<1MW	01/01/1994
CCG	332	BAR HARBOR DIESELS 1-4	IC	4.150	8.600	DFO	TK			1466	01/01/1960
CCG	1108	CHAMPION	ST	32.700	32.700	WDS	TK			55180	08/01/1988
CCG	407	EASTPORT DIESELS 1-3	IC	2.600	3.050	DFO	TK			1468	01/01/1948
CCG	345	MEAD	ST	75.000	75.000	BIT	RR	TDF	TK	10491	02/01/1990
CCG	475	MEDWAY DIESELS 1-4	IC	6.200	8.400	DFO	TK			1474	05/01/1999
CCG	476	MERC	ST	22.613	22.613	MSW	TK			10338	05/01/1987
CCG	487	MILLER HYDRO	HD	9.860	14.569	WAT				50278	04/01/1984
CCG	532	PEJEPSCOT	HD	10.210	13.550	WAT				50758	11/01/1987
CCG	536	PERC-ORRINGTON 1	ST	20.851	21.160	MSW	TK			50051	01/01/1988
CCG	1107	SOMERSET	ST	6.566	6.566	WDS	TK			802	12/01/1982
CCG	2426	UNITED AMERICAN HYDRO-NEW	HD	15.660	17.150	WAT				54148	03/01/1989
CCG	616	WEST ENFIELD	HD	11.411	18.220	WAT				10255	05/01/1988
CCG	618	WHITEFIELD PWR and LGT	ST	14.364	14.400	WDS	TK			10839	04/01/1988
		SUB-TOTAL FOR CCG BY UNIT TYPE									
		BIO/REFUSE		97.094	97.439						
		COAL STEAM		75.000	75.000						
		HYDRO (Daily Cycle)		47.319	63.667						
		OIL INTERNAL COMBUSTION		12.950	20.050						
	TOTAL MW CLAIMED FOR CAPABILITY BY CCG IN THE ISO-NE CONTROL AREA			**232.363**	**256.156**						
Generation Retained By Facility											
CCG		GEORGIA PACIFIC	ME	WD 16.000	16.000	WD	TK			Retained	08/01/2005

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Constellation NewEnergy, Inc.											
Generation Claimed for Capability											
CNE	1258	BHE SMALL HYDRO COMPOSITE	HD	2.087	2.087	WAT				1469	12/01/1982
CNE	1572	GRANBY SANITARY LANDFILL QF U5	ST	1.600	1.600	MSW	TK				07/12/2002
CNE	11052	GREATER NEW BEDFORD	IC	3.300	3.300	LFG	PL			11052	08/15/2005
CNE	429	GREENVILLE	ST	15.610	15.100	WDS	TK	DFO	TK	54852	03/01/1987
CNE	1259	J & L ELECTRIC - BIOMASS ONE	ST	0.110	0.110	WDS	TK			55034	11/01/1984
CNE	10566	J & L ELECTRIC - BIOMASS TWO	ST	0.490	0.490	WDS	TK			55034	08/01/2004
CNE	1266	MARSH POWER	HD	0.150	0.150	WAT				1469	02/01/1986
CNE	542	REGIONAL WASTE SYSTEMS	ST	13.705	13.705	MSW	TK	DFO	TK	50225	08/01/1988
CNE	591	S.D. WARREN-WESTBROOK	ST	40.940	49.103	WDS	TK	DFO	TK	50447	11/01/1997
CNE	629	WORCESTER ENERGY	ST	0.000	0.000	WDS	TK			10165	11/01/1997
		SUB-TOTAL FOR CNE BY UNIT TYPE									
			BIO/REFUSE	75.755	83.408						
			HYDRO (Daily Cycle)	2.237	2.237						
	TOTAL MW CLAIMED FOR CAPABILITY BY CNE IN THE ISO-NE CONTROL AREA			**77.992**	**85.645**						

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Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Dominion Energy Marketing, Inc.											
Generation Claimed for Capability											
DEM	1059	BARRE LANDFILL	IC	0.639	0.639	LFG	PL			55776	07/01/1996
DEM	354	BRAYTON DIESELS 1-4	IC	7.435	7.370	DFO	TK			1619	03/01/1967
DEM	350	BRAYTON PT 1	ST	243.455	252.789	BIT	WA	RFO	WA	1619	08/01/1963
DEM	351	BRAYTON PT 2	ST	222.649	244.000	BIT	WA	RFO	WA	1619	07/01/1964
DEM	352	BRAYTON PT 3	ST	612.000	633.000	BIT	WA	RFO	WA	1619	07/01/1969
DEM	353	BRAYTON PT 4	ST	435.000	445.520	RFO	WA	NG	PL	1619	12/01/1974
DEM	321	MANCHESTER 10/10A CC	CC	142.000	165.000	NG	PL	DFO	WA	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	141.912	164.912	NG	PL	DFO	WA	3236	10/01/1995
DEM	323	MANCHESTER 9/9A CC	CC	142.000	165.000	NG	PL	DFO	WA	3236	11/14/1995
DEM	527	OGDEN-MARTIN 1	ST	40.111	41.060	MSW	TK			50661	06/01/1989
DEM	547	RESCO NO. ANDOVER	ST	28.306	29.079	MSW	TK			50877	08/01/1985
DEM	551	SALEM HARBOR 1	ST	81.988	83.889	BIT	WA	RFO	WA	1626	01/01/1952
DEM	552	SALEM HARBOR 2	ST	80.000	80.488	BIT	WA	RFO	WA	1626	01/01/1952
DEM	553	SALEM HARBOR 3	ST	149.805	149.907	BIT	WA	RFO	WA	1626	08/01/1958
DEM	554	SALEM HARBOR 4	ST	431.000	436.471	RFO	WA			1626	08/01/1972
		SUB-TOTAL FOR DEM BY UNIT TYPE									
			BIO/REFUSE	69.056	70.778						
			COAL STEAM	1,389.897	1,444.073						
			GAS/OIL CAPABLE COMBINED CYCLE	425.912	494.912						
			GAS/OIL CAPABLE STEAM	435.000	445.520						
			OIL INTERNAL COMBUSTION	7.435	7.370						
			OIL STEAM	431.000	436.471						
		TOTAL MW CLAIMED FOR CAPABILITY BY DEM IN THE ISO-NE CONTROL AREA		**2,758.300**	**2,899.124**						

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Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Dominion Nuclear Connecticut											
Generation Claimed for Capability											
DNC	484	MILLSTONE POINT 2	ST	882.143	881.960	NUC	TK			566	12/01/1975
DNC	485	MILLSTONE POINT 3	ST	1,155.001	1,155.481	NUC	TK			566	04/01/1986
		SUB-TOTAL FOR DNC BY UNIT TYPE									
			NUCLEAR	2,037.144	2,037.441						
		TOTAL MW CLAIMED FOR CAPABILITY BY DNC IN THE ISO-NE CONTROL AREA		**2,037.144**	**2,037.441**						
Duke Energy Trading and Marketing, L.L.C.											
Generation Claimed for Capability											
DETM	1032	BRIDGEPORT ENERGY 1	CC	446.465	525.709	NG	PL			55042	08/01/1998
DETM	1216	MAINE INDEPENDENCE STATION	CC	490.432	540.432	NG	PL			55068	05/01/2000
		SUB-TOTAL FOR DETM BY UNIT TYPE									
			GAS COMBINED CYCLE	936.897	1,066.141						
		TOTAL MW CLAIMED FOR CAPABILITY BY DETM IN THE ISO-NE CONTROL AREA		**936.897**	**1,066.141**						
El Paso Merchant Energy LP											
Generation Claimed for Capability											
EPME	1086	BERKSHIRE POWER	CC	229.538	246.538	NG	PL			55041	06/19/2000
EPME	324	CDECCA	CC	51.688	57.768	NG	PL	DFO	TK	50498	11/01/1988
EPME	531	PAWTUCKET POWER	CC	63.130	62.712	NG	PL			54056	02/01/1991
		SUB-TOTAL FOR EPME BY UNIT TYPE									
			GAS COMBINED CYCLE	292.668	309.250						
			GAS/OIL CAPABLE COMBINED CYCLE	51.688	57.768						
		TOTAL MW CLAIMED FOR CAPABILITY BY EPME IN THE ISO-NE CONTROL AREA		**344.356**	**367.018**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Energy Atlantic, LLC							
Generation Claimed for Capability										
EA	1368 ROCKY GORGE U5	HD	0.362	0.362	WAT				<1MW	01/01/1984
		SUB-TOTAL FOR EA BY UNIT TYPE								
		HYDRO (Daily Cycle)	0.362	0.362						
	TOTAL MW CLAIMED FOR CAPABILITY BY EA IN THE ISO-NE CONTROL AREA		**0.362**	**0.362**						
			Entergy Nuclear Generation Company							
Generation Claimed for Capability										
ENGC	537 PILGRIM NUCLEAR POWER STATION	ST	684.746	684.746	NUC	TK			1590	12/01/1972
ENGC-EWG	611 VERMONT YANKEE	ST	506.000	512.750	NUC	TK			3751	11/01/1972
		SUB-TOTAL FOR ENGC BY UNIT TYPE								
		NUCLEAR	1,190.746	1,197.496						
	TOTAL MW CLAIMED FOR CAPABILITY BY ENGC IN THE ISO-NE CONTROL AREA		**1,190.746**	**1,197.496**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Exelon New England Holdings, LLC										
Generation Claimed for Capability										
EXNEH	417 FRAMINGHAM JET 1	GT	9.786	13.836	DFO	TK			1586	09/01/1969
EXNEH	418 FRAMINGHAM JET 2	GT	9.914	13.914	DFO	TK			1586	09/01/1969
EXNEH	419 FRAMINGHAM JET 3	GT	9.366	12.866	DFO	TK			1586	09/01/1969
EXNEH	466 L STREET JET	GT	11.850	17.500	DFO	TK			1587	09/01/1966
EXNEH	505 NEW BOSTON 1	ST	350.000	354.815	NG	PL			1589	08/01/1965
EXNEH	625 WEST MEDWAY JET 1	GT	35.114	59.364	DFO	TK			1592	07/01/1970
EXNEH	626 WEST MEDWAY JET 2	GT	34.732	52.932	DFO	TK			1592	03/01/1971
EXNEH	627 WEST MEDWAY JET 3	GT	35.441	55.841	DFO	TK			1592	07/01/1970
	SUB-TOTAL FOR EXNEH BY UNIT TYPE									
		GAS STEAM	350.000	354.815						
		OIL COMBUSTION TURBINE	146.203	226.253						
	TOTAL MW CLAIMED FOR CAPABILITY BY EXNEH IN THE ISO-NE CONTROL AREA		**496.203**	**581.068**						
Fitchburg Gas and Electric Light Company										
Generation Claimed for Capability										
FGE	538 PINETREE POWER	ST	16.620	17.134	WDS	TK			54620	11/01/1992
	SUB-TOTAL FOR FGE BY UNIT TYPE									
		BIO/REFUSE	16.620	17.134						
	TOTAL MW CLAIMED FOR CAPABILITY BY FGE IN THE ISO-NE CONTROL AREA		**16.620**	**17.134**						
Generation Netted From Load										
FGE	FITCHBURG OPERATING COMPANY	MA ST	5.500	5.500	DFO	TK			Netted	02/01/1996

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
FPL Energy Power Marketing, Inc.											
Generation Claimed for Capability											
FPL	331	AZISCOHOS HYDRO	HD	6.810	6.810	WAT				50999	07/01/1988
FPL	754	BAR MILLS	HD	4.000	4.000	WAT				1481	04/17/1999
FPL	755	BONNY EAGLE/W. BUXTON	HD	17.500	17.500	WAT				1482	01/01/1910
FPL	358	BRUNSWICK	HD	20.200	20.200	WAT				1483	03/01/1982
FPL	367	CAPE GT 4	GT	12.980	17.060	DFO	TK			1484	01/01/1970
FPL	368	CAPE GT 5	GT	16.027	20.477	DFO	TK			1484	01/01/1970
FPL	369	CATARACT EAST	HD	8.000	8.000	WAT				695	01/01/1937
FPL	388	DARTMOUTH POWER	CC	61.065	67.254	NG	PL	DFO	TK	52026	05/01/1992
FPL	758	FT HALIFAX	HD	1.800	1.800	WAT				1490	01/01/1908
FPL	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT				1480	01/01/1926
FPL	432	HARRIS 1	HW	16.776	16.776	WAT				1492	01/01/1954
FPL	433	HARRIS 2	HW	34.948	34.500	WAT				1492	01/01/1954
FPL	434	HARRIS 3	HW	34.210	33.905	WAT				1492	01/01/1953
FPL	757	HARRIS 4	HW	1.436	1.249	WAT				1492	01/01/1954
FPL	440	HIRAM	HD	11.600	11.600	WAT				1493	01/01/1917
FPL	786	KEZAR LEDGEMERE COMPOSITE	HD	0.560	1.170	WAT				7668	02/01/1996
FPL	787	LEWISTON CANAL COMPOSITE	HD	0.000	6.940	WAT				1487	01/01/1920
FPL	460	LOCKWOOD	HD	7.500	7.500	WAT				10066	12/01/1984
FPL	497	MASS POWER	CC	231.500	270.000	NG	PL	DFO	TK	10726	07/01/1993
FPL	759	MESSALONSKEE COMPOSITE	HD	4.400	4.400	WAT				1497	01/01/1917
FPL	495	MONTY	HD	22.830	28.000	WAT				805	01/01/1980
FPL	507	NEA BELLINGHAM	CC	264.440	327.060	NG	PL	DFO	TK	55427	10/01/1991
FPL	760	NORTH GORHAM	HD	1.560	1.940	WAT				1501	01/01/1925
FPL	1630	RISEP	CC	515.450	575.030	NG	PL			55107	11/05/2002
FPL	555	SEABROOK	ST	1,220.075	1,218.975	NUC	TK			6115	04/01/1990
FPL	761	SHAWMUT	HD	9.500	9.500	WAT				1504	01/01/1913
FPL	569	SKELTON	HW	19.415	19.704	WAT				1505	01/01/1948
FPL	617	WESTON	HD	13.200	13.200	WAT				1509	01/01/1920
FPL	621	WILLIAMS	HD	14.900	14.900	WAT				1510	01/01/1939
FPL	636	WYMAN HYDRO 1	HW	27.362	27.362	WAT				1511	01/01/1930
FPL	637	WYMAN HYDRO 2	HW	29.866	29.866	WAT				1511	01/01/1931
FPL	638	WYMAN HYDRO 3	HW	25.728	25.728	WAT				1511	01/01/1940
FPL	639	YARMOUTH 1	ST	52.252	53.500	RFO	WA			1507	01/01/1957

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
FPL	640 YARMOUTH 2	ST	51.735	52.945	RFO	WA			1507	01/01/1958
FPL	641 YARMOUTH 3	ST	115.508	117.805	RFO	WA			1507	07/01/1965
FPL	642 YARMOUTH 4	ST	596.888	610.000	RFO	WA			1507	12/01/1978
		SUB-TOTAL FOR FPL BY UNIT TYPE								
		GAS COMBINED CYCLE	515.450	575.030						
		GAS/OIL CAPABLE COMBINED CYCLE	557.005	664.314						
		HYDRO (Daily Cycle)	144.360	157.460						
		HYDRO (Weekly Cycle)	222.711	222.060						
		NUCLEAR	1,220.075	1,218.975						
		OIL COMBUSTION TURBINE	29.007	37.537						
		OIL STEAM	816.383	834.250						
	TOTAL MW CLAIMED FOR CAPABILITY BY FPL IN THE ISO-NE CONTROL AREA		**3,504.991**	**3,709.626**						

Granite Ridge Energy, LLC

Generation Claimed for Capability										
GRE	1625 AES GRANITE RIDGE	CC	651.170	782.170	NG	PL			55170	04/01/2003
		SUB-TOTAL FOR GRE BY UNIT TYPE								
		GAS COMBINED CYCLE	651.170	782.170						
	TOTAL MW CLAIMED FOR CAPABILITY BY GRE IN THE ISO-NE CONTROL AREA		**651.170**	**782.170**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER(1)	COMMERCIAL IN-SERVICE
			Great Bay Power Marketing, Inc.							
Generation Claimed for Capability										
GBPM	522 NEWPORT DIESELS 4-7	IC	0.000	0.000	DFO	TK			3730	01/01/1952
GBPM	523 NEWPORT DIESELS 8-10	IC	0.000	0.000	DFO	TK			3730	01/01/1952
GBPM	772 NEWPORT HYDRO	HW	3.450	3.450	WAT				3731	01/01/1980
GBPM	826 TROY	HD	0.600	0.600	WAT				3733	01/01/1925
GBPM	825 WEST CHARLESTON	HD	0.800	0.800	WAT				3729	01/01/1944
	SUB-TOTAL FOR GBPM BY UNIT TYPE									
		HYDRO (Daily Cycle)	1.400	1.400						
		HYDRO (Weekly Cycle)	3.450	3.450						
		OIL INTERNAL COMBUSTION	0.000	0.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY GBPM IN THE ISO-NE CONTROL AREA		**4.850**	**4.850**						
			Groton Electric Light Department							
Generation Claimed for Capability										
GELD	849 CRESCENT DAM	HD	1.500	1.500	WAT					01/01/1993
GELD	850 GLENDALE HYDRO	HD	0.840	1.000	WAT					12/01/1989
	SUB-TOTAL FOR GELD BY UNIT TYPE									
		HYDRO (Daily Cycle)	2.340	2.500						
	TOTAL MW CLAIMED FOR CAPABILITY BY GELD IN THE ISO-NE CONTROL AREA		**2.340**	**2.500**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
H.Q. Energy Service (US) Inc.											
Generation Claimed for Capability											
HQE	1288	BUCKSPORT ENERGY 4	CC	156.805	183.105	NG	PL	DFO	TK	50243	01/01/2001
		SUB-TOTAL FOR HQE BY UNIT TYPE									
			GAS/OIL CAPABLE COMBINED CYCLE	156.805	183.105						
		TOTAL MW CLAIMED FOR CAPABILITY BY HQE IN THE ISO-NE CONTROL AREA		**156.805**	**183.105**						
Hingham Municipal Lighting Plant											
Generation Claimed for Capability											
HMLP	1224	RANDOLPH/BFG ELECTRIC FACILITY	IC	1.190	1.171	LFG	PL			55585	04/01/2000
		SUB-TOTAL FOR HMLP BY UNIT TYPE									
			BIO/REFUSE	1.190	1.171						
		TOTAL MW CLAIMED FOR CAPABILITY BY HMLP IN THE ISO-NE CONTROL AREA		**1.190**	**1.171**						
Holden Municipal Light Department											
Generation Claimed for Capability											
HMLD	969	POWDER MILL HYDRO	HD	0.080	0.140	WAT				<1MW	02/01/1990
HMLD	852	SOUTH BARRE HYDRO	HD	0.130	0.140	WAT				<1MW	10/01/1989
HMLD	853	WEBSTER HYDRO	HD	0.000	0.290	WAT				10404	02/01/1983
		SUB-TOTAL FOR HMLD BY UNIT TYPE									
			HYDRO (Daily Cycle)	0.210	0.570						
		TOTAL MW CLAIMED FOR CAPABILITY BY HMLD IN THE ISO-NE CONTROL AREA		**0.210**	**0.570**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Holyoke Gas & Electric Department											
Generation Claimed for Capability											
HGE	812	BEEBE HOLBROOK	HD	0.500	0.500	WAT				1602	01/01/1948
HGE	859	BOATLOCK	HD	2.900	2.900	WAT				1603	01/01/1924
HGE	862	CHEMICAL	HD	1.500	1.500	WAT				1604	01/01/1935
HGE	769	HADLEY FALLS 1&2	HD	31.500	31.500	WAT				1605	01/01/1983
HGE	957	HG&E HYDRO/CABOT 1-4	HD	2.100	2.050	WAT				9864	01/01/1980
HGE	437	HOLYOKE 6/CABOT 6	ST	8.756	6.000	RFO	RR	NG	PL	9864	01/01/1949
HGE	438	HOLYOKE 8/CABOT 8	ST	8.704	8.902	RFO	RR	NG	PL	9864	01/01/1949
HGE	1034	RIVERSIDE 4-7	HD	2.900	2.900	WAT				1607	01/01/1921
HGE	1035	RIVERSIDE 8	HD	4.000	4.000	WAT				1607	01/01/1931
HGE	878	SKINNER	HD	0.260	0.260	WAT				1608	01/01/1924
		SUB-TOTAL FOR HGE BY UNIT TYPE									
			GAS/OIL CAPABLE STEAM	17.460	14.902						
			HYDRO (Daily Cycle)	45.660	45.610						
		TOTAL MW CLAIMED FOR CAPABILITY BY HGE IN THE ISO-NE CONTROL AREA		**63.120**	**60.512**						
Generation Retained By Facility											
HGE		LINWEAVE	MA HD	3.000	3.000	WAT					08/01/1982
Hudson Light & Power Department											
Generation Claimed for Capability											
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2470	CHERRY 12	IC	5.000	5.000	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2466	CHERRY 7	IC	3.200	3.200	DFO	TK	NG	PL	9038	01/01/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO	TK	NG	PL	9038	01/01/1951
		SUB-TOTAL FOR HLPD BY UNIT TYPE									
			GAS/OIL CAPABLE INTERNAL COMBUSTION	15.800	15.800						
		TOTAL MW CLAIMED FOR CAPABILITY BY HLPD IN THE ISO-NE CONTROL AREA		**15.800**	**15.800**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Hull Municipal Lighting Plant										
Generation Claimed for Capability										
HULL	1656 HULL WIND TURBINE U5	WT	0.165	0.165	WND				<1MW	07/01/2001
	SUB-TOTAL FOR HULL BY UNIT TYPE									
		WIND	0.165	0.165						
	TOTAL MW CLAIMED FOR CAPABILITY BY HULL IN THE ISO-NE CONTROL AREA		**0.165**	**0.165**						
Indeck Maine Energy, L.L.C.										
Generation Claimed for Capability										
INDCK	446 INDECK JONESBORO	ST	18.085	16.810	WDS	TK			10765	11/01/1987
INDCK	445 INDECK WEST ENFIELD	ST	23.439	16.831	WDS	TK			10766	11/01/1987
	SUB-TOTAL FOR INDCK BY UNIT TYPE									
		BIO/REFUSE	41.524	33.641						
	TOTAL MW CLAIMED FOR CAPABILITY BY INDCK IN THE ISO-NE CONTROL AREA		**41.524**	**33.641**						

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Ipswich Municipal Light Department											
Generation Claimed for Capability											
IMLD	1067	IPSWICH #1	IC	1.260	1.320	NG	PL	DFO	TK	1670	07/01/1986
IMLD	1073	IPSWICH #10	IC	1.300	1.300	NG	PL	DFO	TK	1670	01/01/1984
IMLD	1074	IPSWICH #11	IC	1.300	1.167	NG	PL	DFO	TK	1670	01/01/1982
IMLD	1075	IPSWICH #12	IC	1.350	1.300	NG	PL	DFO	TK	1670	01/01/1983
IMLD	1068	IPSWICH #2	IC	0.000	0.000	NG	PL	DFO	TK	1670	01/01/1954
IMLD	1124	IPSWICH #3 & #4	IC	0.635	0.645	DFO	TK			1670	01/01/1937
IMLD	1069	IPSWICH #6	IC	1.200	1.200	NG	PL	DFO	TK	1670	01/01/1951
IMLD	1070	IPSWICH #7	IC	1.390	1.420	DFO	TK			1670	01/01/1956
IMLD	1071	IPSWICH #8	IC	1.070	1.100	DFO	TK			1670	01/01/1960
IMLD	1072	IPSWICH #9	IC	1.370	1.345	NG	PL	DFO	TK	1670	01/01/1961
		SUB-TOTAL FOR IMLD BY UNIT TYPE									
		GAS/OIL CAPABLE INTERNAL COMBUSTION		7.780	7.632						
		OIL INTERNAL COMBUSTION		3.095	3.165						
		TOTAL MW CLAIMED FOR CAPABILITY BY IMLD IN THE ISO-NE CONTROL AREA		**10.875**	**10.797**						
Littleton Electric Light & Water Department											
Generation Claimed for Capability											
LELWD	792	CENTENNIAL HYDRO	HD	0.400	0.290	WAT				7112	05/01/1990
LELWD	793	METHUEN HYDRO	HD	0.120	0.090	WAT				<1MW	08/01/1988
LELWD	794	MINNEWAWA	HD	0.000	0.480	WAT				<1MW	04/01/1992
		SUB-TOTAL FOR LELWD BY UNIT TYPE									
		HYDRO (Daily Cycle)		0.520	0.860						
		TOTAL MW CLAIMED FOR CAPABILITY BY LELWD IN THE ISO-NE CONTROL AREA		**0.520**	**0.860**						

NOTES:

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- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Lowell Cogeneration Company Limited Partnership										
Generation Claimed for Capability										
LCCLP	1188 LOWELL COGENERATION PLANT	CC	25.000	27.250	NG	PL	DFO	TK	10802	10/21/1988
	SUB-TOTAL FOR LCCLP BY UNIT TYPE									
	GAS/OIL CAPABLE COMBINED CYCLE		25.000	27.250						
	TOTAL MW CLAIMED FOR CAPABILITY BY LCCLP IN THE ISO-NE CONTROL AREA		**25.000**	**27.250**						
MA Bay Transportation Authority										
Generation Claimed for Capability										
MBTA	472 M STREET JET	GT	50.000	68.100	JF	TK			10176	01/01/1978
	SUB-TOTAL FOR MBTA BY UNIT TYPE									
	OIL COMBUSTION TURBINE		50.000	68.100						
	TOTAL MW CLAIMED FOR CAPABILITY BY MBTA IN THE ISO-NE CONTROL AREA		**50.000**	**68.100**						
Marblehead Municipal Light Department										
Generation Claimed for Capability										
MMLD	1044 COMMERCIAL ST 2	IC	1.000	1.000	DFO	TK			6585	01/01/1980
MMLD	1045 WILKINS ST #1	IC	2.500	2.500	DFO	TK			6586	11/01/1984
MMLD	1046 WILKINS ST #2	IC	2.500	2.500	DFO	TK			6586	11/01/1984
	SUB-TOTAL FOR MMLD BY UNIT TYPE									
	OIL INTERNAL COMBUSTION		6.000	6.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY MMLD IN THE ISO-NE CONTROL AREA		**6.000**	**6.000**						

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Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Massachusetts Municipal Wholesale Electric Company											
Generation Claimed for Capability											
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO	TK			6081	11/01/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO	TK			6081	11/01/1982
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	DFO	TK	NG	PL	6081	11/01/1981
MMWEC	1186	STONY BROOK GT1B	CC	100.000	116.000	DFO	TK	NG	PL	6081	11/01/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	DFO	TK	NG	PL	6081	11/01/1981
		SUB-TOTAL FOR MMWEC BY UNIT TYPE									
			GAS/OIL CAPABLE COMBINED CYCLE	308.000	354.000						
			OIL COMBUSTION TURBINE	132.700	172.700						
		TOTAL MW CLAIMED FOR CAPABILITY BY MMWEC IN THE ISO-NE CONTROL AREA		**440.700**	**526.700**						
Generation Retained By Facility											
MMWEC		ISO NEW ENGLAND INC.	MA IC	1.500	1.500	DFO	TK				06/01/1991
Merrill Lynch Commodities, Inc.											
Generation Claimed for Capability											
MLC	1385	MILFORD POWER 1	CC	239.000	267.237	NG	PL	DFO	TK	55126	02/12/2004
MLC	1386	MILFORD POWER 2	CC	253.093	287.632	NG	PL	DFO	TK	55126	05/03/2004
MLC	1210	MILLENNIUM	CC	325.786	374.786	NG	PL			55079	04/06/2001
		SUB-TOTAL FOR MLC BY UNIT TYPE									
			GAS COMBINED CYCLE	325.786	374.786						
			GAS/OIL CAPABLE COMBINED CYCLE	492.093	554.869						
		TOTAL MW CLAIMED FOR CAPABILITY BY MLC IN THE ISO-NE CONTROL AREA		**817.879**	**929.655**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Middleton Municipal Electric Department											
Generation Claimed for Capability											
MMELD	795	RIVER MILL HYDRO	HD	0.080	0.110	WAT				3049	06/01/1989
		SUB-TOTAL FOR MMELD BY UNIT TYPE									
			HYDRO (Daily Cycle)	0.080	0.110						
		TOTAL MW CLAIMED FOR CAPABILITY BY MMELD IN THE ISO-NE CONTROL AREA		**0.080**	**0.110**						
Mirant Americas Energy Marketing											
Generation Claimed for Capability											
MAE	365	CANAL 1	ST	558.670	564.410	RFO	WA			1599	07/01/1968
MAE	366	CANAL 2	ST	553.000	562.000	RFO	WA	NG	PL	1599	02/01/1976
MAE	1672	KENDALL CT	CC	153.500	167.500	NG	PL	DFO	TK	1595	12/18/2002
MAE	452	KENDALL JET 1	GT	16.563	21.563	JF	TK			1595	09/24/1970
MAE	1030	OAK BLUFFS	IC	8.000	8.250	DFO	TK			1597	01/01/1970
MAE	1031	WEST TISBURY	IC	5.500	5.450	DFO	TK			6049	01/01/1975
		SUB-TOTAL FOR MAE BY UNIT TYPE									
			GAS/OIL CAPABLE COMBINED CYCLE	153.500	167.500						
			GAS/OIL CAPABLE STEAM	553.000	562.000						
			OIL COMBUSTION TURBINE	16.563	21.563						
			OIL INTERNAL COMBUSTION	13.500	13.700						
			OIL STEAM	558.670	564.410						
		TOTAL MW CLAIMED FOR CAPABILITY BY MAE IN THE ISO-NE CONTROL AREA		**1,295.233**	**1,329.173**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Mirant Energy Trading							
Generation Claimed for Capability										
MET	10347 KENDALL STEAM 1	ST	14.160	16.436	NG	PL	RFO	TK	1595	01/01/1950
MET	10348 KENDALL STEAM 2	ST	21.000	20.474	NG	PL	RFO	TK	1595	01/01/1950
MET	10349 KENDALL STEAM 3	ST	19.116	20.413	NG	PL	RFO	TK	1595	01/01/1950
	SUB-TOTAL FOR MET BY UNIT TYPE									
	GAS/OIL CAPABLE STEAM		54.276	57.323						
	TOTAL MW CLAIMED FOR CAPABILITY BY MET IN THE ISO-NE CONTROL AREA		**54.276**	**57.323**						

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Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
National Grid USA (2)											
Generation Claimed for Capability											
NGRID-MEC	953	ATTLEBORO LANDFILL - QF	IC	0.536	0.536	LFG	PL			<1MW	11/01/1997
NGRID-GSE	951	BALTIC MILLS - QF	HD	0.104	0.104	WAT				<1MW	02/01/1981
NGRID-NEP	1054	BLACKSTONE HYDRO ASSOC	HD	0.000	0.000	WAT				<1MW	01/01/1989
NGRID-NEP	1024	BUNKER RD #1 DIESEL	IC	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1028	BUNKER RD #12 GAS TURB	GT	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1029	BUNKER RD #13 GAS TURB	GT	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1025	BUNKER RD #2 DIESEL	IC	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1026	BUNKER RD #3 DIESEL	IC	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1027	BUNKER RD #4 DIESEL	IC	0.000	0.000	DFO	TK			1615	04/01/2000
NGRID-NEP	1300	BUNKER ROAD #10 DIESEL LOAD U5	IC	0.000	0.000	DFO	TK			1615	07/01/2000
NGRID-NEP	1301	BUNKER ROAD #11 DIESEL LOAD U5	IC	0.000	0.000	DFO	TK			1615	07/01/2000
NGRID-MEC	1122	CASCADE-DIAMOND-QF	HD	0.000	0.000	WAT				<1MW	12/31/1919
NGRID-NEC	789	CEC 002 PAWTUCKET U5	HD	1.200	1.200	WAT				3233	03/01/1985
NGRID	194	FOUR HILLS LOAD REDUCER	IC	0.780	0.780	LFG	PL			55006	04/01/1999
NGRID-MEC	1051	HAL-BFI	IC	1.165	1.133	LFG	PL			55586	03/01/1997
NGRID	451	JOHNSTON LANDFILL	IC	12.000	12.000	LFG	PL			50365	02/01/1990
NGRID	457	LAWRENCE HYDRO	HD	9.400	14.100	WAT				50545	11/01/1981
NGRID-MEC	950	LP ATHOL - QF	HD	0.030	0.030	WAT				<1MW	01/01/1931
NGRID-MEC	946	MERRIMAC PAPER - QF	HD	0.003	0.003	WAT				10179	02/01/1971
NGRID-MEC	954	MM LOWELL LANDFILL - QF	IC	0.612	0.612	LFG	PL			55095	08/01/1997
NGRID	1062	MWRA COSGROVE	HW	0.140	0.140	WAT				10825	10/01/1995
NGRID-MEC	948	PEPPERELL PAPER - QF	HD	0.028	0.028	WAT				10694	01/01/1920
NGRID-MEC	2462	PLAINVILLE GEN QF U5	IC	5.000	5.000	LFG	PL			Unknown	03/24/2003
NGRID-NEC	952	PONTIAC ENERGY - QF	IC	0.235	0.235	LFG	PL			<1MW	10/01/1998
NGRID	546	RESCO SAUGUS	ST	30.577	31.000	MSW	TK			50880	11/01/1985
NGRID-MEC	947	RIVERDALE MILLS - QF	HD	0.001	0.001	WAT				50601	07/01/1985
NGRID-NEP	1056	ROOSEVELT HYDRO	HD	0.000	0.000	WAT				149	01/01/1982
NGRID-MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.079	0.079	NG	PL			<1MW	06/18/2001
NGRID-MEC	1225	TANNERY DAM	HD	0.200	0.200	WAT				55924	04/01/2000
NGRID-MEC	949	VALLEY HYDRO - QF	HD	0.205	0.205	WAT				<1MW	01/01/1984
NGRID-MEC	956	WARE COGEN - QF	ST	0.000	0.000	MSW	TK			<1MW	01/01/1997
NGRID	624	WMI MILLBURY 1	ST	39.730	39.982	MSW	TK			50878	09/01/1987

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
	SUB-TOTAL FOR NGRID BY UNIT TYPE									
		BIO/REFUSE	90.635	91.278						
		GAS INTERNAL COMBUSTION	0.079	0.079						
		HYDRO (Daily Cycle)	11.171	15.871						
		HYDRO (Weekly Cycle)	0.140	0.140						
		OIL COMBUSTION TURBINE	0.000	0.000						
		OIL INTERNAL COMBUSTION	0.000	0.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY NGRID IN THE ISO-NE CONTROL AREA		**102.025**	**107.368**						
Generation Netted From Load										
NGRID	NASHUA LANDFILL	NH	IC	2.200	2.200	LFG	PL		Netted	04/01/1996
Generation Retained By Facility										
NGRID	AMERICAN OPTICAL	MA	ST	6.400	6.400	NG	PL			01/01/1938
NGRID	APPLETON TRUST HYDRO	MA	HD	0.327	0.327	WAT			<1MW	06/01/1986
NGRID	ARSENEAU MARIO J.	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	ATLANTIC PLYWOOD CRAFT	MA	HD	0.200	0.200	WAT			<1MW	01/01/1947
NGRID	BARRETT WILLIAM	MA	WT	0.002	0.002	WND			<1MW	05/01/1981
NGRID	BERGEVIN PAUL E.	MA	PV	0.002	0.002	SUN			<1MW	10/01/1986
NGRID	BEVERLY HIGH SCHOOL	MA	PV	0.100	0.100	SUN			<1MW	03/01/1981
NGRID	BOURQUE LEO	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	BOUTWELL CHESTER	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	BRADFORD DYEING	RI	ST	0.800	0.800	DFO	TK		<1MW	01/01/1981
NGRID	BROCKTON YMCA COGEN	MA	IC	0.060	0.060	NG	PL		<1MW	05/09/1999
NGRID	BROWER	RI	WT	0.002	0.002	WND			<1MW	05/01/1981
NGRID	BROWN UNIVERSITY COGEN	RI	ST	2.560	2.560	RFO	TK		51029	02/01/1981
NGRID	BRUNELLE RICH	MA	HD	0.004	0.004	WAT			<1MW	09/01/1992
NGRID	BUBNEL RICHARD	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	CANALI ALBERT	MA	HD	0.005	0.005	WAT			<1MW	06/01/1982
NGRID	CEDARDALE HEALTH	MA	IC	0.480	0.480	NG	PL		<1MW	07/01/1985
NGRID	CHAREST ROGER	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	COMEE DENNIS	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	CORMIER JOHN	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	CORMIER LEO	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	CRANSTON PRINT HYDRO	MA	HD	0.022	0.002	WAT			<1MW	01/01/1980
NGRID	CRANSTON PRINT WORKS COGEN	MA	ST	2.000	2.000	DFO	TK			01/01/1980
NGRID	DOUGLAS MANOR	RI	IC	0.024	0.024	NG	PL		<1MW	01/01/1986
NGRID	EAST PROVIDENCE POLICE	RI	PV	0.004	0.004	SUN			<1MW	02/01/1986
NGRID	ERICSON DENNIS R.	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	ERVING PAPER MILLS 1	MA	ST	2.000	2.000	DFO	TK			01/01/1955
NGRID	EVANS	MA	PV	0.002	0.002	SUN			<1MW	01/01/1986
NGRID	FDIC	CT	HD	0.112	0.112	WAT			<1MW	01/01/1918

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Lead Participant	ASSET ID AND STATION NAME		UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
NGRID	FANDREYER GERHARD	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	FLETCHER LOUIS L.	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	FREDETTE MICHAEL A.	MA	PV	0.002	0.002	SUN				<1MW	12/01/1985
NGRID	FURNITURE STUDIO	RI	HD	0.010	0.010	WAT				<1MW	08/01/1984
NGRID	GARDNER CITY HALL	MA	PV	0.004	0.004	SUN				<1MW	10/01/1985
NGRID	GIARD ARTHUR	MA	PV	0.002	0.002	SUN				<1MW	12/01/1985
NGRID	GREEN LLOYD E.	MA	HD	0.012	0.012	WAT				<1MW	01/01/1986
NGRID	GRIFFITHS	NH	WT	0.002	0.002	WND				<1MW	05/01/1980
NGRID	GUTOWSKI	MA	WT	0.001	0.001	WND				<1MW	09/01/1981
NGRID	HASSAPIS NICOLAOS	MA	WT	0.017	0.017	WND				<1MW	12/01/1982
NGRID	HAVERHILL PAPERBOARD 1	MA	ST	3.600	3.600	NG	PL			55012	01/01/1955
NGRID	HENDRICK PAUL	RI	HD	0.015	0.015	WAT				<1MW	05/01/1983
NGRID	HENRY HEYWOOD HOSPITAL	MA	IC	0.224	0.224	DFO	TK			<1MW	05/01/1988
NGRID	HEYWOOD LEVI LIBRARY	MA	PV	0.003	0.003	SUN				<1MW	01/01/1986
NGRID	IKONEN REINO	MA	PV	0.002	0.002	SUN				<1MW	10/01/1986
NGRID	LAWRENCE YMCA	MA	IC	0.048	0.048	NG	PL			<1MW	11/01/1985
NGRID	LS STARRETT CO I+II	MA	HD	0.362	0.362	WAT				<1MW	05/09/1999
NGRID	MAGEARY	MA	IC	0.004	0.004	DFO	TK			<1MW	11/01/1994
NGRID	MAROIS JAMES A.	MA	PV	0.002	0.002	SUN				<1MW	12/01/1985
NGRID	MASS CORR INST COGEN	MA	IC	0.400	0.400	NG	PL			<1MW	05/09/1999
NGRID	MCLAUGHLIN ROBERT V.	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	MERRIMACK PAPER COGEN	MA	ST	0.360	0.360	NG	PL			<1MW	10/01/1990
NGRID	MESERVE LENVILLE	MA	PV	0.002	0.002	SUN				<1MW	12/01/1985
NGRID	MONSON DEVELOPMENTAL CENTER	MA	IC	0.120	0.120	RFO	TK			<1MW	03/01/1991
NGRID	MORSS SHERMAN	MA	WT	0.004	0.004	WND				<1MW	10/01/1981
NGRID	MT. WACHUSETT COMM COLLEGE	MA	PV	0.007	0.007	SUN				<1MW	01/01/1986
NGRID	N. ADAMS HOUSING AUTHORITY	MA	IC	0.600	0.600	PG	TK			<1MW	06/01/1993
NGRID	N. ADAMS REGIONAL HOSPITAL	MA	IC	0.360	0.360	DFO	TK			<1MW	05/01/1988
NGRID	NEWARK PAPERBOARD	MA	ST	2.000	2.000	DFO	TK			<1MW	01/01/1953
NGRID	NEWPORT ATHLETIC CLUB	RI	IC	0.060	0.060	NG	PL			<1MW	11/01/1986
NGRID	NORTON I+II	MA	ST	4.800	4.800	BIT	TK			50041	01/01/1939
NGRID	OCEAN SHORES ASSOC.	MA	IC	0.048	0.048	NG	PL			<1MW	05/01/1987
NGRID	OLD STURBRIDGE VILLAGE	MA	HD	0.070	0.070	WAT				<1MW	10/01/1983
NGRID	ORCHARD VIEW MANOR	RI	IC	0.018	0.018	NG	PL			<1MW	10/01/1988
NGRID	PAUL	RI	WT	0.010	0.010	WND				<1MW	11/01/1985
NGRID	PEABODY JONATHAN	MA	HD	0.009	0.009	WAT				<1MW	12/01/1983
NGRID	PFISER INC.	MA	IC	3.360	3.360	NG	PL			N/A	01/01/1988
NGRID	PHILLIPS ACADEMY	MA	IC	0.700	0.700	NG	PL			<1MW	04/01/1985
NGRID	POCHINI DOUGLAS	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	PROVIDENCE CASKET	RI	HD	0.010	0.010	WAT				<1MW	05/09/1999
NGRID	PROVIDENCE YMCA	RI	IC	0.022	0.022	NG	PL			<1MW	02/01/1989

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Lead Participant	ASSET ID AND STATION NAME		UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
NGRID	R SMITH COLONIAL FURNITURE	MA	PV	0.004	0.004	SUN				<1MW	01/01/1986
NGRID	R.I. FORAND BUILDING	RI	PV	0.005	0.005	SUN				<1MW	07/01/1986
NGRID	R.I.COLLEGE	RI	IC	0.412	0.412	NG	PL	RFO	TK	3245	11/01/1989
NGRID	RHODE ISLAND HOSPITAL	RI	ST	4.160	4.160	NG	PL			52024	01/01/1976
NGRID	RICE HOPE M.	MA	PV	0.002	0.002	SUN				<1MW	12/01/1985
NGRID	RIVERDALE MILLS 2	MA	IC	1.300	1.300	NG	PL				04/01/1986
NGRID	ROGERS RONALD M.	MA	WT	0.001	0.001	WND				<1MW	08/01/1981
NGRID	ROSS DUNCAN	RI	WT	0.010	0.010	WND				<1MW	11/01/1981
NGRID	RUSHIA DONALD J.	MA	PV	0.002	0.002	SUN				<1MW	10/01/1986
NGRID	S. BEND BROTHERS	MA	ST	0.320	0.320	WDS	TK			<1MW	01/01/1960
NGRID	SAVOIE ARMAND	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SAVOIE CLARENCE	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SELECT RESTAURANT	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SHEPARD HENRY	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SPAULDING HYDRO	MA	HD	0.012	0.012	WAT				<1MW	06/01/1993
NGRID	ST. ALOYSIUS HOME	RI	IC	0.018	0.018	NG	PL			<1MW	01/01/1990
NGRID	STANLEY CECILE	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	STATE OF RHODE ISLAND IMH	RI	ST	4.000	4.000	NG	PL	DFO	TK	55107	01/01/1933
NGRID	STONE ROLAND E.	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SWEDBURG DALE R.	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	SWEET BROOK NURSING HOME	MA	IC	0.060	0.060	PG	TK			<1MW	11/01/1991
NGRID	TAUPIER ROBERT V.	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	TAYLOR	RI	WT	0.002	0.002	WND				<1MW	05/09/1999
NGRID	TEWKSBURY STATE HOSPITAL	MA	ST	1.600	1.600	NG	PL				01/01/1958
NGRID	U MASS MEDICAL	MA	ST	4.000	4.000	NG	PL			50087	01/01/1973
NGRID	VANTOUR IVAN	MA	PV	0.002	0.002	SUN				<1MW	01/01/1986
NGRID	WALTER	MA	WT	0.010	0.010	WND				<1MW	01/01/1964
NGRID	WATERVIEW VILLA	RI	IC	0.018	0.018	NG	PL			<1MW	12/01/1991
NGRID	WHITE FUEL SYSTEMS	RI	IC	0.006	0.006	DFO	TK			<1MW	09/01/1992
NGRID	WILLIAMS COLLEGE	MA	IC	0.420	0.420	DFO	TK			<1MW	01/01/1987
NGRID	WORCESTER TEXTILE	RI	IC	3.360	3.360	NG	PL				02/01/1991

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			New Hampshire Electric Cooperative, Inc.							
Generation Claimed for Capability										
NHEC	715 ROCHESTER LANDFILL	GT	4.900	4.980	LFG	PL			2007	05/01/1998
	SUB-TOTAL FOR NHEC BY UNIT TYPE									
		BIO/REFUSE	4.900	4.980						
	TOTAL MW CLAIMED FOR CAPABILITY BY NHEC IN THE ISO-NE CONTROL AREA		**4.900**	**4.980**						
Generation Netted From Load										
NHEC	PLYMOUTH STATE COGEN	NH	IC 2.500	2.500	DFO	TK				12/01/1993

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Northeast Utilities System Companies											
Generation Claimed for Capability											
NU-CLP	594	AES THAMES	ST	181.000	182.150	BIT	TK	DFO	TK	10675	12/01/1989
NU-PSNH	327	AMOSKEAG	HD	17.500	17.500	WAT				2354	01/01/1922
NU-PSNH	905	ASHUELOT HYDRO	HD	0.425	0.425	WAT				<1MW	05/01/1987
NU-PSNH	931	AVERY DAM	HD	0.163	0.163	WAT				<1MW	12/01/1985
NU-PSNH	330	AYERS ISLAND	HD	9.080	9.080	WAT				2355	01/01/1925
NU-PSNH	824	BATH ELECTRIC HYDRO	HD	0.400	0.400	WAT				<1MW	06/01/1985
NU-PSNH	918	BEECH RIVER MILL	HD	0.000	0.000	WAT				<1MW	11/01/1983
NU-PSNH	907	BELL MILL/ELM ST. HYDRO	HD	0.058	0.058	WAT				<1MW	07/01/1983
NU-PSNH	337	BETHLEHEM	ST	15.750	15.700	WDS	TK			50208	12/01/1986
NU-PSNH	342	BIO ENERGY	ST	0.000	0.000	WDS	TK			52041	11/01/1984
NU-PSNH	923	BOSTON FELT HYDRO	HD	0.056	0.056	WAT				<1MW	01/01/1984
NU-PSNH	860	BRIAR HYDRO	HD	1.130	3.360	WAT				50351	01/01/1988
NU-PSNH	357	BRIDGEWATER	ST	15.750	15.552	WDS	TK			10290	09/01/1987
NU-CLP	356	BRISTOL REFUSE	ST	13.200	12.736	MSW	TK	DFO	TK	50648	05/01/1988
NU-PSNH	910	CAMPTON DAM	HD	0.183	0.183	WAT				<1MW	12/01/1985
NU-PSNH	861	CANAAN	HD	1.100	1.100	WAT				3750	01/01/1927
NU-CLP	797	CEC 003 WYRE WYND U5	HD	1.800	1.800	WAT					04/01/1997
NU-CLP	807	CEC 004 DAYVILLE POND U5	HD	0.061	0.061	WAT				<1MW	03/01/1995
NU-PSNH	10401	CELLEY MILL U5	HD	0.079	0.079	WAT				10401	12/01/1984
NU-PSNH	914	CHAMBERLAIN FALLS	HD	0.049	0.049	WAT				<1MW	05/01/1983
NU-PSNH	887	CHINA MILLS DAM	HD	0.325	0.325	WAT				<1MW	10/01/1981
NU-PSNH	863	CLEMENT DAM	HD	0.860	2.400	WAT				10276	05/01/1985
NU-PSNH	886	COCHECO FALLS	HD	0.362	0.362	WAT				<1MW	12/01/1983
NU-CLP	798	COLEBROOK	HD	1.373	1.373	WAT				54301	03/01/1988
NU-CLP	1209	CRRA HARTFORD LANDFILL	GT	2.527	2.527	LFG	PL			55163	08/01/1998
NU-CLP	389	DERBY DAM	HD	7.050	7.050	WAT				10063	03/01/1989
NU-CLP	392	DEXTER	CC	38.000	39.000	NG	PL	DFO	TK	10567	05/01/1990
NU-PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.965	0.965	LFG	PL			55779	08/01/1989
NU-PSNH	10403	EASTMAN BROOK U5	HD	0.045	0.045	WAT				10403	06/01/1985
NU-PSNH	401	EASTMAN FALLS	HD	6.470	6.470	WAT				2356	01/01/1912
NU-PSNH	865	ERROL	HD	2.510	3.000	WAT				10570	12/01/1986
NU-PSNH	917	EXETER RIVER HYDRO	HD	0.003	0.003	WAT				<1MW	12/01/1982
NU-PSNH	930	FISKE MILL HYDRO	HD	0.172	0.172	WAT				<1MW	03/01/1987

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NU-PSNH	943	FOUR HILLS LANDFILL	IC	0.769	0.769	LFG	PL			<1MW	02/01/1996
NU-PSNH	882	FRANKLIN FALLS	HD	0.508	0.508	WAT				10109	02/01/1978
NU-PSNH	924	FRESHWATER HYDRO	HD	0.200	0.200	WAT				<1MW	02/01/1985
NU-PSNH	1272	GARLAND MILL U5	HD	0.004	0.004	WAT				<1MW	09/25/1998
NU-PSNH	768	GARVINS/HOOKSETT	HD	14.000	14.000	WAT				2357	01/01/1902
NU-	10880	GE LYNN	CC	12.982	14.982	DFO	TK	NG	PL	10029	10/11/2005
NU-CLP	805	GLEN FALLS	HD	0.096	0.096	WAT				3714	03/01/1998
NU-PSNH	913	GOODRICH FALLS	HD	0.235	0.235	WAT				<1MW	06/01/1981
NU-CLP	796	GOODWIN DAM	HD	2.064	2.064	WAT				54302	02/01/1986
NU-PSNH	427	GORHAM	HD	2.050	2.050	WAT				2358	01/01/1909
NU-PSNH	900	GREAT FALLS LOWER	HD	0.467	0.467	WAT				50704	06/01/1984
NU-PSNH	899	GREAT FALLS UPPER	HD	0.006	0.006	WAT				<1MW	12/01/1984
NU-PSNH	866	GREGGS	HD	0.000	2.070	WAT				50384	01/01/1986
NU-PSNH	1640	GROVETON COGEN U5	GT	0.810	0.810	NG	PL	DFO	TK	<1MW	12/01/2001
NU-PSNH	921	HADLEY FALLS	HD	0.103	0.103	WAT				<1MW	12/01/1981
NU-PSNH	436	HEMPHILL 1	ST	14.130	14.295	WDS	TK			10838	12/01/1987
NU-PSNH	891	HILLSBORO MILLS	HD	0.249	0.249	WAT				10036	03/01/1988
NU-PSNH	919	HOPKINTON HYDRO	HD	0.078	0.078	WAT				<1MW	12/01/1984
NU-PSNH	902	HOSIERY MILL DAM	HD	0.435	0.435	WAT				<1MW	07/01/1984
NU-PSNH	449	JACKMAN	HW	3.548	3.460	WAT				2360	02/01/1926
NU-PSNH	911	KELLEYS FFALLS	HD	0.231	0.231	WAT				<1MW	06/01/1989
NU-CLP	799	KINNEYTOWN A	HD	0.246	0.246	WAT				54385	03/01/1988
NU-CLP	800	KINNEYTOWN B	HD	0.654	0.654	WAT				54385	11/01/1986
NU-PSNH	892	LAKEPORT DAM	HD	0.304	0.304	WAT				<1MW	12/01/1983
NU-PSNH	894	LISBON HYDRO	HD	0.209	0.209	WAT				<1MW	12/01/1986
NU-CLP	462	LISBON RESOURCE RECOVERY	ST	12.961	13.036	MSW	TK			54758	01/01/1996
NU-PSNH	904	LOCHMERE DAM	HD	0.510	0.510	WAT				54572	12/01/1984
NU-PSNH	464	LOST NATION	GT	14.071	18.084	DFO	TK			2362	09/01/1969
NU-PSNH	895	LOWER ROBERTSON DAM	HD	0.433	0.433	WAT				<1MW	05/01/1987
NU-CLP	806	MECHANICSVILLE	HD	0.101	0.101	WAT				<1MW	09/01/1995
NU-PSNH	489	MERRIMACK 1	ST	112.500	114.000	BIT	RR			2364	12/01/1960
NU-PSNH	490	MERRIMACK 2	ST	320.000	320.000	BIT	RR			2364	04/30/1968
NU-PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF	TK			2364	07/01/1969
NU-PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF	TK			2364	08/01/1968
NU-PSNH	868	MILTON MILLS HYDRO	HD	0.370	1.150	WAT				10519	01/01/1929
NU-PSNH	869	MINE FALLS	HD	0.000	1.700	WAT				10183	12/01/1985

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NU-PSNH	915	MONADNOCK PAPER MILLS	HD	0.015	0.015	WAT				<1MW	06/01/1975
NU-PSNH	890	NASHUA HYDRO	HD	0.568	0.568	WAT				<1MW	12/01/1984
NU-PSNH	888	NEWFOUND HYDRO	HD	0.786	0.786	WAT				<1MW	12/01/1983
NU-PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	WA	NG	PL	8002	06/01/1974
NU-PSNH	922	NOONE FALLS	HD	0.077	0.077	WAT				<1MW	01/01/1985
NU-PSNH	897	OLD NASH DAM	HD	0.064	0.064	WAT				<1MW	12/01/1984
NU-PSNH	908	OTIS MILL HYDRO	HD	0.054	0.054	WAT				50080	01/01/1982
NU-PSNH	925	OTTER LANE HYDRO	HD	0.039	0.039	WAT				<1MW	02/01/1984
NU-PSNH	870	PEMBROKE	HD	0.520	1.480	WAT				50312	01/01/1986
NU-PSNH	871	PENNACOOK FALLS LOWER	HD	1.110	3.060	WAT				50351	11/01/1984
NU-PSNH	872	PENNACOOK FALLS UPPER	HD	0.820	2.530	WAT				50414	12/01/1986
NU-PSNH	926	PETERBOROUGH LOWER HYDRO	HD	0.111	0.111	WAT				<1MW	02/01/1989
NU-PSNH	941	PETERBOROUGH UPPER HYDRO	HD	0.114	0.114	WAT				<1MW	12/01/1990
NU-PSNH	10402	PETTYBORO HYDRO U5	HD	0.004	0.010	WAT				10402	05/09/1999
NU-CLP	809	PINCHBECK	ST	0.010	0.010	WDS	TK			<1MW	07/01/1987
NU-PSNH	920	PITTSFIELD MILL	HD	0.129	0.129	WAT				<1MW	10/01/1982
NU-CLP	804	PUTNAM	HD	0.580	0.580	WAT				<1MW	10/01/1987
NU-CLP	810	QUINEBAUG	HD	0.960	2.810	WAT				543	09/01/1990
NU-CLP	544	RAINBOW	HD	8.200	8.200	WAT				559	01/01/1980
NU-PSNH	875	RIVER BEND	HD	0.660	1.700	WAT					02/01/1986
NU-CLP	808	ROCKY GLEN	HD	0.042	0.042	WAT				<1MW	04/01/1989
NU-PSNH	906	ROLLINSFORD HYDRO	HD	0.691	0.691	WAT				54418	11/01/1980
NU-PSNH	928	SALMON BROOK STATION 3	HD	0.120	0.120	WAT				<1MW	12/01/1985
NU-PSNH	883	SALMON FALLS HYDRO	HD	0.421	0.421	WAT				50702	11/01/1983
NU-PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	WA	RFO	WA	2367	04/01/1952
NU-PSNH	557	SCHILLER 5	ST	47.238	49.600	BIT	WA	RFO	WA	2367	05/01/1955
NU-PSNH	558	SCHILLER 6	ST	47.938	48.580	BIT	WA	RFO	WA	2367	07/01/1957
NU-PSNH	559	SCHILLER CT 1	GT	17.000	18.000	JF	TK	NG	PL	2367	11/01/1970
NU-CLP	562	SECREC-PRESTON	ST	16.011	16.946	MSW	TK	DFO	TK	1176	01/01/1992
NU-PSNH	767	SES CONCORD	ST	12.519	12.761	MSW	TK	DFO	TK	50873	05/01/1989
NU-PSNH	570	SMITH	HD	11.321	14.180	WAT				2368	01/01/1948
NU-CLP	580	SO. MEADOW 5	ST	25.596	29.230	MSW	TK			563	11/01/1987
NU-CLP	581	SO. MEADOW 6	ST	27.113	30.445	MSW	TK			563	11/01/1987
NU-WMECO	2425	SPRINGFIELD REFUSE-NEW	ST	6.000	6.000	MSW	TK	DFO	TK	8100	09/01/1988
NU-PSNH	909	STEELS POND HYDRO	HD	0.256	0.256	WAT				<1MW	12/01/1984
NU-PSNH	885	STEVENS MILL	HD	0.115	0.115	WAT				55861	03/01/1980

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NU-PSNH	898 SUGAR RIVER HYDRO	HD	0.075	0.075	WAT				<1MW	09/01/1986
NU-PSNH	889 SUNAPEE HYDRO	HD	0.265	0.265	WAT				<1MW	02/01/1985
NU-PSNH	912 SUNNYBROOK HYDRO 1	HD	0.007	0.007	WAT				<1MW	05/01/1981
NU-PSNH	935 SUNNYBROOK HYDRO 2	HD	0.020	0.020	WAT				<1MW	12/01/1982
NU-PSNH	884 SWANS FALLS	HD	0.125	0.125	WAT				1518	10/01/1998
NU-PSNH	592 TAMWORTH	ST	21.000	21.000	WDS	TK			50739	01/01/1988
NU-CLP	803 TOUTANT	HD	0.160	0.160	WAT				<1MW	02/01/1994
NU-PSNH	253 TURNKEY LOAD REDUCER	IC	3.306	3.306	OBG	PL			54663	03/01/1992
NU-CLP	623 WALLINGFORD REFUSE	ST	6.350	6.900	MSW	TK	DFO	TK	50664	03/01/1989
NU-PSNH	901 WATERLOOM FALLS	HD	0.040	0.040	WAT				<1MW	10/01/1981
NU-PSNH	932 WATSON DAM	HD	0.130	0.130	WAT				<1MW	01/01/1985
NU-PSNH	1641 WAUSAU COGEN U5	GT	0.561	0.561	NG	PL			<1MW	12/01/2001
NU-PSNH	893 WEST HOPKINTON HYDRO	HD	0.476	0.476	WAT				54384	11/01/1982
NU-WMECO	10770 WEST SPRINGFIELD HYDRO	HD	1.200	1.200	WAT				10770	01/10/2005
NU-PSNH	933 WESTON DAM	HD	0.292	0.292	WAT				1509	02/01/1987
NU-PSNH	10404 WHEELABRATOR CLAREMONT U5	HD	5.290	5.290	WAT				10404	03/01/2004
NU-PSNH	619 WHITE LAKE JET	GT	17.447	22.397	JF	TK			2369	08/01/1968
NU-CLP	801 WILLIMANTIC 1	HD	0.423	0.423	WAT				<1MW	06/01/1990
NU-CLP	802 WILLIMANTIC 2	HD	0.388	0.388	WAT				<1MW	06/01/1990
NU-PSNH	903 WYANDOTTE HYDRO	HD	0.032	0.032	WAT				<1MW	05/01/1983

NOTES:

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- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

SECTION II.1 - Existing ISO-NE Control Area Capability as of January 1, 2006 by Lead Participant

Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE		NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
	SUB-TOTAL FOR NU BY UNIT TYPE										
		BIO/REFUSE		193.957	202.178						
		COAL STEAM		756.176	762.330						
		GAS COMBUSTION TURBINE		0.561	0.561						
		GAS/OIL CAPABLE COMBINED CYCLE		50.982	53.982						
		GAS/OIL CAPABLE COMBUSTION TURBINE		17.810	18.810						
		GAS/OIL CAPABLE STEAM		400.200	400.200						
		HYDRO (Daily Cycle)		111.507	130.692						
		HYDRO (Weekly Cycle)		3.548	3.460						
		OIL COMBUSTION TURBINE		65.148	83.461						
	TOTAL MW CLAIMED FOR CAPABILITY BY NU IN THE ISO-NE CONTROL AREA			**1,599.889**	**1,655.674**						
Generation Netted From Load											
NU	DAVID YOREO	CT	PV	0.015	0.015	SUN				<1MW	08/23/2001
NU	GREGORY SHOIZ	CT	PV	0.045	0.045	SUN				<1MW	06/01/2000
NU	JOHN ROUNDTREE	CT	PV	0.024	0.024	SUN				<1MW	05/01/2001
NU	LOUIS FRIEDMAN	CT	PV	0.044	0.044	SUN				<1MW	12/01/2000
NU	RICHARD G. MACKOWIAK	CT	HD	0.800	0.800	WAT				<1MW	09/01/2000
NU	TOWN OF WINCHESTER	CT	IC	0.600	0.600	NG	PL			<1MW	01/01/1997
NU	VERA LIST	CT	PV	0.025	0.025	SUN				<1MW	05/01/2002
NU	VERNON MANOR	CT	IC	0.600	0.600	NG	PL			<1MW	05/01/1997
Generation Retained By Facility											
NU	AGNES MORELY APTS	CT	IC	0.030	0.030	NG	PL			<1MW	05/09/1999
NU	ANACOMP MULTIPRODUX	MA	HD	0.180	0.180	WAT				<1MW	05/09/1999
NU	ANITEC PRINTING PLATES	MA	HD	0.490	0.490	WAT				<1MW	05/09/1999
NU	ARNOLD STADIG RESI.	NH	WT	0.010	0.010	WND				<1MW	01/01/1985
NU	ASHLEY RESERVOIR	MA	HD	0.225	0.225	WAT				<1MW	05/09/1999
NU	BERKSHIRE HILTON	MA	IC	0.120	0.120	NG	PL			<1MW	05/09/1999
NU	BLACK SWAN INN	MA	IC	0.011	0.011	NG	PL			<1MW	05/09/1999
NU	BROWN S&H RESI.	NH	WT	0.010	0.010	WND				<1MW	12/01/1984
NU	BYNES FALLS (Coventry Hydro)	CT	HD	0.100	0.100	WAT				<1MW	05/09/1999
NU	CASWELL, ANNE & VERNON	MA	IC	0.005	0.005	DFO	TK			<1MW	08/01/1995
NU	CHESHIRE POND DAM	NH	HD	0.140	0.140	WAT				<1MW	02/01/1987
NU	COMPONENT TECHNOLOGIES	CT	IC	0.300	0.300	NG	PL			<1MW	11/01/1995
NU	CONGDOM DAM (Whipple)	CT	HD	0.060	0.060	WAT				<1MW	05/01/1985
NU	CONNECTICUT VALLEY HOSPITAL	CT	IC	2.050	2.050	DFO	TK			<1MW	05/09/1999
NU	CRANE & COMPANY	MA	ST	0.420	0.420	DFO	TK			<1MW	05/09/1999
NU	DARTMOUTH COLLEGE TRUSTEES	NH	ST	3.520	3.520	DFO	TK			54409	11/01/1905
NU	DECORATIVE SPECIALTIES (Premoid)	MA	HD	1.200	1.200	WAT					05/09/1999
NU	DORIZZI, JOHN	CT	WT	0.010	0.010	WND				<1MW	05/09/1999
NU	EARL J. ATKIN	MA	WT	0.001	0.001	WND				<1MW	05/09/1999

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Lead Participant	ASSET ID AND STATION NAME		UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
NU	EAST HARTFORD HIGH	CT	IC	0.280	0.280	NG	PL	RFO	TK	<1MW	05/09/1999
NU	ESLEECK	MA	HD	0.380	0.380	WAT				<1MW	05/09/1999
NU	EWING,THOMAS	MA	IC	0.005	0.005	DFO	TK			<1MW	11/01/1995
NU	FAIRFIELD HILLS HOSPITAL	CT	IC	3.950	3.950	RFO	TK				05/09/1999
NU	FEDERAL PAPER BOARD	CT	ST	9.000	9.000	DFO	TK			<1MW	05/09/1999
NU	FRECHETTE JEFF	MA	WT	0.010	0.010	WND				<1MW	12/01/1980
NU	GIANNINOTO F.	CT	WT	0.018	0.018	WND				<1MW	05/09/1999
NU	GODBOUT ROGER RESI.	NH	WT	0.010	0.010	WND				<1MW	07/01/1985
NU	GOTTIER, NELSON	CT	IC	0.005	0.005	DFO	TK			<1MW	02/01/1996
NU	GREENWICH YMCA	CT	IC	0.060	0.060	NG	PL			<1MW	05/09/1999
NU	HAMPSHIRE COLLEGE	MA	IC	0.120	0.120	NG	PL			<1MW	05/09/1999
NU	HARTFORD HOLIDAY INN	CT	IC	0.060	0.060	NG	PL			<1MW	05/09/1999
NU	HARTFORD YMCA	CT	IC	0.120	0.120	NG	PL			<1MW	05/09/1999
NU	HARTFORD YWCA	CT	IC	0.060	0.060	NG	PL			<1MW	05/09/1999
NU	HIGHFIELD FARM (Sparkmen)	CT	WT	0.018	0.018	WND				<1MW	05/09/1999
NU	IMMANUEL HOUSE	CT	IC	0.060	0.060	NG	PL			<1MW	05/09/1999
NU	JAMES BOULGER	MA	WT	0.002	0.002	WND				<1MW	05/09/1999
NU	JAMES RIVER (Groverton)	NH	ST	4.400	4.400	WDS	TK				05/09/1999
NU	JAMES RIVER (Rochester)	NH	ST	0.600	0.600	DFO	TK			<1MW	01/01/1940
NU	LAKE MAY POWER	MA	HD	0.300	0.300	WAT				<1MW	05/09/1999
NU	PETERS WIND RESI.	NH	WT	0.001	0.001	WND				<1MW	07/01/1983
NU	LINDEN TOWERS	MA	IC	0.075	0.075	NG	PL			<1MW	11/01/1993
NU	LOCTITE	CT	IC	1.180	1.180	NG	PL				04/01/1994
NU	LYME HYDRO	CT	HD	0.015	0.015	WAT				<1MW	05/09/1999
NU	MAINSTREAM, INC	CT	HD	0.015	0.015	WAT				<1MW	05/09/1999
NU	MCCANN MFG. CO.	MA	HD	0.060	0.060	WAT				<1MW	05/09/1999
NU	MEAD PAPER	MA	HD	0.100	0.100	WAT				<1MW	12/01/1976
NU	MEEH WIND RESI.	NH	WT	0.011	0.011	WND				<1MW	03/01/1993
NU	MONSANTO	MA	ST	5.700	5.700	BIT	TK				05/09/1999
NU	MONTAGUE SEWAGE PLANT	MA	HD	0.004	0.004	WAT				<1MW	05/09/1999
NU	MONTGOMERY ROSE	MA	ST	0.525	0.525	WDS	TK			<1MW	05/09/1999
NU	NOK HYDRO	NH	HD	0.250	0.250	WAT				<1MW	01/01/1950
NU	NORWALK HOSPITAL	CT	GT	2.360	2.360	NG	PL				01/01/1992
NU	NORWICH STATE HOSPITAL	CT	IC	2.000	2.000	DFO	TK				05/09/1999
NU	NOTRE DAME CONVALESCENT HOME	CT	IC	0.030	0.030	PG	TK			<1MW	05/09/1999
NU	NOVA METAL FINISHING	CT	IC	0.042	0.042	NG	PL			<1MW	03/01/1993
NU	OLD STARK MILL	NH	HD	0.010	0.010	WAT				<1MW	05/01/1985
NU	PARSON COMPANY	MA	HD	0.440	0.440	WAT				<1MW	05/09/1999
NU	PITTSFIELD FAMILY YMCA	MA	IC	0.060	0.060	NG	PL			<1MW	03/01/1993
NU	PITTSFIELD SEWAGE	MA	IC	0.350	0.350	OBG	PL			<1MW	05/09/1999
NU	PRATT & WHITNEY (UTC)	CT	GT	23.800	23.800	NG	PL			<1MW	04/01/1992

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Lead Participant	ASSET ID AND STATION NAME		UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
NU	PRATT AND WHITNEY	CT	IC	1.000	1.000	DFO	TK				05/09/1999
NU	RAWSON MFG. CO.	CT	HD	0.020	0.020	WAT				<1MW	05/09/1999
NU	RICHARD MOONEY RESI.	NH	WT	0.010	0.010	WND				<1MW	04/01/1984
NU	ROBERT BROWN	MA	HD	0.004	0.004	WAT				<1MW	05/09/1999
NU	ROBERT COLE	MA	HD	0.006	0.006	WAT				<1MW	05/09/1999
NU	SHERATON	CT	GT	0.150	0.150	NG	PL			<1MW	01/01/1992
NU	SIMPLEX WIRE & CABLE	NH	IC	0.600	0.600	DFO	TK			<1MW	07/01/1986
NU	SONOCO	MA	HD	0.300	0.300	WAT				<1MW	05/09/1999
NU	SOUTHBURY TRAINING SCHOOL	CT	IC	1.500	1.500	DFO	TK				05/09/1999
NU	STAR LAKE HYDRO	NH	HD	0.010	0.010	WAT				<1MW	05/01/1984
NU	STONE CONTAINER CO.	CT	ST	2.000	2.000	MSW	PL				09/01/1989
NU	STRATHMORE (Montague)	MA	HD	0.950	0.950	WAT				<1MW	05/09/1999
NU	STRATHMORE (Russell)	MA	HD	2.300	2.300	WAT				50166	05/09/1999
NU	TOWN OF MANCHESTER	CT	IC	0.125	0.125	LFG	PL			<1MW	05/09/1999
NU	UNIVERSITY OF MASSACHUSETTS	MA	IC	2.000	2.000	LFG	PL				05/09/1999
NU	WESPORT YMCA	CT	IC	0.060	0.060	NG	PL			<1MW	05/09/1999
NU	UCONN COGEN	CT	CC	24.900	24.900	NG	PL	DFO		Retained	08/01/2005

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			NRG Power Marketing, Inc.							
Generation Claimed for Capability										
NRGPM	355 BRANFORD 10	GT	15.840	20.950	JF	TK			540	01/01/1969
NRGPM	370 COS COB 10	GT	17.879	22.779	JF	TK			542	09/01/1969
NRGPM	371 COS COB 11	GT	18.239	23.229	JF	TK			542	01/01/1969
NRGPM	372 COS COB 12	GT	18.444	23.344	JF	TK			542	01/01/1969
NRGPM	397 DEVON 11	GT	29.581	39.101	NG	PL	JF	TK	544	10/01/1996
NRGPM	398 DEVON 12	GT	29.240	38.450	NG	PL	JF	TK	544	10/01/1996
NRGPM	399 DEVON 13	GT	30.759	39.759	NG	PL	JF	TK	544	10/01/1996
NRGPM	400 DEVON 14	GT	29.753	40.325	NG	PL	JF	TK	544	10/01/1996
NRGPM	420 FRANKLIN DRIVE 10	GT	15.417	20.527	JF	TK			561	11/01/1968
NRGPM	479 MIDDLETOWN 1	ST	0.000	0.000	RFO	WA			562	10/01/1996
NRGPM	478 MIDDLETOWN 10	GT	17.123	22.023	JF	TK			562	01/01/1966
NRGPM	480 MIDDLETOWN 2	ST	117.000	120.000	RFO	WA	NG	PL	562	01/01/1958
NRGPM	481 MIDDLETOWN 3	ST	236.000	245.000	RFO	WA	NG	PL	562	01/01/1964
NRGPM	482 MIDDLETOWN 4	ST	400.000	402.000	RFO	WA			562	06/01/1973
NRGPM	492 MONTVILLE 10 AND 11	IC	5.296	5.354	DFO	TK			546	01/01/1967
NRGPM	493 MONTVILLE 5	ST	81.000	81.590	RFO	WA	NG	PL	546	01/01/1954
NRGPM	494 MONTVILLE 6	ST	407.401	409.913	RFO	WA			546	07/01/1971
NRGPM	519 NORWALK HARBOR 1	ST	162.000	164.000	RFO	WA			548	01/01/1960
NRGPM	521 NORWALK HARBOR 10 (3)	GT	11.925	17.125	DFO	TK			548	10/01/1996
NRGPM	520 NORWALK HARBOR 2	ST	168.000	172.000	RFO	WA			548	01/01/1963
NRGPM	577 SOMERSET 6	ST	109.058	108.500	BIT	WA			1613	07/01/1959
NRGPM	579 SOMERSET JET 2	GT	18.300	23.000	JF	TK			1613	05/01/1971
NRGPM	595 TORRINGTON TERMINAL 10	GT	16.933	21.000	JF	TK			565	08/01/1967

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Lead Participant	ASSET ID AND STATION NAME		UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
		SUB-TOTAL FOR NRGPM BY UNIT TYPE									
			COAL STEAM	109.058	108.500						
			GAS/OIL CAPABLE COMBUSTION TURBINE	119.333	157.635						
			GAS/OIL CAPABLE STEAM	434.000	446.590						
			OIL COMBUSTION TURBINE	150.100	193.977						
			OIL INTERNAL COMBUSTION	5.296	5.354						
			OIL STEAM	1,137.401	1,147.913						
	TOTAL MW CLAIMED FOR CAPABILITY BY NRGPM IN THE ISO-NE CONTROL AREA			**1,955.188**	**2,059.969**						
					NSTAR Companies (3)						
Generation Claimed for Capability											
NSTAR-CES	348	BOOT MILLS	HD	20.000	20.000	WAT				10556	11/01/1985
NSTAR-CES	1050	CHICOPEE HYDRO	HD	2.170	2.170	WAT				50832	05/01/1985
NSTAR-CES	1049	COLLINS HYDRO	HD	1.250	1.250	WAT				52166	12/01/1984
NSTAR-CES	563	SEMASS 1	ST	46.180	50.740	MSW	TK			50290	10/01/1988
NSTAR-CES	564	SEMASS 2	ST	20.850	24.320	MSW	TK			50290	05/01/1993
NSTAR-CES	1048	WARE HYDRO	HD	1.250	1.250	WAT				50419	03/01/1984
		SUB-TOTAL FOR NSTAR BY UNIT TYPE									
			BIO/REFUSE	67.030	75.060						
			HYDRO (Daily Cycle)	24.670	24.670						
	TOTAL MW CLAIMED FOR CAPABILITY BY NSTAR IN THE ISO-NE CONTROL AREA			**91.700**	**99.730**						
Generation Retained By Facility											
NSTAR		WENTWORTH INSTITUTE	MA	IC	0.960	0.960	NG	PL		<1MW	01/01/1989

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Peabody Municipal Light Plant							
Generation Claimed for Capability										
PMLP	612 WATERS RIVER JET 1	GT	16.437	22.437	DFO	TK	NG	PL	1678	12/01/1971
PMLP	613 WATERS RIVER JET 2	GT	31.750	47.050	DFO	TK	NG	PL	1678	04/01/1991
	SUB-TOTAL FOR PMLP BY UNIT TYPE									
	GAS/OIL CAPABLE COMBUSTION TURBINE		48.187	69.487						
	TOTAL MW CLAIMED FOR CAPABILITY BY PMLP IN THE ISO-NE CONTROL AREA		**48.187**	**69.487**						
			PPL EnergyPlus, LLC							
Generation Claimed for Capability										
PPLEP	405 ELLSWORTH HYDRO	HW	6.650	8.821	WAT				1469	01/01/1919
PPLEP	1273 KENNEBEC WATER U5	HD	0.410	0.410	WAT				54148	03/01/1995
PPLEP	1283 LEWISTON U5	HD	0.640	0.640	WAT				1542	10/01/1990
PPLEP	534 PENOBSCOT RIVER HYDRO	HD	22.070	22.070	WAT				55288	01/01/1911
PPLEP	1376 PPL WALLINGFORD UNIT 1	GT	43.500	48.945	NG	PL			55517	12/31/2001
PPLEP	1377 PPL WALLINGFORD UNIT 2	GT	41.367	52.367	NG	PL			55517	02/07/2002
PPLEP	1378 PPL WALLINGFORD UNIT 3	GT	43.531	48.426	NG	PL			55517	12/31/2001
PPLEP	1379 PPL WALLINGFORD UNIT 4	GT	44.509	49.794	NG	PL			55517	01/23/2002
PPLEP	1380 PPL WALLINGFORD UNIT 5	GT	42.571	53.571	NG	PL			55517	02/07/2002
PPLEP	1267 SPARHAWK	HD	0.175	0.175	WAT				<1MW	06/01/1985
PPLEP	1678 SYSKO GARDNER BROOK U5	HD	0.034	0.034	WAT				<1MW	02/01/2002
PPLEP	1270 SYSKO STONY BROOK	HD	0.025	0.025	WAT				<1MW	04/01/2000
PPLEP	1271 SYSKO WIGHT BROOK	HD	0.025	0.025	WAT				<1MW	01/01/1984
	SUB-TOTAL FOR PPLEP BY UNIT TYPE									
	GAS COMBUSTION TURBINE		215.478	253.103						
	HYDRO (Daily Cycle)		23.379	23.379						
	HYDRO (Weekly Cycle)		6.650	8.821						
	TOTAL MW CLAIMED FOR CAPABILITY BY PPLEP IN THE ISO-NE CONTROL AREA		**245.507**	**285.303**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
PSEG Energy Resources & Trade											
Generation Claimed for Capability											
PSEG	339	BRIDGEPORT HARBOR 2	ST	130.495	147.509	RFO	WA			568	08/01/1961
PSEG	340	BRIDGEPORT HARBOR 3	ST	372.205	370.368	BIT	WA	RFO	WA	568	08/01/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	9.918	14.718	JF	TK			568	10/01/1967
PSEG	411	EXETER	ST	24.174	25.661	TDF	TK	DFO	TK	50736	12/01/1991
PSEG	513	NEW HAVEN HARBOR	ST	447.894	454.644	RFO	WA	NG	PL	6156	08/01/1975
		SUB-TOTAL FOR PSEG BY UNIT TYPE									
			BIO/REFUSE	24.174	25.661						
			COAL STEAM	372.205	370.368						
			GAS/OIL CAPABLE STEAM	447.894	454.644						
			OIL COMBUSTION TURBINE	9.918	14.718						
			OIL STEAM	130.495	147.509						
		TOTAL MW CLAIMED FOR CAPABILITY BY PSEG IN THE ISO-NE CONTROL AREA		**984.686**	**1,012.900**						
Ridgewood RI Generation, LLC											
Generation Claimed for Capability											
RRIG	10366	RRIG EXPANSION PHASE 1	IC	2.400	2.400	LFG	PL			50365	02/18/2004
RRIG	10959	RRIG PHASE 2	IC	0.000	0.000	LFG	PL			50365	06/01/2005
		SUB-TOTAL FOR RRIG BY UNIT TYPE									
			BIO/REFUSE	2.400	2.400						
		TOTAL MW CLAIMED FOR CAPABILITY BY RRIG IN THE ISO-NE CONTROL AREA		**2.400**	**2.400**						

NOTES:

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- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
SELECT Energy Inc.											
Generation Claimed for Capability											
SEI	811	BANTAM	HD	0.070	0.320	WAT				6457	01/01/1905
SEI	362	BULLS BRIDGE	HD	8.400	8.400	WAT				541	01/01/1903
SEI	766	CABOT/TURNERS FALLS	HD	68.200	68.200	WAT				1629	01/01/1905
SEI	379	COBBLE MOUNTAIN	HW	30.862	30.603	WAT				1630	01/01/1923
SEI	412	FALLS VILLAGE	HD	9.760	11.000	WAT				560	01/01/1914
SEI	1060	GE LYNN EXCESS	GT	0.000	0.000	DFO	TK	NG	PL	10029	04/01/1992
SEI	1114	MADISON COMPOSITE	HD	0.000	22.000	WAT				7469	07/01/1999
SEI	498	MT TOM	ST	143.619	145.736	BIT	RR			1606	06/01/1960
SEI	742	NORTHFIELD MOUNTAIN 1-4	PS	1,080.000	1,080.000	WAT				547	11/30/1972
SEI	876	ROBERTSVILLE	HD	0.320	0.620	WAT				549	01/01/1924
SEI	739	ROCKY RIVER	PS	29.350	29.001	WAT				539	01/01/1928
SEI	877	SCOTLAND	HD	1.690	2.200	WAT				551	01/01/1937
SEI	566	SHEPAUG	HW	41.511	42.559	WAT				552	01/01/1955
SEI	572	SO. MEADOW 11	GT	35.781	46.921	JF	WA			563	08/01/1970
SEI	573	SO. MEADOW 12	GT	37.701	47.867	JF	WA			563	08/01/1970
SEI	574	SO. MEADOW 13	GT	38.317	47.917	JF	WA			563	08/01/1970
SEI	575	SO. MEADOW 14	GT	37.353	47.353	JF	WA			563	08/01/1970
SEI	587	STEVENSON	HW	28.311	28.900	WAT				553	01/01/1919
SEI	879	TAFTVILLE CT	HD	2.030	2.030	WAT				554	01/01/1906
SEI	813	TUNNEL	HD	1.530	2.100	WAT				557	01/01/1919
SEI	596	TUNNEL 10	GT	15.893	20.763	JF	TK			557	01/01/1969
		SUB-TOTAL FOR SEI BY UNIT TYPE									
			COAL STEAM	143.619	145.736						
			GAS/OIL CAPABLE COMBUSTION TURBINE	0.000	0.000						
			HYDRO (Daily Cycle)	92.000	116.870						
			HYDRO (Pump Storage)	1,109.350	1,109.001						
			HYDRO (Weekly Cycle)	100.684	102.062						
			OIL COMBUSTION TURBINE	165.045	210.821						
		TOTAL MW CLAIMED FOR CAPABILITY BY SEI IN THE ISO-NE CONTROL AREA		**1,610.698**	**1,684.490**						

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Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Sempra Energy Trading Corporation (4)											
Generation Claimed for Capability											
SET	326	ALTRESCO	CC	141.040	173.000	NG	PL	DFO	TK	50002	09/01/1990
SET	1691	FORE RIVER-1	CC	668.360	816.695	NG	PL			55317	08/04/2003
SET	1342	LAKE ROAD 1	CC	232.750	268.374	NG	PL	DFO	TK	55149	03/15/2002
SET	1343	LAKE ROAD 2	CC	232.804	268.428	NG	PL	DFO	TK	55149	03/15/2002
SET	1344	LAKE ROAD 3	CC	235.045	273.268	NG	PL	DFO	TK	55149	05/22/2002
SET	502	MYSTIC 7	ST	254.451	559.775	NG	PL	RFO	TK	1588	06/01/1975
SET	1478	MYSTIC 8	CC	682.049	830.809	NG	PL			1588	04/13/2003
SET	1616	MYSTIC 9	CC	677.959	826.719	NG	PL			1588	06/11/2003
SET	503	MYSTIC JET	GT	7.395	11.545	DFO	TK			1588	06/01/1969
		SUB-TOTAL FOR SET BY UNIT TYPE									
			GAS COMBINED CYCLE	2,028.368	2,474.223						
			GAS/OIL CAPABLE COMBINED CYCLE	841.639	983.070						
			GAS/OIL CAPABLE STEAM	254.451	559.775						
			OIL COMBUSTION TURBINE	7.395	11.545						
		TOTAL MW CLAIMED FOR CAPABILITY BY SET IN THE ISO-NE CONTROL AREA		**3,131.853**	**4,028.613**						
Shrewsbury Electric Light Plant											
Generation Claimed for Capability											
SELP	1079	SHREWSBURY DIESEL # 4	IC	2.750	2.750	DFO	TK			6125	12/01/1975
SELP	1076	SHREWSBURY DIESEL #1	IC	2.750	2.750	DFO	TK			6125	11/01/1969
SELP	1077	SHREWSBURY DIESEL #2	IC	2.750	2.750	DFO	TK			6125	11/01/1969
SELP	1078	SHREWSBURY DIESEL #3	IC	2.750	2.750	DFO	TK			6125	12/01/1975
SELP	1080	SHREWSBURY DIESEL #5	IC	2.750	2.750	DFO	TK			6125	05/01/1978
		SUB-TOTAL FOR SELP BY UNIT TYPE									
			OIL INTERNAL COMBUSTION	13.750	13.750						
		TOTAL MW CLAIMED FOR CAPABILITY BY SELP IN THE ISO-NE CONTROL AREA		**13.750**	**13.750**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
Sterling Municipal Electric Light Department										
Generation Claimed for Capability										
SMED	858 STERLING DIESELS	IC	0.330	0.330	DFO	TK			10570	08/01/1987
	SUB-TOTAL FOR SMED BY UNIT TYPE									
		OIL INTERNAL COMBUSTION	0.330	0.330						
	TOTAL MW CLAIMED FOR CAPABILITY BY SMED IN THE ISO-NE CONTROL AREA		**0.330**	**0.330**						
Taunton Municipal Lighting Plant										
Generation Claimed for Capability										
TMLP	376 CLEARY 8	ST	26.000	26.000	RFO	TK			1682	01/01/1966
TMLP	375 CLEARY 9/9A CC	CC	104.931	109.931	RFO	TK	NG	PL	1682	12/01/1975
TMLP	1052 EB1-BFI	IC	2.351	2.570	OBG	PL			55584	03/01/1997
TMLP	1432 GRS-FALL RIVER	IC	4.650	5.250	LFG	PL			55589	08/01/2000
	SUB-TOTAL FOR TMLP BY UNIT TYPE									
		BIO/REFUSE	7.001	7.820						
		GAS/OIL CAPABLE COMBINED CYCLE	104.931	109.931						
		OIL STEAM	26.000	26.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY TMLP IN THE ISO-NE CONTROL AREA		**137.932**	**143.751**						

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			Templeton Municipal Light Plant							
Generation Claimed for Capability										
TTMLP	856 HUNT'S POND	HD	0.020	0.060	WAT				<1MW	08/01/1996
TTMLP	854 ORANGE HYDRO 1	HD	0.150	0.150	WAT				<1MW	08/01/1987
TTMLP	855 ORANGE HYDRO 2	HD	0.120	0.120	WAT				<1MW	11/01/1993
		SUB-TOTAL FOR TTMLP BY UNIT TYPE								
		HYDRO (Daily Cycle)	0.290	0.330						
	TOTAL MW CLAIMED FOR CAPABILITY BY TTMLP IN THE ISO-NE CONTROL AREA		**0.290**	**0.330**						
			Tractebel Energy Marketing, Inc.							
Generation Claimed for Capability										
TEMI	10308 NECCO COGENERATION FACILITY	IC	5.000	5.000	DFO	TK			10308	10/01/2003
		SUB-TOTAL FOR TEMI BY UNIT TYPE								
		OIL INTERNAL COMBUSTION	5.000	5.000						
	TOTAL MW CLAIMED FOR CAPABILITY BY TEMI IN THE ISO-NE CONTROL AREA		**5.000**	**5.000**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
TransCanada Power Marketing Ltd.											
Generation Claimed for Capability											
TCPM	335	BELLOWS FALLS	HD	48.540	48.540	WAT				3745	01/01/1928
TCPM	380	COMERFORD	HW	161.432	162.344	WAT				2349	01/01/1930
TCPM	465	DEERFIELD 2/LWR DRFIELD	HD	18.740	18.740	WAT				6047	01/01/1912
TCPM	393	DEERFIELD 5	HD	13.990	13.990	WAT				1620	10/01/1974
TCPM	435	HARRIMAN	HW	40.400	38.615	WAT				3746	01/01/1924
TCPM	1061	MASCOMA HYDRO	HD	0.834	0.834	WAT				54471	02/01/1989
TCPM	473	MCINDOES	HD	10.630	10.630	WAT				6483	01/01/1931
TCPM	496	MOORE	HW	191.150	190.687	WAT				2351	01/01/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.925	316.925	NG	PL			51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG	PL			54324	10/01/1991
TCPM	561	SEARSBURG	HD	4.960	4.960	WAT				6529	03/01/1922
TCPM	567	SHERMAN	HW	6.081	6.237	WAT				6012	12/01/1926
TCPM	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	LFG	PL			50081 and 50047	06/01/1983
TCPM	599	VERNON	HD	20.790	20.790	WAT				2352	01/01/1909
TCPM	620	WILDER	HW	41.160	41.337	WAT				2353	01/01/1950
		SUB-TOTAL FOR TCPM BY UNIT TYPE									
			BIO/REFUSE	0.000	0.000						
			GAS COMBINED CYCLE	541.105	635.105						
			HYDRO (Daily Cycle)	118.484	118.484						
			HYDRO (Weekly Cycle)	440.223	439.220						
		TOTAL MW CLAIMED FOR CAPABILITY BY TCPM IN THE ISO-NE CONTROL AREA		**1,099.812**	**1,192.809**						

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Lead Participant	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
United Illuminating Company, The											
Generation Claimed for Capability											
UI	349	BRIDGEPORT RESCO	ST	58.517	58.741	MSW	TK			50883	04/01/1988
UI	880	MCCALLUM ENTERPRISES	HD	0.000	0.000	WAT				10063	05/01/1988
UI	881	SHELTON LANDFILL	ST	0.000	0.000	MSW	PL			54336	06/01/1995
		SUB-TOTAL FOR UI BY UNIT TYPE									
			BIO/REFUSE	58.517	58.741						
			HYDRO (Daily Cycle)	0.000	0.000						
		TOTAL MW CLAIMED FOR CAPABILITY BY UI IN THE ISO-NE CONTROL AREA		**58.517**	**58.741**						
Generation Retained By Facility											
UI		ATRIUM PLAZA	CT	IC	0.060	0.060	NG	PL		<1MW	08/01/1988
UI		BRIDGEPORT J CTY CTR	CT	IC	0.060	0.060	NG	PL		<1MW	05/01/1987
UI		CANDID ASSOCS 2	CT	IC	0.120	0.120	NG	PL		<1MW	01/01/1987
UI		CANDID ASSOCS 3	CT	IC	0.180	0.180	NG	PL		<1MW	01/01/1985
UI		DAVENPORT RESID.	CT	IC	0.060	0.060	NG	PL		<1MW	03/01/1987
UI		DUNBAR RESID.	CT	IC	0.060	0.060	NG	PL		<1MW	03/01/1987
UI		FAIRFIELD YMCA	CT	IC	0.030	0.030	NG	PL			06/01/1990
UI		INTER CHURCH	CT	IC	0.300	0.300	NG	PL		<1MW	02/01/1990
UI		LAURELWOOD	CT	IC	0.060	0.060	NG	PL		<1MW	10/01/1988
UI		LONGOBARDI, ANN	CT	IC	0.060	0.060	NG	PL		<1MW	10/01/1988
UI		NEW HAVEN JCC	CT	IC	0.060	0.060	NG	PL		<1MW	06/01/1992
UI		S CT REG WTR AUTH	CT	HD	0.300	0.300	WAT			<1MW	06/01/1986
UI		SO. CT GAS	CT	IC	0.900	0.900	NG	PL		<1MW	01/01/1968
UI		SYCAMORE PLACE	CT	IC	0.037	0.037	NG	PL		<1MW	11/01/1988
UNITIL Corporation Participant Companies											
Generation Claimed for Capability											
UNITIL	973	CONCORD 1	ST	1.068	1.068	WDS	TK			50873	10/01/1986
		SUB-TOTAL FOR UNITIL BY UNIT TYPE									
			BIO/REFUSE	1.068	1.068						
		TOTAL MW CLAIMED FOR CAPABILITY BY UNITIL IN THE ISO-NE CONTROL AREA		**1.068**	**1.068**						

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Vermont Electric Power Company											
Generation Claimed for Capability											
VELCO-CVPS	819	ARNOLD FALLS	HD	0.230	0.300	WAT				3707	09/25/1998
VELCO-CVPS	329	ASCUTNEY GT	GT	9.278	13.688	DFO	TK			3708	11/01/1961
VELCO	833	BARNET	HD	0.350	0.320	WAT				<1MW	03/01/2001
VELCO-VPPSA	959	BARTON 1-4 DIESELS	IC	0.875	0.877	DFO	TK			3753	07/01/1956
VELCO-VPPSA	828	BARTON HYDRO	HD	1.300	1.300	WAT				3753	07/01/1931
VELCO-VMC	2430	BELDENS-NEW	HD	4.580	5.700	WAT				6451	01/01/1980
VELCO-GMP	336	BERLIN 1 GT	GT	16.810	28.970	JF	TK			3734	01/01/1972
VELCO-CVPS	10615	BLUE SPRUCE FARM U5	IC	0.275	0.275	OBG	TK			10615	11/01/2004
VELCO-GMP	346	BOLTON FALLS	HD	7.800	7.800	WAT				7056	01/01/1980
VELCO-	11154	BRATTLEBORO LAND	IC	0.500	0.500	LFG	PL				11/04/2005
VELCO-GMP	2439	BROCKWAY MILLS U5	HD	0.500	0.500	WAT				<1MW	03/01/2003
VELCO-BED	363	BURLINGTON GT	GT	19.710	22.960	DFO	TK			3754	07/01/1971
VELCO-VPPSA	1165	CADYS FALLS	HD	1.100	1.100	WAT				3765	01/01/1980
VELCO-CVPS	815	CARVER FALLS	HD	0.660	1.900	WAT				6456	09/25/1998
VELCO-CVPS	816	CAVENDISH	HD	0.390	0.760	WAT				3710	09/25/1998
VELCO-VMC	832	CENTER RUTLAND	HD	0.350	0.350	WAT				6453	08/01/1901
VELCO	834	COMPTU FALLS	HD	0.290	0.460	WAT				<1MW	01/01/1982
VELCO-VPPSA	10801	COVENTRY CLEAN ENERGY	IC	4.800	4.800	LFG	PL			10801	02/01/2005
VELCO	835	DEWEY MILLS	HD	1.570	2.790	WAT				10137	03/01/2001
VELCO	2431	DODGE FALLS-NEW	HD	5.000	5.000	WAT				10526	11/01/1990
VELCO-VPPSA	970	DUDLEY HYDRO	HD	0.000	0.000	WAT				<1MW	10/01/1987
VELCO-CVPS	823	EAST BARNET	HD	0.950	1.200	WAT				788	04/01/2000
VELCO	836	EMERSON FALLS	HD	0.230	0.230	WAT				<1MW	10/01/1985
VELCO-VPPSA	829	ENOSBURG 2 DIESEL	IC	0.700	0.661	DFO	TK			4247	01/01/1935
VELCO-VPPSA	830	ENOSBURG HYDRO	HD	0.950	0.950	WAT				3757	01/01/1980
VELCO	410	ESSEX 19 HYDRO	HD	7.800	7.800	WAT				3737	01/01/1917
VELCO-GMP	1221	ESSEX DIESELS	IC	2.050	2.150	DFO	TK			3737	01/01/1947
VELCO-CVPS	1047	FAIRFAX	HD	3.250	3.250	WAT				3712	09/25/1998
VELCO-VMC	415	FLORENCE 1 CG	GT	3.024	4.044	DFO	TK		WA	7337	09/01/1992
VELCO-VMC	416	FLORENCE 2 CG	GT	2.924	3.944	DFO	TK		WA	7337	09/01/1992
VELCO-CVPS	821	GAGE	HD	0.390	0.540	WAT				3713	04/01/2000
VELCO-GMP	426	GORGE 1 DIESEL	IC	8.032	13.492	DFO	TK			3735	01/01/1965
VELCO-GMP	2434	GORGE 18 HYDRO-NEW	HD	3.300	3.300	WAT				6475	01/01/1928

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VELCO-VPPSA	1168	H.K. SANDERS	HW	1.019	1.030	WAT				678	01/01/1983
VELCO-VPPSA	783	HIGHGATE FALLS	HW	9.082	9.340	WAT				6618	01/01/1980
VELCO	2432	HUNTINGTON FALLS-NEW	HD	4.370	5.760	WAT				50713	11/01/1988
VELCO-BED	474	J C MCNEIL	ST	52.000	54.000	WDS	TK	NG	PL	589	02/01/1984
VELCO	837	KILLINGTON	HD	0.070	0.100	WAT				<1MW	11/01/1995
VELCO	838	KINGSBURY	HD	0.080	0.200	WAT				<1MW	03/01/1984
VELCO	839	LADD'S MILL	HD	0.170	0.170	WAT				<1MW	10/01/1986
VELCO-CVPS	774	LOWER LAMOILLE COMPOSITE	HW	15.800	16.000	WAT				3711	01/01/1948
VELCO-CVPS	10406	LOWER VALLEY HYDRO U5	HD	0.534	0.534	WAT				10406	03/01/2004
VELCO-CVPS	10408	LOWER VILLAGE HYDRO U5	HD	0.401	0.401	WAT				10408	04/01/1995
VELCO	468	MARSHFIELD 6 HYDRO	HW	5.000	5.000	WAT				3739	01/01/1927
VELCO	840	MARTINSVILLE	HD	0.080	0.190	WAT				<1MW	12/01/1986
VELCO-CVPS	775	MIDDLEBURY COMPOSITE	HW	6.600	6.000	WAT				3716	01/01/1917
VELCO-CVPS	1720	MIDDLEBURY LOWER U5	HD	1.810	1.850	WAT				3716	05/01/2002
VELCO-GMP	779	MIDDLESEX 2	HD	3.300	3.300	WAT				3740	01/01/1928
VELCO	841	MORETOWN 8	HD	0.360	0.530	WAT				52033	02/01/1989
VELCO-VPPSA	1166	MORRISVILLE PLANT #2	HD	1.430	1.800	WAT				3764	01/01/1980
VELCO-CVPS	776	N. RUTLAND COMPOSITE	HW	5.200	5.300	WAT				3714	01/01/1980
VELCO	842	NANTANA MILL	HD	0.101	0.180	WAT				<1MW	05/01/1986
VELCO-VPPSA	978	NEW MILFORD	GT	2.440	2.440	LFG	PL		TK	50564	08/01/1991
VELCO	843	NEWBURY	HD	0.220	0.270	WAT				<1MW	01/01/1988
VELCO	844	OTTAUQUECHEE	HD	1.480	2.180	WAT				50126	09/01/1987
VELCO-CVPS	820	PASSUMPSIC	HD	0.610	0.700	WAT				3718	04/01/2000
VELCO-CVPS	814	PATCH	HD	0.300	0.300	WAT				3719	04/01/2000
VELCO-CVPS	818	PIERCE MILLS	HD	0.200	0.200	WAT				3721	04/01/2000
VELCO-VPPSA	968	PRINCETON WIND FARM	WT	0.060	0.100	WND				<1MW	01/01/2000
VELCO-VMC	541	PROCTOR	HD	6.650	6.650	WAT				6450	01/01/1980
VELCO-CVPS	549	RUTLAND 5 GT	GT	10.070	14.480	DFO	TK	RFO	TK	3723	01/01/1962
VELCO	2433	RYEGATE 1-NEW	ST	20.500	20.600	WDS	TK			51026	11/01/1992
VELCO-GMP	827	SEARSBURG WIND	WT	0.480	1.690	WND				7381	07/01/1997
VELCO	565	SHELDON SPRINGS	HD	14.820	26.380	WAT				10494	05/01/1988
VELCO-CVPS	737	SIMPSON G LOAD REDUCER	HD	1.188	1.188	WAT				10608	01/01/1980
VELCO	845	SLACK DAM	HD	0.210	0.370	WAT				<1MW	01/01/1988
VELCO-CVPS	822	SMITH (CVPS)	HD	0.550	0.620	WAT				3709	04/01/2000
VELCO-CVPS	585	ST ALBANS 1 AND 2	IC	2.220	2.350	DFO	TK			3726	01/01/1950
VELCO-CVPS	10409	SWEETWATER HYDRO U5	HD	0.500	0.500	WAT				10409	03/01/2004

NOTES:

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- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

Lead Participant		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
VELCO-CVPS	817	TAFTSVILLE VT	HD	0.150	0.270	WAT				3727	04/01/2000
VELCO-VPPSA	831	VAIL & GREAT FALLS	HD	2.100	2.100	WAT				3726	01/01/1980
VELCO-GMP	598	VERGENNES 5 AND 6 DIESELS	IC	3.950	4.050	DFO	TK			6519	01/01/1964
VELCO-GMP	2435	VERGENNES HYDRO-NEW	HD	2.100	2.100	WAT				6519	01/01/1912
VELCO	614	WATERBURY 22	HW	2.400	2.600	WAT				6520	01/01/1953
VELCO-GMP	781	WEST DANVILLE 1	HD	1.100	1.100	WAT				3743	11/01/1986
VELCO	622	WINOOSKI 1	HD	7.300	7.300	WAT				54355	04/01/1993
VELCO	846	WINOOSKI 8	HD	0.400	0.600	WAT				<1MW	12/01/1985
VELCO-VPPSA	1167	WOLCOTT HYDRO #1	HD	0.490	0.660	WAT				6477	01/01/1937
VELCO	847	WOODSIDE	HD	0.110	0.120	WAT				<1MW	03/01/1987
VELCO-CVPS	10407	WOODSVILLE HYDRO U5	HD	0.170	0.170	WAT				<1MW	03/01/1987
VELCO-VPPSA	848	WRIGHTSVILLE	HW	0.698	0.721	WAT				7051	01/01/1985

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE		NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
	SUB-TOTAL FOR VELCO BY UNIT TYPE										
	BIO/REFUSE			80.515	82.615						
	HYDRO (Daily Cycle)			94.344	114.343						
	HYDRO (Weekly Cycle)			45.799	45.991						
	OIL COMBUSTION TURBINE			61.816	88.086						
	OIL INTERNAL COMBUSTION			17.827	23.580						
	WIND			0.540	1.790						
TOTAL MW CLAIMED FOR CAPABILITY BY VELCO IN THE ISO-NE CONTROL AREA				**300.841**	**356.405**						
Generation Netted From Load											
VELCO	ALVIN WARNER	VT	HD	0.020	0.020	WAT				<1MW	05/09/1999
VELCO	ARLON WARNER	VT	HD	0.040	0.040	WAT				<1MW	10/01/1981
VELCO	BETHEL MILLS	VT	HD	0.100	0.100	WAT				<1MW	05/09/1999
VELCO	BRUCE TAYLOR	VT	HD	0.030	0.030	WAT				<1MW	05/09/1999
VELCO	CLAREMONT HYDRO	NH	HD	0.860	2.400	WAT				Netted	05/01/1981
VELCO	COY PAPER CO (Sunnander)	NH	HD	0.500	0.500	WAT				<1MW	08/01/1982
VELCO	CROSSET HILL HYD (Tourin Musica)	VT	HD	0.040	0.040	WAT				<1MW	11/01/1982
VELCO	FELLOWS HYDRO STATION	VT	HD	0.150	0.150	WAT				<1MW	06/01/1990
VELCO	FLOWER BROOK	VT	HD	0.010	0.010	WAT				<1MW	05/09/1999
VELCO	GEORGE BUTLER	VT	HD	0.020	0.020	WAT				<1MW	02/01/1982
VELCO	LANDFILL GAS CO.	VT	ST	0.300	0.300	MSW	PL			<1MW	06/01/1989
VELCO	MOSCOW MILLS	VT	HD	0.040	0.040	WAT				<1MW	11/01/1981
VELCO	MOUNTAIN ENERGY	VT	WT	0.210	0.210	WND				<1MW	03/01/1990
VELCO	NORTON HYDRO	VT	HD	0.080	0.080	WAT				<1MW	05/09/1999
VELCO	PHILLIPS ENERGY	VT	IC	0.700	0.700	OBG	PL			<1MW	10/01/1992
VELCO	ROY MILLER	VT	HD	0.020	0.020	WAT				<1MW	11/01/1982
VELCO	SHINGLE MILL	VT	HD	0.010	0.010	WAT				<1MW	05/09/1999
VELCO	SIMON PEARCE	VT	HD	0.460	0.460	WAT				<1MW	06/01/1982
VELCO	SPRINGFIELD FELLOWS (Lovejoy)	VT	HD	0.310	0.310	WAT				<1MW	06/01/1990
VELCO	WALLACE POND	VT	HD	0.080	0.080	WAT				<1MW	05/09/1999
VELCO	WELLS RIVER	VT	HD	1.200	1.200	WAT				Netted	04/01/1984
Generation Retained By Facility											
VELCO	BRATTLEBORO HOSPITAL	VT	IC	0.240	0.240	DFO	TK			<1MW	05/09/1999
VELCO	C&S WHOLESALERS	VT	IC	0.420	0.420	DFO	TK			<1MW	05/09/1999
VELCO	CERSOSIMO LUMBER	VT	IC	0.400	0.400	DFO	TK			<1MW	05/09/1999
VELCO	FOSTER BROTHERS	VT	IC	0.130	0.130	OBG	PL			<1MW	06/01/1989
VELCO	LAMELL LUMBER	VT	IC	0.000	0.730	DFO	TK			<1MW	05/09/1999
VELCO	MILL RIVER HIGH SCHOOL	VT	IC	0.200	0.200	DFO	TK			<1MW	05/09/1999
VELCO	NORWICH UNIVERSITY	VT	ST	0.200	0.200	DFO	TK			<1MW	12/01/1988
VELCO	RUTLAND PLYWOOD	VT	ST	0.400	0.400	WDS	TK			<1MW	05/09/1999
VELCO	SHELBURNE LIMESTONE	VT	IC	0.350	0.350	DFO	TK			<1MW	05/09/1999

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Lead Participant	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER[1]	COMMERCIAL IN-SERVICE
			West Boylston Municipal Lighting Plant							
Generation Claimed for Capability										
WBMLP	857 OAKDALE HYDRO	HD	3.200	3.200	WAT				10824	07/01/1994
	SUB-TOTAL FOR WBMLP BY UNIT TYPE									
		HYDRO (Daily Cycle)	3.200	3.200						
	TOTAL MW CLAIMED FOR CAPABILITY BY WBMLP IN THE ISO-NE CONTROL AREA		**3.200**	**3.200**						
			Westfield Gas & Electric Department							
Generation Claimed for Capability										
WGED	10451 WESTFIELD 1	IC	0.400	0.400	LFG	PL			10451	03/01/2004
	SUB-TOTAL FOR WGED BY UNIT TYPE									
		BIO/REFUSE	0.400	0.400						
	TOTAL MW CLAIMED FOR CAPABILITY BY WGED IN THE ISO-NE CONTROL AREA		**0.400**	**0.400**						

NOTES:

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- THE MOST CURRENT LEAD PARTICIPANT INFORMATION IS LISTED BASED ON THE INPUT FROM MARKET PARTICIPANTS AND THE APRIL SCC REPORT.
- WHEN AN ALTERNATE FUEL IS LISTED THE UNIT IS NOT NECESSARILY FULLY OPERABLE ON BOTH FUELS .

ENDNOTES:

(1) GENERATING PLANTS LESS THAN ONE MEGAWATT ARE NOT REQUIRED TO FILE AN EIA 860 FORM AND THEREFORE HAVE NO PLANT CODE.

(2) NATIONAL GRID USA (NGRID) IS THE PARENT COMPANY OF SEVERAL ISO-NE CONTROL AREA LEAD PARTICIPANTS. PLEASE SEE APPENDIX A FOR SUBSIDIARY LISTING. NGRID IS CURRENTLY NOT A PARTICIPANT OF ISO-NE CONTROL AREA.

(3) NSTAR IS THE PARENT COMPANY OF SEVERAL ISO-NE CONTROL AREA LEAD PARTICIPANTS. PLEASE SEE APPENDIX A FOR SUBSIDIARY LISTING. NSTAR IS CURRENTLY NOT A PARTICIPANT OF ISO-NE CONTROL AREA.

(4) ASSET 1342 LAKE ROAD 1 WAS ORIGINALLY RATED AT ZERO ON JANUARY 1, 2006.

SECTION II.2 - ISO-NE Control Area Net of Purchases and Sales as of January 1, 2006 (1)

	CAPABILITY - MW	
	WINTER	SUMMER
	01/01/06	08/01/06
CAPACITY PURCHASE/SALE FROM		
HYDRO QUEBEC	310.00	310.00
NEW BRUNSWICK	50.00	0.00
NEW YORK	91.00	91.00
NET OF PURCHASES AND SALES (2)	**451.00**	**401.00**

FOOTNOTES:

(1) CURRENTLY THERE ARE NO LONG TERM SALES SCHEDULED.
(2) A POSITIVE VALUE INDICATES NET PURCHASES AND A NEGATIVE VALUE INDICATES NET SALES.

SECTION II.3 - Changes to ISO-NE Control Area Capability
Out-of-Service/Deactivated/Reserve Units Removed from ISO-NE Control Area Capability as of January 1, 2006

OPERATING COMPANY	STATION		TYPE	FUEL	CODE*	DE DATE
Bangor Hydro-Electric Company	No Asset ID	GRAHAM 5	ST	RFO	DE	12/01/1992
Bangor Hydro-Electric Company	No Asset ID	GRAHAM 4	ST	RFO	DE	12/01/1992
Connecticut Municipal Electric Energy Cooperative	1290	SNEW #1	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1291	SNEW #2 & 4	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1292	SNEW #3 & 5	IC	DFO	DE	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1293	SNEW #6	IC	DFO	DE	10/01/2002
Central Maine Power Company	1111	ROBBIN'S LUMBER	ST	WDS	DE	01/24/2001
Central Maine Power Company	1112	DIRIGO DOWELS	ST	WDS	DE	11/01/2004
Central Maine Power Company	No Asset ID	MASON 2	ST	RFO	DE	11/01/1983
Central Maine Power Company	No Asset ID	SMELT HILL 1-6	HD	WAT	DE	06/01/1997
Central Maine Power Company	No Asset ID	MASON 1	ST	RFO	DE	11/01/1983
Constellation NewEnergy, Inc.	629	WORCESTER ENERGY	ST	WDS	OS	
National Grid USA	1122	CASCADE-DIAMOND-QF	HD	WAT	OS	
National Grid USA	956	WARE COGEN - QF	ST	MSW	OS	
National Grid USA	1024	BUNKER RD #1 DIESEL	IC	DFO	OS	
National Grid USA	1025	BUNKER RD #2 DIESEL	IC	DFO	OS	
National Grid USA	1026	BUNKER RD #3 DIESEL	IC	DFO	OS	
National Grid USA	1027	BUNKER RD #4 DIESEL	IC	DFO	OS	
National Grid USA	1028	BUNKER RD #12 GAS TURB	GT	DFO	OS	
National Grid USA	1029	BUNKER RD #13 GAS TURB	GT	DFO	OS	
National Grid USA	1054	BLACKSTONE HYDRO ASSOC	HD	WAT	OS	
National Grid USA	1056	ROOSEVELT HYDRO	HD	WAT	OS	
National Grid USA	1300	BUNKER ROAD #10 DIESEL LOAD U5	IC	DFO	OS	
National Grid USA	1301	BUNKER ROAD #11 DIESEL LOAD U5	IC	DFO	OS	
NRG Power Marketing, Inc.	390	DEVON 7	ST	RFO	DE	10/05/2004
NRG Power Marketing, Inc.	391	DEVON 8	ST	RFO	DE	06/07/2004
NRG Power Marketing, Inc.	479	MIDDLETOWN 1	ST	RFO	OS	
NRG Power Marketing, Inc.	No Asset ID	SOMERSET STEAM 5	ST	BIT	DE	02/01/1994
Northeast Utilities System Companies	325	A. L. PIERCE	ST	DFO	DE	07/01/2000
Northeast Utilities System Companies	342	BIO ENERGY	ST	WDS	OS	
PSEG Energy Resources & Trade	No Asset ID	BRIDGEPORT HARBOR 1	ST	RFO	DE	08/01/1998
Quinnipiac Energy LLC	No Asset ID	ENGLISH 7	ST	RFO	DE	01/01/1992
Quinnipiac Energy LLC	No Asset ID	ENGLISH 8	ST	RFO	DE	01/01/1992
United Illuminating Company, The	880	MCCALLUM ENTERPRISES	HD	WAT	OS	
United Illuminating Company, The	881	SHELTON LANDFILL	ST	MSW	OS	
Vermont Electric Power Company	No Asset ID	HARDWICK DIESEL	IC	DFO	DE	06/01/1993
Vermont Electric Power Company	970	DUDLEY HYDRO	HD	WAT	OS	

OS: Out-of-Service units are defined as those units not available to operate for greater than three months
DE: Deactivated

SECTION III - Existing Capability by Fuel/Unit Type
III.1 - Maximum Winter Capacity (MW) as of January 1, 2006

BIO/REFUSE

463 AEI LIVERMORE	34.620	790 APLP-BFI	0.805	953 ATTLEBORO LANDFILL - QF	0.536	1059 BARRE LANDFILL	0.639
337 BETHLEHEM	15.700	342 BIO ENERGY	0.000	10615 BLUE SPRUCE FARM U5	0.275	590 BORALEX STRATTON ENERGY	44.363
11154 BRATTLEBORO LAND	0.500	349 BRIDGEPORT RESCO	58.741	357 BRIDGEWATER	15.552	356 BRISTOL REFUSE	12.736
1108 CHAMPION	32.700	973 CONCORD 1	1.068	10801 COVENTRY CLEAN ENERGY	4.800	1209 CRRA HARTFORD LANDFILL	2.527
942 DUNBARTON ROAD LANDFILL	0.965	1052 EB1-BFI	2.570	411 EXETER	25.661	943 FOUR HILLS LANDFILL	0.769
194 FOUR HILLS LOAD REDUCER	0.780	1572 GRANBY SANITARY LANDFILL QF U5	1.600	11052 GREATER NEW BEDFORD	3.300	429 GREENVILLE	15.100
1432 GRS-FALL RIVER	5.250	1051 HAL-BFI	1.133	436 HEMPHILL 1	14.295	446 INDECK JONESBORO	16.810
445 INDECK WEST ENFIELD	16.831	1259 J & L ELECTRIC - BIOMASS ONE	0.110	10566 J & L ELECTRIC - BIOMASS TWO	0.490	474 J C MCNEIL	54.000
451 JOHNSTON LANDFILL	12.000	462 LISBON RESOURCE RECOVERY	13.036	476 MERC	22.613	954 MM LOWELL LANDFILL - QF	0.612
1109 MMWAC	2.783	978 NEW MILFORD	2.440	527 OGDEN-MARTIN 1	41.060	536 PERC-ORRINGTON 1	21.160
809 PINCHBECK	0.010	538 PINETREE POWER	17.134	2462 PLAINVILLE GEN QF U5	5.000	952 PONTIAC ENERGY - QF	0.235
1224 RANDOLPH/BFG ELECTRIC FACILITY	1.171	542 REGIONAL WASTE SYSTEMS	13.705	547 RESCO NO. ANDOVER	29.079	546 RESCO SAUGUS	31.000
715 ROCHESTER LANDFILL	4.980	10366 RRIG EXPANSION PHASE 1	2.400	10959 RRIG PHASE 2	0.000	2433 RYEGATE 1-NEW	20.600
591 S.D. WARREN-WESTBROOK	49.103	562 SECREC-PRESTON	16.946	563 SEMASS 1	50.740	564 SEMASS 2	24.320
767 SES CONCORD	12.761	881 SHELTON LANDFILL	0.000	580 SO. MEADOW 5	29.230	581 SO. MEADOW 6	30.445
1107 SOMERSET	6.566	2425 SPRINGFIELD REFUSE-NEW	6.000	592 TAMWORTH	21.000	1302 TCPMCMPAGF GEN1 U5	0.000
253 TURNKEY LOAD REDUCER	3.306	623 WALLINGFORD REFUSE	6.900	956 WARE COGEN - QF	0.000	10451 WESTFIELD 1	0.400
618 WHITEFIELD PWR AND LGT	14.400	624 WMI MILLBURY 1	39.982	629 WORCESTER ENERGY	0.000		

TOTAL WINTER CAPACITY = **938.343**

COAL STEAM

594 AES THAMES	182.150	350 BRAYTON PT 1	252.789	351 BRAYTON PT 2	244.000	352 BRAYTON PT 3	633.000
340 BRIDGEPORT HARBOR 3	370.368	345 MEAD	75.000	489 MERRIMACK 1	114.000	490 MERRIMACK 2	320.000
498 MT TOM	145.736	551 SALEM HARBOR 1	83.889	552 SALEM HARBOR 2	80.488	553 SALEM HARBOR 3	149.907
556 SCHILLER 4	48.000	557 SCHILLER 5	49.600	558 SCHILLER 6	48.580	577 SOMERSET 6	108.500

TOTAL WINTER CAPACITY = **2906.007**

GAS COMBINED CYCLE

1625 AES GRANITE RIDGE	782.170	1412 ANP-BELLINGHAM 1	266.625	1415 ANP-BELLINGHAM 2	253.338	1287 ANP-BLACKSTONE ENERGY 2	251.179
1286 ANP-BLACKSTONE ENERGY CO. #1	249.738	1086 BERKSHIRE POWER	246.538	1032 BRIDGEPORT ENERGY 1	525.709	1005 DIGHTON POWER 1	177.388
1691 FORE RIVER-1	816.695	1216 MAINE INDEPENDENCE STATION	540.432	486 MILFORD POWER	170.730	1210 MILLENNIUM	374.786
1478 MYSTIC 8	830.809	1616 MYSTIC 9	826.719	528 OCEAN ST PWR GT1/GT2/ST1	316.925	529 OCEAN ST PWR GT3/GT4/ST2	318.180
531 PAWTUCKET POWER	62.712	1630 RISEP	575.030	1255 RUMFORD POWER	269.750	1226 TIVERTON POWER	279.451
1345 WESTBROOK	542.136						

TOTAL WINTER CAPACITY = **8677.040**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

GAS COMBUSTION TURBINE

1376 PPL WALLINGFORD UNIT 1	48.945	1377 PPL WALLINGFORD UNIT 2	52.367	1378 PPL WALLINGFORD UNIT 3	48.426	1379 PPL WALLINGFORD UNIT 4	49.794
1380 PPL WALLINGFORD UNIT 5	53.571	1641 WAUSAU COGEN U5	0.561				

TOTAL WINTER CAPACITY = **253.664**

GAS INTERNAL COMBUSTION

1495 SOUTHBRIDGE P&T QF U5	0.079

TOTAL WINTER CAPACITY = **0.079**

GAS STEAM

505 NEW BOSTON 1	354.815

TOTAL WINTER CAPACITY = **354.815**

GAS/OIL CAPABLE COMBINED CYCLE

326 ALTRESCO	173.000	1083 ANDROSCOGGIN ENERGY CENTER	0.000	1288 BUCKSPORT ENERGY 4	183.105	324 CDECCA	57.768
375 CLEARY 9/9A CC	109.931	388 DARTMOUTH POWER	67.254	392 DEXTER	39.000	10880 GE LYNN	14.982
1672 KENDALL CT	167.500	1342 LAKE ROAD 1	268.374	1343 LAKE ROAD 2	268.428	1344 LAKE ROAD 3	273.268
1188 LOWELL COGENERATION PLANT	27.250	321 MANCHESTER 10/10A CC	165.000	322 MANCHESTER 11/11A CC	164.912	323 MANCHESTER 9/9A CC	165.000
497 MASS POWER	270.000	1385 MILFORD POWER 1	267.237	1386 MILFORD POWER 2	287.632	507 NEA BELLINGHAM	327.060
1649 NEWINGTON ENERGY	522.227	540 POTTER 2 CC	92.903	1185 STONY BROOK GT1A	119.000	1186 STONY BROOK GT1B	116.000
1187 STONY BROOK GT1C	119.000						

TOTAL WINTER CAPACITY = **4265.831**

GAS/OIL CAPABLE COMBUSTION TURBINE

397 DEVON 11	39.101	398 DEVON 12	38.450	399 DEVON 13	39.759	400 DEVON 14	40.325
1060 GE LYNN EXCESS	0.000	1640 GROVETON COGEN U5	0.810	559 SCHILLER CT 1	18.000	612 WATERS RIVER JET 1	22.437
613 WATERS RIVER JET 2	47.050	1693 WEST SPRINGFIELD GT-1	46.908	1694 WEST SPRINGFIELD GT-2	47.441		

TOTAL WINTER CAPACITY = **340.281**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

SECTION III - Existing Capability by Fuel/Unit Type
III.1 - Maximum Winter Capacity (MW) as of January 1, 2006

GAS/OIL CAPABLE INTERNAL COMBUSTION

2468 CHERRY 10	2.100	2469 CHERRY 11	2.100	2470 CHERRY 12	5.000	2466 CHERRY 7	3.200
2467 CHERRY 8	3.400	1067 IPSWICH #1	1.320	1073 IPSWICH #10	1.300	1074 IPSWICH #11	1.167
1075 IPSWICH #12	1.300	1068 IPSWICH #2	0.000	1069 IPSWICH #6	1.200	1072 IPSWICH #9	1.345

TOTAL WINTER CAPACITY = **23.432**

GAS/OIL CAPABLE STEAM

353 BRAYTON PT 4	445.520	366 CANAL 2	562.000	437 HOLYOKE 6/CABOT 6	6.000	438 HOLYOKE 8/CABOT 8	8.902
10347 KENDALL STEAM 1	16.436	10348 KENDALL STEAM 2	20.474	10349 KENDALL STEAM 3	20.413	480 MIDDLETOWN 2	120.000
481 MIDDLETOWN 3	245.000	493 MONTVILLE 5	81.590	502 MYSTIC 7	559.775	513 NEW HAVEN HARBOR	454.644
508 NEWINGTON 1	400.200	633 WEST SPRINGFIELD 3	100.087				

TOTAL WINTER CAPACITY = **3041.041**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

HYDRO (Daily Cycle)

10362	ACTON HYDRO INC.	0.178	327	AMOSKEAG	17.500	819	ARNOLD FALLS	0.300	905	ASHUELOT HYDRO	0.425
931	AVERY DAM	0.163	330	AYERS ISLAND	9.080	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.104
811	BANTAM	0.320	754	BAR MILLS	4.000	2278	BARKER LOWER HYDRO	1.250	2279	BARKER UPPER HYDRO	0.879
833	BARNET	0.320	828	BARTON HYDRO	1.300	824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.500
918	BEECH RIVER MILL	0.000	2430	BELDENS-NEW	5.700	907	BELL MILL/ELM ST. HYDRO	0.058	335	BELLOWS FALLS	48.540
2280	BENTON FALLS HYDRO	4.355	1258	BHE SMALL HYDRO COMPOSITE	2.087	1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800
859	BOATLOCK	2.900	346	BOLTON FALLS	7.800	755	BONNY EAGLE/W. BUXTON	17.500	348	BOOT MILLS	20.000
923	BOSTON FELT HYDRO	0.056	1113	BRASSUA HYDRO	2.633	860	BRIAR HYDRO	3.360	2439	BROCKWAY MILLS U5	0.500
2281	BROWNS MILL HYDRO	0.565	358	BRUNSWICK	20.200	362	BULLS BRIDGE	8.400	766	CABOT/TURNERS FALLS	68.200
1165	CADYS FALLS	1.100	910	CAMPTON DAM	0.183	861	CANAAN	1.100	815	CARVER FALLS	1.900
1122	CASCADE-DIAMOND-QF	0.000	369	CATARACT EAST	8.000	816	CAVENDISH	0.760	789	CEC 002 PAWTUCKET U5	1.200
797	CEC 003 WYRE WYND U5	1.800	807	CEC 004 DAYVILLE POND U5	0.061	10401	CELLEY MILL U5	0.079	792	CENTENNIAL HYDRO	0.290
832	CENTER RUTLAND	0.350	914	CHAMBERLAIN FALLS	0.049	862	CHEMICAL	1.500	1050	CHICOPEE HYDRO	2.170
887	CHINA MILLS DAM	0.325	863	CLEMENT DAM	2.400	886	COCHECO FALLS	0.362	798	COLEBROOK	1.373
1049	COLLINS HYDRO	1.250	834	COMPTU FALLS	0.460	849	CRESCENT DAM	1.500	2282	DAMARISCOTTA HYDRO	0.426
465	DEERFIELD 2/LWR DRFIELD	18.740	393	DEERFIELD 5	13.990	389	DERBY DAM	7.050	835	DEWEY MILLS	2.790
2431	DODGE FALLS-NEW	5.000	970	DUDLEY HYDRO	0.000	864	DWIGHT	1.700	823	EAST BARNET	1.200
10403	EASTMAN BROOK U5	0.045	401	EASTMAN FALLS	6.470	836	EMERSON FALLS	0.230	830	ENOSBURG HYDRO	0.950
865	ERROL	3.000	410	ESSEX 19 HYDRO	7.800	2283	EUSTIS HYDRO	0.250	917	EXETER RIVER HYDRO	0.003
1047	FAIRFAX	3.250	412	FALLS VILLAGE	11.000	413	FIFE BROOK	9.900	930	FISKE MILL HYDRO	0.172
882	FRANKLIN FALLS	0.508	924	FRESHWATER HYDRO	0.200	758	FT HALIFAX	1.800	821	GAGE	0.540
2284	GARDINER HYDRO	0.718	851	GARDNER FALLS	3.700	1272	GARLAND MILL U5	0.004	768	GARVINS/HOOKSETT	14.000
805	GLEN FALLS	0.096	850	GLENDALE HYDRO	1.000	913	GOODRICH FALLS	0.235	796	GOODWIN DAM	2.064
2434	GORGE 18 HYDRO-NEW	3.300	427	GORHAM	2.050	900	GREAT FALLS LOWER	0.467	899	GREAT FALLS UPPER	0.006
10424	GREAT LAKES - BERLIN	15.000	1117	GREAT WORKS COMPOSITE	0.368	788	GREENVILLE DAM	0.950	2285	GREENVILLE HYDRO	0.230
866	GREGGS	2.070	2286	HACKETT MILLS HYDRO	0.410	921	HADLEY FALLS	0.103	769	HADLEY FALLS 1&2	31.500
957	HG&E HYDRO/CABOT 1-4	2.050	891	HILLSBORO MILLS	0.249	440	HIRAM	11.600	919	HOPKINTON HYDRO	0.078
902	HOSIERY MILL DAM	0.435	2432	HUNTINGTON FALLS-NEW	5.760	856	HUNT'S POND	0.060	867	INDIAN ORCHARD	3.700
911	KELLEYS FFALLS	0.231	1119	KENNEBAGO HYDRO	0.644	1273	KENNEBEC WATER U5	0.410	786	KEZAR LEDGEMERE COMPOSITE	1.170
837	KILLINGTON	0.100	838	KINGSBURY	0.200	799	KINNEYTOWN A	0.246	800	KINNEYTOWN B	0.654
839	LADD'S MILL	0.170	892	LAKEPORT DAM	0.304	457	LAWRENCE HYDRO	14.100	787	LEWISTON CANAL COMPOSITE	6.940
1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.209	904	LOCHMERE DAM	0.510	460	LOCKWOOD	7.500
895	LOWER ROBERTSON DAM	0.433	10406	LOWER VALLEY HYDRO U5	0.534	10408	LOWER VILLAGE HYDRO U5	0.401	950	LP ATHOL - QF	0.030
1114	MADISON COMPOSITE	22.000	1266	MARSH POWER	0.150	840	MARTINSVILLE	0.190	1061	MASCOMA HYDRO	0.834
880	MCCALLUM ENTERPRISES	0.000	473	MCINDOES	10.630	2287	MECHANIC FALLS HYDRO	0.627	806	MECHANICSVILLE	0.101
946	MERRIMAC PAPER - QF	0.003	759	MESSALONSKEE COMPOSITE	4.400	793	METHUEN HYDRO	0.090	1720	MIDDLEBURY LOWER U5	1.850
779	MIDDLESEX 2	3.300	487	MILLER HYDRO	14.569	868	MILTON MILLS HYDRO	1.150	869	MINE FALLS	1.700
794	MINNEWAWA	0.480	915	MONADNOCK PAPER MILLS	0.015	495	MONTY	28.000	841	MORETOWN 8	0.530
1166	MORRISVILLE PLANT #2	1.800	842	NANTANA MILL	0.180	890	NASHUA HYDRO	0.568	843	NEWBURY	0.270
888	NEWFOUND HYDRO	0.786	922	NOONE FALLS	0.077	760	NORTH GORHAM	1.940	2288	NORWAY HYDRO	0.130
857	OAKDALE HYDRO	3.200	897	OLD NASH DAM	0.064	854	ORANGE HYDRO 1	0.150	855	ORANGE HYDRO 2	0.120
908	OTIS MILL HYDRO	0.054	844	OTTAUQUECHEE	2.180	925	OTTER LANE HYDRO	0.039	820	PASSUMPSIC	0.700

NOTES:

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814 PATCH	0.300	532 PEJEPSCOT	13.550	870 PEMBROKE	1.480	871 PENNACOOK FALLS LOWER	3.060
872 PENNACOOK FALLS UPPER	2.530	534 PENOBSCOT RIVER HYDRO	22.070	948 PEPPERELL PAPER - QF	0.028	926 PETERBOROUGH LOWER HYDRO	0.111
941 PETERBOROUGH UPPER HYDRO	0.114	10402 PETTYBORO HYDRO U5	0.010	818 PIERCE MILLS	0.200	2290 PITTSFIELD HYDRO	0.950
920 PITTSFIELD MILL	0.129	2289 POINEER DAM HYDRO	0.198	539 PONTOOK HYDRO	10.160	969 POWDER MILL HYDRO	0.140
541 PROCTOR	6.650	804 PUTNAM	0.580	873 PUTTS BRIDGE	4.100	810 QUINEBAUG	2.810
544 RAINBOW	8.200	874 RED BRIDGE	4.260	875 RIVER BEND	1.700	795 RIVER MILL HYDRO	0.110
947 RIVERDALE MILLS - QF	0.001	1034 RIVERSIDE 4-7	2.900	1035 RIVERSIDE 8	4.000	876 ROBERTSVILLE	0.620
808 ROCKY GLEN	0.042	1368 ROCKY GORGE U5	0.362	906 ROLLINSFORD HYDRO	0.691	1056 ROOSEVELT HYDRO	0.000
928 SALMON BROOK STATION 3	0.120	883 SALMON FALLS HYDRO	0.421	877 SCOTLAND	2.200	561 SEARSBURG	4.960
761 SHAWMUT	9.500	565 SHELDON SPRINGS	26.380	737 SIMPSON G LOAD REDUCER	1.188	878 SKINNER	0.260
845 SLACK DAM	0.370	570 SMITH	14.180	822 SMITH (CVPS)	0.620	852 SOUTH BARRE HYDRO	0.140
1267 SPARHAWK	0.175	909 STEELS POND HYDRO	0.256	885 STEVENS MILL	0.115	898 SUGAR RIVER HYDRO	0.075
889 SUNAPEE HYDRO	0.265	912 SUNNYBROOK HYDRO 1	0.007	935 SUNNYBROOK HYDRO 2	0.020	884 SWANS FALLS	0.125
10409 SWEETWATER HYDRO U5	0.500	1678 SYSKO GARDNER BROOK U5	0.034	1270 SYSKO STONY BROOK	0.025	1271 SYSKO WIGHT BROOK	0.025
817 TAFTSVILLE VT	0.270	879 TAFTVILLE CT	2.030	1225 TANNERY DAM	0.200	1064 TENTH STREET	1.170
803 TOUTANT	0.160	826 TROY	0.600	813 TUNNEL	2.100	2426 UNITED AMERICAN HYDRO-NEW	17.150
831 VAIL & GREAT FALLS	2.100	949 VALLEY HYDRO - QF	0.205	2435 VERGENNES HYDRO-NEW	2.100	599 VERNON	20.790
1048 WARE HYDRO	1.250	901 WATERLOOM FALLS	0.040	932 WATSON DAM	0.130	2291 WAVERLY AVENUE HYDRO	0.400
853 WEBSTER HYDRO	0.290	10843 WELDON HYDRO	10.000	825 WEST CHARLESTON	0.800	781 WEST DANVILLE 1	1.100
616 WEST ENFIELD	18.220	893 WEST HOPKINTON HYDRO	0.476	10770 WEST SPRINGFIELD HYDRO	1.200	617 WESTON	13.200
933 WESTON DAM	0.292	10404 WHEELABRATOR CLAREMONT U5	5.290	621 WILLIAMS	14.900	801 WILLIMANTIC 1	0.423
802 WILLIMANTIC 2	0.388	622 WINOOSKI 1	7.300	846 WINOOSKI 8	0.600	1167 WOLCOTT HYDRO #1	0.660
847 WOODSIDE	0.120	10407 WOODSVILLE HYDRO U5	0.170	903 WYANDOTTE HYDRO	0.032	2292 YORK HYDRO	1.200

TOTAL WINTER CAPACITY = **905.288**

HYDRO (Pump Storage)

359 BEAR SWAMP 1	292.275	360 BEAR SWAMP 2	293.052	742 NORTHFIELD MOUNTAIN 1-4	1080.000	739 ROCKY RIVER	29.001

TOTAL WINTER CAPACITY = **1694.328**

NOTES:

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SECTION III - Existing Capability by Fuel/Unit Type
III.1 - Maximum Winter Capacity (MW) as of January 1, 2006

HYDRO (Weekly Cycle)

379 COBBLE MOUNTAIN	30.603	380 COMERFORD	162.344	405 ELLSWORTH HYDRO	8.821	424 GREAT LAKES - MILLINOCKET	60.000
328 GULF ISLAND COMPOSITE	32.970	1168 H.K. SANDERS	1.030	435 HARRIMAN	38.615	432 HARRIS 1	16.776
433 HARRIS 2	34.500	434 HARRIS 3	33.905	757 HARRIS 4	1.249	783 HIGHGATE FALLS	9.340
449 JACKMAN	3.460	774 LOWER LAMOILLE COMPOSITE	16.000	468 MARSHFIELD 6 HYDRO	5.000	775 MIDDLEBURY COMPOSITE	6.000
496 MOORE	190.687	1062 MWRA COSGROVE	0.140	776 N. RUTLAND COMPOSITE	5.300	772 NEWPORT HYDRO	3.450
566 SHEPAUG	42.559	567 SHERMAN	6.237	569 SKELTON	19.704	587 STEVENSON	28.900
614 WATERBURY 22	2.600	620 WILDER	41.337	848 WRIGHTSVILLE	0.721	636 WYMAN HYDRO 1	27.362
637 WYMAN HYDRO 2	29.866	638 WYMAN HYDRO 3	25.728				

TOTAL WINTER CAPACITY = **885.204**

NUCLEAR

484 MILLSTONE POINT 2	881.960	485 MILLSTONE POINT 3	1155.481	537 PILGRIM NUCLEAR POWER STATION	684.746	555 SEABROOK	1218.975
611 VERMONT YANKEE	512.750						

TOTAL WINTER CAPACITY = **4453.912**

OIL COMBUSTION TURBINE

329 ASCUTNEY GT	13.688	336 BERLIN 1 GT	28.970	355 BRANFORD 10	20.950	341 BRIDGEPORT HARBOR 4	14.718
1028 BUNKER RD #12 GAS TURB	0.000	1029 BUNKER RD #13 GAS TURB	0.000	363 BURLINGTON GT	22.960	367 CAPE GT 4	17.060
368 CAPE GT 5	20.477	370 COS COB 10	22.779	371 COS COB 11	23.229	372 COS COB 12	23.344
395 DOREEN	20.809	415 FLORENCE 1 CG	4.044	416 FLORENCE 2 CG	3.944	417 FRAMINGHAM JET 1	13.836
418 FRAMINGHAM JET 2	13.914	419 FRAMINGHAM JET 3	12.866	420 FRANKLIN DRIVE 10	20.527	452 KENDALL JET 1	21.563
466 L STREET JET	17.500	464 LOST NATION	18.084	472 M STREET JET	68.100	382 MERRIMACK CT1	21.676
383 MERRIMACK CT2	21.304	478 MIDDLETOWN 10	22.023	503 MYSTIC JET	11.545	521 NORWALK HARBOR 10 (3)	17.125
515 NORWICH JET	18.800	549 RUTLAND 5 GT	14.480	572 SO. MEADOW 11	46.921	573 SO. MEADOW 12	47.867
574 SO. MEADOW 13	47.917	575 SO. MEADOW 14	47.353	579 SOMERSET JET 2	23.000	583 STONY BROOK 2A	87.400
584 STONY BROOK 2B	85.300	595 TORRINGTON TERMINAL 10	21.000	596 TUNNEL 10	20.763	625 WEST MEDWAY JET 1	59.364
626 WEST MEDWAY JET 2	52.932	627 WEST MEDWAY JET 3	55.841	630 WEST SPRINGFIELD 10	22.000	619 WHITE LAKE JET	22.397
628 WOODLAND ROAD	20.676						

TOTAL WINTER CAPACITY = **1211.046**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

SECTION III - Existing Capability by Fuel/Unit Type
III.1 - Maximum Winter Capacity (MW) as of January 1, 2006

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	8.600	959	BARTON 1-4 DIESELS	0.877	354	BRAYTON DIESELS 1-4	7.370	1024	BUNKER RD #1 DIESEL	0.000
1025	BUNKER RD #2 DIESEL	0.000	1026	BUNKER RD #3 DIESEL	0.000	1027	BUNKER RD #4 DIESEL	0.000	1300	BUNKER ROAD #10 DIESEL LOAD U5	0.000
1301	BUNKER ROAD #11 DIESEL LOAD U5	0.000	1044	COMMERCIAL ST 2	1.000	407	EASTPORT DIESELS 1-3	3.050	829	ENOSBURG 2 DIESEL	0.661
1221	ESSEX DIESELS	2.150	421	FRONT STREET DIESELS 1-3	8.250	426	GORGE 1 DIESEL	13.492	1124	IPSWICH #3 & #4	0.645
1070	IPSWICH #7	1.420	1071	IPSWICH #8	1.100	475	MEDWAY DIESELS 1-4	8.400	492	MONTVILLE 10 AND 11	5.354
10308	NECCO COGENERATION FACILITY	5.000	522	NEWPORT DIESELS 4-7	0.000	523	NEWPORT DIESELS 8-10	0.000	1030	OAK BLUFFS	8.250
361	POTTER DIESEL 1	2.250	1079	SHREWSBURY DIESEL # 4	2.750	1076	SHREWSBURY DIESEL #1	2.750	1077	SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080	SHREWSBURY DIESEL #5	2.750	585	ST ALBANS 1 AND 2	2.350	858	STERLING DIESELS	0.330
598	VERGENNES 5 AND 6 DIESELS	4.050	1031	WEST TISBURY	5.450	1045	WILKINS ST #1	2.500	1046	WILKINS ST #2	2.500

TOTAL WINTER CAPACITY = **108.799**

OIL STEAM

339	BRIDGEPORT HARBOR 2	147.509	365	CANAL 1	564.410	376	CLEARY 8	26.000	479	MIDDLETOWN 1	0.000
482	MIDDLETOWN 4	402.000	494	MONTVILLE 6	409.913	519	NORWALK HARBOR 1	164.000	520	NORWALK HARBOR 2	172.000
554	SALEM HARBOR 4	436.471	639	YARMOUTH 1	53.500	640	YARMOUTH 2	52.945	641	YARMOUTH 3	117.805
642	YARMOUTH 4	610.000									

TOTAL WINTER CAPACITY = **3156.553**

WIND

1656	HULL WIND TURBINE U5	0.165	968	PRINCETON WIND FARM	0.100	827	SEARSBURG WIND	1.690

TOTAL WINTER CAPACITY = **1.955**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

BIO/REFUSE

463	AEI LIVERMORE	34.695	790 APLP-BFI	0.859	953 ATTLEBORO LANDFILL - QF	0.500	1059 BARRE LANDFILL	0.639
337	BETHLEHEM	15.750	342 BIO ENERGY	0.000	10615 BLUE SPRUCE FARM U5	0.275	590 BORALEX STRATTON ENERGY	45.024
11154	BRATTLEBORO LAND	0.500	349 BRIDGEPORT RESCO	58.517	357 BRIDGEWATER	15.750	356 BRISTOL REFUSE	13.200
1108	CHAMPION	32.700	973 CONCORD 1	1.068	10801 COVENTRY CLEAN ENERGY	4.800	1209 CRRA HARTFORD LANDFILL	2.527
942	DUNBARTON ROAD LANDFILL	0.965	1052 EB1-BFI	2.351	411 EXETER	24.174	943 FOUR HILLS LANDFILL	0.769
194	FOUR HILLS LOAD REDUCER	0.780	1572 GRANBY SANITARY LANDFILL QF U5	2.800	11052 GREATER NEW BEDFORD	3.300	429 GREENVILLE	15.610
1432	GRS-FALL RIVER	4.650	1051 HAL-BFI	1.165	436 HEMPHILL 1	14.130	446 INDECK JONESBORO	18.085
445	INDECK WEST ENFIELD	23.439	1259 J & L ELECTRIC - BIOMASS ONE	0.110	10566 J & L ELECTRIC - BIOMASS TWO	0.490	474 J C MCNEIL	52.000
451	JOHNSTON LANDFILL	12.000	462 LISBON RESOURCE RECOVERY	12.961	476 MERC	22.670	954 MM LOWELL LANDFILL - QF	0.370
1109	MMWAC	2.783	978 NEW MILFORD	2.440	527 OGDEN-MARTIN 1	40.111	536 PERC-ORRINGTON 1	20.851
809	PINCHBECK	0.010	538 PINETREE POWER	16.620	2462 PLAINVILLE GEN QF U5	5.000	952 PONTIAC ENERGY - QF	0.235
1224	RANDOLPH/BFG ELECTRIC FACILITY	1.190	542 REGIONAL WASTE SYSTEMS	13.705	547 RESCO NO. ANDOVER	28.306	546 RESCO SAUGUS	30.577
715	ROCHESTER LANDFILL	4.900	10366 RRIG EXPANSION PHASE 1	2.400	10959 RRIG PHASE 2	0.000	2433 RYEGATE 1-NEW	20.500
591	S.D. WARREN-WESTBROOK	40.940	562 SECREC-PRESTON	16.011	563 SEMASS 1	46.180	564 SEMASS 2	20.850
767	SES CONCORD	12.519	881 SHELTON LANDFILL	0.000	580 SO. MEADOW 5	25.596	581 SO. MEADOW 6	27.113
1107	SOMERSET	5.000	2425 SPRINGFIELD REFUSE-NEW	6.000	592 TAMWORTH	21.000	1302 TCPMCMPAGF GEN1 U5	0.000
253	TURNKEY LOAD REDUCER	3.306	623 WALLINGFORD REFUSE	6.350	956 WARE COGEN - QF	0.000	10451 WESTFIELD 1	0.400
618	WHITEFIELD PWR AND LGT	14.364	624 WMI MILLBURY 1	39.730	629 WORCESTER ENERGY	0.000		

TOTAL SUMMER CAPACITY **914.610**

COAL STEAM

594	AES THAMES	181.000	350 BRAYTON PT 1	243.455	351 BRAYTON PT 2	222.649	352 BRAYTON PT 3	612.000
340	BRIDGEPORT HARBOR 3	372.205	345 MEAD	75.000	489 MERRIMACK 1	112.500	490 MERRIMACK 2	320.000
498	MT TOM	143.619	551 SALEM HARBOR 1	81.988	552 SALEM HARBOR 2	80.000	553 SALEM HARBOR 3	149.805
556	SCHILLER 4	47.500	557 SCHILLER 5	47.238	558 SCHILLER 6	47.938	577 SOMERSET 6	109.058

TOTAL SUMMER CAPACITY **2845.955**

GAS COMBINED CYCLE

1625	AES GRANITE RIDGE	651.170	1412 ANP-BELLINGHAM 1	236.425	1415 ANP-BELLINGHAM 2	223.138	1287 ANP-BLACKSTONE ENERGY 2	221.079
1286	ANP-BLACKSTONE ENERGY CO. #1	219.538	1086 BERKSHIRE POWER	229.538	1032 BRIDGEPORT ENERGY 1	446.465	1005 DIGHTON POWER 1	139.748
1691	FORE RIVER-1	668.360	1216 MAINE INDEPENDENCE STATION	490.432	486 MILFORD POWER	149.000	1210 MILLENNIUM	325.786
1478	MYSTIC 8	682.049	1616 MYSTIC 9	677.959	528 OCEAN ST PWR GT1/GT2/ST1	270.925	529 OCEAN ST PWR GT3/GT4/ST2	270.180
531	PAWTUCKET POWER	63.130	1630 RISEP	515.450	1255 RUMFORD POWER	244.940	1226 TIVERTON POWER	244.781
1345	WESTBROOK	513.820						

TOTAL SUMMER CAPACITY **7483.913**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

GAS COMBUSTION TURBINE

1376 PPL WALLINGFORD UNIT 1	43.500	1377 PPL WALLINGFORD UNIT 2	41.367	1378 PPL WALLINGFORD UNIT 3	43.531	1379 PPL WALLINGFORD UNIT 4	44.509
1380 PPL WALLINGFORD UNIT 5	42.571	1641 WAUSAU COGEN U5	0.561				

TOTAL SUMMER CAPACITY **216.039**

GAS INTERNAL COMBUSTION

1495 SOUTHBRIDGE P&T QF U5	0.010

TOTAL SUMMER CAPACITY **0.010**

GAS STEAM

505 NEW BOSTON 1	350.000

TOTAL SUMMER CAPACITY **350.000**

GAS/OIL CAPABLE COMBINED CYCLE

326 ALTRESCO	141.040	1083 ANDROSCOGGIN ENERGY CENTER	0.000	1288 BUCKSPORT ENERGY 4	156.805	324 CDECCA	51.688
375 CLEARY 9/9A CC	104.931	388 DARTMOUTH POWER	61.065	392 DEXTER	38.000	10880 GE LYNN	12.982
1672 KENDALL CT	153.500	1342 LAKE ROAD 1	232.750	1343 LAKE ROAD 2	232.804	1344 LAKE ROAD 3	232.570
1188 LOWELL COGENERATION PLANT	25.000	321 MANCHESTER 10/10A CC	142.000	322 MANCHESTER 11/11A CC	141.912	323 MANCHESTER 9/9A CC	142.000
497 MASS POWER	231.500	1385 MILFORD POWER 1	239.000	1386 MILFORD POWER 2	253.093	507 NEA BELLINGHAM	253.930
1649 NEWINGTON ENERGY	508.027	540 POTTER 2 CC	74.903	1185 STONY BROOK GT1A	104.000	1186 STONY BROOK GT1B	100.000
1187 STONY BROOK GT1C	104.000						

TOTAL SUMMER CAPACITY **3737.500**

GAS/OIL CAPABLE COMBUSTION TURBINE

397 DEVON 11	29.581	398 DEVON 12	29.240	399 DEVON 13	30.759	400 DEVON 14	29.753
1060 GE LYNN EXCESS	0.000	1640 GROVETON COGEN U5	0.810	559 SCHILLER CT 1	17.000	612 WATERS RIVER JET 1	16.437
613 WATERS RIVER JET 2	31.750	1693 WEST SPRINGFIELD GT-1	36.908	1694 WEST SPRINGFIELD GT-2	37.441		

TOTAL SUMMER CAPACITY **259.679**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

SECTION III - Existing Capability by Fuel/Unit Type
III.2 - Maximum Summer Capacity (MW) as of August 1, 2006

GAS/OIL CAPABLE INTERNAL COMBUSTION

2468	CHERRY 10	2.100	2469 CHERRY 11	2.100	2470 CHERRY 12	5.000	2466 CHERRY 7	3.200
2467	CHERRY 8	3.400	1067 IPSWICH #1	1.260	1073 IPSWICH #10	1.300	1074 IPSWICH #11	1.300
1075	IPSWICH #12	1.350	1068 IPSWICH #2	0.000	1069 IPSWICH #6	1.200	1072 IPSWICH #9	1.370

TOTAL SUMMER CAPACITY **23.580**

GAS/OIL CAPABLE STEAM

353	BRAYTON PT 4	435.000	366 CANAL 2	553.000	437 HOLYOKE 6/CABOT 6	8.756	438 HOLYOKE 8/CABOT 8	8.704
10347	KENDALL STEAM 1	14.160	10348 KENDALL STEAM 2	21.000	10349 KENDALL STEAM 3	19.116	480 MIDDLETOWN 2	117.000
481	MIDDLETOWN 3	236.000	493 MONTVILLE 5	81.000	502 MYSTIC 7	254.451	513 NEW HAVEN HARBOR	447.894
508	NEWINGTON 1	400.200	633 WEST SPRINGFIELD 3	94.276				

TOTAL SUMMER CAPACITY **2690.557**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

HYDRO (Daily Cycle)

10362	ACTON HYDRO INC.	0.178	327	AMOSKEAG	17.500	819	ARNOLD FALLS	0.230	905	ASHUELOT HYDRO	0.425
931	AVERY DAM	0.163	330	AYERS ISLAND	9.080	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.104
811	BANTAM	0.070	754	BAR MILLS	4.000	2278	BARKER LOWER HYDRO	0.652	2279	BARKER UPPER HYDRO	0.380
833	BARNET	0.350	828	BARTON HYDRO	1.300	824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.500
918	BEECH RIVER MILL	0.000	2430	BELDENS-NEW	4.580	907	BELL MILL/ELM ST. HYDRO	0.058	335	BELLOWS FALLS	48.540
2280	BENTON FALLS HYDRO	2.511	1258	BHE SMALL HYDRO COMPOSITE	2.087	1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800
859	BOATLOCK	2.900	346	BOLTON FALLS	7.800	755	BONNY EAGLE/W. BUXTON	17.500	348	BOOT MILLS	20.000
923	BOSTON FELT HYDRO	0.056	1113	BRASSUA HYDRO	2.030	860	BRIAR HYDRO	1.130	2439	BROCKWAY MILLS U5	0.500
2281	BROWNS MILL HYDRO	0.320	358	BRUNSWICK	20.200	362	BULLS BRIDGE	8.400	766	CABOT/TURNERS FALLS	68.200
1165	CADYS FALLS	1.100	910	CAMPTON DAM	0.183	861	CANAAN	1.100	815	CARVER FALLS	0.660
1122	CASCADE-DIAMOND-QF	0.000	369	CATARACT EAST	8.000	816	CAVENDISH	0.390	789	CEC 002 PAWTUCKET U5	1.200
797	CEC 003 WYRE WYND U5	1.800	807	CEC 004 DAYVILLE POND U5	0.061	10401	CELLEY MILL U5	0.079	792	CENTENNIAL HYDRO	0.400
832	CENTER RUTLAND	0.350	914	CHAMBERLAIN FALLS	0.049	862	CHEMICAL	1.500	1050	CHICOPEE HYDRO	2.170
887	CHINA MILLS DAM	0.325	863	CLEMENT DAM	0.860	886	COCHECO FALLS	0.362	798	COLEBROOK	1.373
1049	COLLINS HYDRO	1.250	834	COMPTU FALLS	0.290	849	CRESCENT DAM	1.500	2282	DAMARISCOTTA HYDRO	0.000
465	DEERFIELD 2/LWR DRFIELD	18.740	393	DEERFIELD 5	13.990	389	DERBY DAM	7.050	835	DEWEY MILLS	1.570
2431	DODGE FALLS-NEW	5.000	970	DUDLEY HYDRO	0.000	864	DWIGHT	1.340	823	EAST BARNET	0.950
10403	EASTMAN BROOK U5	0.045	401	EASTMAN FALLS	6.470	836	EMERSON FALLS	0.230	830	ENOSBURG HYDRO	0.950
865	ERROL	2.510	410	ESSEX 19 HYDRO	7.800	2283	EUSTIS HYDRO	0.248	917	EXETER RIVER HYDRO	0.003
1047	FAIRFAX	3.250	412	FALLS VILLAGE	9.760	413	FIFE BROOK	9.900	930	FISKE MILL HYDRO	0.172
882	FRANKLIN FALLS	0.508	924	FRESHWATER HYDRO	0.200	758	FT HALIFAX	1.800	821	GAGE	0.390
2284	GARDINER HYDRO	0.440	851	GARDNER FALLS	3.700	1272	GARLAND MILL U5	0.004	768	GARVINS/HOOKSETT	14.000
805	GLEN FALLS	0.096	850	GLENDALE HYDRO	0.840	913	GOODRICH FALLS	0.235	796	GOODWIN DAM	2.064
2434	GORGE 18 HYDRO-NEW	3.300	427	GORHAM	2.050	900	GREAT FALLS LOWER	0.467	899	GREAT FALLS UPPER	0.006
10424	GREAT LAKES - BERLIN	6.000	1117	GREAT WORKS COMPOSITE	0.000	788	GREENVILLE DAM	0.950	2285	GREENVILLE HYDRO	0.130
866	GREGGS	0.000	2286	HACKETT MILLS HYDRO	0.160	921	HADLEY FALLS	0.103	769	HADLEY FALLS 1&2	31.500
957	HG&E HYDRO/CABOT 1-4	2.100	891	HILLSBORO MILLS	0.249	440	HIRAM	11.600	919	HOPKINTON HYDRO	0.078
902	HOSIERY MILL DAM	0.435	2432	HUNTINGTON FALLS-NEW	4.370	856	HUNT'S POND	0.020	867	INDIAN ORCHARD	3.700
911	KELLEYS FFALLS	0.231	1119	KENNEBAGO HYDRO	0.390	1273	KENNEBEC WATER U5	0.410	786	KEZAR LEDGEMERE COMPOSITE	0.560
837	KILLINGTON	0.070	838	KINGSBURY	0.080	799	KINNEYTOWN A	0.246	800	KINNEYTOWN B	0.654
839	LADD'S MILL	0.170	892	LAKEPORT DAM	0.304	457	LAWRENCE HYDRO	9.400	787	LEWISTON CANAL COMPOSITE	0.000
1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.209	904	LOCHMERE DAM	0.510	460	LOCKWOOD	7.500
895	LOWER ROBERTSON DAM	0.433	10406	LOWER VALLEY HYDRO U5	0.534	10408	LOWER VILLAGE HYDRO U5	0.401	950	LP ATHOL - QF	0.030
1114	MADISON COMPOSITE	0.000	1266	MARSH POWER	0.150	840	MARTINSVILLE	0.080	1061	MASCOMA HYDRO	0.834
880	MCCALLUM ENTERPRISES	0.000	473	MCINDOES	10.630	2287	MECHANIC FALLS HYDRO	0.230	806	MECHANICSVILLE	0.101
946	MERRIMAC PAPER - QF	0.003	759	MESSALONSKEE COMPOSITE	4.400	793	METHUEN HYDRO	0.120	1720	MIDDLEBURY LOWER U5	1.810
779	MIDDLESEX 2	3.300	487	MILLER HYDRO	9.860	868	MILTON MILLS HYDRO	0.370	869	MINE FALLS	0.000
794	MINNEWAWA	0.000	915	MONADNOCK PAPER MILLS	0.015	495	MONTY	22.830	841	MORETOWN 8	0.360
1166	MORRISVILLE PLANT #2	1.430	842	NANTANA MILL	0.101	890	NASHUA HYDRO	0.568	843	NEWBURY	0.220
888	NEWFOUND HYDRO	0.786	922	NOONE FALLS	0.077	760	NORTH GORHAM	1.560	2288	NORWAY HYDRO	0.000
857	OAKDALE HYDRO	3.200	897	OLD NASH DAM	0.064	854	ORANGE HYDRO 1	0.150	855	ORANGE HYDRO 2	0.120
908	OTIS MILL HYDRO	0.054	844	OTTAUQUECHEE	1.480	925	OTTER LANE HYDRO	0.039	820	PASSUMPSIC	0.610
814	PATCH	0.300	532	PEJEPSCOT	10.210	870	PEMBROKE	0.520	871	PENNACOOK FALLS LOWER	1.110

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

872	PENNACOOK FALLS UPPER	0.820	534	PENOBSCOT RIVER HYDRO	22.070	948 PEPPERELL PAPER - QF	0.028
941	PETERBOROUGH UPPER HYDRO	0.114	10402	PETTYBORO HYDRO U5	0.004	818 PIERCE MILLS	0.200
920	PITTSFIELD MILL	0.129	2289	POINEER DAM HYDRO	0.198	539 PONTOOK HYDRO	7.070
541	PROCTOR	6.650	804	PUTNAM	0.580	873 PUTTS BRIDGE	3.750
544	RAINBOW	8.200	874	RED BRIDGE	0.380	875 RIVER BEND	0.660
947	RIVERDALE MILLS - QF	0.001	1034	RIVERSIDE 4-7	2.900	1035 RIVERSIDE 8	4.000
808	ROCKY GLEN	0.042	1368	ROCKY GORGE U5	0.362	906 ROLLINSFORD HYDRO	0.691
928	SALMON BROOK STATION 3	0.120	883	SALMON FALLS HYDRO	0.421	877 SCOTLAND	1.690
761	SHAWMUT	9.500	565	SHELDON SPRINGS	14.820	737 SIMPSON G LOAD REDUCER	1.188
845	SLACK DAM	0.210	570	SMITH	11.321	822 SMITH (CVPS)	0.550
1267	SPARHAWK	0.175	909	STEELS POND HYDRO	0.256	885 STEVENS MILL	0.115
889	SUNAPEE HYDRO	0.265	912	SUNNYBROOK HYDRO 1	0.007	935 SUNNYBROOK HYDRO 2	0.020
10409	SWEETWATER HYDRO U5	0.500	1678	SYSKO GARDNER BROOK U5	0.034	1270 SYSKO STONY BROOK	0.025
817	TAFTSVILLE VT	0.150	879	TAFTVILLE CT	2.030	1225 TANNERY DAM	0.200
803	TOUTANT	0.160	826	TROY	0.600	813 TUNNEL	1.530
831	VAIL & GREAT FALLS	2.100	949	VALLEY HYDRO - QF	0.205	2435 VERGENNES HYDRO-NEW	2.100
1048	WARE HYDRO	1.250	901	WATERLOOM FALLS	0.040	932 WATSON DAM	0.130
853	WEBSTER HYDRO	0.000	10843	WELDON HYDRO	10.000	825 WEST CHARLESTON	0.800
616	WEST ENFIELD	11.411	893	WEST HOPKINTON HYDRO	0.476	10770 WEST SPRINGFIELD HYDRO	1.200
933	WESTON DAM	0.292	10404	WHEELABRATOR CLAREMONT U5	5.290	621 WILLIAMS	14.900
802	WILLIMANTIC 2	0.388	622	WINOOSKI 1	7.300	846 WINOOSKI 8	0.400
847	WOODSIDE	0.110	10407	WOODSVILLE HYDRO U5	0.170	903 WYANDOTTE HYDRO	0.032

926	PETERBOROUGH LOWER HYDRO	0.111					
2290	PITTSFIELD HYDRO	0.380					
969	POWDER MILL HYDRO	0.080					
810	QUINEBAUG	0.960					
795	RIVER MILL HYDRO	0.080					
876	ROBERTSVILLE	0.320					
1056	ROOSEVELT HYDRO	0.000					
561	SEARSBURG	4.960					
878	SKINNER	0.260					
852	SOUTH BARRE HYDRO	0.130					
898	SUGAR RIVER HYDRO	0.075					
884	SWANS FALLS	0.125					
1271	SYSKO WIGHT BROOK	0.025					
1064	TENTH STREET	0.980					
2426	UNITED AMERICAN HYDRO-NEW	15.660					
599	VERNON	20.790					
2291	WAVERLY AVENUE HYDRO	0.400					
781	WEST DANVILLE 1	1.100					
617	WESTON	13.200					
801	WILLIMANTIC 1	0.423					
1167	WOLCOTT HYDRO #1	0.490					
2292	YORK HYDRO	0.861					

TOTAL SUMMER CAPACITY **782.433**

HYDRO (Pump Storage)

359	BEAR SWAMP 1	288.475	360	BEAR SWAMP 2	291.463	742 NORTHFIELD MOUNTAIN 1-4	1080.000

739	ROCKY RIVER	29.350

TOTAL SUMMER CAPACITY **1689.288**

HYDRO (Weekly Cycle)

379	COBBLE MOUNTAIN	30.862	380	COMERFORD	161.432	405 ELLSWORTH HYDRO	6.650
328	GULF ISLAND COMPOSITE	32.970	1168	H.K. SANDERS	1.019	435 HARRIMAN	40.400
433	HARRIS 2	34.948	434	HARRIS 3	34.210	757 HARRIS 4	1.436
449	JACKMAN	3.548	774	LOWER LAMOILLE COMPOSITE	15.800	468 MARSHFIELD 6 HYDRO	5.000
496	MOORE	191.150	1062	MWRA COSGROVE	0.140	776 N. RUTLAND COMPOSITE	5.200
566	SHEPAUG	41.511	567	SHERMAN	6.081	569 SKELTON	19.415
614	WATERBURY 22	2.400	620	WILDER	41.160	848 WRIGHTSVILLE	0.698
637	WYMAN HYDRO 2	29.866	638	WYMAN HYDRO 3	25.728		

424	GREAT LAKES - MILLINOCKET	60.000	
432	HARRIS 1	16.776	
783	HIGHGATE FALLS	9.082	
775	MIDDLEBURY COMPOSITE	6.600	
772	NEWPORT HYDRO	3.450	
587	STEVENSON	28.311	
636	WYMAN HYDRO 1	27.362	

TOTAL SUMMER CAPACITY **883.205**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

SECTION III - Existing Capability by Fuel/Unit Type
III.2 - Maximum Summer Capacity (MW) as of August 1, 2006

NUCLEAR

484	MILLSTONE POINT 2	882.143	485 MILLSTONE POINT 3	1155.001	537 PILGRIM NUCLEAR POWER STATION	684.746	555 SEABROOK	1243.075
611	VERMONT YANKEE	543.000						

TOTAL SUMMER CAPACITY **4507.965**

OIL COMBUSTION TURBINE

329	ASCUTNEY GT	9.278	336 BERLIN 1 GT	16.810	355 BRANFORD 10	15.840	341 BRIDGEPORT HARBOR 4	9.918
1028	BUNKER RD #12 GAS TURB	0.000	1029 BUNKER RD #13 GAS TURB	0.000	363 BURLINGTON GT	19.710	367 CAPE GT 4	12.980
368	CAPE GT 5	16.027	370 COS COB 10	17.879	371 COS COB 11	18.239	372 COS COB 12	18.444
395	DOREEN	15.959	415 FLORENCE 1 CG	3.024	416 FLORENCE 2 CG	2.924	417 FRAMINGHAM JET 1	9.290
418	FRAMINGHAM JET 2	9.914	419 FRAMINGHAM JET 3	9.366	420 FRANKLIN DRIVE 10	15.417	452 KENDALL JET 1	16.563
466	L STREET JET	11.850	464 LOST NATION	14.071	472 M STREET JET	50.000	382 MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804	478 MIDDLETOWN 10	17.123	503 MYSTIC JET	7.395	521 NORWALK HARBOR 10 (3)	11.925
515	NORWICH JET	15.255	549 RUTLAND 5 GT	10.070	572 SO. MEADOW 11	35.781	573 SO. MEADOW 12	37.701
574	SO. MEADOW 13	38.317	575 SO. MEADOW 14	37.353	579 SOMERSET JET 2	18.300	583 STONY BROOK 2A	67.400
584	STONY BROOK 2B	65.300	595 TORRINGTON TERMINAL 10	16.933	596 TUNNEL 10	15.893	625 WEST MEDWAY JET 1	35.114
626	WEST MEDWAY JET 2	34.732	627 WEST MEDWAY JET 3	35.441	630 WEST SPRINGFIELD 10	17.215	619 WHITE LAKE JET	17.447
628	WOODLAND ROAD	15.826						

TOTAL SUMMER CAPACITY **897.654**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.150	959 BARTON 1-4 DIESELS	0.875	354 BRAYTON DIESELS 1-4	7.435	1024 BUNKER RD #1 DIESEL	0.000
1025	BUNKER RD #2 DIESEL	0.000	1026 BUNKER RD #3 DIESEL	0.000	1027 BUNKER RD #4 DIESEL	0.000	1300 BUNKER ROAD #10 DIESEL LOAD U5	0.000
1301	BUNKER ROAD #11 DIESEL LOAD U5	0.000	1044 COMMERCIAL ST 2	1.000	407 EASTPORT DIESELS 1-3	2.600	829 ENOSBURG 2 DIESEL	0.700
1221	ESSEX DIESELS	2.050	421 FRONT STREET DIESELS 1-3	8.250	426 GORGE 1 DIESEL	8.032	1124 IPSWICH #3 & #4	0.635
1070	IPSWICH #7	1.390	1071 IPSWICH #8	1.070	475 MEDWAY DIESELS 1-4	6.200	492 MONTVILLE 10 AND 11	5.296
10308	NECCO COGENERATION FACILITY	5.000	522 NEWPORT DIESELS 4-7	0.000	523 NEWPORT DIESELS 8-10	0.000	1030 OAK BLUFFS	8.000
361	POTTER DIESEL 1	2.250	1079 SHREWSBURY DIESEL # 4	2.750	1076 SHREWSBURY DIESEL #1	2.750	1077 SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080 SHREWSBURY DIESEL #5	2.750	585 ST ALBANS 1 AND 2	2.220	858 STERLING DIESELS	0.330
598	VERGENNES 5 AND 6 DIESELS	3.950	1031 WEST TISBURY	5.500	1045 WILKINS ST #1	2.500	1046 WILKINS ST #2	2.500

TOTAL SUMMER CAPACITY **95.683**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

SECTION III - Existing Capability by Fuel/Unit Type
III.2 - Maximum Summer Capacity (MW) as of August 1, 2006

OIL STEAM

339	BRIDGEPORT HARBOR 2	130.495	365 CANAL 1	558.670	376 CLEARY 8	26.000	479 MIDDLETOWN 1	0.000
482	MIDDLETOWN 4	400.000	494 MONTVILLE 6	407.401	519 NORWALK HARBOR 1	162.000	520 NORWALK HARBOR 2	168.000
554	SALEM HARBOR 4	431.000	639 YARMOUTH 1	52.252	640 YARMOUTH 2	51.735	641 YARMOUTH 3	115.508
642	YARMOUTH 4	596.888						

TOTAL SUMMER CAPACITY **3099.949**

WIND

1656	HULL WIND TURBINE U5	0.165	968 PRINCETON WIND FARM	0.060	827 SEARSBURG WIND	0.480	

TOTAL SUMMER CAPACITY **0.705**

NOTES:

- GAS/OIL UNITS ARE NOT NECESSARITY FULLY OPERABLE ON BOTH FUELS.

Section IV- Scheduled and Proposed Transmission Changes

IV.1 - Bulk Power Lines

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS				Winter (W) / Summer (S)		
		STATION	LOCATION	STATION	LOCATION				FROM	TO
BHE		ORRINGTON S/S	ORRINGTON, ME	ME/N.BRUNSWICK BORDER	BAILEYVILLE, ME	84.0	Dec-07	W	345	345
NEP		WACHUSETT S/S	W. BOYLSTON, MA	314 TAP	W. BOYLSTON, MA	0.05	Dec-06	W	345	345
NEP		WACHUSETT S/S	W. BOYLSTON, MA	343 TAP	W. BOYLSTON, MA	0.05	Dec-06	W	345	345
NEP		WAKEFIELD JCT.	WAKEFIELD, MA	339 TAP	WAKEFIELD, MA	0.1	Mar-08	S	345	345
NEP		WEST AMESBURY S/S	AMESBURY, MA	394 TAP	AMESBURY, MA	0.1	**Apr-08**	S	345	345
NEP		TEWKSBURY S/S	TEWKSBURY, MA		MA/NH BORDER	TBD	TBD	TBD	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	HYDE PARK S/S	BOSTON, MA	11.2	Jun-06	S	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	K STREET S/S	BOSTON, MA	15.4	Jun-06	S	345	345
NSTAR FUTURE 345KV CABLE		STOUGHTON S/S	STOUGHTON, MA	K STREET S/S	BOSTON, MA	15.4	Dec-07	W	345	345
NSTAR	(2),(4)	CANAL S/S (#399)	SANDWICH, MA	OAK ST. S/S	BARNSTABLE, MA	19.4	2008	S	345	345
NU (UNDERGROUND)		PLUMTREE S/S	BETHEL, CT	NORWALK S/S	NORWALK, CT	11.8	Dec-06	W	345	345
NU (OVERHEAD)		PLUMTREE S/S	BETHEL, CT	NORWALK S/S	NORWALK, CT	8.6	Dec-06	W	345	345
NU		EAST DEVON S/S (NU portion of Singer-E.Devon)	MILFORD, CT	NU/UI BORDER	BRIDGEPORT, CT	2.4	Dec-09	W	345	345

FOOTNOTES:

FOR THE MOST CURRENT INFORMATION REFER TO ISO-NE PROJECT LISTING PUBLISHED APRIL, JULY AND OCTOBER LOCATED ON OUR WEBSITE AT http://www.iso-ne.com/trans/rsp/index.html/.
BOLD REPRESENTS CHANGES FROM THE PREVIOUS CELT REPORT.
(1) NOT ILLUSTRATED ON NEW ENGLAND GEOGRAPHIC TRANSMISSION MAP. (MAP AVAILABLE THROUGH ISO-NE CUSTOMER SERVICE; SEE APPENDICES FOR MORE DETAILS.)
(2) OPERATED AT 115 kV, PRESENTLY.
(3) REBUILD, RECONDUCTOR, RETENTION, SEPARATE, UPGRADE VOLTAGE, OR BUNDLING/UNBUNDLING EXISTING CIRCUITS.
(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD Winter (W) / Summer (S)	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
NU		EAST DEVON S/S (NU portion of Singer-E.Devon)	MILFORD, CT	NU/UI BORDER	BRIDGEPORT, CT	2.4	Dec-09	W	345	345
NU		SCOVILL ROCK S/S	MIDDLETOWN, CT	CHESTNUT JCT.	MIDDLETOWN, CT	2.6	Dec-09	W	345	345
NU		BLACK POND JCT.	MIDDLEFIELD, CT	BESECK S/S	WALLINGFORD, CT	2.8	Dec-09	W	345	345
NU		BLACK POND JCT.	MIDDLEFIELD, CT	BESECK S/S	WALLINGFORD, CT	2.8	Dec-09	W	345	345
NU		OXBOW JCT.	HADDAM, CT	BESECK S/S	WALLINGFORD, CT	**8.0**	Dec-09	W	345	345
NU		NORWALK S/S	NORWALK, CT	SINGER S/S	BRIDGEPORT, CT	15.4	Dec-09	W	345	345
NU		NORWALK S/S	NORWALK, CT	SINGER S/S	BRIDGEPORT, CT	15.4	Dec-09	W	345	345
NU		BESECK S/S	WALLINGFORD, CT	EAST DEVON S/S	MILFORD, CT	33.4	Dec-09	W	345	345
NU		DEERFIELD S/S	DEERFIELD, NH	391 TAP	DEERFIELD, NH	0.1	TBD	TBD	345	345
NU		SCOBIE S/S	DERRY, NH		MA/NH BORDER	18.1	TBD	TBD	345	345
NU	**(3)**	**MILLSTONE S/S (310/368)**	**WATERFORD, CT**	**MANCHESTER S/S**	**MANCHESTER, CT**	**1.9**	**TBD**	**TBD**	**345**	**345**
NU	**(3)**	**CARD S/S (368/310)**	**LEBANON, CT**	**MANCHESTER S/S**	**MANCHESTER, CT**	**1.9**	**TBD**	**TBD**	**345**	**345**
UI		SINGER S/S (UI portion of Singer-E.Devon)	BRIDGEPORT, CT	NU/UI BORDER	MILFORD, CT	5.6	Dec-09	W	345	345
UI		SINGER S/S (UI portion of Singer-E.Devon)	BRIDGEPORT, CT	NU/UI BORDER	MILFORD, CT	5.6	Dec-09	W	345	345
VELCO		NEW HAVEN S/S	NEW HAVEN, VT	W. RUTLAND S/S	RUTLAND, VT	30.4	Dec-06	W	345	345
VELCO		GRANITE S/S	WILLIAMSTOWN, VT	MIDDLESEX S/S	MORETOWN, VT	16.0	**Dec-15**	W	230	230
NU	(3),(4)	NORWALK HBR STA.	NORWALK, CT	NORTHPORT S/S, (LIPA)	NORTHPORT STA., NY	5.8	**2008**	W	138	138
BHE (Ellsworth Area Improvements)	(1)	BOGGY BROOK S/S	ELLSWORTH, ME	TRENTON S/S	TRENTON, ME	14.0	**Dec-08**	W	115	115
BHE (Down East Improvements)		BOGGY BROOK S/S	ELLSWORTH, ME	HARRINGTON S/S	HARRINGTON, ME	35.0	**Dec-09**	W	115	115

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LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD Winter (W) / Summer (S)	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
BHE (Northern Area Improvements)	(3)	CHESTER S/S (Line 64)	CHESTER, ME	GRAHAM S/S	VEAZIE, ME	44.0	**Dec-10**	W	115	115
CMP		**RUMFORD S/S (Parallel Section 228)**	**RUMFORD, ME**	**RUMFORD INDUSTRIAL PARK S/S**	**RUMFORD, ME**	**1.1**	**Dec-08**	**W**	**115**	**115**
CMP / NU	(3)	THREE RIVERS S/S (Section 197)	ELIOT, ME	QUAKER HILL S/S	BERWICK, ME	9.4	Dec-08	W	115	115
CMP / NU	(3)	LOUDEN S/S (Section 250A)	ELIOT, ME	MAGUIRE RD. S/S	KENNEBUNK, ME	19.1	Dec-08	W	115	115
CMP	(1)	SPRING STREET S/S	WESTBROOK, ME	SEWALL S/S	PORTLAND, ME	TBD	Dec-08	W	115	115
NEP	(3),(4)	RAILYARD S/S	RAILYARD, MA	T-146	RAILYARD, MA	0.1	2006	W	115	115
NEP	(3)	GREENDALE S/S (O-141)	WORCESTER, MA	NASHUA ST. S/S	WORCESTER, MA	2.5	Mar-06	S	115	115
NEP	(3)	WACHUSETT S/S (O-141N)	STERLING, MA	GREENDALE S/S	WORCESTER, MA	12.7	Mar-06	S	115	115
NEP	**(1)**	**S. WRENTHAM S/S**	**WRENTHAM, MA**	**C-129 TAP**	**WRENTHAM, MA**	**3.3**	**Mar-06**	**S**	**115**	**115**
NEP	(3)	WACHUSETT S/S (P-142N)	W. BOYLSTON, MA	W. BOYLSTON S/S	W. BOYLSTON, MA	0.8	**May-06**	**S**	115	115
NEP	**(1)**	**E. BRIDGEWATER S/S**	**E. BIDGEWATER, MA**	**L1 TAP**	**W. BRIDGEWATER, MA**	**0.05**	**Nov-06**	**W**	**115**	**115**
NEP	(3)	GOLDEN HILLS S/S (Q-169)	SAUGUS, MA	LYNN S/S	LYNN, MA	6.9	**Mar-07**	S	115	115
NEP	(3)	GOLDEN HILLS S/S (F-158)	SAUGUS, MA	EVERETT S/S	EVERETT, MA	7.2	**Mar-07**	S	115	115
NEP	**(1)**	**LYNN S/S**	**LYNN, MA**	**Q-169 TAP**	**LYNN, MA**	**1.1**	**Mar-07**	**S**	**115**	**115**
NEP	**(1)**	**LYNN S/S**	**LYNN, MA**	**A-179 TAP**	**LYNN, MA**	**1.1**	**Mar-07**	**S**	**115**	**115**
NEP	(3)	BELLOWS FALLS S/S (W-149)	ROCKINGHAM, VT	ASCUTNEY TAP	TROY, NH	19.4	**May-07**	**S**	115	115
NEP	(3)	KENYON S/S (1870)	CHARLESTOWN, RI	WOODRIVER S/S	CHARLESTOWN, RI	3.9	**Jun-07**	**S**	115	115
NEP	(3)	W. KINGSTON S/S (1870N)	S. KINGSTON, RI	KENYON S/S	CHARLESTOWN, RI	4.3	**Jun-07**	**S**	115	115
NEP	(3)	KENT COUNTY S/S (L-190)	WARWICK, RI	DAVISVILLE S/S	E. GREENWICH, RI	5.3	**Jun-07**	**S**	115	115

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LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD Winter (W) / Summer (S)	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
NEP	(1)	W. KINGSTON S/S (L-190 Extension)	S. KINGSTON, RI	L-190 TAP	WARWICK, RI	12.3	Jun-07	**S**	115	115
NEP		WAKEFIELD JCT. (S-145 TAP)	WAKEFIELD, MA	GOLDEN HILLS S/S	SAUGUS, MA	TBD	Mar-08	S	115	115
NEP		WAKEFIELD JCT. (T-146 TAP)	WAKEFIELD, MA	GOLDEN HILLS S/S	SAUGUS, MA	TBD	Mar-08	S	115	115
NEP	(1)	E. WESTMINSTER S/S	WESTMINSTER, MA	I-135S TAP	FITCHBURG, MA	1.2	**Mar-09**	**S**	115	115
NEP	**(1)**	**MANSFIELD S/S**	**MANSFIELD, MA**	**E-1 TAP**	**EASTON, MA**	**4.0**	**Mar-09**	**S**	**115**	**115**
NEP	**(1)**	**BLOOMINGDALE S/S**	**WORCESTER, MA**	**VERNON HILL S/S**	**WORCESTER, MA**	**3.6**	**Apr-09**	**S**	**115**	**115**
NEP	(3)	MONADNOCK TAP (I-135)	TROY, NH	FLAGG POND S/S	FITCHBURG, MA	25.6	**Jun-09**	**S**	115	115
NEP	(3)	BELLOWS FALLS S/S (I-135)	ROCKINGHAM, VT	MONADNOCK TAP	TROY, NH	26.4	**Jun-09**	**S**	115	115
NEP	**(1)**	**BRAYTON AVE S/S**	**FALL RIVER, MA**	**L-14 TAP**	**FALL RIVER, MA**	**0.05**	**Aug-09**	**S**	**115**	**115**
NSTAR	(3)	KINGSTON S/S (385-510)	BOSTON, MA	KINGSTON NETWORK	BOSTON, MA	0.1	Jun-06	S	115	115
NSTAR	(3)	KINGSTON S/S (385-511)	BOSTON, MA	KINGSTON NETWORK	BOSTON, MA	0.1	Jun-06	S	115	115
NSTAR	(1)	PUTNAM S/S	CAMBRIDGE, MA	EAST CAMBRIDGE S/S	CAMBRIDGE, MA	2.5	**Jun-06**	S	115	115
NSTAR Separation of #433-507	(3)	FRAMINGHAM S/S (433-507)	FRAMINGHAM, MA	SPEEN ST S/S	FRAMINGHAM, MA	4.4	**Jun-06**	S	115	115
NSTAR	(3),(4)	KINGSTON S/S (191)	KINGSTON, MA	AUBURN ST. S/S	WHITMAN, MA	15.3	2006	S	115	115
NSTAR	(3),(4)	KINGSTON S/S (117)	KINGSTON, MA	BROOK ST S/S	PLYMPTON, MA	3.1	**2007**	S	115	115
NSTAR	(3)	KINGSTON S/S (329-512)	BOSTON, MA	BRIGHTON S/S	BOSTON, MA	5.5	Dec-07	W	115	115
NSTAR	(3)	KINGSTON S/S (329-513)	BOSTON, MA	BRIGHTON S/S	BOSTON, MA	11.8	Dec-07	W	115	115
NSTAR	**(3)**	**BARNSTABLE S/S (120/122)**	**BARNSTABLE, MA**	**SHOOT FLYING HILL RD.**	**BARNSTABLE, MA**	**3.8**	**May-08**	**S**	**115**	**115**
NSTAR	(3)	WALTHAM S/S (320-507)	WALTHAM, MA	LEXINGTON S/S	LEXINGTON, MA	5.0	**Jun-08**	S	115	115

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SECTION IV - Scheduled and Proposed Transmission Changes

IV.1 - Bulk Power Lines (Cont'd)

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD Winter (W) / Summer (S)	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
NSTAR	(3)	WALTHAM S/S (320-508)	WALTHAM, MA	LEXINGTON S/S	LEXINGTON, MA	5.0	**Jun-08**	S	115	115
NSTAR	**(4)**	**ORLEANS S/S**	**ORLEANS, MA**	**WELLFLEET S/S**	**WELLFLEET, MA**	**13.1**	**2008**	**W**	**115**	**115**
NSTAR	**(1),(4)**	**WEST POND S/S**	**PLYMOUTH, MA**	**MANOMET S/S**	**PLYMOUTH, MA**	**8.6**	**2009**	**W**	**115**	**115**
NSTAR	(1),(4)	KENDALL S/S	CAMBRIDGE, MA	SOMERVILLE S/S	SOMERVILLE, MA	2.0	**2010**	S	115	115
NSTAR	(4)	MYSTIC S/S	EVERETT, MA	CHELSEA S/S	CHELSEA, MA	2.9	**2012**	S	115	115
NU	**(4)**	**KILLINGLY S/S**	**KILLINGLY, CT**	**TRACY S/S**	**PUTNAM, CT**	**0.1**	**2006**	**W**	**115**	**115**
NU	**(4)**	**KILLINGLY S/S**	**KILLINGLY, CT**	**TRACY S/S**	**PUTNAM, CT**	**0.1**	**2006**	**W**	**115**	**115**
NU NEW S/S		BRENTWOOD S/S	BRENTWOOD, NH	R-193 TAP	BRENTWOOD, NH	0.1	May-06	**S**	115	115
NU	(3)	SCOBIE S/S	DERRY, NH	HUSE RD. S/S	MANCHESTER, NH	6.0	**May-06**	**S**	115	115
NU	(3),(4)	MANCHESTER S/S (1767)	MANCHESTER, CT	HOPEWELL S/S	GLASTONBURY, CT	7.0	2006	W	115	115
NU NEW S/S	(4)	WILTON S/S	WILTON, CT	1470 TAP	WILTON, CT	0.1	2007	W	115	115
NU	(3),(4)	PLUMTREE S/S (1165)	BETHEL, CT	TRIANGLE S/S	DANBURY, CT	1.8	2007	W	115	115
NU	(3),(4)	PLUMTREE S/S (1270)	BETHEL, CT	TRIANGLE S/S	DANBURY, CT	1.8	2007	W	115	115
NU	(3),(4)	SCOBIE S/S (X116)	DERRY, NH	HUDSON S/S	HUDSON, NH	11.0	**2007**	W	115	115
NU	**(4)**	**SCOBIE S/S**	**DERRY, NH**	**HUDSON S/S**	**HUDSON, NH**	**11.0**	**2007**	**W**	**115**	**115**
NU	(1),(3),(4)	SOUTH END S/S (1750)	STAMFORD, CT	TOMAC S/S	GREENWICH, CT	0.4	2008	W	115	115
NU	(3),(4)	KEENE RD S/S (N-186)	KEENE, NH	SWANZEY S/S	SWANZEY, NH	4.6	**2008**	W	115	115
NU	(4)	NORWALK S/S	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	**8.8**	2008	S	115	115
NU	(4)	NORWALK S/S	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	**8.8**	2008	S	115	115
NU	(3),(4)	JACKMAN S/S (F-162)	HILLSBORO, NH	GREGGS S/S	GOFFSTOWN, NH	20.4	**2008**	W	115	115

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		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
NU	(3),(4)	GARVINS S/S (V-182)	BOW, NH	WEBSTER S/S	FRANKLIN, NH	23.8	**2008**	W	115	115
NU NEW S/S	(4)	STEPSTONE S/S	GUILFORD, CT	1508 TAP	GUILFORD, CT	0.1	**2009**	W	115	115
NU	(3)	DEVON S/S (#1780)	MILFORD, CT	DEVON SWITCHING STA.	MILFORD, CT	0.1	Dec-09	W	115	115
NU	(3)	DEVON S/S (#1790)	MILFORD, CT	DEVON SWITCHING STA.	MILFORD, CT	0.1	Dec-09	W	115	115
NU	(3)	NEW HAVEN JCT. (#1655)	WALLINGFORD, CT	E. WALLINGFORD JCT.	WALLINGFORD, CT	1.2	Dec-09	W	115	115
NU		EAST DEVON S/S	MILFORD, CT	DEVON S/S	MILFORD, CT	1.3	Dec-09	W	115	115
NU		**EAST DEVON S/S**	**MILFORD, CT**	**DEVON S/S**	**MILFORD, CT**	**1.3**	**Dec-09**	**W**	**115**	**115**
NU	(3)	E. MERIDEN S/S (#1466)	MERIDEN, CT	BESECK JCT.	WALLINGFORD, CT	**2.0**	Dec-09	W	115	115
NU	(3),(4)	JUNE ST. S/S, (UI) (#1610)	WOODBRIDGE, CT	COOK HILL JCT.	CHESHIRE, CT	10.5	2009	W	115	115
NU	(3),(4)	DEVON S/S (#1685)	MILFORD, CT	JUNE ST. S/S, (UI)	WOODBRIDGE, CT	13.4	2009	W	115	115
NU	(3),(4)	DEVON S/S (#1640)	MILFORD, CT	COOK HILL JCT.	CHESHIRE, CT	24.1	2009	W	115	115
NU	(3),(4)	CHICOPEE S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	0.8	**2010**	S	115	115
NU	(3),(4)	FAIRMONT S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	1.7	**2010**	S	115	115
NU	(3),(4)	FAIRMONT S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	1.7	**2010**	S	115	115
NU (UNDERGROUND)	(3),(4)	BRECKWOOD S/S	SPRINGFIELD, MA	E. SPRINGFIELD JCT.	SPRINGFIELD, MA	2.8	**2010**	S	115	115
NU	(3),(4)	SHAWINIGAN S/S	CHICOPEE, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	2.9	**2010**	S	115	115
NU	(3),(4)	E. SPRINGFIELD S/S	SPRINGFIELD, MA	E. SPRINGFIELD JCT.	SPRINGFIELD, MA	4.1	**2010**	S	115	115
NU	(3),(4)	PIPER S/S	W. SPRINGFIELD, MA	E. SPRINGFIELD JCT.	CHICOPEE, MA	4.2	**2010**	S	115	115
NU (UNDERGROUND)	(3),(4)	BRECKWOOD S/S	SPRINGFIELD, MA	W. SPRINGFIELD STA.	W. SPRINGFIELD, MA	4.4	**2010**	S	115	115
NU NEW S/S		**OXFORD S/S**	OXFORD, CT	1575 TAP	OXFORD, CT	0.1	**TBD**	**TBD**	115	115

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		FROM BUS		TO BUS				Winter (W) / Summer (S)		
		STATION	LOCATION	STATION	LOCATION				FROM	TO
NU	**(1)**	**KILLINGLY S/S**	**KILLINGLY, CT**	**LAKE ROAD S/S**	**KILLINGLY, CT**	**1.0**	**TBD**	**TBD**	**115**	**115**
NU	**(1)**	**KILLINGLY S/S**	**KILLINGLY, CT**	**LAKE ROAD S/S**	**KILLINGLY, CT**	**1.0**	**TBD**	**TBD**	**115**	**115**
NU	(3)	SCHWAB JCT. (#1355)	MERIDEN, CT	COLONY S/S (CMEEC)	WALLINGFORD, CT	1.5	**TBD**	**TBD**	115	115
NU	(3)	COLONY S/S (CMEEC)	WALLINGFORD, CT	N. WALLINGFORD S/S (CMEEC)	WALLINGFORD, CT	2.4	**TBD**	**TBD**	115	115
NU	**(3)**	**AGAWAM S/S**	**AGAWAM, MA**	**W. SPRINGFIELD S/S**	**WEST SPRINGFIELD, MA**	**2.5**	**TBD**	**TBD**	**115**	**115**
NU	**(3)**	**AGAWAM S/S**	**AGAWAM, MA**	**W. SPRINGFIELD S/S**	**WEST SPRINGFIELD, MA**	**2.5**	**TBD**	**TBD**	**115**	**115**
NU	(1)	FROST BRIDGE S/S	WATERTOWN, CT	BUNKER HILL S/S	WATERBURY, CT	5.1	**TBD**	**TBD**	115	115
NU	(1)	FROST BRIDGE S/S	WATERTOWN, CT	WALNUT JCT.	THOMASTON, CT	6.4	**TBD**	**TBD**	115	115
NU	(3)	OXBOW JCT.	HADDAM, CT	BESECK JCT.	WALLINGFORD, CT	6.9	**TBD**	**TBD**	115	115
NU	(3)	MANCHESTER S/S	MANCHESTER, CT	BARBOUR HILL S/S	SOUTH WINDSOR, CT	7.6	**TBD**	**TBD**	115	115
NU		NORWALK HARBOR STA.	NORWALK, CT	GLENBROOK S/S (CABLE)	STAMFORD, CT	9.2	**TBD**	**TBD**	115	115
NU	(3)	FROST BRIDGE S/S (1191)	WATERTOWN, CT	CAMPVILLE S/S	HARWINTON, CT	10.3	**TBD**	**TBD**	115	115
NU	**(3)**	**GREGGS S/S**	**GOFFSTOWN, NH**	**REEDS FERRY S/S**	**MERRIMACK, NH**	**11.1**	**TBD**	**TBD**	**115**	**115**
NU	(3)	CARD S/S	LEBANON, CT	WAWECUS JCT.	BOZRAH, CT	12.7	**TBD**	**TBD**	115	115
NU		S. MILFORD S/S	MILFORD, NH	MONADNOCK S/S	TROY, NH	25.0	**TBD**	**TBD**	115	115
UI NEW S/S	(1)	TRUMBULL S/S	TRUMBULL, CT	1730 TAP	TRUMBULL, CT	0.04	**Jun-07**	S	115	115
UI NEW S/S	(1)	SOUTHPORT S/S	FAIRFIELD, CT	1130 TAP	FAIRFIELD, CT	0.1	**Dec-15**	W	115	115
UI NEW S/S	**(1)**	**NORTH BRANFORD S/S**	**N. BRANFORD, CT**	**1655 TAP**	**N. BRANFORD, CT**	**0.1**	**Dec-15**	**W**	**115**	**115**
VELCO	(3),(4)	GRANITE S/S	WILLIAMSTOWN, VT	BARRE S/S	BARRE, VT	5.6	2006	W	115	115
VELCO		NEW HAVEN S/S	NEW HAVEN, VT	QUEEN CITY S/S	BURLINGTON, VT	28.4	Nov-07	W	115	115
VELCO		DUXBURY S/S	DUXBURY, VT	WILKINS S/S	STOWE, VT	10.5	**Dec-07**	W	115	115
VELCO		QUEEN CITY S/S	BURLINGTON, VT	EAST AVE S/S	BURLINGTON, VT	5.7	**Dec-08**	W	115	115

FOOTNOTES:

FOR THE MOST CURRENT INFORMATION REFER TO ISO-NE PROJECT LISTING PUBLISHED APRIL, JULY AND OCTOBER LOCATED ON OUR WEBSITE AT http://www.iso-ne.com/trans/rsp/index.html/.
BOLD REPRESENTS CHANGES FROM THE PREVIOUS CELT REPORT.
(1) NOT ILLUSTRATED ON NEW ENGLAND GEOGRAPHIC TRANSMISSION MAP (MAP AVAILABLE THROUGH ISO-NE CUSTOMER SERVICE SEE APPENDICES FOR MORE DETAILS).
(2) OPERATED AT 115 kV, PRESENTLY.
(3) REBUILD, RECONDUCTOR, RETENTION, SEPARATE, UPGRADE VOLTAGE, OR BUNDLING/UNBUNDLING EXISTING CIRCUITS.
(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

LINE OWNERSHIP LIST	FOOTNOTE	TERMINALS				LINE LENGTH MILES	PROJECTED IN-SERVICE DATE	IN-SERVICE PEAK PERIOD Winter (W) / Summer (S)	NOMINAL VOLTAGE IN kV OPERATION DESIGN	
		FROM BUS		TO BUS						
		STATION	LOCATION	STATION	LOCATION				FROM	TO
VELCO		BENNINGTON S/S	BENNINGTON, VT	VERNON RD. S/S	BRATTLEBORO, VT	68.0	**Dec-10**	W	115	115
NEP	**(1)**	**GROTON ST S/S**	**GROTON, MA**	**O-42 TAP**	**GROTON, MA**	**0.05**	**Mar-06**	**S**	**69**	**69**
NEP	(1),(3)	WACHUSETT S/S (M-39)	W. BOYLSTON	FITCH RD.	CLINTON, MA	6.6	Aug-06	**S**	69	69
NEP	**(1),(3)**	**WACHUSETT S/S (A-53)**	**W. BOYLSTON, MA**	**COOKS POND S/S**	**WORCESTER, MA**	**10.6**	**Mar-08**	**S**	**69**	**69**
NEP	**(1),(3)**	**WACHUSETT S/S (B-54)**	**W. BOYLSTON, MA**	**COOKS POND S/S**	**WORCESTER, MA**	**10.6**	**Mar-08**	**S**	**69**	**69**
NU	**(1)**	**SKUNGAMAUG S/S**	**COVENTRY, CT**	**#800 TAP**	**MANSFIELD, CT JCT.**	**3.8**	**TBD**	**TBD**	**69**	**69**
NU	(3)	SALISBURY S/S (690)	SALISBURY, CT		CT/NY BORDER	1.5	**TBD**	**TBD**	69	115
NU	(3)	FALLS VILLAGE S/S	CANAAN, CT	NORTH CANAAN S/S	NORTH CANAAN, CT	5.7	**TBD**	**TBD**	69	115
NU	(3)	FALLS VILLAGE S/S (667)	CANAAN, CT	SALISBURY S/S	SALISBURY, CT	6.1	**TBD**	**TBD**	69	115
NU	(3)	FALLS VILLAGE S/S (693)	CANAAN, CT	TORR.TERM S/S	TORRINGTON, CT	19.9	**TBD**	**TBD**	69	115
NU	(3)	FALLS VILLAGE S/S (689)	CANAAN, CT	TORR.TERM S/S	TORRINGTON, CT	19.9	**TBD**	**TBD**	69	115
NU	(1),(3)	LEDYARD JCT.	LEDYARD, CT	GALES FERRY S/S	LEDYARD, CT	1.6	**TBD**	**TBD**	69	115
NU	(1),(3)	GALES FERRY S/S	LEDYARD, CT	MONTVILLE S/S	MONTVILLE, CT	2.4	**TBD**	**TBD**	69	115
NU	(1),(3)	LEDYARD JCT.	LEDYARD, CT	BUDDINGTON S/S (CMEEC)	GROTON, CT	4.7	**TBD**	**TBD**	69	115
NU	(1),(3)	TUNNEL S/S	PRESTON, CT	LEDYARD JCT.	LEDYARD, CT	8.5	**TBD**	**TBD**	69	115

FOOTNOTES:

FOR THE MOST CURRENT INFORMATION REFER TO ISO-NE PROJECT LISTING PUBLISHED APRIL, JULY AND OCTOBER LOCATED ON OUR WEBSITE AT http://www.iso-ne.com/trans/rsp/index.html/.
BOLD REPRESENTS CHANGES FROM THE PREVIOUS CELT REPORT.
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(2) OPERATED AT 115 kV, PRESENTLY.
(3) REBUILD, RECONDUCTOR, RETENTION, SEPARATE, UPGRADE VOLTAGE, OR BUNDLING/UNBUNDLING EXISTING CIRCUITS.
(4) DECEMBER (W) OR JUNE (S) ASSUMED FOR IN-SERVICE MONTHS NOT SHOWN.

IV.2 - Summary

	Total Miles Added			
	HVDC	**345kV**	**230kV**	**<200kV**
Existing As Of January 1, 2005	216	1796	481	5975
Additions*				
Jan. 1, 2006 - Dec. 31, 2006	0	78	0	6
Jan. 1, 2007 - Dec. 31, 2007	0	99	0	65
Jan. 1, 2008 - Dec. 31, 2008	0	0	0	52
Jan. 1, 2009 - Dec. 31, 2009	0	96	0	55
Jan. 1, 2010 - Dec. 31, 2010	0	0	0	70
Jan. 1, 2011 - Dec. 31, 2011	0	0	0	0
Jan. 1, 2012 - Dec. 31, 2012	0	0	0	3
Jan. 1, 2013 - Dec. 31, 2013	0	0	0	0
Jan. 1, 2014 - Dec. 31, 2014	0	0	0	0
Jan. 1, 2015 - Dec. 31, 2015	0	0	16	0
To-Be-Determined (TBD)	0	18	0	52
Total Additions	0	291	16	303
Total Transmission	216	2087	497	6278

* Mileage does **NOT** include rebuilt, reconductored, retentioned, separated, upgraded voltage, or bundling/unbundling existing circuits that have been included in previous CELT Reports.

Appendices

Appendix A

A.1 - Definitions

Load Adjustments (Section I.1)

The summary pages of this report (Section I) contain terms that are used to describe how the ISO-NE Control Area load forecast is adjusted. The definitions for those terms are as follows:

The Demand Side Management programs include:

Amount of customer load that is under contract which can be controlled at the time of system peak in response to a signal or oral request from a dispatcher and generally achieved within 10 to 30 minutes. The amount shown excludes that which is under ISO New England (ISO-NE) control as part of New England Power Pool (NEPOOL) Operating Procedure 4 (OP4) or ISO-NE Demand Response (DR) Program.

Amount of customer load reduced from or shifted off system peak (with and without customer control or requests) with only minimum or no change in energy consumption. Examples include customer response to incentives embodied in peak rate designs, replacement of conventional space and water heating equipment with storage types (by customer) and other devices, which affect the timing of electrical equipment utilization.

Amount of customer load reduction at the time of system peak due to customer programs, which reduce load during many hours in the year. Examples include customer rebate and shared savings programs for the installation of energy efficient appliances, lighting and electrical machinery, and subsidized weatherization programs.

Generation Netted from Load:

Generation which is not claimed for capability as supply is netted from load as reduced demand. If the generation has always served customer loads and those loads have not been included in the ISO-NE Control Area load history or forecast, then the generation is neither counted toward capability nor netted from load, and is listed for informational purposes as "Retained by Facility." Please see the definition section for these Generators on the following pages.

Capabilities

Summer and Winter Rating:

Claimed Capability Ratings are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station use. The rating is based on the Seasonal Claimed Capability (SCC) Audits conducted according to Market Rule 1, and ISO New England Manual for Installed Capacity Manual M-20. For additional information please visit our website at:
http://www.iso-ne.com/rules_proceds/isone_mnls/index.html

Net of Firm Purchases/Sales:

Net of firm purchases and sales from outside the interconnection boundaries of the ISO New England Control area.

A.1 – Definitions (Cont'd)

ISO-NE Control Area Generation (Section II)

Section II lists all known generation available in the ISO-NE Control Area by Lead Participant. These are facilities, which may be owned, managed or operated by the Lead Participant. These are generators that existed as of January 1st, 2006 this year in the ISO-NE Control Area Market System and are claimed for capability.

They also include some cogeneration and small power production facilities defined as Qualifying Facilities (QF) under the Public Utility Regulatory Policies Act (PURPA) of 1978 and any other generators not covered by PURPA but reported by a Participant. Some of these generator units sell electrical energy or capacity, or both, to ISO-NE Customers.

This section of the CELT Report was tabulated from data provided by ISO-NE Customers. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy or clarity of the data presented.

The start dates for existing units claimed for capability are consistent with those reported by ISO-NE Customers to ISO New England.

Generators NOT Claimed toward Capability (Section II.1):

Generation Netted From Load (Netted):

ISO-NE Control Area capacity, which is netted from the company load forecast. Units in this category typically reduce hourly loads reported to ISO New England, but do not reduce sales to ultimate customers. The ISO-NE customer does not claim the capacity, but purchases energy from the facility to serve other ultimate customers.

Generation Retained By Facility (Retained):

Generation or portions thereof not claimed for capacity nor netted from the load forecast by ISO-NE Customers are listed in this category. If the generation has always served customer loads and those loads have not been included in the ISO-NE Control Area load ("sales to ultimate customer" and "net energy for load") history, or forecast, then the generation is neither counted toward capability nor netted from load. It is listed for informational purposes as "Retained by Facility."

Net of Firm Power Purchases and Sales Outside of ISO-NE Control Area (Section II.2):

The peak load firm power that is available from entities outside the ISO New England Control Area. A firm power purchase results when the seller is obligated to deliver power to the purchaser with the same degree of reliability as provided to the seller's own non-interruptible load customers. Capacity Purchase is a total of all capacity purchased from entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the purchasing Council or Reporting Party. Capacity Sale is a total of all capacity sales to entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak.

Out-of-Service/Deactivated/Reserve Units Removed from ISO-NE Control Area Capability (Section II.3):

List of units that have been out-of-service for greater than three months or have been placed on Deactivated Reserve.

A.1 – Definitions (Cont'd)

Capability by Type (Section III)

Existing Capability by Fuel/Unit Type:

Section III lists all generators claimed for capability as of January 1st, 2006, Winter – Section III.1), and August 1st, 2006 (Summer – Section III.2) of the reporting year in the ISO-NE Control Area.

Transmission (Section IV)

Section IV lists all transmission lines 69 kV and above proposed to be installed, reconductored, or rebuilt, during the next ten years of the reporting period in the ISO-NE Control Area. The New England Geographic Transmission Map is available through ISO-NE Customer Service.

APPENDIX A

A.2 - Company Abbreviations

The first column or header in Section II of this report lists company abbreviations. Below are the corresponding company names, their affiliates and/or subsidiaries.

ABBREVIATION	LEAD PARTICIPANT	MEMBER NPCC
ANP	ANP Funding I, LLC Milford Power Limited Partnership (MPLP)	No
BHE	Bangor Hydro-Electric Company	No
BHI	Blackstone Hydro, Inc.	No
BSE	Boralex Stratton Energy, Inc.	No
BELD	Braintree Electric Light Department	No
BEM	Brascan Energy Marketing, Inc.	No
CEN	Calpine Energy Services, LP	No
CMP	Central Maine Power Company	Yes
CMLP	Chicopee Municipal Lighting Plant	No
CMEEC	Connecticut Municipal Electric Energy Cooperative	No
CEEI	Consolidated Edison Energy, Inc.	Yes
CCG	Constellation Energy Commodities Group, Inc.	Yes
CNE	Constellation NewEnergy, Inc.	Yes
DEM	Dominion Energy Marketing, Inc.	No
DNC	Dominion Nuclear Connecticut	No
DETM	Duke Energy Trading and Marketing, L.L.C.	No
EPME	El Paso Merchant Energy LP	No
EA	Energy Atlantic, LLC	No
ENGC	Entergy Nuclear Generation Company Entergy Nuclear Vermont Yankee (EWG)	Yes
EXNEH	Exelon New England Holdings, LLC	Yes
FGE	Fitchburg Gas and Electric Light Company	No
FPL	FPL Energy Power Marketing, Inc.	Yes
GRE	Granite Ridge Energy, LLC	No
GBPM	Great Bay Power Marketing, Inc.	No
GELD	Groton Electric Light Department	No

A.2 - Company Abbreviations (Cont'd)

HQE	H.Q. Energy Service (US) Inc.	Yes
HMLP	Hingham Municipal Lighting Plant	No
HMLD	Holden Municipal Light Department	No
HGE	Holyoke Gas & Electric Department	No
HLPD	Hudson Light & Power Department	No
HULL	Hull Municipal Lighting Plant	No
INDCK	Indeck Maine Energy, L.L.C.	No
IMLD	Ipswich Municipal Light Department	No
LELWD	Littleton Electric Light & Water Department	No
LCCLP	Lowell Cogeneration Company Limited Partnership	No
MBTA	MA Bay Transportation Authority	No
MMLD	Marblehead Municipal Light Department	No
MMWEC	Massachusetts Municipal Wholesale Electric Company	No
MLC	Merrill Lynch Commodities, Inc.	No
MMELD	Middleton Municipal Electric Department	No
MAE	Mirant Americas Energy Marketing	No
MET	Mirant Energy Trading	No
NGRID	National Grid USA Massachusetts Electric Company (MEC) Narragansett Electric Co (NEC) New England Power Company (NEP)	Yes
NHEC	New Hampshire Electric Cooperative, Inc.	No
NU	Northeast Utilities System Companies Connecticut Light And Power Company, The (CLP) Public Service Company of New Hampshire (PSNH) Western Massachusetts Electric Company (WMECO)	No
NRGPM	NRG Power Marketing, Inc.	No
NSTAR	NSTAR Companies Boston Edison Company (BECO) Commonwealth Electric Service Company (CES)	Yes
PMLP	Peabody Municipal Light Plant	No
PPLEP	PPL EnergyPlus, LLC	Yes
PSEG	PSEG Energy Resources & Trade	No
RRIG	Ridgewood RI Generation, LLC	No

A.2 - Company Abbreviations (Cont'd)

SEI	SELECT Energy Inc.	Yes
SET	Sempra Energy Trading Corporation	No
SELP	Shrewsbury Electric Light Plant	No
SMED	Sterling Municipal Electric Light Department	No
TMLP	Taunton Municipal Lighting Plant	No
TTMLP	Templeton Municipal Light Plant	No
TEMI	Tractebel Energy Marketing, Inc.	No
TCPM	TransCanada Power Marketing Ltd.	No
UI	United Illuminating Company, The	Yes
UNITIL	UNITIL Corporation Participant Companies	No
VELCO	Vermont Electric Power Company Burlington Electric Department, City of (BED) Central Vermont Pubic Service Corporation (CVPS) Green Mountain Power Corporation (GMP) Vermont Marble Company - Division of OMYA (VMC) Vermont Public Power Supply Authority (VPPSA)	Yes
WBMLP	West Boylston Municipal Lighting Plant	No
WGED	Westfield Gas & Electric Department	No

APPENDIX A

A.3 - Column Abbreviations

Code:	**Prime Mover** (Consistent with the DOE EIA-411 Instructions except where noted) For each unit enter one of the following mover codes
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include Combined Cycle)
GT	Combustion (Gas) Turbine
IC	Internal Combustion (diesel, piston) Engine
CC	Combined Cycle - Total Unit – Includes combined portions of the combustion turbines and steam turbines. Also used for plants/generators that are in planning stage, for which specific generator details cannot be provided (Includes EIA unit codes CA, CT and CS).
These additional Codes were added for the EIA code HY (Hydraulic Turbines) to define hydro units further and to match the Seasonal Claimed Capability (SCC) Report.	
HD	Hydro (Conventional Daily)
HW	Hydro (Conventional Weekly) - Stations may be considered as operated on a weekly or seasonal draw-down cycle (HW) provided there is on site energy storage between normal operating elevations equivalent to at least ten (10) times Claimed Capability Ratings, assuming zero (0) inflow from natural run off and upstream station water discharge. Otherwise, stations will be considered as operated on a daily cycle (HD).
PS	Hydro (Pump Storage)
PV	Photovoltaic
WT	Wind Turbine
CE	Compressed Air Energy Storage
FC	Fuel Cell
OT	Other (described in footnote)
NA	Unknown at this time

Code	**Mode of Transportation Description** The principal method of transportation for fuel to the plant that corresponds to the first two reported energy sources.
CV	Conveyor
PL	Pipeline
RR	Railroad
TK	Truck
WA	Water Transportation
UN	Unknown at this time (described in footnote)

APPENDIX A

A.3 - EIA Column Abbreviations (Cont'd)

Code	**Energy Source** (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast-Furnace Gas
BIT	Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil (includes all Diesel and No. 1, No. 2 and No. 4 Fuel Oils)
GEO	Geothermal
JF	Jet Fuel
KER	Kerosene
LIG	Lignite Coal
LFG	Landfill Gas
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear (Uranium, Plutonium, Thorium)
PC	Petroleum Coke
PG	Propane
OBG	Other Biomass Gases (Digester Gas, Methane and other biomass gases)
OBL	Other Biomass Liquids (Ethanol, Fish Oil, Liquid Acetonitrile Waste, Medical Waste, Tall Oil, Waste Alcohol and other biomass liquids not specified)
OBS	Other Biomass Solids (Animal Manure and Waste, Solid Byproducts and other solid biomass not specified)
OG	Other Gas (Butane, Coal Processes, Coke-Oven, Refinery, and other processes)
OTH	Other (Batteries, Chemicals, Coke Breeze, Hydrogen, Pitch, Sulfur, Tar Coal and miscellaneous technologies)
RFO	Residual Fuel Oil (includes No. 5 and No. 6 Fuel Oils and Bunker C Fuel Oil)
SC	Coal-based Synfuel, including briquettes, pellets or extrusions, which are formed by binding materials and processes that recycle material
SLW	Sludge Waste
SUB	Sub-bituminous Coal
SUN	Solar (Photovoltaic, Thermal)
TDF	Tires
WAT	Water (Conventional, Pumped Storage)
WC	Waste/Other Coal (Anthracite Coal, Anthracite Culm, Bituminous Gob, Fine Coal, Lignite Waste, Waste Coal)
WDL	Wood Waste Liquids
WDS	Wood/Wood Waste Solids (Paper Pellets, Railroad Ties, Utility Poles, Wood Chips and other wood solids)
WND	Wind
WO	Oil - Other and Waste Oil (Butane (Liquid), Crude Oil, Liquid Byproducts, Oil Waste, Propane (Liquid), Re-Refined Motor Oil, Sludge Oil, Tar Oil)
NA	Not Available

Appendix B

B.1 - Generating Assets/Units as of January 1, 2006 in Alphabetical Order by Name

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
10362	ACTON HYDRO INC.	25	17	BOSTON	CCG
463	AEI LIVERMORE	23	1	ME	BSE
1625	AES GRANITE RIDGE	33	11	NH	GRE
594	AES THAMES	9	11	CT	NU-CLP
Retained	AGNES MORELY APTS	9	1	NOR	NU
326	ALTRESCO	25	3	WMA	SET
Netted	ALVIN WARNER	50	19	NH	VELCO
Retained	AMERICAN OPTICAL	25	27	CMA/NEMA	NGRID-NEP
327	AMOSKEAG	33	11	NH	NU-PSNH
Retained	ANACOMP MULTIPRODUX	25	13	WMA	NU
1083	ANDROSCOGGIN ENERGY CENTER	23	7	ME	CEN
Retained	ANITEC PRINTING PLATES	25	13	WMA	NU
1412	ANP-BELLINGHAM 1	25	21	RI	ANP
1415	ANP-BELLINGHAM 2	25	21	RI	ANP
1287	ANP-BLACKSTONE ENERGY 2	25	27	RI	ANP
1286	ANP-BLACKSTONE ENERGY CO. #1	25	27	RI	ANP
790	APLP-BFI	25	13	WMA	CMLP
Retained	APPLETON TRUST HYDRO	25	19	BOSTON	NGRID-NEP
Netted	ARLON WARNER	50	9	NH	VELCO
819	ARNOLD FALLS	50	5	VT	VELCO-CVPS
Retained	ARNOLD STADIG RESI.	33	15	NH	NU-PSNH
Retained	ARSENEAU MARIO J.	25	27	CMA/NEMA	NGRID-NEP
329	ASCUTNEY GT	50	27	VT	VELCO-CVPS
Retained	ASHLEY RESERVOIR	25	3	WMA	NU
905	ASHUELOT HYDRO	33	5	VT	NU-PSNH
Retained	ATLANTIC PLYWOOD CRAFT	25	17	BOSTON	NGRID-NEP
Retained	ATRIUM PLAZA	9	9	SWCT	UI
953	ATTLEBORO LANDFILL - QF	25	23	SEMA	NGRID-MEC
931	AVERY DAM	33	1	NH	NU-PSNH
330	AYERS ISLAND	33	1	NH	NU-PSNH
331	AZISCOHOS HYDRO	23	19	ME	FPL
951	BALTIC MILLS - QF	33	9	NH	NGRID-GSE
811	BANTAM	9	5	CT	SEI
332	BAR HARBOR DIESELS 1-4	23	19	BHE	CCG
754	BAR MILLS	23	31	SME	FPL
2278	BARKER LOWER HYDRO	23	1	ME	CMP
2279	BARKER UPPER HYDRO	23	1	ME	CMP
833	BARNET	50	5	NH	VELCO
1059	BARRE LANDFILL	25	27	CMA/NEMA	DEM
Retained	BARRETT WILLIAM	25	3	WMA	NGRID-NEP
959	BARTON 1-4 DIESELS	50	19	NH	VELCO-VPPSA

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
828	BARTON HYDRO	50	19	NH	VELCO-VPPSA
824	BATH ELECTRIC HYDRO	33	9	NH	NU-PSNH
359	BEAR SWAMP 1	25	11	WMA	BEM
360	BEAR SWAMP 2	25	11	WMA	BEM
812	BEEBE HOLBROOK	25	13	WMA	HGE
918	BEECH RIVER MILL	33	3	NH	NU-PSNH
2430	BELDENS-NEW	50	1	VT	VELCO-VMC
907	BELL MILL/ELM ST. HYDRO	33	11	NH	NU-PSNH
335	BELLOWS FALLS	50	25	VT	TCPM
2280	BENTON FALLS HYDRO	23	11	ME	CMP
Retained	BERGEVIN PAUL E.	25	27	CMA/NEMA	NGRID-NEP
Retained	BERKSHIRE HILTON	25	3	WMA	NU
1086	BERKSHIRE POWER	25	13	WMA	EPME
336	BERLIN 1 GT	50	23	VT	VELCO-GMP
Netted	BETHEL MILLS	50	27	VT	VELCO
337	BETHLEHEM	33	7	NH	NU-PSNH
Retained	BEVERLY HIGH SCHOOL	25	9	BOSTON	NGRID-NEP
1258	BHE SMALL HYDRO COMPOSITE	23	44458	ME	CNE
342	BIO ENERGY	33	13	NH	NU-PSNH
Netted	BISCO FALLS	23	17	ME	CMP
Retained	BLACK SWAN INN	25	3	WMA	NU
1054	BLACKSTONE HYDRO ASSOC	44	7	RI	NGRID-NEP
1057	BLACKSTONE HYDRO LOAD REDUCER	44	7	RI	BHI
10615	BLUE SPRUCE FARM U5	50	21	VT	VELCO-CVPS
859	BOATLOCK	25	13	WMA	HGE
346	BOLTON FALLS	50	23	VT	VELCO-GMP
755	BONNY EAGLE/W. BUXTON	23	31	SME	FPL
348	BOOT MILLS	25	19	CMA/NEMA	NSTAR-CES
590	BORALEX STRATTON ENERGY	23	7	ME	BSE
923	BOSTON FELT HYDRO	33	17	NH	NU-PSNH
Retained	BOURQUE LEO	25	27	CMA/NEMA	NGRID-NEP
Retained	BOUTWELL CHESTER	25	27	CMA/NEMA	NGRID-NEP
Retained	BRADFORD DYEING	44	5	SEMA	NGRID-NEP
355	BRANFORD 10	9	9	SWCT	NRGPM
1113	BRASSUA HYDRO	23	25	ME	CMP
Retained	BRATTLEBORO HOSPITAL	50	25	VT	VELCO
11154	BRATTLEBORO LAND	50	25	VT	VELCO-
354	BRAYTON DIESELS 1-4	25	5	RI	DEM
350	BRAYTON PT 1	25	5	RI	DEM
351	BRAYTON PT 2	25	5	RI	DEM
352	BRAYTON PT 3	25	5	RI	DEM
353	BRAYTON PT 4	25	5	RI	DEM
860	BRIAR HYDRO	33	13	NH	NU-PSNH
1032	BRIDGEPORT ENERGY 1	9	1	SWCT	DETM
339	BRIDGEPORT HARBOR 2	9	1	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	9	1	SWCT	PSEG

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
341	BRIDGEPORT HARBOR 4	9	1	SWCT	PSEG
Retained	BRIDGEPORT J CTY CTR	9	1	SWCT	UI
349	BRIDGEPORT RESCO	9	1	SWCT	UI
357	BRIDGEWATER	33	9	NH	NU-PSNH
356	BRISTOL REFUSE	9	3	CT	NU-CLP
Retained	BROCKTON YMCA COGEN	25	23	SEMA	NGRID-NEP
2439	BROCKWAY MILLS U5	50	25	VT	VELCO-GMP
Retained	BROWER	44	5	SEMA	NGRID-NEP
Retained	BROWN S&H RESI.	33	17	NH	NU
Retained	BROWN UNIVERSITY COGEN	44	7	RI	NGRID-NEP
2281	BROWNS MILL HYDRO	23	21	ME	CMP
Netted	BRUCE TAYLOR	50	15	VT	VELCO
Retained	BRUNELLE RICH	25	27	CMA/NEMA	NGRID-NEP
358	BRUNSWICK	23	5	ME	FPL
Retained	BUBNEL RICHARD	25	27	CMA/NEMA	NGRID-NEP
1288	BUCKSPORT ENERGY 4	23	9	BHE	HQE
362	BULLS BRIDGE	9	5	SWCT	SEI
1024	BUNKER RD #1 DIESEL	25	19	SEMA	NGRID-NEP
1028	BUNKER RD #12 GAS TURB	25	19	SEMA	NGRID-NEP
1029	BUNKER RD #13 GAS TURB	25	19	SEMA	NGRID-NEP
1025	BUNKER RD #2 DIESEL	25	19	SEMA	NGRID-NEP
1026	BUNKER RD #3 DIESEL	25	19	SEMA	NGRID-NEP
1027	BUNKER RD #4 DIESEL	25	19	SEMA	NGRID-NEP
1300	BUNKER ROAD #10 DIESEL LOAD U5	25	19	SEMA	NGRID-NEP
1301	BUNKER ROAD #11 DIESEL LOAD U5	25	19	SEMA	NGRID-NEP
363	BURLINGTON GT	50	7	VT	VELCO-BED
Retained	BYNES FALLS (Coventry Hydro)	9	13	CT	NU
Retained	C&S WHOLESALERS	50	25	VT	VELCO
766	CABOT/TURNERS FALLS	25	11	WMA	SEI
1165	CADYS FALLS	50	17	VT	VELCO-VPPSA
910	CAMPTON DAM	33	9	NH	NU-PSNH
861	CANAAN	50	9	NH	NU-PSNH
365	CANAL 1	25	1	SEMA	MAE
366	CANAL 2	25	1	SEMA	MAE
Retained	CANALI ALBERT	25	11	WMA	NGRID-NEP
Retained	CANDID ASSOCS 2	9	9	SWCT	UI
Retained	CANDID ASSOCS 3	9	9	SWCT	UI
367	CAPE GT 4	23	5	SME	FPL
368	CAPE GT 5	23	5	SME	FPL
815	CARVER FALLS	50	21	VT	VELCO-CVPS
1122	CASCADE-DIAMOND-QF	25	13	WMA	NGRID-MEC
Retained	CASWELL, ANNE & VERNON	25	13	WMA	NU
369	CATARACT EAST	23	31	SME	FPL
816	CAVENDISH	50	27	VT	VELCO-CVPS
324	CDECCA	9	3	CT	EPME
789	CEC 002 PAWTUCKET U5	44	7	RI	NGRID-NEC

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
797	CEC 003 WYRE WYND U5	9	11	CT	NU-CLP
807	CEC 004 DAYVILLE POND U5	9	15	CT	NU-CLP
Retained	CEDARDALE HEALTH	25	9	BOSTON	NGRID-NEP
10401	CELLEY MILL U5	33	9	NH	NU-PSNH
792	CENTENNIAL HYDRO	25	19	BOSTON	LELWD
832	CENTER RUTLAND	50	21	VT	VELCO-VMC
Retained	CERSOSIMO LUMBER	50	25	VT	VELCO
914	CHAMBERLAIN FALLS	33	11	NH	NU-PSNH
1108	CHAMPION	23	9	BHE	CCG
Retained	CHAREST ROGER	25	27	CMA/NEMA	NGRID-NEP
862	CHEMICAL	25	13	WMA	HGE
2468	CHERRY 10	25	17	CMA/NEMA	HLPD
2469	CHERRY 11	25	17	CMA/NEMA	HLPD
2470	CHERRY 12	25	17	CMA/NEMA	HLPD
2466	CHERRY 7	25	17	CMA/NEMA	HLPD
2467	CHERRY 8	25	17	CMA/NEMA	HLPD
Retained	CHESHIRE POND DAM	33	5	VT	NU-PSNH
1050	CHICOPEE HYDRO	25	13	WMA	NSTAR-CES
887	CHINA MILLS DAM	33	13	NH	NU-PSNH
Netted	CLAREMONT HYDRO	33	19	NH	VELCO
376	CLEARY 8	25	5	SEMA	TMLP
375	CLEARY 9/9A CC	25	5	SEMA	TMLP
863	CLEMENT DAM	33	1	NH	NU-PSNH
379	COBBLE MOUNTAIN	25	13	WMA	SEI
886	COCHECO FALLS	33	17	NH	NU-PSNH
798	COLEBROOK	9	5	CT	NU-CLP
1049	COLLINS HYDRO	25	13	WMA	NSTAR-CES
Retained	COMEE DENNIS	25	27	CMA/NEMA	NGRID-NEP
380	COMERFORD	33	9	NH	TCPM
1044	COMMERCIAL ST 2	25	9	BOSTON	MMLD
Retained	COMPONENT TECHNOLOGIES	9	3	CT	NU
834	COMPTU FALLS	50	27	VT	VELCO
973	CONCORD 1	33	13	NH	UNITIL
Retained	CONGDOM DAM (Whipple)	9	11	CT	NU
Retained	CONNECTICUT VALLEY HOSPITAL	9	7	CT	NU
Retained	CORMIER JOHN	25	27	CMA/NEMA	NGRID-NEP
Retained	CORMIER LEO	25	27	CMA/NEMA	NGRID-NEP
370	COS COB 10	9	1	NOR	NRGPM
371	COS COB 11	9	1	NOR	NRGPM
372	COS COB 12	9	1	NOR	NRGPM
10801	COVENTRY CLEAN ENERGY	50	19	VT	VELCO-VPPSA
Netted	COY PAPER CO (Sunnander)	33	19	NH	VELCO
Retained	CRANE & COMPANY	25	3	WMA	NU
Retained	CRANSTON PRINT HYDRO	25	27	CMA/NEMA	NGRID-NEP
Retained	CRANSTON PRINT WORKS COGEN	25	27	CMA/NEMA	NGRID-NEP
849	CRESCENT DAM	25	13	WMA	GELD

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
Netted	CROSSET HILL HYD (Tourin Musica)	50	5	NH	VELCO
1209	CRRA HARTFORD LANDFILL	9	3	CT	NU-CLP
2282	DAMARISCOTTA HYDRO	23	15	ME	CMP
Retained	DARTMOUTH COLLEGE TRUSTEES	33	9	NH	NU-PSNH
388	DARTMOUTH POWER	25	5	SEMA	FPL
Retained	DAVENPORT RESID.	9	9	SWCT	UI
Retained	DAVID YOREO	9	3	CT	NU
Retained	DECORATIVE SPECIALTIES (Premoid)	25	13	WMA	NU
465	DEERFIELD 2/LWR DRFIELD	25	11	WMA	TCPM
393	DEERFIELD 5	25	11	WMA	TCPM
389	DERBY DAM	9	1	SWCT	NU-CLP
397	DEVON 11	9	9	SWCT	NRGPM
398	DEVON 12	9	9	SWCT	NRGPM
399	DEVON 13	9	9	SWCT	NRGPM
400	DEVON 14	9	9	SWCT	NRGPM
835	DEWEY MILLS	50	27	VT	VELCO
392	DEXTER	9	3	CT	NU-CLP
1005	DIGHTON POWER 1	25	5	SEMA	CEN
2431	DODGE FALLS-NEW	50	23	VT	VELCO
395	DOREEN	25	3	WMA	CEEI
Retained	DORIZZI, JOHN	9	5	CT	NU
Retained	DOUGLAS MANOR	44	7	RI	NGRID-NEP
970	DUDLEY HYDRO	25	27	CMA/NEMA	VELCO-VPPSA
Retained	DUNBAR RESID.	9	9	SWCT	UI
942	DUNBARTON ROAD LANDFILL	33	11	NH	NU-PSNH
864	DWIGHT	25	13	WMA	CEEI
Retained	EARL J. ATKIN	25	13	WMA	NU
823	EAST BARNET	50	5	VT	VELCO-CVPS
Retained	EAST HARTFORD HIGH	9	3	CT	NU
Retained	EAST PROVIDENCE POLICE	44	7	RI	NGRID-NEP
10403	EASTMAN BROOK U5	33	9	NH	NU-PSNH
401	EASTMAN FALLS	33	13	NH	NU-PSNH
407	EASTPORT DIESELS 1-3	23	29	BHE	CCG
1052	EB1-BFI	25	23	SEMA	TMLP
405	ELLSWORTH HYDRO	23	9	BHE	PPLEP
836	EMERSON FALLS	50	5	NH	VELCO
829	ENOSBURG 2 DIESEL	50	11	VT	VELCO-VPPSA
830	ENOSBURG HYDRO	50	11	VT	VELCO-VPPSA
Retained	ERICSON DENNIS R.	25	27	CMA/NEMA	NGRID-NEP
865	ERROL	33	7	NH	NU-PSNH
Retained	ERVING PAPER MILLS 1	25	11	WMA	NGRID-NEP
Retained	ESLEECK	25	11	WMA	NU
410	ESSEX 19 HYDRO	50	7	VT	VELCO
1221	ESSEX DIESELS	50	7	VT	VELCO-GMP
2283	EUSTIS HYDRO	23	7	ME	CMP
Retained	EVANS	25	27	CMA/NEMA	NGRID-NEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
Retained	EWING,THOMAS	25	13	WMA	NU
411	EXETER	9	13	CT	PSEG
917	EXETER RIVER HYDRO	33	15	NH	NU-PSNH
1047	FAIRFAX	50	11	VT	VELCO-CVPS
Retained	FAIRFIELD HILLS HOSPITAL	9	15	CT	NU
Retained	FAIRFIELD YMCA	9	1	NOR	UI
412	FALLS VILLAGE	9	5	CT	SEI
Retained	FANDREYER GERHARD	25	27	CMA/NEMA	NGRID-NEP
Retained	FDIC	9	9	SWCT	NGRID-NEP
Retained	FEDERAL PAPER BOARD	9	11	CT	NU
Netted	FELLOWS HYDRO STATION	50	27	VT	VELCO
413	FIFE BROOK	25	3	WMA	BEM
Retained	FISHERS ISLAND ELEC CO.	9	11	CT	CMEEC
930	FISKE MILL HYDRO	33	5	VT	NU-PSNH
Netted	FITCHBURG OPERATING COMPANY	25	27	CMA/NEMA	FGE
Retained	FLETCHER LOUIS L.	25	27	CMA/NEMA	NGRID-NEP
415	FLORENCE 1 CG	50	21	VT	VELCO-VMC
416	FLORENCE 2 CG	50	21	VT	VELCO-VMC
Netted	FLOWER BROOK	50	21	VT	VELCO
1691	FORE RIVER-1	25	21	SEMA	SET
Retained	FOSTER BROTHERS	50	1	VT	VELCO
943	FOUR HILLS LANDFILL	33	11	NH	NU-PSNH
194	FOUR HILLS LOAD REDUCER	33	11	NH	NGRID
417	FRAMINGHAM JET 1	25	17	BOSTON	EXNEH
418	FRAMINGHAM JET 2	25	17	BOSTON	EXNEH
419	FRAMINGHAM JET 3	25	17	BOSTON	EXNEH
420	FRANKLIN DRIVE 10	9	5	CT	NRGPM
882	FRANKLIN FALLS	33	13	NH	NU-PSNH
Retained	FRECHETTE JEFF	25	11	WMA	NU
Retained	FREDETTE MICHAEL A.	25	27	CMA/NEMA	NGRID-NEP
924	FRESHWATER HYDRO	33	9	NH	NU-PSNH
421	FRONT STREET DIESELS 1-3	25	13	WMA	CMLP
758	FT HALIFAX	23	11	ME	FPL
Retained	FURNITURE STUDIO	44	9	RI	NGRID-NEP
821	GAGE	50	5	VT	VELCO-CVPS
2284	GARDINER HYDRO	23	11	ME	CMP
Retained	GARDNER CITY HALL	25	27	CMA/NEMA	NGRID-NEP
851	GARDNER FALLS	25	11	WMA	CEEI
1272	GARLAND MILL U5	33	7	NH	NU-PSNH
768	GARVINS/HOOKSETT	33	13	NH	NU-PSNH
10880	GE LYNN	25	25	BOSTON	NU-
1060	GE LYNN EXCESS	25	25	BOSTON	SEI
Netted	GEORGE BUTLER	50	25	VT	VELCO
Retained	GEORGIA PACIFIC	23		ME	CCG-
Retained	GIANNINOTO F.	9	1	NOR	NU
Retained	GIARD ARTHUR	25	27	CMA/NEMA	NGRID-NEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
805	GLEN FALLS	9	15	CT	NU-CLP
850	GLENDALE HYDRO	25	3	WMA	GELD
Retained	GODBOUT ROGER RESI.	33	7	NH	NU-PSNH
913	GOODRICH FALLS	33	3	NH	NU-PSNH
796	GOODWIN DAM	9	5	CT	NU-CLP
426	GORGE 1 DIESEL	50	7	VT	VELCO-GMP
2434	GORGE 18 HYDRO-NEW	50	7	VT	VELCO-GMP
427	GORHAM	33	7	NH	NU-PSNH
Retained	GOTTIER, NELSON	9	13	CT	NU
1572	GRANBY SANITARY LANDFILL QF U5	9	3	CT	CNE
900	GREAT FALLS LOWER	33	17	NH	NU-PSNH
899	GREAT FALLS UPPER	33	17	NH	NU-PSNH
10424	GREAT LAKES - BERLIN	33	7	NH	BEM
424	GREAT LAKES - MILLINOCKET	23	19	BHE	BEM
1117	GREAT WORKS COMPOSITE	23	31	SME	CMP
11052	GREATER NEW BEDFORD	25	5	SEMA	CNE
Retained	GREEN LLOYD E.	25	17	BOSTON	NGRID-NEP
429	GREENVILLE	23	21	ME	CNE
788	GREENVILLE DAM	9	11	CT	CMEEC
2285	GREENVILLE HYDRO	23	21	ME	CMP
Retained	GREENWICH YMCA	9	1	NOR	NU
866	GREGGS	33	11	NH	NU-PSNH
Retained	GREGORY SHOIZ	9	3	CT	NU
Retained	GRIFFITHS	33	19	NH	NGRID-NEP
1640	GROVETON COGEN U5	33	7	NH	NU-PSNH
1432	GRS-FALL RIVER	25	5	SEMA	TMLP
328	GULF ISLAND COMPOSITE	23	1	ME	FPL
Retained	GUTOWSKI	25	15	WMA	NGRID-NEP
1168	H.K. SANDERS	50	15	VT	VELCO-VPPSA
2286	HACKETT MILLS HYDRO	23	1	ME	CMP
921	HADLEY FALLS	33	11	NH	NU-PSNH
769	HADLEY FALLS 1&2	25	13	WMA	HGE
1051	HAL-BFI	25	23	SEMA	NGRID-MEC
Retained	HAMPSHIRE COLLEGE	25	15	WMA	NU
435	HARRIMAN	50	25	WMA	TCPM
432	HARRIS 1	23	25	ME	FPL
433	HARRIS 2	23	25	ME	FPL
434	HARRIS 3	23	25	ME	FPL
757	HARRIS 4	23	25	ME	FPL
Retained	HARTFORD HOLIDAY INN	9	3	CT	NU
Retained	HARTFORD YMCA	9	3	CT	NU
Retained	HARTFORD YWCA	9	3	CT	NU
Retained	HASSAPIS NICOLAOS	25	9	BOSTON	NGRID-NEP
Retained	HAVERHILL PAPERBOARD 1	25	9	BOSTON	NGRID-NEP
436	HEMPHILL 1	33	19	NH	NU-PSNH
Retained	HENDRICK PAUL	44	9	RI	NGRID-NEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
Retained	HENRY HEYWOOD HOSPITAL	25	27	CMA/NEMA	NGRID-NEP
Retained	HEYWOOD LEVI LIBRARY	25	27	CMA/NEMA	NGRID-NEP
957	HG&E HYDRO/CABOT 1-4	25	13	WMA	HGE
Retained	HIGHFIELD FARM (Sparkmen)	9	13	CT	NU
783	HIGHGATE FALLS	50	11	VT	VELCO-VPPSA
891	HILLSBORO MILLS	33	11	NH	NU-PSNH
440	HIRAM	23	5	SME	FPL
437	HOLYOKE 6/CABOT 6	25	13	WMA	HGE
438	HOLYOKE 8/CABOT 8	25	13	WMA	HGE
919	HOPKINTON HYDRO	33	13	NH	NU-PSNH
902	HOSIERY MILL DAM	33	11	NH	NU-PSNH
1656	HULL WIND TURBINE U5	25	9	BOSTON	HULL
2432	HUNTINGTON FALLS-NEW	50	1	VT	VELCO
856	HUNT'S POND	25	27	CMA/NEMA	TTMLP
Retained	IKONEN REINO	25	27	CMA/NEMA	NGRID-NEP
Retained	IMMANUEL HOUSE	9	3	CT	NU
446	INDECK JONESBORO	23	29	BHE	INDCK
445	INDECK WEST ENFIELD	23	19	BHE	INDCK
867	INDIAN ORCHARD	25	13	WMA	CEEI
Retained	INTER CHURCH	9	1	SWCT	UI
1067	IPSWICH #1	25	9	BOSTON	IMLD
1073	IPSWICH #10	25	9	BOSTON	IMLD
1074	IPSWICH #11	25	9	BOSTON	IMLD
1075	IPSWICH #12	25	9	BOSTON	IMLD
1068	IPSWICH #2	25	9	BOSTON	IMLD
1124	IPSWICH #3 & #4	25	9	BOSTON	IMLD
1069	IPSWICH #6	25	9	BOSTON	IMLD
1070	IPSWICH #7	25	9	BOSTON	IMLD
1071	IPSWICH #8	25	9	BOSTON	IMLD
1072	IPSWICH #9	25	9	BOSTON	IMLD
Retained	ISO NEW ENGLAND INC.	25	13	WMA	MMWEC
1259	J & L ELECTRIC - BIOMASS ONE	23	7	ME	CNE
10566	J & L ELECTRIC - BIOMASS TWO	23	7	ME	CNE
474	J C MCNEIL	50	7	VT	VELCO-BED
449	JACKMAN	33	11	NH	NU-PSNH
Retained	JAMES BOULGER	25	11	WMA	NU
Retained	JAMES RIVER (Groverton)	33	7	NH	NU-PSNH
Retained	JAMES RIVER (Rochester)	33	7	NH	NU-PSNH
Retained	JOHN ROUNDTREE	9	3	CT	NU
451	JOHNSTON LANDFILL	44	7	RI	NGRID
911	KELLEYS FFALLS	33	11	NH	NU-PSNH
1672	KENDALL CT	25	17	BOSTON	MAE
452	KENDALL JET 1	25	17	BOSTON	MAE
10347	KENDALL STEAM 1	25	17	BOSTON	MET
10348	KENDALL STEAM 2	25	17	BOSTON	MET
10349	KENDALL STEAM 3	25	17	BOSTON	MET

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
1119	KENNEBAGO HYDRO	23	19	BHE	CMP
1273	KENNEBEC WATER U5	23	25	ME	PPLEP
786	KEZAR LEDGEMERE COMPOSITE	23	31	SME	FPL
837	KILLINGTON	50	21	VT	VELCO
838	KINGSBURY	50	23	VT	VELCO
799	KINNEYTOWN A	9	9	SWCT	NU-CLP
800	KINNEYTOWN B	9	9	SWCT	NU-CLP
466	L STREET JET	25	25	BOSTON	EXNEH
839	LADD'S MILL	50	23	VT	VELCO
Retained	LAKE MAY POWER	25	3	WMA	NU
1342	LAKE ROAD 1	9	15	RI	SET
1343	LAKE ROAD 2	9	15	RI	SET
1344	LAKE ROAD 3	9	15	RI	SET
892	LAKEPORT DAM	33	1	NH	NU-PSNH
Retained	LAMELL LUMBER	50	7	VT	VELCO
Netted	LANDFILL GAS CO.	50	25	VT	VELCO
Retained	LAURELWOOD	9	1	SWCT	UI
457	LAWRENCE HYDRO	25	9	BOSTON	NGRID
Retained	LAWRENCE YMCA	25	9	BOSTON	NGRID-NEP
787	LEWISTON CANAL COMPOSITE	23	1	ME	FPL
1283	LEWISTON U5	23	1	ME	PPLEP
Retained	LINDEN TOWERS	25	13	WMA	NU
Retained	LINWEAVE	25	13	WMA	HGE
894	LISBON HYDRO	33	9	NH	NU-PSNH
462	LISBON RESOURCE RECOVERY	9	11	CT	NU-CLP
904	LOCHMERE DAM	33	1	NH	NU-PSNH
460	LOCKWOOD	23	11	ME	FPL
Retained	LOCTITE	9	3	CT	NU
Retained	LONGOBARDI, ANN	9	9	SWCT	UI
464	LOST NATION	33	7	NH	NU-PSNH
Retained	LOUIS FRIEDMAN	9	3	CT	NU
1188	LOWELL COGENERATION PLANT	25	19	CMA/NEMA	LCCLP
774	LOWER LAMOILLE COMPOSITE	50	38844	VT	VELCO-CVPS
895	LOWER ROBERTSON DAM	33	5	VT	NU-PSNH
10406	LOWER VALLEY HYDRO U5	33	19	NH	VELCO-CVPS
10408	LOWER VILLAGE HYDRO U5	33	19	NH	VELCO-CVPS
950	LP ATHOL - QF	25	27	CMA/NEMA	NGRID-MEC
Retained	LS STARRETT CO I+II	25	27	CMA/NEMA	NGRID-NEP
Retained	LYME HYDRO	9	11	CT	NU
472	M STREET JET	25	25	BOSTON	MBTA
1114	MADISON COMPOSITE	23	25	ME	SEI
Retained	MAGEARY	25	9	BOSTON	NGRID-NEP
1216	MAINE INDEPENDENCE STATION	23	19	BHE	DETM
Retained	MAINSTREAM, INC	9	11	CT	NU
321	MANCHESTER 10/10A CC	44	7	RI	DEM
322	MANCHESTER 11/11A CC	44	7	RI	DEM

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
323	MANCHESTER 9/9A CC	44	7	RI	DEM
Retained	MAROIS JAMES A.	25	27	CMA/NEMA	NGRID-NEP
1266	MARSH POWER	23	27	ME	CNE
468	MARSHFIELD 6 HYDRO	50	23	NH	VELCO
840	MARTINSVILLE	50	27	VT	VELCO
1061	MASCOMA HYDRO	33	9	NH	TCPM
Retained	MASS CORR INST COGEN	25	23	SEMA	NGRID-NEP
497	MASS POWER	25	13	WMA	FPL
880	MCCALLUM ENTERPRISES	9	9	SWCT	UI
Retained	MCCANN MFG. CO.	25	15	WMA	NU
473	MCINDOES	33	9	NH	TCPM
Retained	MCLAUGHLIN ROBERT V.	25	27	CMA/NEMA	NGRID-NEP
345	MEAD	23	17	ME	CCG
Retained	MEAD PAPER	25	3	WMA	NU
2287	MECHANIC FALLS HYDRO	23	1	ME	CMP
806	MECHANICSVILLE	9	15	CT	NU-CLP
475	MEDWAY DIESELS 1-4	23	19	BHE	CCG
Retained	MEEH WIND RESI.	33	13	NH	NU-PSNH
476	MERC	23	31	SME	CCG
946	MERRIMAC PAPER - QF	25	9	BOSTON	NGRID-MEC
489	MERRIMACK 1	33	13	NH	NU-PSNH
490	MERRIMACK 2	33	13	NH	NU-PSNH
382	MERRIMACK CT1	33	13	NH	NU-PSNH
383	MERRIMACK CT2	33	13	NH	NU-PSNH
Retained	MERRIMACK PAPER COGEN	25	9	BOSTON	NGRID-NEP
Retained	MESERVE LENVILLE	25	27	CMA/NEMA	NGRID-NEP
759	MESSALONSKEE COMPOSITE	23	11	ME	FPL
793	METHUEN HYDRO	25	9	BOSTON	LELWD
775	MIDDLEBURY COMPOSITE	50	1	VT	VELCO-CVPS
1720	MIDDLEBURY LOWER U5	50	1	VT	VELCO-CVPS
779	MIDDLESEX 2	50	23	VT	VELCO-GMP
479	MIDDLETOWN 1	9	7	CT	NRGPM
478	MIDDLETOWN 10	9	7	CT	NRGPM
480	MIDDLETOWN 2	9	7	CT	NRGPM
481	MIDDLETOWN 3	9	7	CT	NRGPM
482	MIDDLETOWN 4	9	7	CT	NRGPM
486	MILFORD POWER	25	27	RI	ANP-MPLP
1385	MILFORD POWER 1	9	9	SWCT	MLC
1386	MILFORD POWER 2	9	9	SWCT	MLC
Retained	MILL RIVER HIGH SCHOOL	50	21	VT	VELCO
1210	MILLENNIUM	25	27	WMA	MLC
487	MILLER HYDRO	23	1	ME	CCG
484	MILLSTONE POINT 2	9	11	CT	DNC
485	MILLSTONE POINT 3	9	11	CT	DNC
868	MILTON MILLS HYDRO	33	17	NH	NU-PSNH
869	MINE FALLS	33	11	NH	NU-PSNH

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
794	MINNEWAWA	33	5	VT	LELWD
954	MM LOWELL LANDFILL - QF	25	19	BOSTON	NGRID-MEC
1109	MMWAC	23	1	ME	CMP
915	MONADNOCK PAPER MILLS	33	11	NH	NU-PSNH
Retained	MONSANTO	25	13	WMA	NU
Retained	MONSON DEVELOPMENTAL CENTER	25	15	WMA	NGRID-NEP
Retained	MONTAGUE SEWAGE PLANT	25	11	WMA	NU
Retained	MONTGOMERY ROSE	25	15	WMA	NU
492	MONTVILLE 10 AND 11	9	11	CT	NRGPM
493	MONTVILLE 5	9	11	CT	NRGPM
494	MONTVILLE 6	9	11	CT	NRGPM
495	MONTY	23	25	ME	FPL
496	MOORE	33	9	NH	TCPM
841	MORETOWN 8	50	23	VT	VELCO
1166	MORRISVILLE PLANT #2	50	15	VT	VELCO-VPPSA
Retained	MORSS SHERMAN	25	9	BOSTON	NGRID-NEP
Netted	MOSCOW MILLS	50	15	VT	VELCO
Netted	MOUNTAIN ENERGY	50	3	WMA	VELCO
498	MT TOM	25	13	WMA	SEI
Retained	MT. WACHUSETT COMM COLLEGE	25	27	CMA/NEMA	NGRID-NEP
1062	MWRA COSGROVE	25	27	CMA/NEMA	NGRID
502	MYSTIC 7	25	17	BOSTON	SET
1478	MYSTIC 8	25	17	BOSTON	SET
1616	MYSTIC 9	25	17	BOSTON	SET
503	MYSTIC JET	25	17	BOSTON	SET
Retained	N. ADAMS HOUSING AUTHORITY	25	3	WMA	NGRID-NEP
Retained	N. ADAMS REGIONAL HOSPITAL	25	3	WMA	NGRID-NEP
776	N. RUTLAND COMPOSITE	50	21	VT	VELCO-CVPS
842	NANTANA MILL	50	23	VT	VELCO
890	NASHUA HYDRO	33	11	NH	NU-PSNH
Netted	NASHUA LANDFILL	33	11	NH	NGRID-NEP
507	NEA BELLINGHAM	25	21	RI	FPL
10308	NECCO COGENERATION FACILITY	25	25	BOSTON	TEMI
505	NEW BOSTON 1	25	25	BOSTON	EXNEH
513	NEW HAVEN HARBOR	9	9	SWCT	PSEG
Retained	NEW HAVEN JCC	9	9	SWCT	UI
978	NEW MILFORD	9	5	SWCT	VELCO-VPPSA
Retained	NEWARK PAPERBOARD	25	9	BOSTON	NGRID-NEP
843	NEWBURY	50	17	VT	VELCO
888	NEWFOUND HYDRO	33	9	NH	NU-PSNH
508	NEWINGTON 1	33	15	NH	NU-PSNH
1649	NEWINGTON ENERGY	33	15	NH	CEEI
Retained	NEWPORT ATHLETIC CLUB	44	5	SEMA	NGRID-NEP
522	NEWPORT DIESELS 4-7	50	19	NH	GBPM
523	NEWPORT DIESELS 8-10	50	19	NH	GBPM
772	NEWPORT HYDRO	50	15	NH	GBPM

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
Retained	NOK HYDRO	33	9	NH	NU-PSNH
Netted	NON-PARTICIPANT DIESEL	23	15	ME	CMP
Netted	NON-PARTICIPANT SOLAR	23	15	ME	CMP
Netted	NON-PARTICIPANT WIND	23	15	ME	CMP
922	NOONE FALLS	33	11	NH	NU-PSNH
760	NORTH GORHAM	23	5	SME	FPL
742	NORTHFIELD MOUNTAIN 1-4	25	11	WMA	SEI
Netted	NORTON HYDRO	50	9	NH	VELCO
Retained	NORTON I+II	25	27	CMA/NEMA	NGRID-NEP
519	NORWALK HARBOR 1	9	1	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	9	1	NOR	NRGPM
520	NORWALK HARBOR 2	9	1	NOR	NRGPM
Retained	NORWALK HOSPITAL	9	1	NOR	NU
2288	NORWAY HYDRO	23	17	ME	CMP
515	NORWICH JET	9	11	CT	CMEEC
Retained	NORWICH STATE HOSPITAL	9	11	CT	NU
Retained	NORWICH UNIVERSITY	50	7	VT	VELCO
Retained	NOTRE DAME CONVALESCENT HOME	9	1	NOR	NU
Retained	NOVA METAL FINISHING	9	9	SWCT	NU
1030	OAK BLUFFS	25	7	SEMA	MAE
857	OAKDALE HYDRO	25	27	CMA/NEMA	WBMLP
Retained	OCCUM	9	11	CT	CMEEC
Retained	OCEAN SHORES ASSOC.	25	25	BOSTON	NGRID-NEP
528	OCEAN ST PWR GT1/GT2/ST1	44	7	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	44	7	RI	TCPM
527	OGDEN-MARTIN 1	25	9	BOSTON	DEM
897	OLD NASH DAM	33	5	VT	NU-PSNH
Retained	OLD STARK MILL	33	7	NH	NU-PSNH
Retained	OLD STURBRIDGE VILLAGE	25	27	CMA/NEMA	NGRID-NEP
854	ORANGE HYDRO 1	25	11	WMA	TTMLP
855	ORANGE HYDRO 2	25	11	WMA	TTMLP
Retained	ORCHARD VIEW MANOR	44	7	RI	NGRID-NEP
908	OTIS MILL HYDRO	33	11	NH	NU-PSNH
844	OTTAUQUECHEE	50	27	VT	VELCO
925	OTTER LANE HYDRO	33	13	NH	NU-PSNH
Retained	PARSON COMPANY	25	13	WMA	NU
820	PASSUMPSIC	50	5	NH	VELCO-CVPS
814	PATCH	50	21	VT	VELCO-CVPS
Retained	PAUL	44	5	SEMA	NGRID-NEP
531	PAWTUCKET POWER	44	7	RI	EPME
Retained	PEABODY JONATHAN	25	9	BOSTON	NGRID-NEP
532	PEJEPSCOT	23	23	ME	CCG
870	PEMBROKE	33	13	NH	NU-PSNH
871	PENNACOOK FALLS LOWER	33	13	NH	NU-PSNH
872	PENNACOOK FALLS UPPER	33	13	NH	NU-PSNH
534	PENOBSCOT RIVER HYDRO	23	19	BHE	PPLEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
948	PEPPERELL PAPER - QF	25	17	BOSTON	NGRID-MEC
536	PERC-ORRINGTON 1	23	19	BHE	CCG
Retained	PERC-ORRINGTON 2	23	19	BHE	BHE
926	PETERBOROUGH LOWER HYDRO	33	11	NH	NU-PSNH
941	PETERBOROUGH UPPER HYDRO	33	11	NH	NU-PSNH
Retained	PETERS WIND RESI.	33	15	NH	NU-PSNH
10402	PETTYBORO HYDRO U5	33	9	NH	NU-PSNH
Retained	PFISER INC.	25	3	WMA	NGRID-NEP
Retained	PFIZER #1	9	11	CT	CMEEC
Retained	PHILLIPS ACADEMY	25	9	BOSTON	NGRID-NEP
Netted	PHILLIPS ENERGY	50	7	VT	VELCO
818	PIERCE MILLS	50	5	NH	VELCO-CVPS
537	PILGRIM NUCLEAR POWER STATION	25	23	SEMA	ENGC
809	PINCHBECK	9	13	CT	NU-CLP
538	PINETREE POWER	25	27	NH	FGE
Retained	PITTSFIELD FAMILY YMCA	25	3	WMA	NU
2290	PITTSFIELD HYDRO	23	25	ME	CMP
920	PITTSFIELD MILL	33	13	NH	NU-PSNH
Retained	PITTSFIELD SEWAGE	25	3	WMA	NU
2462	PLAINVILLE GEN QF U5	25	21	SEMA	NGRID-MEC
1153	PLYMOUTH STATE COGEN	33	17	NH	NHEC
Retained	POCHINI DOUGLAS	25	27	CMA/NEMA	NGRID-NEP
2289	POINEER DAM HYDRO	23	25	ME	CMP
952	PONTIAC ENERGY - QF	44	7	RI	NGRID-NEC
539	PONTOOK HYDRO	33	7	NH	BEM
540	POTTER 2 CC	25	21	SEMA	BELD
361	POTTER DIESEL 1	25	21	SEMA	BELD
969	POWDER MILL HYDRO	25	27	CMA/NEMA	HMLD
1376	PPL WALLINGFORD UNIT 1	9	9	SWCT	PPLEP
1377	PPL WALLINGFORD UNIT 2	9	9	SWCT	PPLEP
1378	PPL WALLINGFORD UNIT 3	9	9	SWCT	PPLEP
1379	PPL WALLINGFORD UNIT 4	9	9	SWCT	PPLEP
1380	PPL WALLINGFORD UNIT 5	9	9	SWCT	PPLEP
Retained	PRATT & WHITNEY (UTC)	9	3	CT	NU
Retained	PRATT AND WHITNEY	9	7	CT	NU
968	PRINCETON WIND FARM	25	27	CMA/NEMA	VELCO-VPPSA
541	PROCTOR	50	21	VT	VELCO-VMC
Retained	PROVIDENCE CASKET	44	7	RI	NGRID-NEP
Retained	PROVIDENCE YMCA	44	7	RI	NGRID-NEP
804	PUTNAM	9	15	CT	NU-CLP
873	PUTTS BRIDGE	25	13	WMA	CEEI
810	QUINEBAUG	9	15	CT	NU-CLP
Retained	R SMITH COLONIAL FURNITURE	25	27	CMA/NEMA	NGRID-NEP
Retained	R.I. FORAND BUILDING	44	7	RI	NGRID-NEP
Retained	R.I.COLLEGE	44	7	RI	NGRID-NEP
544	RAINBOW	9	3	CT	NU-CLP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
1224	RANDOLPH/BFG ELECTRIC FACILITY	25	21	SEMA	HMLP
Retained	RAWSON MFG. CO.	9	15	CT	NU-CLP
874	RED BRIDGE	25	13	WMA	CEEI
542	REGIONAL WASTE SYSTEMS	23	5	SME	CNE
547	RESCO NO. ANDOVER	25	9	BOSTON	DEM
546	RESCO SAUGUS	25	9	BOSTON	NGRID
Retained	RHODE ISLAND HOSPITAL	44	7	RI	NGRID-NEP
Retained	RICE HOPE M.	25	27	CMA/NEMA	NGRID-NEP
Retained	RICHARD G. MACKOWIAK	9	3	CT	NU
Retained	RICHARD MOONEY RESI.	33	17	NH	NU-PSNH
1630	RISEP	44	7	RI	FPL
875	RIVER BEND	33	13	NH	NU-PSNH
795	RIVER MILL HYDRO	33	9	NH	MMELD
947	RIVERDALE MILLS - QF	25	27	CMA/NEMA	NGRID-MEC
Retained	RIVERDALE MILLS 2	25	27	CMA/NEMA	NGRID-NEP
1034	RIVERSIDE 4-7	25	13	WMA	HGE
1035	RIVERSIDE 8	25	13	WMA	HGE
Retained	ROBERT BROWN	25	11	WMA	NU
Retained	ROBERT COLE	25	11	WMA	NU
876	ROBERTSVILLE	9	5	CT	SEI
715	ROCHESTER LANDFILL	33	17	NH	NHEC
808	ROCKY GLEN	9	15	CT	NU-CLP
1368	ROCKY GORGE U5	23	31	SME	EA
739	ROCKY RIVER	9	9	SWCT	SEI
Retained	ROGERS RONALD M.	25	15	WMA	NGRID-NEP
906	ROLLINSFORD HYDRO	33	17	NH	NU-PSNH
1056	ROOSEVELT HYDRO	44	7	RI	NGRID-NEP
Retained	ROSS DUNCAN	44	7	RI	NGRID-NEP
Netted	ROY MILLER	50	25	VT	VELCO
10366	RRIG EXPANSION PHASE 1	44	7	RI	RRIG
10959	RRIG PHASE 2	44	7	RI	RRIG
1255	RUMFORD POWER	23	17	ME	CEN
Retained	RUSHIA DONALD J.	25	27	CMA/NEMA	NGRID-NEP
549	RUTLAND 5 GT	50	21	VT	VELCO-CVPS
Retained	RUTLAND PLYWOOD	50	21	VT	VELCO
2433	RYEGATE 1-NEW	50	5	VT	VELCO
Retained	S CT REG WTR AUTH	9	9	SWCT	UI
Retained	S. BEND BROTHERS	25	27	CMA/NEMA	NGRID-NEP
591	S.D. WARREN-WESTBROOK	23	5	SME	CNE
551	SALEM HARBOR 1	25	9	BOSTON	DEM
552	SALEM HARBOR 2	25	9	BOSTON	DEM
553	SALEM HARBOR 3	25	9	BOSTON	DEM
554	SALEM HARBOR 4	25	9	BOSTON	DEM
928	SALMON BROOK STATION 3	33	13	NH	NU-PSNH
883	SALMON FALLS HYDRO	33	17	NH	NU-PSNH
Retained	SAVOIE ARMAND	25	27	CMA/NEMA	NGRID-NEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
Retained	SAVOIE CLARENCE	25	27	CMA/NEMA	NGRID-NEP
556	SCHILLER 4	33	15	NH	NU-PSNH
557	SCHILLER 5	33	15	NH	NU-PSNH
558	SCHILLER 6	33	15	NH	NU-PSNH
559	SCHILLER CT 1	33	15	NH	NU-PSNH
877	SCOTLAND	9	15	CT	SEI
Netted	SEABRIGHT HYDRO	23	13	ME	CMP
555	SEABROOK	33	15	NH	FPL
561	SEARSBURG	50	3	WMA	TCPM
827	SEARSBURG WIND	50	3	WMA	VELCO-GMP
562	SECREC-PRESTON	9	11	CT	NU-CLP
Retained	SELECT RESTAURANT	25	27	CMA/NEMA	NGRID-NEP
563	SEMASS 1	25	23	SEMA	NSTAR-CES
564	SEMASS 2	25	23	SEMA	NSTAR-CES
767	SES CONCORD	33	13	NH	NU-PSNH
Netted	SEVEY	23	29	BHE	CMP
761	SHAWMUT	23	25	ME	FPL
Retained	SHELBURNE LIMESTONE	50	7	VT	VELCO
565	SHELDON SPRINGS	50	11	VT	VELCO
881	SHELTON LANDFILL	9	9	SWCT	UI
Retained	SHEPARD HENRY	25	27	CMA/NEMA	NGRID-NEP
566	SHEPAUG	9	9	SWCT	SEI
Retained	SHERATON	9	9	SWCT	NU
567	SHERMAN	25	11	WMA	TCPM
Netted	SHINGLE MILL	50	17	VT	VELCO
1079	SHREWSBURY DIESEL # 4	25	27	CMA/NEMA	SELP
1076	SHREWSBURY DIESEL #1	25	27	CMA/NEMA	SELP
1077	SHREWSBURY DIESEL #2	25	27	CMA/NEMA	SELP
1078	SHREWSBURY DIESEL #3	25	27	CMA/NEMA	SELP
1080	SHREWSBURY DIESEL #5	25	27	CMA/NEMA	SELP
Netted	SIMON PEARCE	50	17	VT	VELCO
Retained	SIMPLEX WIRE & CABLE	33	15	NH	NU-PSNH
737	SIMPSON G LOAD REDUCER	50	9	NH	VELCO-CVPS
569	SKELTON	23	31	SME	FPL
878	SKINNER	25	13	WMA	HGE
845	SLACK DAM	50	27	VT	VELCO
570	SMITH	33	7	NH	NU-PSNH
822	SMITH (CVPS)	50	17	VT	VELCO-CVPS
Retained	SO. CT GAS	9	1	SWCT	UI
572	SO. MEADOW 11	9	3	CT	SEI
573	SO. MEADOW 12	9	3	CT	SEI
574	SO. MEADOW 13	9	3	CT	SEI
575	SO. MEADOW 14	9	3	CT	SEI
580	SO. MEADOW 5	9	3	CT	NU-CLP
581	SO. MEADOW 6	9	3	CT	NU-CLP
1107	SOMERSET	23	11	ME	CCG

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
577	SOMERSET 6	25	5	SEMA	NRGPM
579	SOMERSET JET 2	25	5	SEMA	NRGPM
Retained	SONOCO	25	13	WMA	NU
852	SOUTH BARRE HYDRO	25	27	CMA/NEMA	HMLD
1495	SOUTHBRIDGE P&T QF U5	25	27	CMA/NEMA	NGRID-MEC
Retained	SOUTHBURY TRAINING SCHOOL	9	9	SWCT	NU
1267	SPARHAWK	23	5	SME	PPLEP
Retained	SPAULDING HYDRO	25	27	CMA/NEMA	NGRID-NEP
Netted	SPRINGFIELD FELLOWS (Lovejoy)	50	27	VT	VELCO
2425	SPRINGFIELD REFUSE-NEW	25	13	WMA	NU-WMECO
585	ST ALBANS 1 AND 2	50	11	VT	VELCO-CVPS
Retained	ST. ALOYSIUS HOME	44	3	RI	NGRID-NEP
Retained	STANLEY CECILE	25	27	CMA/NEMA	NGRID-NEP
Retained	STAR LAKE HYDRO	33	19	NH	NU-PSNH
Retained	STATE OF RHODE ISLAND IMH	44	7	RI	NGRID-NEP
909	STEELS POND HYDRO	33	11	NH	NU-PSNH
858	STERLING DIESELS	25	27	CMA/NEMA	SMED
885	STEVENS MILL	33	13	NH	NU-PSNH
587	STEVENSON	9	1	SWCT	SEI
Retained	STONE CONTAINER CO.	9	11	CT	NU
Retained	STONE ROLAND E.	25	27	CMA/NEMA	NGRID-NEP
583	STONY BROOK 2A	25	13	WMA	MMWEC
584	STONY BROOK 2B	25	13	WMA	MMWEC
1185	STONY BROOK GT1A	25	13	WMA	MMWEC
1186	STONY BROOK GT1B	25	13	WMA	MMWEC
1187	STONY BROOK GT1C	25	13	WMA	MMWEC
Retained	STRATHMORE (Montague)	25	11	WMA	NU
Retained	STRATHMORE (Russell)	25	11	WMA	NU
898	SUGAR RIVER HYDRO	33	19	NH	NU-PSNH
889	SUNAPEE HYDRO	33	19	NH	NU-PSNH
912	SUNNYBROOK HYDRO 1	33	17	NH	NU-PSNH
935	SUNNYBROOK HYDRO 2	33	17	NH	NU-PSNH
884	SWANS FALLS	23	17	ME	NU-PSNH
Retained	SWEDBURG DALE R.	25	27	CMA/NEMA	NGRID-NEP
Retained	SWEET BROOK NURSING HOME	25	3	WMA	NGRID-NEP
10409	SWEETWATER HYDRO U5	33	19	NH	VELCO-CVPS
Retained	SYCAMORE PLACE	9	1	SWCT	UI
1678	SYSKO GARDNER BROOK U5	23	17	ME	PPLEP
1270	SYSKO STONY BROOK	23	17	ME	PPLEP
1271	SYSKO WIGHT BROOK	23	17	ME	PPLEP
817	TAFTSVILLE VT	50	27	VT	VELCO-CVPS
879	TAFTVILLE CT	9	11	CT	SEI
592	TAMWORTH	33	3	NH	NU-PSNH
1225	TANNERY DAM	25	27	CMA/NEMA	NGRID-MEC
Retained	TAUPIER ROBERT V.	25	27	CMA/NEMA	NGRID-NEP
Retained	TAYLOR	44	5	SEMA	NGRID-NEP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
1302	TCPMCMPAGF GEN1 U5	23	7	ME	TCPM
1064	TENTH STREET	9	11	CT	CMEEC
Retained	TEWKSBURY STATE HOSPITAL	25	17	BOSTON	NGRID-NEP
1226	TIVERTON POWER	44	5	SEMA	CEN
595	TORRINGTON TERMINAL 10	9	5	CT	NRGPM
803	TOUTANT	9	15	CT	NU-CLP
Retained	TOWN OF MANCHESTER	9	3	CT	NU
Retained	TOWN OF WINCHESTER	9	9	SWCT	NU
826	TROY	50	19	NH	GBPM
813	TUNNEL	9	11	CT	SEI
596	TUNNEL 10	9	11	CT	SEI
253	TURNKEY LOAD REDUCER	33	17	NH	NU-PSNH
Retained	U MASS MEDICAL	25	27	CMA/NEMA	NGRID-NEP
Retained	UCONN COGEN	9	13	CT	NU
2426	UNITED AMERICAN HYDRO-NEW	23	11	ME	CCG
Retained	UNIVERSITY OF MASSACHUSETTS	25	15	WMA	NU
Retained	US NAVAL SUBMARINE BASE	9	11	CT	CMEEC
831	VAIL & GREAT FALLS	50	5	NH	VELCO-VPPSA
949	VALLEY HYDRO - QF	44	3	RI	NGRID-MEC
Retained	VANTOUR IVAN	25	27	CMA/NEMA	NGRID-NEP
Retained	VERA LIST	9	1	SWCT	NU
598	VERGENNES 5 AND 6 DIESELS	50	1	VT	VELCO-GMP
2435	VERGENNES HYDRO-NEW	50	1	VT	VELCO-GMP
611	VERMONT YANKEE	50	25	VT	ENGC-EWG
599	VERNON	50	25	WMA	TCPM
Retained	VERNON MANOR	9	15	CT	NU
Netted	WALLACE POND	50	9	NH	VELCO
623	WALLINGFORD REFUSE	9	9	SWCT	NU-CLP
Retained	WALTER	25	17	BOSTON	NGRID-NEP
956	WARE COGEN - QF	25	15	WMA	NGRID-MEC
1048	WARE HYDRO	25	15	WMA	NSTAR-CES
614	WATERBURY 22	50	5	VT	VELCO
901	WATERLOOM FALLS	33	11	NH	NU-PSNH
612	WATERS RIVER JET 1	25	9	BOSTON	PMLP
613	WATERS RIVER JET 2	25	9	BOSTON	PMLP
Retained	WATERVIEW VILLA	44	7	RI	NGRID-NEP
932	WATSON DAM	33	17	NH	NU-PSNH
1641	WAUSAU COGEN U5	33	7	NH	NU-PSNH
2291	WAVERLY AVENUE HYDRO	23	25	ME	CMP
853	WEBSTER HYDRO	25	27	CMA/NEMA	HMLD
10843	WELDON HYDRO	23	1	ME	BEM
Netted	WELLS RIVER	50	17	VT	VELCO
Retained	WENTWORTH INSTITUTE	25	25	BOSTON	NSTAR-BECO
Retained	WESPORT YMCA	9	1	NOR	NU
825	WEST CHARLESTON	50	19	NH	GBPM
781	WEST DANVILLE 1	50	5	WMA	VELCO-GMP

APPENDIX B – Generator Listing of Units (Cont'd)

Asset ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
616	WEST ENFIELD	23	19	BHE	CCG
893	WEST HOPKINTON HYDRO	33	13	NH	NU-PSNH
625	WEST MEDWAY JET 1	25	21	BOSTON	EXNEH
626	WEST MEDWAY JET 2	25	21	BOSTON	EXNEH
627	WEST MEDWAY JET 3	25	21	RI	EXNEH
630	WEST SPRINGFIELD 10	25	13	WMA	CEEI
633	WEST SPRINGFIELD 3	25	13	WMA	CEEI
1693	WEST SPRINGFIELD GT-1	25	13	WMA	CEEI
1694	WEST SPRINGFIELD GT-2	25	13	WMA	CEEI
10770	WEST SPRINGFIELD HYDRO	25	3	WMA	NU-WMECO
1031	WEST TISBURY	25	7	SEMA	MAE
1345	WESTBROOK	23	5	SME	CEN
10451	WESTFIELD 1	25	3	WMA	WGED
617	WESTON	23	25	ME	FPL
933	WESTON DAM	33	7	NH	NU-PSNH
10404	WHEELABRATOR CLAREMONT U5	33	19	NH	NU-PSNH
Netted	WHISPERING VALLEY ENTERPRISES	23	17	ME	CMP
Retained	WHITE FUEL SYSTEMS	44	7	RI	NGRID-NEP
619	WHITE LAKE JET	33	3	NH	NU-PSNH
618	WHITEFIELD PWR and LGT	33	7	NH	CCG
620	WILDER	50	27	VT	TCPM
1045	WILKINS ST #1	25	9	BOSTON	MMLD
1046	WILKINS ST #2	25	9	BOSTON	MMLD
621	WILLIAMS	23	25	ME	FPL
Retained	WILLIAMS COLLEGE	25	3	WMA	NGRID-NEP
801	WILLIMANTIC 1	9	15	CT	NU-CLP
802	WILLIMANTIC 2	9	15	CT	NU-CLP
622	WINOOSKI 1	50	7	VT	VELCO
846	WINOOSKI 8	50	23	VT	VELCO
624	WMI MILLBURY 1	25	27	CMA/NEMA	NGRID
1167	WOLCOTT HYDRO #1	50	15	VT	VELCO-VPPSA
628	WOODLAND ROAD	25	3	WMA	CEEI
847	WOODSIDE	50	15	VT	VELCO
10407	WOODSVILLE HYDRO U5	33	19	NH	VELCO-CVPS
629	WORCESTER ENERGY	23	29	BHE	CNE
Retained	WORCESTER TEXTILE	44	5	SEMA	NGRID-NEP
848	WRIGHTSVILLE	50	23	VT	VELCO-VPPSA
903	WYANDOTTE HYDRO	33	17	NH	NU-PSNH
636	WYMAN HYDRO 1	23	25	ME	FPL
637	WYMAN HYDRO 2	23	25	ME	FPL
638	WYMAN HYDRO 3	23	25	ME	FPL
639	YARMOUTH 1	23	5	SME	FPL
640	YARMOUTH 2	23	5	SME	FPL
641	YARMOUTH 3	23	5	SME	FPL
642	YARMOUTH 4	23	5	SME	FPL
2292	YORK HYDRO	23	31	SME	CMP