

2009-2018 FORECAST REPORT OF CAPACITY, ENERGY, LOADS, AND TRANSMISSION

System Planning
April 2009

Introduction

2009 ISO New England (ISO-NE) Control Area Forecast

Attached is the April 2009 issue of the “2009-2018 Forecast Report of Capacity, Energy, Loads, and Transmission” (CELT Report). This forecast report can be considered a source of assumptions for use in electric planning and reliability studies, and fulfills in part the reporting requirements of the Department of Energy (DOE), North American Electric Reliability Corporation (NERC) - Reliability Assessment Subcommittee (RAS), Northeast Power Coordinating Council (NPCC), and New England Power Pool (NEPOOL). Supplementary information will be filed with DOE's Energy Information Administration (EIA) and the Federal Energy Regulatory Commission (FERC).

This forecast report provides assumptions for the ISO New England Control Area and not for all of New England. However, the Total New England Load and Total New England Capacity are included in the Section 1 summaries for reference purposes.

In Section 1, the ISO New England Control Area reference load forecast may be characterized as having a fifty percent chance of being exceeded. The load forecast distributions for the years 2009 through 2018 are included on Page 6 of this report. Additional information on the load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below). Also included in this year's CELT Report are two new Demand Response reports in Sections 1.9 and 1.10. These include the 2008 actual monthly enrollment data for the demand response programs by load zone and market. This year the *Summary of Generation Additions and Ratings* sections (previously 1.4 and 1.6) have not been included in the CELT Report.

Capacity information through the winter of 2009/2010 is based on the generator Seasonal Claimed Capabilities.¹ Thereafter, the CELT Report takes into account the current generating capacity supply obligations for the Forward Capacity Market's (FCM) 2010-2011 and 2011-2012 Capacity Commitment Periods at the time of publication. These include new and existing generating resources, demand resources, as well as firm imports. Beginning in summer 2010, the CELT generating capacity included in the Section 1 totals is consistent with the generating resources that have Forward Capacity Market obligations. The last capacity assumption, in this case the obligation for the 2011-2012 Capacity Commitment Period, is carried through and assumed to remain in place through the end of the CELT reporting period.

In addition, new resources that are not included in the FCM obligations, but are part of the ISO New England Generator Interconnection Queue² and are expected to become commercial in 2009, are also included in the CELT Report. The new resources included in the CELT Report are only a small portion of the new generating projects in the ISO New England Generator Interconnection Queue. Commencing with the summer 2010, only the 2010-2012 FCM obligations are represented.

¹ For more information on generating assets, refer to the Seasonal Claimed Capability Report at: http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html.

² The Generator Interconnection Queue is posted on the ISO New England website at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Introduction

2009 ISO New England (ISO-NE) Control Area Forecast (Continued)

The capacity totals include capacity associated with demand resources. Prior to summer 2010, the demand response capacity in Section 1 is based on the amount of demand response available at the time of the 2008 summer and 2008/09 winter peaks. Beginning in summer 2010, the values are based on demand resources with obligations in FCM. Imports participating in the 2010-2012 FCM are also included in the CELT Report. Section 2 lists generating assets by Lead Participant and includes EIA Plant Codes. Section 3 lists all of the units by fuel/unit type.

New this year is Section 4, "Forward Capacity Market Resource Capabilities." The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource. It is the first time this information has been provided in a public document.

The CNRC defines the amount of Capacity Network Resource Interconnection Service Rights that must be maintained for the generator. The CNRC also defines whether an Interconnection Request is required for a proposed increase in Capacity Network Resource Capability in accordance with Schedule 22 and 23 of the Tariff (Large/Small Generator Interconnection Procedures, http://www.iso-ne.com/regulatory/tariff/sect_2/index.html) and whether an initial interconnection analysis is required under FCM qualification for a proposed increase in output from an Existing Generating Capacity Resource. Section 4.1 lists the CNRC values available at the time of publication of the CELT Report for generating assets by resource. Section 4.2, "Multi-Year Obligation Resources," is a list of FCM resources with a capacity supply obligation, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 lists links associated with transmission related documents available on our website at: <http://www.iso-ne.com>. Appendix A defines the commonly used terms and abbreviations used in this report. Appendix B provides a list of the Federal Information Processing Standard (FIPS) Codes and the list of Regional System Plan (RSP) Subareas, used in Section 4.1.

CELT Reports and related documents are available on the ISO New England website at:

<http://www.iso-ne.com/trans/celt/report/index.html>
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
<http://www.iso-ne.com/trans/rsp/index.html>
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html

Any comments regarding the information contained herein would be greatly appreciated. Please do not hesitate to contact ISO New England at custserv@iso-ne.com.

Preface

This 2009 edition of the "Forecast Report of Capacity, Energy, Loads and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on January 1, 2009 for publication in April 2009. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Control Area 2009-2018 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

Generating asset details are represented in three sections of this report for three different periods. Section 2.1 Existing Capability by Lead Participant captures a snapshot of January 1, 2009. Section 3.1 Existing Winter Capability by Fuel/Unit Type captures a snapshot of the Winter Peak on December 8, 2008. Section 3.2 Expected Summer Capability by Fuel/Unit Type attempts to capture the values currently known in our system for the Summer of 2009.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE's web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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**2009-2018
FORECAST REPORT OF
CAPACITY, ENERGY, LOADS AND TRANSMISSION**

Section 1

Summaries

1.1 Summer Peak Capabilities and Load Forecast (MW)

NEW ENGLAND (1)	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
TOTAL CAPACITY	34769	34204	33300	37625	37218	35254	35254	35204	35032	34926	34926
ADJUSTED LOAD	27882	27993	28279	28694	29140	29486	29871	30237	30537	30818	31084
ISO-NE CONTROL AREA											
1. LOAD (2, 3)											
1.1 REFERENCE	27765	27875	28160	28575	29020	29365	29750	30115	30415	30695	30960
2. RESERVES											
2.1 INSTALLED RESERVES MW	6795	6120	4931	8841	7989	5680	5295	4880	4408	4022	3757
2.2 INSTALLED RESERVES % OF LOAD	24	22	18	31	28	19	18	16	14	13	12
3. CAPACITY (4)											
3.1 GENERATION CLAIMED FOR CAPABILITY	31088	31517	29684	32181	32181	32181	32181	32181	32181	32181	32181
3.2 DEMAND RESPONSE (5)	2194	2420	2508	2937	2530	2530	2530	2530	2530	2530	2530
3.3 NET OF FIRM PURCHASES & SALES	1278	58	899	2298	2298	334	334	284	112	6	6
3.4 TOTAL (6)	34560	33995	33091	37416	37009	35045	35045	34995	34823	34717	34717

KEY:

2.1 = 3.4 – 1.1
 2.2 = (2.1 / 1.1) x 100
 3.4 = 3.1 + 3.2 + 3.3

FOOTNOTES:

- (1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Control Area).
- (2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2009 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso-ne.com/trans/celt/fsct_detail/index.html.
- (3) The 2008 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2008 summer peak of 26111 MW occurred on June 10, 2008 at hour ending 1700. See page 5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of Other Demand Resources) peak of 26440 MW occurred on June 10, 2008 at hour ending 1700.
- (4) Capabilities include existing generating capacity, expected capacity additions, demand response, and firm purchases and sales, with Forward Capacity Market obligations taken into account during the summers of 2010 and 2011. The 2011 FCM obligation is carried through and assumed to remain in place through the end of the CELT reporting period. It is also assumed that the 788 MW of Static and Dynamic De-List Bids that were cleared to leave the second Forward Capacity Auction will remain de-listed through the reporting period. Beginning in 2010, the Net of Firm Purchases & Sales only includes purchases. An Export De-List of 100 MW is taken into account in the generation capability values from 2010 on. The purchases for the 2011-2012 Capacity Commitment Period are carried through to summer 2012, but beginning in 2013, the purchases reflect only the known, long-term contracts.
- (5) Prior to summer of 2010, the demand response capacity in Section 1 is based on the amount of demand response at the time of the 2008 summer peak. The 2008 and 2009 values include Other Demand Resources amounting to 305 MW and 468 MW, respectively, along with an 8% transmission and distribution loss gross-up. Beginning in summer 2010, the values are based on demand resources with obligations in FCM. In addition to the 8% transmission and distribution loss gross-up, the 2010 and 2011 summer totals include reserve margin gross-ups of 14.3% (314 MW) and 16.1% (407 MW) respectively. Since a reserve margin gross-up will not be applied after the first two FCM periods, the 2011 value is carried through the remainder of the reporting period without the reserve margin gross-up.
- (6) May not equal sum due to rounding.

Section 1 - Summaries

1.2 Winter Peak Capabilities and Load Forecast (MW)

NEW ENGLAND (1)	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
TOTAL CAPACITY	37222	37269	33455	37483	37483	36250	36250	36028	36003	35922	35922
ADJUSTED LOAD (1)	22248	22217	22223	22293	22409	22460	22560	22661	22766	22872	22983
ISO-NE CONTROL AREA											
1. LOAD (2, 3)											
1.1 REFERENCE	22130	22100	22105	22175	22290	22335	22440	22540	22645	22750	22860
2. RESERVES											
2.1 INSTALLED RESERVES MW	14883	14960	11141	15099	14984	13706	13601	13279	13149	12963	12853
2.2 INSTALLED RESERVES % OF LOAD	67	68	50	68	67	61	61	59	58	57	56
3. CAPACITY (4)											
3.1 GENERATION CLAIMED FOR CAPABILITY	33748	34483	30042	33361	33361	33361	33361	33361	33361	33361	33361
3.2 DEMAND RESPONSE (5)	2737	2519	2305	2346	2346	2346	2346	2346	2346	2346	2346
3.3 NET OF FIRM PURCHASES & SALES	528	58	899	1567	1567	334	334	112	87	6	6
3.4 TOTAL (6)	37013	37060	33246	37274	37274	36041	36041	35819	35794	35713	35713

KEY:

2.1 = 3.4 - 1.1
 2.2 = (2.1 / 1.1) x 100
 3.4 = 3.1 + 3.2 + 3.3

FOOTNOTES:

- (1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) system).
- (2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2009 CELT forecast, including the high and low bandwidths, is available on the ISO-NE website located at http://www.iso-ne.com/trans/celt/fsct_detail/index.html.
- (3) The 2008/09 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2008/09 winter peak of 21022 MW occurred on December 8, 2008 at hour ending 1900. See page 5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of Other Demand Resources) peak of 21581 MW occurred on December 8, 2008 at hour ending 1900.
- (4) Capabilities include existing generating capacity, expected capacity additions, demand response, and firm purchases and sales, with Forward Capacity Market obligations taken into account during the winters of 2010/11 and 2011/12. The 2011/12 FCM obligation is carried through and assumed to remain in place through the end of the CELT reporting period. It is also assumed that the 788 MW of Static and Dynamic De-List Bids that were cleared to leave the second Forward Capacity Auction will remain de-listed through the reporting period. Beginning in 2010/11, the Net of Firm Purchases & Sales only includes purchases. An Export De-List of 100 MW is taken into account in the generation capability values from 2010/11 on. The purchases for the 2011-2012 Capacity Commitment Period are carried through to winter 2012/13, but beginning in 2013, the purchases reflect only known, long-term contracts.
- (5) Prior to winter of 2010/11, the demand response capacity in Section 1 is based on the amount of demand response at the time of the 2008 winter peak. The 2008/09 and 2009/10 values include Other Demand Resources amounting to 541.51 MW, along with an 8% transmission and distribution loss gross-up. Beginning in winter 2010/11, the values are based on demand resources with obligations in FCM. In addition to the 8% transmission and distribution loss gross-up, the 2010/11 and 2011/12 winter totals include reserve margin gross-ups of 14.3% (288 MW) and 16.1% (378 MW), respectively. Since a reserve margin gross-up will not be applied after the first two FCM periods, the 2011/12 value is carried through the remainder of the reporting period without the reserve margin gross-up.
- (6) May not equal sum due to rounding.

Section 1 - Summaries

1.3 Summary of Summer Capability by Fuel/Unit Type⁽¹⁾

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
NUCLEAR STEAM	4548	4541	4533	4668	4668	4668	4668	4668	4668	4668	4668
HYDRO (DAILY CYCLE - PONDAGE)	331	320	284	302	302	302	302	302	302	302	302
HYDRO (DAILY CYCLE - RUN OF RIVER)	634	497	321	326	326	326	326	326	326	326	326
HYDRO (PUMPED STORAGE)	1689	1689	1435	1589	1589	1589	1589	1589	1589	1589	1589
HYDRO (WEEKLY CYCLE)	876	878	823	867	867	867	867	867	867	867	867
GAS COMBINED CYCLE	7279	7330	6914	7356	7356	7356	7356	7356	7356	7356	7356
GAS/OIL COMBINED CYCLE	3941	4019	3776	4648	4648	4648	4648	4648	4648	4648	4648
GAS COMBUSTION (GAS) TURBINE	417	536	547	927	927	927	927	927	927	927	927
GAS/OIL COMBUSTION (GAS) TURBINE	384	492	466	471	471	471	471	471	471	471	471
OIL COMBUSTION (GAS) TURBINE	1022	1070	1054	1053	1053	1053	1053	1053	1053	1053	1053
COAL STEAM	2745	2745	2540	2684	2684	2684	2684	2684	2684	2684	2684
GAS STEAM	21	21	19	21	21	21	21	21	21	21	21
GAS/OIL STEAM	2994	2986	2862	2983	2983	2983	2983	2983	2983	2983	2983
OIL STEAM	3104	3126	3005	3107	3107	3107	3107	3107	3107	3107	3107
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
OIL INTERNAL COMBUSTION	155	184	133	150	150	150	150	150	150	150	150
BIO/REFUSE	942	993	953	934	934	934	934	934	934	934	934
WIND TURBINE	5	89	10	89	89	89	89	89	89	89	89
GAS FUEL CELL	0	0	8	8	8	8	8	8	8	8	8
MISC. OTHER	0	1	0	0	0	0	0	0	0	0	0
DEMAND RESPONSE	2194	2420	2508	2937	2530	2530	2530	2530	2530	2530	2530
NET OF PURCHASES AND SALES (2)	1278	58	899	2298	2298	334	334	284	112	6	6
TOTAL ISO-NE CONTROL AREA CAPACITY (3) (4)	34560	33995	33091	37416	37009	35045	35045	34995	34823	34717	34717

FOOTNOTES:

- (1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.
- (2) Purchases and sales are with entities outside the ISO-NE Control Area boundary. Beginning in 2010, the Net of Firm Purchases & Sales only includes purchases. An Export De-List of 100 MW is taken into account in the generation capability values from 2010 on. The purchases for the 2011-2012 Capacity Commitment Period are carried through to summer 2012, but beginning in 2013, the purchases reflect only the known, long-term contracts.
- (3) May not equal sum due to rounding.
- (4) Capabilities include existing generating capacity, expected capacity additions, demand response, and firm purchases and sales, with Forward Capacity Market obligations taken into account during the summers of 2010 and 2011. The 2011 FCM obligation is carried through and assumed to remain in place through the end of the CELT reporting period. It is also assumed that the 788 MW of Static and Dynamic De-List Bids that were cleared to leave the second Forward Capacity Auction will remain de-listed through the reporting period.

Section 1 - Summaries

1.4 Summary of Winter Capability by Fuel/Unit Type⁽¹⁾

	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19
NUCLEAR STEAM	4584	4667	4533	4668	4668	4668	4668	4668	4668	4668	4668
HYDRO (DAILY CYCLE - PONDAGE)	334	335	292	311	311	311	311	311	311	311	311
HYDRO (DAILY CYCLE - RUN OF RIVER)	664	702	445	467	467	467	467	467	467	467	467
HYDRO (PUMPED STORAGE)	1694	1712	1435	1589	1589	1589	1589	1589	1589	1589	1589
HYDRO (WEEKLY CYCLE)	899	899	829	870	870	870	870	870	870	870	870
GAS COMBINED CYCLE	8431	8447	7005	7852	7852	7852	7852	7852	7852	7852	7852
GAS/OIL COMBINED CYCLE	4568	4599	3852	4927	4927	4927	4927	4927	4927	4927	4927
GAS COMBUSTION (GAS) TURBINE	511	684	547	929	929	929	929	929	929	929	929
GAS/OIL COMBUSTION (GAS) TURBINE	482	590	476	512	512	512	512	512	512	512	512
OIL COMBUSTION (GAS) TURBINE	1359	1409	1074	1154	1154	1154	1154	1154	1154	1154	1154
COAL STEAM	2787	2798	2532	2683	2683	2683	2683	2683	2683	2683	2683
GAS STEAM	21	21	19	21	21	21	21	21	21	21	21
GAS/OIL STEAM	3032	3030	2862	2988	2988	2988	2988	2988	2988	2988	2988
OIL STEAM	3165	3164	3009	3132	3132	3132	3132	3132	3132	3132	3132
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
OIL INTERNAL COMBUSTION	189	193	133	150	150	150	150	150	150	150	150
BIO/REFUSE	996	1005	973	945	945	945	945	945	945	945	945
WIND TURBINE	31	228	18	156	156	156	156	156	156	156	156
GAS FUEL CELL	0	0	8	8	8	8	8	8	8	8	8
MISC. OTHER	0	1	0	0	0	0	0	0	0	0	0
DEMAND RESPONSE	2737	2519	2305	2346	2346	2346	2346	2346	2346	2346	2346
NET OF PURCHASES AND SALES (2)	528	58	899	1567	1567	334	334	112	87	6	6
TOTAL ISO-NE CONTROL AREA CAPACITY (3) (4)	37013	37060	33246	37274	37274	36041	36041	35819	35794	35713	35713

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) Purchases and sales are with entities outside the ISO-NE Control Area boundary. Beginning in 2010/11, the Net of Firm Purchases & Sales only includes purchases. An Export De-List of 100 MW is taken into account in the generation capability values from 2010 on. The purchases for the 2011-2012 Capacity Commitment Period are carried through to winter 2012/13, but beginning in 2013/14, the purchases reflect only the known, long-term contracts.

(3) May not equal sum due to rounding.

(4) Capabilities include existing generating capacity, expected capacity additions, demand response, and firm purchases and sales, with Forward Capacity Market obligations taken into account during the winters of 2010/11 and 2011/12. The 2011/12 FCM obligation is carried through and assumed to remain in place through the end of the CELT reporting period. It is also assumed that the 788 MW of Static and Dynamic De-List Bids that were cleared to leave the second Forward Capacity Auction will remain de-listed through the reporting period.

Section 1 - Summaries

1.5 Actual and Forecasted Energy and Peak Loads⁽¹⁾

2008 ACTUAL												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21782	20498	18377	16992	17926	26111	24723	22192	22204	17685	19362	21022
MONTHLY NET ENERGY - GWH	11751	10877	11002	9814	9896	11338	13021	11569	10615	10185	10293	11387
2009 FORECAST												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	20701 A	21160	20130	17705	20005	24570	27875	27875	22070	18545	19925	22100
MONTHLY NET ENERGY - GWH	12004 A	10399	11020	8787	10235	10738	12703	13114	9799	9696	10570	12095
2010 FORECAST												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22100	21145	20130	17705	20100	24755	28160	28160	22175	18550	19925	22105
MONTHLY NET ENERGY - GWH	12142	10383	11004	8773	10262	10769	12740	13153	9826	9668	10544	12065
												CAGR (5)
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2009 to 2018
SUMMER PEAK - MW	26111 A	27875	28160	28575	29020	29365	29750	30115	30415	30695	30960	1.2
WINTER PEAK - MW (2)	21022 A	22100	22105	22175	22290	22335	22440	22540	22645	22750	22860	0.4
NET ANNUAL ENERGY - GWH (3)	131739 A	131315 (4)	131330	132350	134015	134635	136085	137540	139025	140565	142125	0.9

FOOTNOTES:

A ACTUAL

(1) Recognizing that the seasonal peaks usually occur within a few months of the year, the forecasted monthly peaks of July and August have been replaced by the summer peak, and December and January have been replaced by the winter peak.

(2) Winter beginning in December of the year shown.

(3) May not equal sum due to rounding.

(4) Forecasted value only.

(5) Compound Annual Growth Rate (%).

Section 1 - Summaries

1.6 Seasonal Peak Load Forecast Distributions

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2009	26575	26835	27085	27485	27875	28250	28575	29110	29780	30320
	2010	26830	27100	27350	27765	28160	28545	28880	29425	30110	30665
	2011	27225	27500	27755	28175	28575	28965	29305	29860	30580	31150
	2012	27650	27930	28185	28615	29020	29415	29760	30325	31075	31665
	2013	27980	28260	28520	28955	29365	29765	30115	30685	31470	32070
	2014	28345	28630	28895	29335	29750	30155	30510	31085	31900	32515
	2015	28695	28980	29250	29695	30115	30525	30885	31470	32305	32930
	2016	28980	29270	29540	29990	30415	30830	31195	31780	32635	33270
	2017	29245	29540	29810	30265	30695	31115	31480	32075	32950	33590
	2018	29500	29795	30070	30525	30960	31385	31750	32350	33235	33885
WTHI (1)		78.8	79	79.3	79.7	80.1	80.5	80.8	81.4	82	82.5
Dry-Bulb Temperature (2)		88.5	88.9	89.2	89.9	90.4	91.2	92.2	92.9	94.2	95.4
Probability of Forecast Being Exceeded		90%	80%	70%	60%	50%	40%	30%	20%	10%	5%
Winter (MW)	2009/10	21640	21755	21830	21925	22100	22250	22400	22535	22850	23145
	2010/11	21645	21760	21835	21930	22105	22255	22405	22540	22855	23150
	2011/12	21715	21830	21905	22000	22175	22325	22475	22610	22925	23220
	2012/13	21825	21940	22020	22115	22290	22440	22595	22730	23040	23335
	2013/14	21875	21990	22065	22165	22335	22490	22645	22780	23085	23380
	2014/15	21975	22090	22165	22260	22440	22590	22745	22880	23185	23480
	2015/16	22070	22190	22265	22360	22540	22695	22845	22985	23285	23580
	2016/17	22175	22290	22370	22465	22645	22800	22950	23090	23390	23685
	2017/18	22275	22395	22470	22570	22750	22905	23060	23200	23500	23790
	2018/19	22385	22505	22580	22680	22860	23015	23170	23310	23605	23900
Dry-Bulb Temperature (3)		10.8	9.7	9.1	8.3	6.8	5.6	4.4	3.3	0.9	-1.3

FOOTNOTES:

(1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. WTHI is the weather variable used in producing the summer peak load forecast. For more information on the weather variables see http://www.iso-ne.com/trans/celt/fsct_detail/.

(2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only.

(3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

Section 1 - Summaries

1.7 Demand Response Ready to Respond Available in 2008^(1, 2)

Load Zone		January	February	March	April	May	June	July	August	September	October	November	December
CT	Assets	1,350	1,366	1,381	1,397	1,427	1,418	1,412	1,439	1,442	1,454	1,468	1,495
	RT Price	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
	RT 30-Min	737.1	739.8	750.9	754.3	758.8	741.3	717.9	733.6	735.5	761.9	732.9	735.7
	RT 2-Hour	-	-	-	-	-	-	-	-	-	-	-	-
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
ME	Assets	52	50	54	53	57	58	59	62	67	69	79	89
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	319.6	316.8	324.5	325.3	329.1	329.8	321.0	321.0	336.0	338.9	340.9	346.0
	RT 2-Hour	78.6	78.6	82.8	73.8	75.5	75.5	72.7	85.0	115.0	122.8	122.8	132.1
	Profiled	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
NEMA	Assets	299	302	313	339	348	360	370	371	381	400	414	428
	RT Price	31.0	30.9	30.9	30.9	30.9	30.9	30.9	30.1	30.2	31.0	30.8	30.8
	RT 30-Min	117.9	117.2	119.7	127.7	130.9	132.6	135.8	137.7	139.8	151.2	170.7	175.1
	RT 2-Hour	-	-	-	-	-	8.0	-	1.6	1.6	7.9	6.9	6.9
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
NH	Assets	71	69	75	77	88	96	106	108	118	126	132	149
	RT Price	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
	RT 30-Min	68.5	63.9	38.3	33.8	41.4	48.2	56.6	57.6	60.4	68.5	70.1	112.4
	RT 2-Hour	1.7	3.7	3.7	3.7	3.9	1.1	1.1	1.1	2.1	2.2	3.1	3.1
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
RI	Assets	195	195	197	198	204	204	208	211	213	219	225	229
	RT Price	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.3	16.5	16.5	16.5
	RT 30-Min	54.9	53.9	54.4	54.5	56.5	56.5	57.7	63.4	65.3	67.1	68.6	71.9
	RT 2-Hour	5.0	5.0	5.0	5.0	5.0	5.0	5.4	6.1	6.6	6.6	6.6	6.6
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-

FOOTNOTES:

(1) May not equal sum due to rounding.

(2) Does not include Transmission and Distribution Loss or Reserve Margin Gross-Up.

Section 1 - Summaries

Load Zone		January	February	March	April	May	June	July	August	September	October	November	December
SEMA	Assets	240	232	238	252	265	268	275	276	286	294	302	307
	RT Price	10.6	9.7	9.7	9.8	9.8	9.6	9.6	9.3	9.1	9.1	8.9	8.7
	RT 30-Min	50.3	46.0	47.9	53.3	59.4	62.0	66.3	68.7	73.2	79.9	85.2	86.3
	RT 2-Hour	3.6	3.6	4.5	4.5	4.5	7.3	7.5	8.2	8.7	10.1	9.8	10.2
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
VT	Assets	58	62	63	62	61	62	69	69	76	78	94	110
	RT Price	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	5.9	5.9	5.9	2.9
	RT 30-Min	39.6	40.8	36.1	22.8	22.7	22.8	25.4	24.9	30.2	32.7	43.1	66.2
	RT 2-Hour	11.3	12.0	12.0	6.9	2.9	2.9	2.9	2.9	2.9	2.9	5.9	12.9
	Profiled	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9
WCMA	Assets	289	301	304	309	321	326	338	337	352	364	372	385
	RT Price	21.9	22.1	21.9	22.3	22.4	22.1	22.0	20.6	20.5	18.6	17.5	17.5
	RT 30-Min	80.0	86.8	90.4	87.5	89.6	99.2	102.9	105.2	106.8	122.6	130.1	138.0
	RT 2-Hour	19.2	17.8	17.8	18.0	23.0	23.0	19.1	19.7	23.1	23.9	24.4	25.2
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
Total	MW	1,702.0	1,700.0	1,701.7	1,685.4	1,717.5	1,729.2	1,706.4	1,748.4	1,818.0	1,908.9	1,929.2	2,033.7
	Assets	2,554	2,577	2,625	2,687	2,771	2,792	2,837	2,873	2,935	3,004	3,086	3,192
	RT Price	98.0	97.2	97.0	97.5	97.6	97.1	97.0	94.5	93.7	92.8	91.3	88.1
	RT 30-Min	1,467.8	1,465.2	1,462.1	1,459.2	1,488.4	1,492.4	1,483.7	1,512.2	1,547.3	1,622.8	1,641.5	1,731.7
	RT 2-Hour	119.3	120.7	125.7	111.8	114.7	122.8	108.9	124.8	160.1	176.4	179.5	197.1
	Profiled	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9

FOOTNOTES:

(1) May not equal sum due to rounding.

(2) Does not include Transmission and Distribution Loss or Reserve Margin Gross-Up.

Section 1 - Summaries

1.8 Demand Response Approved Available in 2008^(1, 2)

Load Zone		January	February	March	April	May	June	July	August	September	October	November	December
CT	Assets	64	55	50	43	46	41	33	24	15	15	11	11
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	21.4	19.8	19.3	15.8	18.7	10.6	13.8	7.7	6.0	5.9	3.2	3.6
	RT 2-Hour	-	-	-	-	-	-	-	-	-	-	-	-
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
ME	Assets	1	1	-	1	1	1	3	8	6	6	7	4
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	-	-	-	.4	.4	.4	.4	1.3	.6	.6	1.6	.4
	RT 2-Hour	4.3	4.3	-	-	-	-	11.3	2.4	2.3	2.3	8.9	2.6
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
NEMA	Assets	-	1	1	1	2	1	3	12	7	10	4	5
	RT Price	-	-	-	-	-	-	-	.1	-	-	-	-
	RT 30-Min	-	.6	.6	.2	.1	-	.3	2.9	.9	41.6	.8	1.1
	RT 2-Hour	-	-	-	-	.3	.3	.7	1.0	1.0	.5	.3	.3
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
NH	Assets	1	1	2	1	1	7	7	10	3	3	1	1
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	-	1.0	1.1	1.0	1.0	2.6	2.7	3.8	1.9	.4	.4	.5
	RT 2-Hour	2.0	-	-	-	-	1.0	1.0	1.0	-	.8	-	-
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
RI	Assets	-	-	-	3	4	6	3	4	1	2	1	1
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	-	-	-	.7	.7	1.3	-	1.2	-	.4	-	-
	RT 2-Hour	-	-	-	1.0	1.5	1.5	1.2	3.5	3.0	3.0	3.0	3.0
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-

FOOTNOTES:

(1) May not equal sum due to rounding.

(2) Does not include Transmission and Distribution Loss or Reserve Margin Gross-Up.

Section 1 - Summaries

Load Zone		January	February	March	April	May	June	July	August	September	October	November	December
SEMA	Assets	3	3	3	2	2	1	3	6	2	3	3	3
	RT Price	-	-	.2	-	-	-	-	-	-	-	-	-
	RT 30-Min	-	-	-	.4	-	-	.1	1.3	.1	.2	.1	.1
	RT 2-Hour	3.7	3.7	2.9	2.9	3.1	.2	2.0	.2	.2	.2	.5	.9
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
VT	Assets	-	-	-	-	-	-	-	2	-	-	2	-
	RT Price	-	-	-	-	-	-	-	-	-	-	-	-
	RT 30-Min	-	-	-	-	-	-	-	.2	-	-	-	-
	RT 2-Hour	-	-	-	-	-	-	-	-	-	-	7.0	-
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
WCMA	Assets	2	1	7	3	8	7	4	14	7	10	10	13
	RT Price	-	-	.4	-	-	-	-	-	-	-	-	-
	RT 30-Min	1.3	.4	1.8	2.4	3.4	1.8	1.5	4.7	2.5	3.5	4.0	4.0
	RT 2-Hour	-	-	-	-	.8	1.3	.6	2.8	3.1	6.5	6.9	8.4
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-
Total	MW	32.7	29.7	26.3	24.5	29.9	21.0	35.7	34.0	21.5	65.8	36.5	24.8
	Assets	71	62	63	54	64	64	56	80	41	49	39	38
	RT Price	-	-	.6	-	-	-	-	.1	-	-	-	-
	RT 30-Min	22.7	21.8	22.8	20.7	24.3	16.7	18.8	23.1	12.0	52.6	10.0	9.6
	RT 2-Hour	9.9	7.9	2.9	3.8	5.6	4.3	16.8	10.8	9.5	13.2	26.5	15.1
	Profiled	-	-	-	-	-	-	-	-	-	-	-	-

FOOTNOTES:

(1) May not equal sum due to rounding.

(2) Does not include Transmission and Distribution Loss or Reserve Margin Gross-Up.

Section 2

Control Area Capability

2.1 Existing Capability by Lead Participant

			NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME		UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
ANP Funding I, LLC											
Claimed for Capability											
ANP	1412	ANP-BELLINGHAM 1	CC	236.425	266.625	NG	PL			55211	10/24/2002
ANP	1415	ANP-BELLINGHAM 2	CC	238.587	268.787	NG	PL			55211	12/28/2002
ANP	1287	ANP-BLACKSTONE ENERGY 2	CC	218.154	248.254	NG	PL			55212	07/13/2001
ANP	1286	ANP-BLACKSTONE ENERGY CO. #1	CC	216.039	246.139	NG	PL			55212	06/07/2001
ANP	486	MILFORD POWER	CC	149.000	170.730	NG	PL			54805	01/01/1994
Sub-total for ANP by Unit Type											
GAS COMBINED CYCLE				1058.205	1200.535						
Total MW Claimed for Capability by ANP in the ISO-NE Control Area				1058.205	1200.535						
Bear Swamp Power Company LLC											
Claimed for Capability											
BSP	413	FIFE BROOK	HDP	7.648	9.900	WAT				8004	10/01/1974
BSP	359	J. COCKWELL 1	PS	288.475	292.275	WAT				8005	09/01/1974
BSP	360	J. COCKWELL 2	PS	291.250	292.763	WAT				8005	10/01/1974
Sub-total for BSP by Unit Type											
HYDRO (DAILY CYCLE - PONDAGE)				7.648	9.900						
HYDRO (PUMPED STORAGE)				579.725	585.038						
Total MW Claimed for Capability by BSP in the ISO-NE Control Area				587.373	594.938						

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
BG Dighton Power, LLC										
Claimed for Capability										
BGDP	1005 BG DIGHTON POWER LLC	CC	150.000	177.388	NG	PL			55026	05/01/1999
Sub-total for BGDP by Unit Type										
	GAS COMBINED CYCLE		150.000	177.388						
Total MW Claimed for Capability by BGDP in the ISO-NE Control			150.000	177.388						
Blackstone Hydro, Inc.										
Claimed for Capability										
BHI	1057 BLACKSTONE HYDRO LOAD REDUCER	HDR	0.196	1.800	WAT				50177	01/01/1989
Sub-total for BHI by Unit Type										
	HYDRO (DAILY CYCLE - RUN OF RIVER)		0.196	1.800						
Total MW Claimed for Capability by BHI in the ISO-NE Control Area			0.196	1.800						
Boralex Stratton Energy LP										
Claimed for Capability										
BSE	463 AEI LIVERMORE	ST	34.695	34.430	WDS	TK			10354	10/01/1992
BSE	590 BORALEX STRATTON ENERGY	ST	45.024	44.363	WDS	TK	RFO	TK	50650	09/01/1989
Sub-total for BSE by Unit Type										
	BIO/REFUSE		79.719	78.793						
Total MW Claimed for Capability by BSE in the ISO-NE Control Area			79.719	78.793						

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Boston Generating, LLC											
Claimed for Capability											
BG	1691	FORE RIVER-1	CC	682.473	830.808	NG	PL	DFO	WA	55317	08/04/2003
BG	502	MYSTIC 7	ST	577.593	559.775	NG	PL	RFO	TK	1588	06/01/1975
BG	1478	MYSTIC 8	CC	682.049	830.809	NG	PL			1588	04/13/2003
BG	1616	MYSTIC 9	CC	690.915	839.675	NG	PL			1588	06/11/2003
BG	503	MYSTIC JET	GT	7.395	11.545	DFO	TK			1588	06/01/1969
Sub-total for BG by Unit Type											
		GAS COMBINED CYCLE		1372.964	1670.484						
		GAS/OIL COMBINED CYCLE		682.473	830.808						
		GAS/OIL STEAM		577.593	559.775						
		OIL COMBUSTION (GAS) TURBINE		7.395	11.545						
Total MW Claimed for Capability by BG in the ISO-NE Control Area				2640.425	3072.612						
Braintree Electric Light Department, Town of											
Claimed for Capability											
BELD	540	POTTER 2 CC	CC	74.903	92.903	NG	PL	DFO	TK	1660	03/01/1977
BELD	361	POTTER DIESEL 1	IC	2.250	2.250	DFO	TK			1660	01/01/1978
Sub-total for BELD by Unit Type											
		GAS/OIL COMBINED CYCLE		74.903	92.903						
		OIL INTERNAL COMBUSTION		2.250	2.250						
Total MW Claimed for Capability by BELD in the ISO-NE Control Area				77.153	95.153						

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Brookfield Energy Marketing Inc.										
Claimed for Capability										
BEM	10424	GREAT LAKES - BERLIN	HDR	13.658	16.273	WAT			54639	06/22/2004
BEM	424	GREAT LAKES - MILLINOCKET	HW	89.817	101.852	WAT			55830	03/01/1987
BEM	539	PONTOOK HYDRO	HDR	8.227	10.004	WAT			50741	12/01/1986
BEM	11424	RUMFORD FALLS	HDR	31.686	36.693	WAT			10493	07/06/2006
Sub-total for BEM by Unit Type										
		HYDRO (DAILY CYCLE - RUN OF RIVER)		53.571	62.970					
		HYDRO (WEEKLY CYCLE)		89.817	101.852					
Total MW Claimed for Capability by BEM in the ISO-NE Control Area				143.388	164.822					
Burlington Electric Department										
Claimed for Capability										
BED	363	BURLINGTON GT	GT	17.970	22.241	DFO	TK		3754	07/01/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	TK	NG	PL	589
Sub-total for BED by Unit Type										
		BIO/REFUSE		52.000	54.000					
		OIL COMBUSTION (GAS) TURBINE		17.970	22.241					
Total MW Claimed for Capability by BED in the ISO-NE Control Area				69.970	76.241					

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Calpine Energy Services, LP										
Claimed for Capability										
CES	14177	WESTBROOK ENERGY CENTER G1	CC	255.032	271.188	NG	PL		55294	04/13/2001
CES	14178	WESTBROOK ENERGY CENTER G2	CC	255.030	271.190	NG	PL		55294	04/13/2001
Sub-total for CES by Unit Type										
			GAS COMBINED CYCLE	510.062	542.378					
Total MW Claimed for Capability by CES in the ISO-NE Control Area				510.062	542.378					

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Central Vermont Public Service										
Claimed for Capability										
CVPS	819	ARNOLD FALLS	HDR	0.211	0.300	WAT			3707	09/25/1998
CVPS	329	ASCUTNEY GT	GT	8.940	13.350	DFO	TK		3708	11/01/1961
CVPS	833	BARNET	HDR	0.340	0.347	WAT				03/01/2001
CVPS	10615	BLUE SPRUCE FARM U5	IC	0.275	0.275	OBG	TK			11/01/2004
CVPS	11154	BRATTLEBORO LANDFILL	IC	0.500	0.500	LFG	PL			11/04/2005
CVPS	815	CARVER FALLS	HDR	0.622	1.900	WAT			6456	09/25/1998
CVPS	816	CAVENDISH	HDR	0.444	0.756	WAT			3710	09/25/1998
CVPS	834	COMPTU FALLS	HDR	0.323	0.460	WAT				01/01/1982
CVPS	835	DEWEY MILLS	HDR	1.430	2.790	WAT			10137	03/01/2001
CVPS	823	EAST BARNET	HDR	0.906	1.389	WAT			788	04/01/2000
CVPS	836	EMERSON FALLS	HDR	0.042	0.123	WAT				10/01/1985
CVPS	1047	FAIRFAX	HDR	3.250	3.250	WAT			3712	09/25/1998
CVPS	821	GAGE	HDR	0.359	0.638	WAT			3713	04/01/2000
CVPS	12274	GREEN MOUNTAIN DAIRY	IC	0.166	0.166	OBG	TK			02/01/2007
CVPS	837	KILLINGTON	HDR	0.029	0.048	WAT				11/01/1995
CVPS	839	LADD'S MILL	HDR	0.065	0.089	WAT				10/01/1986
CVPS	774	LOWER LAMOILLE COMPOSITE	HW	15.800	16.000	WAT			3711	01/01/1948
CVPS	10406	LOWER VALLEY HYDRO U5	HDR	0.278	0.530	WAT				03/01/2004
CVPS	10408	LOWER VILLAGE HYDRO U5	HDR	0.062	0.635	WAT				04/01/1995
CVPS	840	MARTINSVILLE	HDR	0.103	0.200	WAT				12/01/1986
CVPS	775	MIDDLEBURY COMPOSITE	HW	6.600	6.000	WAT			3716	01/01/1917
CVPS	1720	MIDDLEBURY LOWER U5	HDR	1.594	1.850	WAT			3716	05/01/2002
CVPS	14134	MONTAGNE FARM	GT	0.219	0.219	LFG				09/17/2007
CVPS	841	MORETOWN 8	HDR	0.388	0.617	WAT			52033	02/01/1989
CVPS	776	N. RUTLAND COMPOSITE	HW	5.200	5.300	WAT			3714	01/01/1980
CVPS	842	NANTANA MILL	HDR	0.106	0.201	WAT				05/01/1986
CVPS	843	NEWBURY	HDR	0.167	0.235	WAT				01/01/1988
CVPS	11126	NORTH HARTLAND HYDRO	HDR	4.460	4.460	WAT				09/27/2006
CVPS	844	OTTAUQUECHEE	HDR	1.547	1.850	WAT			50126	09/01/1987
CVPS	820	PASSUMPSIC	HDR	0.577	0.700	WAT			3718	04/01/2000

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

			NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME		UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Central Vermont Public Service											
CVPS	814	PATCH	HDR	0.300	0.300	WAT				3719	04/01/2000
CVPS	818	PIERCE MILLS	HDR	0.173	0.200	WAT				3721	04/01/2000
CVPS	549	RUTLAND 5 GT	GT	9.877	14.287	DFO	TK			3723	01/01/1962
CVPS	737	SIMPSON G LOAD REDUCER	HDR	1.924	4.341	WAT				10608	01/01/1980
CVPS	845	SLACK DAM	HDR	0.230	0.370	WAT					01/01/1988
CVPS	822	SMITH (CVPS)	HDR	0.478	0.550	WAT				3709	04/01/2000
CVPS	10409	SWEETWATER HYDRO U5	HDR	0.081	0.500	WAT					03/01/2004
CVPS	817	TAFTSVILLE VT	HDR	0.121	0.323	WAT				3727	04/01/2000
CVPS	846	WINOOSKI 8	HDR	0.374	0.584	WAT					12/01/1985
CVPS	847	WOODSIDE	HDR	0.080	0.113	WAT					03/01/1987
CVPS	10407	WOODSVILLE HYDRO U5	HDR	0.170	0.170	WAT					03/01/1987
Sub-total for CVPS by Unit Type											
		BIO/REFUSE		1.160	1.160						
		HYDRO (DAILY CYCLE - RUN OF RIVER)		21.234	30.819						
		HYDRO (WEEKLY CYCLE)		27.600	27.300						
		OIL COMBUSTION (GAS) TURBINE		18.817	27.637						
Total MW Claimed for Capability by CVPS in the ISO-NE Control Area				68.811	86.916						
Chicopee Municipal Lighting Plant											
Claimed for Capability											
CMLP	790	APLP-BFI	IC	0.000	0.587	LFG	PL			55590	09/01/1993
CMLP	421	FRONT STREET DIESELS 1-3	IC	8.286	8.250	DFO	TK			7396	12/01/1980
Sub-total for CMLP by Unit Type											
		BIO/REFUSE		0.000	0.587						
		OIL INTERNAL COMBUSTION		8.286	8.250						
Total MW Claimed for Capability by CMLP in the ISO-NE Control				8.286	8.837						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
CMS Energy Resource Management Company										
<u>Claimed for Capability</u>										
CMS	411 EXETER	ST	24.174	25.661	TDF	TK	PG	TK	50736	12/01/1991
Sub-total for CMS by Unit Type										
		BIO/REFUSE	24.174	25.661						
Total MW Claimed for Capability by CMS in the ISO-NE Control Area			24.174	25.661						
Competitive Energy Services, LLC										
<u>Claimed for Capability</u>										
CESLLC	1114 MADISON COMPOSITE	HDR	16.446	20.305	WAT				7469	09/01/1984
Sub-total for CESLLC by Unit Type										
		HYDRO (DAILY CYCLE - RUN OF RIVER)	16.446	20.305						
Total MW Claimed for Capability by CESLLC in the ISO-NE Control			16.446	20.305						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Connecticut Light and Power Company, The											
Claimed for Capability											
CLP	594	AES THAMES	ST	181.000	182.150	BIT	TK		10675	12/01/1989	
CLP	356	BRISTOL REFUSE	ST	13.200	12.736	MSW	TK	RFO	TK	50648	05/01/1988
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.100	WAT					03/01/1995
CLP	798	COLEBROOK	HDR	1.550	1.550	WAT				54301	03/01/1988
CLP	1209	CRRA HARTFORD LANDFILL	GT	2.215	2.215	LFG	PL			55163	08/01/1998
CLP	389	DERBY DAM	HDR	7.050	7.050	WAT				10063	03/01/1989
CLP	392	DEXTER	CC	38.000	39.000	NG	PL	DFO	TK		05/01/1990
CLP	805	GLEN FALLS	HDR	0.000	0.000	WAT				3714	03/01/1998
CLP	796	GOODWIN DAM	HDR	3.000	3.000	WAT				54302	02/01/1986
CLP	799	KINNEYTOWN A	HDR	0.000	0.000	WAT				54385	03/01/1988
CLP	800	KINNEYTOWN B	HDR	0.585	1.510	WAT				54385	11/01/1986
CLP	462	LISBON RESOURCE RECOVERY	ST	12.961	13.036	MSW	TK			54758	01/01/1996
CLP	978	NEW MILFORD	GT	1.296	1.296	OBG	PL	DFO	TK	50564	08/01/1991
CLP	809	PINCHBECK	ST	0.000	0.011	WDS	TK				07/01/1987
CLP	804	PUTNAM	HDR	0.163	0.575	WAT					10/01/1987
CLP	810	QUINEBAUG	HDR	0.305	1.298	WAT				543	09/01/1990
CLP	544	RAINBOW	HDP	8.200	8.200	WAT				559	01/01/1980
CLP	808	SANDY HOOK HYDRO	HDR	0.077	0.105	WAT					04/01/1989
CLP	562	SECREC-PRESTON	ST	16.011	16.514	MSW	TK	RFO	TK	1176	01/01/1992
CLP	580	SO. MEADOW 5	ST	25.596	29.210	MSW	TK			563	11/01/1987
CLP	581	SO. MEADOW 6	ST	27.113	28.116	MSW	TK			563	11/01/1987
CLP	803	TOUTANT	HDR	0.400	0.400	WAT					02/01/1994
CLP	623	WALLINGFORD REFUSE	ST	6.350	6.900	MSW	TK	RFO	TK	50664	03/01/1989
CLP	801	WILLIMANTIC 1	HDR	0.225	0.770	WAT					06/01/1990
CLP	802	WILLIMANTIC 2	HDR	0.225	0.770	WAT					06/01/1990

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
<div>Connecticut Light and Power Company, The</div>										
Sub-total for CLP by Unit Type										
		BIO/REFUSE	104.742	110.034						
		COAL STEAM	181.000	182.150						
		GAS/OIL COMBINED CYCLE	38.000	39.000						
		HYDRO (DAILY CYCLE - PONDAGE)	8.200	8.200						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	13.580	17.128						
Total MW Claimed for Capability by CLP in the ISO-NE Control Area			345.522	356.512						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Connecticut Municipal Electric Energy Cooperative										
Claimed for Capability										
CMEEC	14820	Cytec 1	IC	1.929	1.924	DFO				05/15/2008
CMEEC	14821	Cytec 2	IC	1.945	1.930	DFO				05/15/2008
CMEEC	14822	Cytec 3	IC	1.941	1.939	DFO				05/15/2008
CMEEC	13664	JOHN STREET #3	IC	2.000	2.000	DFO	PL		56256	09/26/2007
CMEEC	13665	JOHN STREET #4	IC	2.000	2.000	DFO	PL		46256	09/26/2007
CMEEC	14819	John Street 1	IC	2.000	2.000	DFO				05/15/2008
CMEEC	13666	JOHN STREET 5	IC	2.011	2.011	DFO	PL		56256	11/01/2007
CMEEC	14816	Norden 1	IC	0.000	0.000	DFO				02/26/2009
CMEEC	14817	NORDEN 2	IC	0.000	0.000	DFO				02/26/2009
CMEEC	14818	NORDEN 3	IC	0.000	0.000	DFO				02/26/2009
CMEEC	515	NORWICH JET	GT	15.255	18.800	DFO	TK		581	09/01/1972
CMEEC	14823	NORWICH WWTP	IC	2.000	2.000	DFO				05/29/2008
CMEEC	13515	PIERCE STATION	GT	75.441	94.941	NG	PL		6635	10/01/2007
Sub-total for CMEEC by Unit Type										
		GAS COMBUSTION (GAS) TURBINE		75.441	94.941					
		OIL COMBUSTION (GAS) TURBINE		15.255	18.800					
		OIL INTERNAL COMBUSTION		15.826	15.804					
Total MW Claimed for Capability by CMEEC in the ISO-NE Control				106.522	129.545					

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Consolidated Edison Energy, Inc											
Claimed for Capability											
CEEI	388	DARTMOUTH POWER	CC	61.854	68.043	NG	PL	DFO	TK	52026	05/01/1992
CEEI	395	DOREEN	GT	15.959	20.809	KER	TK			1631	01/01/1969
CEEI	864	DWIGHT	HDR	0.229	1.746	WAT				6378	01/01/1920
CEEI	851	GARDNER FALLS	HDR	1.804	3.580	WAT				1634	01/01/1924
CEEI	867	INDIAN ORCHARD	HDR	0.191	3.142	WAT				6379	01/01/1928
CEEI	461	L'ENERGIA ENERGY CENTER	CC	63.570	67.378	NG	PL	DFO	TK	54586	03/11/1993
CEEI	1188	LOWELL COGENERATION PLANT	CC	27.881	30.856	NG	PL	DFO	TK	10802	10/21/1988
CEEI	873	PUTTS BRIDGE	HDR	1.008	3.940	WAT				1637	01/01/1918
CEEI	874	RED BRIDGE	HDR	0.333	4.532	WAT				1638	01/01/1926
CEEI	1255	RUMFORD POWER	CC	244.940	269.750	NG	PL			55100	10/16/2000
CEEI	1226	TIVERTON POWER	CC	243.197	277.867	NG	PL			55048	08/18/2000
CEEI	630	WEST SPRINGFIELD 10	GT	17.215	22.000	JF	TK			1642	01/01/1968
CEEI	633	WEST SPRINGFIELD 3	ST	94.276	100.087	RFO	RR	NG	PL	1642	01/01/1957
CEEI	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	PL	DFO	TK	1642	06/07/2002
CEEI	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	PL	DFO	TK	1642	06/07/2002
CEEI	628	WOODLAND ROAD	GT	15.826	20.676	KER	TK			1643	07/01/1969
Sub-total for CEEI by Unit Type											
		GAS COMBINED CYCLE		488.137	547.617						
		GAS/OIL COMBINED CYCLE		153.305	166.277						
		GAS/OIL COMBUSTION (GAS) TURBINE		74.349	94.349						
		GAS/OIL STEAM		94.276	100.087						
		HYDRO (DAILY CYCLE - RUN OF RIVER)		3.565	16.940						
		OIL COMBUSTION (GAS) TURBINE		49.000	63.485						
Total MW Claimed for Capability by CEEI in the ISO-NE Control Area				862.632	988.755						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Constellation Energy Commodities										
Claimed for Capability										
CEC	10362	ACTON HYDRO INC.	HDR	0.000	0.000	WAT				01/01/1994
CEC	14271	AMERESCO NORTHAMPTON	GT	0.000	0.000	LFG	PL			11/01/2007
CEC	332	BAR HARBOR DIESELS 1-4	IC	4.100	8.250	DFO	TK		1466	01/01/1960
CEC	1113	BRASSUA HYDRO	HDR	4.203	4.203	WAT			10555	08/01/1989
CEC	357	BRIDGEWATER	ST	15.701	15.552	WDS	TK		10290	09/01/1987
CEC	11925	BROCKTON BRIGHTFIELDS	PV	0.425	0.425	SUN				09/18/2006
CEC	618	DG WHITEFIELD, LLC	ST	14.873	15.026	WDS	TK		10839	04/01/1988
CEC	407	EASTPORT DIESELS 1-3	IC	2.600	3.050	DFO	TK		1468	01/01/1948
CEC	429	GREENVILLE	ST	16.726	16.774	WDS	TK	RFO	TK	54852
CEC	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	3.300	3.300	LFG	PL			08/15/2005
CEC	2286	HACKETT MILLS HYDRO	HDR	0.000	0.244	WAT			2286	12/01/1985
CEC	2426	Hydro Kennebec	HDR	14.142	17.150	WAT			54148	03/01/1989
CEC	1119	KENNEBAGO HYDRO	HDR	0.686	0.725	WAT			54148	04/01/1988
CEC	15097	KIMB ROCKY RIVER PH2	CC	9.450	16.850	NG				07/15/2008
CEC	345	MEAD	ST	0.000	0.000	BIT	RR	OBS	10491	02/01/1990
CEC	475	MEDWAY DIESELS 1-4	IC	7.700	8.300	DFO	TK		1474	01/01/1960
CEC	487	MILLER HYDRO	HDR	9.140	14.441	WAT			50278	04/01/1984
CEC	1062	MWRA COSGROVE	HW	0.140	0.140	WAT			10825	10/01/1995
CEC	532	PEJEPSCOT	HDR	8.896	13.550	WAT			50758	11/01/1987
CEC	2462	PLAINVILLE GEN QF U5	IC	3.670	5.000	OBG	PL			03/24/2003
CEC	1107	SOMERSET	ST	3.259	3.259	BLQ	TK	WDS	RR	50406

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
<hr/>										
<div>Constellation Energy Commodities</div> <hr/>										
Sub-total for CEC by Unit Type										
		BIO/REFUSE	57.529	58.911						
		COAL STEAM	0.000	0.000						
		GAS COMBINED CYCLE	9.450	16.850						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	37.067	50.313						
		HYDRO (WEEKLY CYCLE)	0.140	0.140						
		MISC. OTHER	0.425	0.425						
		OIL INTERNAL COMBUSTION	14.400	19.600						
Total MW Claimed for Capability by CEC in the ISO-NE Control Area			119.011	146.239						
<hr/>										
<div>Constellation NewEnergy, Inc.</div>										
<div>Claimed for Capability</div>										
CNE	10880	GE LYNN EXCESS REPLACEMENT	CC	0.000	0.000	DFO	TK	NG	PL	1002910/11/2005
Sub-total for CNE by Unit Type										
		GAS/OIL COMBINED CYCLE		0.000	0.000					
Total MW Claimed for Capability by CNE in the ISO-NE Control Area				0.000	0.000					
<hr/>										
<div>Covanta Haverhill Associates</div>										
<div>Claimed for Capability</div>										
CHA	14707	COVANTA HAVERHILL - LF GAS	GT	0.000	1.593	LFG				12/05/2007
Sub-total for CHA by Unit Type										
		BIO/REFUSE		0.000	1.593					
Total MW Claimed for Capability by CHA in the ISO-NE Control Area				0.000	1.593					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Covanta Maine, LLC										
Claimed for Capability										
CM	446	COVANTA JONESBORO	ST	23.117	24.630	WDS	TK		10765	11/01/1987
CM	445	COVANTA WEST ENFIELD	ST	23.206	24.172	WDS	TK		10766	11/01/1987
Sub-total for CM by Unit Type										
			BIO/REFUSE	46.323	48.802					
Total MW Claimed for Capability by CM in the ISO-NE Control Area				46.323	48.802					
Direct Energy Business, LLC										
Claimed for Capability										
DEB	14098	WASTE MANAGEMENT LANDFILL	GT	2.801	3.027	LFG				08/16/2007
Sub-total for SELLC by Unit Type										
			BIO/REFUSE	2.801	3.027					
Total MW Claimed for Capability by SELLC in the ISO-NE Control				2.801	3.027					

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Dominion Energy Marketing, Inc.										
Claimed for Capability										
DEM	1059	BARRE LANDFILL	IC	0.900	0.900	LFG	PL		55776	07/01/1996
DEM	354	BRAYTON DIESELS 1-4	IC	9.988	9.988	DFO	TK		1619	03/01/1967
DEM	350	BRAYTON PT 1	ST	243.455	246.948	BIT	WA	NG	PL	1619
DEM	351	BRAYTON PT 2	ST	244.000	249.331	BIT	WA	NG	PL	1619
DEM	352	BRAYTON PT 3	ST	612.000	638.000	BIT	WA	NG	PL	1619
DEM	353	BRAYTON PT 4	ST	435.000	445.520	RFO	WA	NG	PL	1619
DEM	321	MANCHESTER 10/10A CC	CC	149.000	170.000	NG	PL	DFO	WA	3236
DEM	322	MANCHESTER 11/11A CC	CC	148.719	169.719	NG	PL	DFO	WA	3236
DEM	323	MANCHESTER 9/9A CC	CC	149.000	170.000	NG	PL	DFO	WA	3236
DEM	484	MILLSTONE POINT 2	ST	876.923	878.414	NUC	TK		566	12/01/1975
DEM	485	MILLSTONE POINT 3	ST	1137.483	1237.196	NUC	TK		566	04/01/1986
DEM	527	OGDEN-MARTIN 1	ST	40.111	41.060	MSW	TK	DFO		50661
DEM	551	SALEM HARBOR 1	ST	79.055	78.539	BIT	WA	RFO	WA	1626
DEM	552	SALEM HARBOR 2	ST	76.946	75.232	BIT	WA	RFO	WA	1626
DEM	553	SALEM HARBOR 3	ST	144.598	145.474	BIT	WA	RFO	WA	1626
DEM	554	SALEM HARBOR 4	ST	437.353	437.353	RFO	WA		1626	08/01/1972
Sub-total for DEM by Unit Type										
		BIO/REFUSE		41.011	41.960					
		COAL STEAM		1400.054	1433.524					
		GAS/OIL COMBINED CYCLE		446.719	509.719					
		GAS/OIL STEAM		435.000	445.520					
		NUCLEAR STEAM		2014.406	2115.610					
		OIL INTERNAL COMBUSTION		9.988	9.988					
		OIL STEAM		437.353	437.353					
Total MW Claimed for Capability by DEM in the ISO-NE Control Area				4784.531	4993.674					

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY FUEL		ALTERNATE FUEL		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Dynegy Power Marketing, Inc.										
Claimed for Capability										
DPM	1032	BRIDGEPORT ENERGY 1	CC	445.144	524.388	NG	PL		55042	08/01/1998
DPM	1216	MAINE INDEPENDENCE STATION	CC	488.275	538.275	NG	PL		55068	05/01/2000
Sub-total for DPM by Unit Type										
GAS COMBINED CYCLE				933.419	1062.663					
Total MW Claimed for Capability by DPM in the ISO-NE Control Area				933.419	1062.663					
Energy New England LLC										
Claimed for Capability										
ENE	13703	VERSO COGEN 1	GT	47.358	58.512	NG	PL	KER	TK	55031 12/28/2000
ENE	13704	VERSO COGEN 2	GT	45.254	56.408	NG	PL	KER	TK	55031 12/28/2000
ENE	13705	VERSO COGEN 3	GT	44.136	55.290	NG	PL	KER	TK	55031 12/28/2000
ENE	629	WORCESTER ENERGY	ST	17.959	18.034	WDS	TK		10165	11/01/1997
Sub-total for ENE by Unit Type										
BIO/REFUSE				17.959	18.034					
GAS COMBUSTION (GAS) TURBINE				136.748	170.210					
Total MW Claimed for Capability by ENE in the ISO-NE Control Area				154.707	188.244					

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Entergy Nuclear Power Marketing LLC										
Claimed for Capability										
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	684.746	NUC	TK		1590	12/01/1972
ENPM	611	VT YANKEE NUCLEAR PWR STATION	ST	604.250	628.000	NUC	TK		3751	11/01/1972
Sub-total for ENPM by Unit Type										
			NUCLEAR STEAM	1281.534	1312.746					
Total MW Claimed for Capability by ENPM in the ISO-NE Control				1281.534	1312.746					
Evergreen Wind Power V, LLC										
Claimed for Capability										
EWPV	15464	Stetson Wind Farm	WT	0.000	0.000	WND				12/09/2008
Sub-total for EWPV by Unit Type										
			WIND TURBINE	0.000	0.000					
Total MW Claimed for Capability by EWPV in the ISO-NE Control				0.000	0.000					

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Exelon New England Holdings, LLC										
Claimed for Capability										
EXNEH	417 FRAMINGHAM JET 1	GT	11.417	15.467	DFO	TK			1586	09/01/1969
EXNEH	418 FRAMINGHAM JET 2	GT	9.914	13.914	DFO	TK			1586	09/01/1969
EXNEH	419 FRAMINGHAM JET 3	GT	9.366	12.866	DFO	TK			1586	09/01/1969
EXNEH	466 L STREET JET	GT	16.030	21.770	DFO	TK			1587	09/01/1966
EXNEH	625 WEST MEDWAY JET 1	GT	32.301	56.551	DFO	TK			1592	07/01/1970
EXNEH	626 WEST MEDWAY JET 2	GT	34.732	52.932	DFO	TK			1592	03/01/1971
EXNEH	627 WEST MEDWAY JET 3	GT	35.441	55.841	DFO	TK			1592	07/01/1970
Sub-total for EXNEH by Unit Type										
OIL COMBUSTION (GAS) TURBINE			149.201	229.341						
Total MW Claimed for Capability by EXNEH in the ISO-NE Control			149.201	229.341						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
FirstLight Power Resources Management, LLC										
Claimed for Capability										
FPRM	811	BANTAM	HDR	0.065	0.320	WAT			6457	01/01/1905
FPRM	362	BULLS BRIDGE	HDP	3.484	8.400	WAT			541	01/01/1903
FPRM	14801	Cabot	HDP	61.800	61.800	WAT			1629	03/27/2008
FPRM	412	FALLS VILLAGE	HDP	3.483	7.568	WAT			560	01/01/1914
FPRM	498	MT TOM	ST	143.619	145.533	BIT	RR		1606	06/01/1960
FPRM	14217	NORTHFIELD MOUNTAIN 1	PS	270.000	270.000	WAT			54895	11/30/1972
FPRM	14218	NORTHFIELD MOUNTAIN 2	PS	270.000	270.000	WAT			54895	11/30/1972
FPRM	14219	NORTHFIELD MOUNTAIN 3	PS	270.000	270.000	WAT			54895	11/30/1972
FPRM	14220	NORTHFIELD MOUNTAIN 4	PS	270.000	270.000	WAT			54895	11/30/1972
FPRM	876	ROBERTSVILLE	HDR	0.354	0.624	WAT			549	01/01/1924
FPRM	739	ROCKY RIVER	PS	29.350	29.001	WAT			539	01/01/1928
FPRM	877	SCOTLAND	HDR	1.674	2.200	WAT			551	01/01/1937
FPRM	566	SHEPAUG	HW	41.511	42.559	WAT			552	01/01/1955
FPRM	587	STEVENSON	HW	28.311	28.900	WAT			553	01/01/1919
FPRM	879	TAFTVILLE CT	HDR	2.025	2.025	WAT			554	01/01/1906
FPRM	813	TUNNEL	HDR	1.256	2.100	WAT			557	01/01/1919
FPRM	596	TUNNEL 10	GT	16.962	22.062	JF	TK		557	01/01/1969
FPRM	14808	TURNERSFALLS	HDP	6.400	6.400	WAT			6388	03/27/2008
Sub-total for FPRM by Unit Type										
		COAL STEAM		143.619	145.533					
		HYDRO (DAILY CYCLE - PONDAGE)		75.167	84.168					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		5.374	7.269					
		HYDRO (PUMPED STORAGE)		1109.350	1109.001					
		HYDRO (WEEKLY CYCLE)		69.822	71.459					
		OIL COMBUSTION (GAS) TURBINE		16.962	22.062					
Total MW Claimed for Capability by FPRM in the ISO-NE Control				1420.294	1439.492					

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Fitchburg Gas & Electric Light Company										
Claimed for Capability										
FGE	10998 MASSINNOVATION FITCHBURG	PV	0.003	0.003	SUN					08/01/2005
FGE	538 PINETREE POWER	ST	16.620	16.844	WDS	TK			54620	11/01/1992
Sub-total for FGE by Unit Type										
		BIO/REFUSE	16.620	16.844						
		MISC. OTHER	0.003	0.003						
Total MW Claimed for Capability by FGE in the ISO-NE Control Area			16.623	16.847						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
FPL Energy Maine Hydro LLC										
Claimed for Capability										
FPLEMH	754 BAR MILLS	HDR	2.675	4.000	WAT				1481	01/01/1956
FPLEMH	755 BONNY EAGLE/W. BUXTON	HDP	17.500	17.500	WAT				1482	01/01/1910
FPLEMH	358 BRUNSWICK	HDR	11.618	17.044	WAT				1483	03/01/1982
FPLEMH	369 CATARACT EAST	HDR	8.000	8.000	WAT				695	01/01/1937
FPLEMH	328 GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT				1480	01/01/1926
FPLEMH	432 HARRIS 1	HW	16.790	16.776	WAT				1492	01/01/1954
FPLEMH	433 HARRIS 2	HW	34.948	34.500	WAT				1492	01/01/1954
FPLEMH	434 HARRIS 3	HW	34.210	33.905	WAT				1492	01/01/1953
FPLEMH	757 HARRIS 4	HW	1.436	1.249	WAT				1492	01/01/1954
FPLEMH	440 HIRAM	HDR	11.600	11.600	WAT				1493	01/01/1917
FPLEMH	787 LEWISTON CANAL COMPOSITE	HDR	0.000	6.490	WAT				1487	01/01/1920
FPLEMH	495 MONTY	HDR	28.000	28.000	WAT				805	01/01/1980
FPLEMH	760 NORTH GORHAM	HDR	1.866	2.000	WAT				1501	01/01/1925
FPLEMH	761 SHAWMUT	HDR	9.500	9.500	WAT				1504	01/01/1913
FPLEMH	569 SKELTON	HDP	19.704	19.704	WAT				1505	01/01/1948
FPLEMH	617 WESTON	HDR	13.200	13.200	WAT				1509	01/01/1920
FPLEMH	621 WILLIAMS	HDP	14.900	14.900	WAT				1510	01/01/1939
FPLEMH	636 WYMAN HYDRO 1	HW	27.362	27.362	WAT				1511	01/01/1930
FPLEMH	637 WYMAN HYDRO 2	HW	29.866	29.866	WAT				1511	01/01/1931
FPLEMH	638 WYMAN HYDRO 3	HW	25.728	25.458	WAT				1511	01/01/1940
Sub-total for FPLEMH by Unit Type										
	HYDRO (DAILY CYCLE - PONDAGE)		52.104	52.104						
	HYDRO (DAILY CYCLE - RUN OF RIVER)		86.459	99.834						
	HYDRO (WEEKLY CYCLE)		203.310	202.086						
Total MW Claimed for Capability by FPLEMH in the ISO-NE Control			341.873	354.024						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
FPL Energy Power Marketing, LLC										
Claimed for Capability										
FPL	331	AZISCOHOS HYDRO	HDR	6.810	6.810	WAT			50999	07/01/1988
FPL	1258	BHE SMALL HYDRO COMPOSITE	HDR	1.724	1.893	WAT			1469	12/01/1982
FPL	367	CAPE GT 4	GT	15.931	20.011	DFO	TK		1484	01/01/1970
FPL	368	CAPE GT 5	GT	15.822	20.272	DFO	TK		1484	01/01/1970
FPL	1259	J & L ELECTRIC - BIOMASS I	ST	0.000	0.000	WDS	TK		55034	11/01/1984
FPL	10566	J & L ELECTRIC - BIOMASS II	ST	0.000	0.000	WDS	TK		55034	08/01/2004
FPL	786	KEZAR LEDGEMERE COMPOSITE	HDR	0.633	1.232	WAT			7668	02/01/1996
FPL	460	LOCKWOOD	HDR	6.945	7.000	WAT			10066	12/01/1984
FPL	1266	MARSH POWER	HDR	0.000	0.000	WAT			1469	02/01/1986
FPL	476	MERC	ST	19.978	22.584	MSW	TK	NG	10338	05/01/1987
FPL	759	MESSALONSKEE COMPOSITE	HDR	4.400	4.400	WAT			1497	01/01/1917
FPL	1109	MMWAC	ST	2.628	2.628	MSW	TK		50035	06/01/1992
FPL	507	NEA BELLINGHAM	CC	276.682	339.302	NG	PL	DFO	TK	10307
FPL	14767	Pine Tree LFGTE	GT	2.870	2.870	LFG				01/01/2008
FPL	2289	PIONEER DAM HYDRO	HDR	0.198	0.198	WAT			2289	12/01/1985
FPL	1630	RISEP	CC	528.808	588.388	NG	PL		55107	11/05/2002
FPL	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	TK	RFO	TK	50447
FPL	555	SEABROOK	ST	1245.463	1245.425	NUC	TK		6115	04/01/1990
FPL	14937	Union Gas Station	HDR	1.500	1.500	WAT				03/19/2008
FPL	2291	WAVERLY AVENUE HYDRO	HDR	0.295	0.243	WAT			2291	04/01/1984
FPL	616	WEST ENFIELD	HDR	7.472	9.359	WAT			10255	05/01/1988
FPL	639	YARMOUTH 1	ST	51.760	52.495	RFO	WA		1507	01/01/1957
FPL	640	YARMOUTH 2	ST	51.131	52.823	RFO	WA		1507	01/01/1958
FPL	641	YARMOUTH 3	ST	115.508	117.805	RFO	WA		1507	07/01/1965
FPL	642	YARMOUTH 4	ST	603.488	610.375	RFO	WA		1507	12/01/1978

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

		NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
<hr/>										
<div>FPL Energy Power Marketing, LLC</div>										
<hr/>										
Sub-total for FPL by Unit Type										
		BIO/REFUSE	68.066	77.185						
		GAS COMBINED CYCLE	528.808	588.388						
		GAS/OIL COMBINED CYCLE	276.682	339.302						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	29.977	32.635						
		NUCLEAR STEAM	1245.463	1245.425						
		OIL COMBUSTION (GAS) TURBINE	31.753	40.283						
		OIL STEAM	821.887	833.498						
Total MW Claimed for Capability by FPL in the ISO-NE Control Area			3002.636	3156.716						
<hr/>										
<div>Great Bay Power Marketing, Inc</div>										
<hr/>										
<div>Claimed for Capability</div>										
GBPM	772	NEWPORT HYDRO	HW	3.400	3.450	WAT			3731	01/01/1980
GBPM	826	TROY	HDR	0.000	0.000	WAT			3733	01/01/1925
GBPM	825	WEST CHARLESTON	HDR	0.000	0.000	WAT			3729	01/01/1944
<hr/>										
Sub-total for GBPM by Unit Type										
		HYDRO (DAILY CYCLE - RUN OF RIVER)	0.000	0.000						
		HYDRO (WEEKLY CYCLE)	3.400	3.450						
Total MW Claimed for Capability by GBPM in the ISO-NE Control			3.400	3.450						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Green Mountain Power Corporation										
Claimed for Capability										
GMP	336	BERLIN 1 GT	GT	41.613	52.557	KER	TK		3734	01/01/1972
GMP	346	BOLTON FALLS	HDR	2.688	4.194	WAT			7056	01/01/1980
GMP	2439	BROCKWAY MILLS U5	HDR	0.000	0.000	WAT				03/01/2003
GMP	410	ESSEX 19 HYDRO	HDR	4.208	7.013	WAT			3737	01/01/1917
GMP	1221	ESSEX DIESELS	IC	7.215	8.225	DFO	TK		3737	01/01/1947
GMP	426	GORGE 1 DIESEL	IC	5.381	10.841	DFO	TK		3735	01/01/1965
GMP	2434	GORGE 18 HYDRO-NEW	HDR	2.258	3.300	WAT			6475	01/01/1928
GMP	838	KINGSBURY	HDR	0.000	0.147	WAT				03/01/1984
GMP	468	MARSHFIELD 6 HYDRO	HW	0.000	4.900	WAT			3739	01/01/1927
GMP	779	MIDDLESEX 2	HDR	1.573	2.456	WAT			3740	01/01/1928
GMP	15617	Moretown LFGTE	GT	0.000	0.000	LFG				12/01/2008
GMP	827	SEARSBURG WIND	WT	0.700	1.690	WND			7381	07/01/1997
GMP	598	VERGENNES 5 and 6 DIESELS	IC	3.950	4.000	DFO	TK	BIT	6519	01/01/1964
GMP	2435	VERGENNES HYDRO-NEW	HDR	1.630	2.100	WAT			6519	01/01/1912
GMP	614	WATERBURY 22	HW	2.400	2.600	WAT			6520	01/01/1953
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT			3743	11/01/1986
Sub-total for GMP by Unit Type										
		BIO/REFUSE		0.000	0.000					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		12.357	19.210					
		HYDRO (WEEKLY CYCLE)		2.400	7.500					
		OIL COMBUSTION (GAS) TURBINE		41.613	52.557					
		OIL INTERNAL COMBUSTION		16.546	23.066					
		WIND TURBINE		0.700	1.690					
Total MW Claimed for Capability by GMP in the ISO-NE Control Area				73.616	104.023					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Groton Electric Light Department											
Claimed for Capability											
GELD	849	CRESCENT DAM	HDR	1.306	1.575	WAT				01/01/1993	
GELD	850	GLENDALE HYDRO	HDR	0.838	1.138	WAT				12/01/1989	
Sub-total for GELD by Unit Type											
HYDRO (DAILY CYCLE - RUN OF RIVER)				2.144	2.713						
Total MW Claimed for Capability by GELD in the ISO-NE Control				2.144	2.713						
H.Q. Energy Services (US) Inc.											
Claimed for Capability											
HQE	1288	BUCKSPORT ENERGY 4	GT	156.805	183.105	NG	PL	DFO	TK	50243	01/01/2001
Sub-total for HQE by Unit Type											
GAS/OIL COMBUSTION (GAS) TURBINE				156.805	183.105						
Total MW Claimed for Capability by HQE in the ISO-NE Control Area				156.805	183.105						
Harvard Dedicated Energy Limited											
Claimed for Capability											
HDEL	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.743	1.250	WAT				01/10/2005	
Sub-total for HDEL by Unit Type											
HYDRO (DAILY CYCLE - RUN OF RIVER)				0.743	1.250						
Total MW Claimed for Capability by HDEL in the ISO-NE Control				0.743	1.250						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Hingham Municipal Lighting Plant										
Claimed for Capability										
HMLP	1224 RANDOLPH/BFG ELECTRIC FACILITY	IC	1.168	1.171	LFG	PL			55585	04/01/2000
Sub-total for HMLP by Unit Type										
		BIO/REFUSE	1.168	1.171						
Total MW Claimed for Capability by HMLP in the ISO-NE Control			1.168	1.171						
Holyoke Gas & Electric Department										
Claimed for Capability										
HGE	812 BEEBE HOLBROOK	HDR	0.586	0.586	WAT				1602	01/01/1948
HGE	859 BOATLOCK	HDR	3.094	3.094	WAT				1603	01/01/1924
HGE	862 CHEMICAL	HDR	1.600	1.600	WAT				1604	01/01/1935
HGE	379 COBBLE MOUNTAIN	HW	32.642	33.358	WAT				1630	01/01/1923
HGE	769 HADLEY FALLS 1&2	HDR	33.400	33.400	WAT				1605	01/01/1983
HGE	12168 HARRIS ENERGY	HDR	2.421	2.421	WAT					12/01/2006
HGE	957 HG&E HYDRO/CABOT 1-4	HDR	3.147	3.147	WAT				9864	01/01/1980
HGE	437 HOLYOKE 6/CABOT 6	ST	9.611	9.611	NG	PL	RFO	RR	9864	01/01/1949
HGE	438 HOLYOKE 8/CABOT 8	ST	9.695	9.695	NG	PL	RFO	RR	9864	01/01/1949
HGE	1034 RIVERSIDE 4-7	HDR	3.435	3.435	WAT				1607	01/01/1921
HGE	1035 RIVERSIDE 8	HDR	4.500	4.500	WAT				1607	01/01/1931
HGE	878 SKINNER	HDR	0.280	0.280	WAT				1608	01/01/1924
HGE	14623 Valley Hydro (Station No. 5)	HDR	0.790	0.790	WAT					04/01/2008
Sub-total for HGE by Unit Type										
		GAS/OIL STEAM	19.306	19.306						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	53.253	53.253						
		HYDRO (WEEKLY CYCLE)	32.642	33.358						
Total MW Claimed for Capability by HGE in the ISO-NE Control Area			105.201	105.917						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

			NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME		UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Hudson Light & Power Department											
Claimed for Capability											
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO	TK			9038	01/01/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO	TK			9038	01/01/1951
HLPD	2470	CHERRY 12	IC	5.000	5.000	DFO	TK			9038	01/01/1951
HLPD	2466	CHERRY 7	IC	3.200	3.200	DFO	TK			9038	01/01/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO	TK			9038	01/01/1951
Sub-total for HLPD by Unit Type											
OIL INTERNAL COMBUSTION				15.800	15.800						
Total MW Claimed for Capability by HLPD in the ISO-NE Control				15.800	15.800						
Hull Municipal Lighting Plant											
Claimed for Capability											
HULL	11408	HULL WIND TURBINE II	WT	1.800	1.800	WND					09/27/2005
HULL	1656	HULL WIND TURBINE U5	WT	0.165	0.165	WND					07/01/2001
Sub-total for HULL by Unit Type											
WIND TURBINE				1.965	1.965						
Total MW Claimed for Capability by HULL in the ISO-NE Control Area				1.965	1.965						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Indeck Energy-Alexandria, L.L.C.										
<u>Claimed for Capability</u>										
IEA	14211 INDECK ALEXANDRIA	ST	0.000	0.000	WDS	TK				11/06/2008
Sub-total for IEA by Unit Type										
		BIO/REFUSE	0.000	0.000						
Total MW Claimed for Capability by IEA in the ISO-NE Control Area			0.000	0.000						
Integrys Energy Services, Inc.										
<u>Claimed for Capability</u>										
IES	542 ECO MAINE	ST	10.877	10.719	MSW	TK	NG	PL	50225	08/01/1988
IES	536 PERC-ORRINGTON 1	ST	20.851	21.160	MSW	TK	DFO	TK	50051	01/01/1988
Sub-total for IES by Unit Type										
		BIO/REFUSE	31.728	31.879						
Total MW Claimed for Capability by IES in the ISO-NE Control Area			31.728	31.879						
Ipswich Municipal Light Department										
<u>Claimed for Capability</u>										
IMLD	448 IPSWICH DIESELS	IC	10.240	9.495	DFO	TK			1670	01/01/1951
Sub-total for IMLD by Unit Type										
		OIL INTERNAL COMBUSTION	10.240	9.495						
Total MW Claimed for Capability by IMLD in the ISO-NE Control Area			10.240	9.495						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
J.P. Morgan Ventures Energy Corporation											
Claimed for Capability											
JPMVEC	1385	MILFORD POWER 1	CC	260.279	288.516	NG	PL	DFO	TK	55126	02/12/2004
JPMVEC	1386	MILFORD POWER 2	CC	260.841	295.380	NG	PL	DFO	TK	55126	05/03/2004
Sub-total for JPMVEC by Unit Type											
GAS/OIL COMBINED CYCLE				521.120	583.896						
Total MW Claimed for Capability by JPMVEC in the ISO-NE Control				521.120	583.896						
Lake Road Generating Company											
Claimed for Capability											
LRGC	1342	LAKE ROAD 1	CC	245.792	281.416	NG	PL	DFO	TK	55149	03/15/2002
LRGC	1343	LAKE ROAD 2	CC	251.328	286.952	NG	PL			55149	03/15/2002
LRGC	1344	LAKE ROAD 3	CC	254.901	283.671	NG	PL			55149	05/22/2002
Sub-total for LRGC by Unit Type											
GAS COMBINED CYCLE				506.229	570.623						
GAS/OIL COMBINED CYCLE				245.792	281.416						
Total MW Claimed for Capability by LRGC in the ISO-NE Control				752.021	852.039						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Littleton Electric Light & Water Department										
Claimed for Capability										
LELWD	2280	BENTON FALLS HYDRO	HDR	3.776	4.355	WAT			10523	12/01/1987
LELWD	792	CENTENNIAL HYDRO	HDR	0.409	0.750	WAT			7112	05/01/1990
LELWD	794	MINIWAWA	HDR	0.400	0.657	WAT				04/01/1992
Sub-total for LELWD by Unit Type										
HYDRO (DAILY CYCLE - RUN OF RIVER)				4.585	5.762					
Total MW Claimed for Capability by LELWD in the ISO-NE Control				4.585	5.762					
MA Bay Transp Auth (MBTA)										
Claimed for Capability										
MBTA	472	M STREET JET	GT	0.000	0.000	JF	TK		10176	01/01/1978
Sub-total for MBTA by Unit Type										
OIL COMBUSTION (GAS) TURBINE				0.000	0.000					
Total MW Claimed for Capability by MBTA in the ISO-NE Control				0.000	0.000					
Madison Electric Works										
Claimed for Capability										
MEW	15998	Crossroads Landfill	GT	0.000	0.000	LFG				12/31/2008
Sub-total for MEW by Unit Type										
BIO/REFUSE				0.000	0.000					
Total MW Claimed for Capability by MEW in the ISO-NE Control Area				0.000	0.000					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

		NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Manchester Methane, LLC										
Claimed for Capability										
MMLLC	13669 EAST WINDSOR NORCAP LFG PLANT	GT	0.000	0.000	LFG	PL				05/07/2007
Sub-total for MMLLC by Unit Type										
		BIO/REFUSE	0.000	0.000						
Total MW Claimed for Capability by MMLLC in the ISO-NE Control			0.000	0.000						
Marblehead Municipal Light Department										
Claimed for Capability										
MMLD	1044 COMMERCIAL ST 2	IC	1.000	1.000	DFO	TK			6585	01/01/1980
MMLD	467 MARBLEHEAD DIESELS	IC	5.000	5.000	DFO	TK				09/25/1998
Sub-total for MMLD by Unit Type										
		OIL INTERNAL COMBUSTION	6.000	6.000						
Total MW Claimed for Capability by MMLD in the ISO-NE Control			6.000	6.000						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Massachusetts Electric Company										
Claimed for Capability										
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.579	0.579	OBG	PL			11/01/1997
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.000	0.000	WAT				12/31/1919
MEC	970	DUDLEY HYDRO	HDR	0.102	0.324	WAT				10/01/1987
MEC	1572	GRANBY SANITARY LANDFILL QF U5	ST	2.800	2.800	MSW	TK			07/12/2002
MEC	1051	HAL-BFI	IC	1.056	1.115	LFG	PL		55586	03/01/1997
MEC	15462	Holy Name CC Jr Sr High School	WT	0.600	0.600	WND				09/01/2008
MEC	14925	Ice House Partners, Inc	HDR	0.000	0.000	WAT				04/01/2008
MEC	13933	JIMINY PEAK WIND QF	WT	1.417	1.417	WND				07/01/2007
MEC	950	LP ATHOL - QF	HDR	0.030	0.030	WAT				01/01/1931
MEC	946	MERRIMAC PAPER - QF	HDR	0.000	0.000	WAT			10179	02/01/1971
MEC	954	MM LOWELL LANDFILL - QF	IC	0.238	0.238	LFG	PL		55095	08/01/1997
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT			50601	07/01/1985
MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.298	0.298	NG	PL			06/18/2001
MEC	1225	TANNERY DAM	HDR	0.000	0.000	WAT			55924	04/01/2000
MEC	956	WARE COGEN - QF	ST	0.000	0.000	MSW	TK			01/01/1997
Sub-total for MEC by Unit Type										
		BIO/REFUSE		4.673	4.732					
		GAS INTERNAL COMBUSTION		0.298	0.298					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		0.132	0.354					
		WIND TURBINE		2.017	2.017					
Total MW Claimed for Capability by MEC in the ISO-NE Control Area				7.120	7.401					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Massachusetts Municipal Wholesale Electric Company										
Claimed for Capability										
MMWEC	969	POWDER MILL HYDRO	HDR	0.050	0.140	WAT				02/01/1990
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.087	0.140	WAT				10/01/1989
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO	PL		6081	11/01/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO	PL		6081	11/01/1982
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	NG	PL	DFO	PL	6081 11/01/1981
MMWEC	1186	STONY BROOK GT1B	CC	100.000	116.000	NG	PL	DFO	PL	6081 11/01/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	NG	PL	DFO	PL	6081 11/01/1981
MMWEC	612	WATERS RIVER JET 1	GT	16.050	22.050	NG	TK	DFO	PL	1678 12/01/1971
MMWEC	613	WATERS RIVER JET 2	GT	30.506	45.806	NG	TK	DFO	PL	1678 04/01/1991
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.285	WAT			10404	02/01/1983
Sub-total for MMWEC by Unit Type										
		GAS/OIL COMBINED CYCLE		308.000	354.000					
		GAS/OIL COMBUSTION (GAS) TURBINE		46.556	67.856					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		0.137	0.565					
		OIL COMBUSTION (GAS) TURBINE		132.700	172.700					
Total MW Claimed for Capability by MMWEC in the ISO-NE Control				487.393	595.121					
MASSPOWER										
Claimed for Capability										
MASSPOWER	497	MASS POWER	CC	238.259	276.759	NG	PL	DFO	TK	10726 07/01/1993
Sub-total for MASSPOWER by Unit Type										
		GAS/OIL COMBINED CYCLE		238.259	276.759					
Total MW Claimed for Capability by MASSPOWER in the ISO-NE				238.259	276.759					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
MATEP, LLC										
Claimed for Capability										
MATEP	14087 MAT3	IC	18.509	18.065	DFO	PL			10883	12/11/2007
MATEP	13675 MATEP (COMBINED CYCLE)	CC	44.521	47.521	NG	PL	DFO	TK	10883	06/28/2007
MATEP	13673 MATEP (DIESEL)	IC	19.260	19.491	DFO	TK			10883	06/28/2007
Sub-total for MATEP by Unit Type										
GAS/OIL COMBINED CYCLE			44.521	47.521						
OIL INTERNAL COMBUSTION			37.769	37.556						
Total MW Claimed for Capability by MATEP in the ISO-NE Control			82.290	85.077						
Merrill Lynch Commodities, Inc.										
Claimed for Capability										
MLC	1210 MILLENNIUM	CC	325.786	374.786	NG	PL			55079	04/06/2001
Sub-total for MLC by Unit Type										
GAS COMBINED CYCLE			325.786	374.786						
Total MW Claimed for Capability by MLC in the ISO-NE Control Area			325.786	374.786						
Middleton Municipal Light Department										
Claimed for Capability										
MMELD	795 RIVER MILL HYDRO	HDR	0.000	0.200	WAT				3049	06/01/1989
Sub-total for MMELD by Unit Type										
HYDRO (DAILY CYCLE - RUN OF RIVER)			0.000	0.200						
Total MW Claimed for Capability by MMELD in the ISO-NE Control			0.000	0.200						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Mirant Energy Trading, LLC										
Claimed for Capability										
MET	365	CANAL 1	ST	573.000	573.000	RFO	WA		1599	07/01/1968
MET	366	CANAL 2	ST	545.125	562.000	RFO	WA	NG	PL	1599
MET	1672	KENDALL CT	CC	155.681	183.563	NG	PL	DFO	TK	1595
MET	452	KENDALL JET 1	GT	16.563	21.563	JF	TK			1595
MET	10347	KENDALL STEAM 1	ST	13.565	18.965	NG	PL	RFO	TK	1595
MET	10348	KENDALL STEAM 2	ST	20.738	20.690	NG	PL			1595
MET	10349	KENDALL STEAM 3	ST	19.116	24.521	NG	PL	RFO	TK	1595
MET	1030	OAK BLUFFS	IC	8.120	8.120	DFO	TK			1597
MET	1031	WEST TISBURY	IC	5.633	5.633	DFO	TK			6049
Sub-total for MET by Unit Type										
		GAS STEAM		20.738	20.690					
		GAS/OIL COMBINED CYCLE		155.681	183.563					
		GAS/OIL STEAM		577.806	605.486					
		OIL COMBUSTION (GAS) TURBINE		16.563	21.563					
		OIL INTERNAL COMBUSTION		13.753	13.753					
		OIL STEAM		573.000	573.000					
Total MW Claimed for Capability by MET in the ISO-NE Control Area				1357.541	1418.055					

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Summer and winter capabilities as of January 1, 2009.

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Section 2 - Control Area Capability

		NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Narragansett Electric Company										
Claimed for Capability										
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.000	WAT			3245	01/01/1989
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.296	1.200	WAT			3233	03/01/1985
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.029	0.029	SUN				09/01/2006
NEC	952	PONTIAC ENERGY - QF	IC	0.170	0.170	OBG	PL			10/01/1998
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.445	0.445	WND				07/25/2006
NEC	14383	SBER ROYAL MILLS LLC	HDR	0.000	0.000	WAT				12/01/2007
NEC	949	VALLEY HYDRO - QF	HDR	0.000	0.000	WAT				01/01/1984
Sub-total for NEC by Unit Type										
		BIO/REFUSE		0.170	0.170					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		0.296	1.200					
		MISC. OTHER		0.029	0.029					
		WIND TURBINE		0.445	0.445					
Total MW Claimed for Capability by NEC in the ISO-NE Control Area				0.940	1.844					
New England Confectionery Company, Inc (AKA NECCO, Inc)										
Claimed for Capability										
NECCO	10308	NECCO COGENERATION FACILITY	IC	5.000	5.000	DFO	TK			10/01/2003
Sub-total for NECCO by Unit Type										
		OIL INTERNAL COMBUSTION		5.000	5.000					
Total MW Claimed for Capability by NECCO in the ISO-NE Control				5.000	5.000					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
New England Power Company										
Claimed for Capability										
NEP	1024	BUNKER RD #1 DIESEL	IC	0.000	0.000	DFO	TK		1615	04/01/2000
NEP	1028	BUNKER RD #12 GAS TURB	GT	3.000	3.700	DFO	TK		1615	04/01/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	3.000	3.700	DFO	TK		1615	04/01/2000
NEP	1025	BUNKER RD #2 DIESEL	IC	0.000	0.000	DFO	TK		1615	04/01/2000
NEP	1026	BUNKER RD #3 DIESEL	IC	0.000	0.000	DFO	TK		1615	04/01/2000
NEP	1027	BUNKER RD #4 DIESEL	IC	0.000	0.000	DFO	TK		1615	04/01/2000
NEP	451	JOHNSTON LANDFILL	IC	11.962	12.000	LFG	PL		50365	02/01/1990
NEP	457	LAWRENCE HYDRO	HDR	7.775	14.100	WAT			50545	11/01/1981
NEP	546	RESCO SAUGUS	ST	32.725	30.114	MSW	TK		50880	11/01/1985
NEP	624	WMI MILLBURY 1	ST	39.811	39.891	MSW	TK		50878	09/01/1987
Sub-total for NEP by Unit Type										
		BIO/REFUSE		84.498	82.005					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		7.775	14.100					
		OIL COMBUSTION (GAS) TURBINE		6.000	7.400					
		OIL INTERNAL COMBUSTION		0.000	0.000					
Total MW Claimed for Capability by NEP in the ISO-NE Control Area				98.273	103.505					
New Hampshire Electric Cooperative, Inc.										
Claimed for Capability										
NHEC	15706	Beaver Ridge Wind	WT	1.000	1.500	WND				10/15/2008
NHEC	715	ROCHESTER LANDFILL	GT	4.595	4.980	OBG	PL		2007	05/01/1998
Sub-total for NHEC by Unit Type										
		BIO/REFUSE		4.595	4.980					
		WIND TURBINE		1.000	1.500					
Total MW Claimed for Capability by NHEC in the ISO-NE Control				5.595	6.480					

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NRG Power Marketing LLC										
Claimed for Capability										
NRGPM	355 BRANFORD 10	GT	15.840	20.950	JF	TK			540	01/01/1969
NRGPM	370 COS COB 10	GT	19.497	24.397	JF	TK			542	09/01/1969
NRGPM	371 COS COB 11	GT	16.941	21.841	JF	TK			542	01/01/1969
NRGPM	372 COS COB 12	GT	18.461	23.361	JF	TK			542	01/01/1969
NRGPM	14157 COS COB 13	GT	19.201	24.201	JF	TK				05/29/2008
NRGPM	14158 COS COB 14	GT	19.603	23.478	JF	TK				05/29/2008
NRGPM	396 DEVON 10	GT	14.407	19.186	JF	WA	DFO	WA	544	04/01/1988
NRGPM	397 DEVON 11	GT	29.299	38.819	JF	PL	NG	TK	544	10/01/1996
NRGPM	398 DEVON 12	GT	29.227	38.437	JF	PL	NG	TK	544	10/01/1996
NRGPM	399 DEVON 13	GT	29.967	38.967	JF	PL	NG	TK	544	10/01/1996
NRGPM	400 DEVON 14	GT	29.704	40.274	JF	PL	NG	TK	544	10/01/1996
NRGPM	420 FRANKLIN DRIVE 10	GT	15.417	20.527	JF	TK			561	11/01/1968
NRGPM	479 MIDDLETOWN 1	ST	0.000	0.000	RFO	WA			562	10/01/1996
NRGPM	478 MIDDLETOWN 10	GT	17.123	22.023	JF	TK			562	01/01/1966
NRGPM	480 MIDDLETOWN 2	ST	117.000	120.000	RFO	WA	NG	PL	562	01/01/1958
NRGPM	481 MIDDLETOWN 3	ST	236.000	245.000	RFO	WA	NG	PL	562	01/01/1964
NRGPM	482 MIDDLETOWN 4	ST	400.000	402.000	RFO	WA			562	06/01/1973
NRGPM	492 MONTVILLE 10 and 11	IC	5.296	5.354	DFO	TK			546	01/01/1967
NRGPM	493 MONTVILLE 5	ST	81.000	81.590	RFO	WA	NG	PL	546	01/01/1954
NRGPM	494 MONTVILLE 6	ST	407.401	409.913	RFO	WA			546	07/01/1971
NRGPM	519 NORWALK HARBOR 1	ST	162.000	163.995	RFO	WA			548	01/01/1960
NRGPM	521 NORWALK HARBOR 10 (3)	GT	11.925	17.125	JF	TK			548	10/01/1996
NRGPM	520 NORWALK HARBOR 2	ST	168.000	172.000	RFO	WA			548	01/01/1963
NRGPM	577 SOMERSET 6	ST	109.058	108.500	BIT	WA			1613	07/01/1959
NRGPM	579 SOMERSET JET 2	GT	17.150	21.816	JF	TK			1613	05/01/1971
NRGPM	595 TORRINGTON TERMINAL 10	GT	15.638	20.748	JF	TK			565	08/01/1967

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
NRG Power Marketing LLC										
Sub-total for NRGPM by Unit Type										
		COAL STEAM	109.058	108.500						
		GAS/OIL COMBUSTION (GAS) TURBINE	118.197	156.497						
		GAS/OIL STEAM	434.000	446.590						
		OIL COMBUSTION (GAS) TURBINE	201.203	259.653						
		OIL INTERNAL COMBUSTION	5.296	5.354						
		OIL STEAM	1137.401	1147.908						
Total MW Claimed for Capability by NRGPM in the ISO-NE Control			2005.155	2124.502						
NSTAR Electric Company										
Claimed for Capability										
NSTAR	348	BOOT MILLS	HDR	20.000	20.000	WAT			10556	11/01/1985
NSTAR	1050	CHICOPEE HYDRO	HDR	2.170	2.170	WAT			50832	05/01/1985
NSTAR	1049	COLLINS HYDRO	HDR	1.250	1.250	WAT			52166	12/01/1984
NSTAR	563	SEMASS 1	ST	46.180	50.740	MSW	TK	DFO	50290	10/01/1988
NSTAR	564	SEMASS 2	ST	20.850	24.320	MSW	TK	DFO	50290	05/01/1993
NSTAR	1048	WARE HYDRO	HDR	0.133	0.514	WAT			50419	03/01/1984
Sub-total for NSTAR by Unit Type										
		BIO/REFUSE	67.030	75.060						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	23.553	23.934						
Total MW Claimed for Capability by NSTAR in the ISO-NE Control			90.583	98.994						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Pawtucket Power Holding Company LLC											
Claimed for Capability											
PPH	326	ALTRESCO	CC	141.040	173.000	NG	PL	DFO	TK	50002	09/01/1990
PPH	324	CDECCA	CC	55.254	61.334	NG	PL	DFO	TK	50498	11/01/1988
PPH	531	PAWTUCKET POWER	CC	63.344	66.656	NG	PL	DFO	TK	54056	02/01/1991
Sub-total for PPH by Unit Type											
GAS/OIL COMBINED CYCLE				259.638	300.990						
Total MW Claimed for Capability by PPH in the ISO-NE Control Area				259.638	300.990						
Pinpoint Power, LLC											
Claimed for Capability											
PPLLC	11842	WATERSIDE POWER	GT	71.218	72.758	DFO	TK			56189	05/01/2004
Sub-total for PPLLC by Unit Type											
OIL COMBUSTION (GAS) TURBINE				71.218	72.758						
Total MW Claimed for Capability by PPLLC in the ISO-NE Control				71.218	72.758						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
PPL EnergyPlus, LLC										
Claimed for Capability										
PPLEP	405	ELLSWORTH HYDRO	HW	9.097	8.821	WAT			1469	01/01/1919
PPLEP	436	HEMPHILL 1	ST	14.130	14.295	WDS	TK		10838	12/01/1987
PPLEP	14695	Orono	HDR	0.000	0.000	WAT				12/29/2008
PPLEP	534	PENOBSCOT RIVER HYDRO	HDR	21.937	22.070	WAT			55031	01/01/1911
PPLEP	12163	PPL GREAT WORKS - RED SHIELD	ST	3.683	1.633	MSW	TK			01/24/2007
PPLEP	1376	PPL WALLINGFORD UNIT 1	GT	42.922	48.410	NG	PL		55517	12/31/2001
PPLEP	1377	PPL WALLINGFORD UNIT 2	GT	40.129	51.129	NG	PL		55517	02/07/2002
PPLEP	1378	PPL WALLINGFORD UNIT 3	GT	42.942	47.837	NG	PL		55517	12/31/2001
PPLEP	1379	PPL WALLINGFORD UNIT 4	GT	42.497	47.782	NG	PL		55517	01/23/2002
PPLEP	1380	PPL WALLINGFORD UNIT 5	GT	41.154	52.154	NG	PL		55517	02/07/2002
Sub-total for PPLEP by Unit Type										
		BIO/REFUSE		17.813	15.928					
		GAS COMBUSTION (GAS) TURBINE		209.644	247.312					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		21.937	22.070					
		HYDRO (WEEKLY CYCLE)		9.097	8.821					
Total MW Claimed for Capability by PPLEP in the ISO-NE Control				258.491	294.131					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
PPL Maine, LLC										
Claimed for Capability										
PPLM	13975	CORRIVEAU HYDROELECTRIC LLC	HDP	0.073	0.156	WAT				08/10/2007
PPLM	1273	KENNEBEC WATER U5	HDR	0.387	0.320	WAT			54148	03/01/1995
PPLM	1283	LEWISTON U5	HDR	0.640	0.640	WAT			1542	10/01/1990
PPLM	1368	ROCKY GORGE U5	HDR	0.182	0.362	WAT				01/01/1984
PPLM	1267	SPARHAWK	HDR	0.000	0.158	WAT				06/01/1985
PPLM	1678	SYSKO GARDNER BROOK U5	HDR	0.014	0.034	WAT				02/01/2002
PPLM	1270	SYSKO STONY BROOK	HDR	0.012	0.025	WAT				04/01/2000
PPLM	1271	SYSKO WIGHT BROOK	HDR	0.025	0.025	WAT				01/01/1984
Sub-total for PPLM by Unit Type										
		HYDRO (DAILY CYCLE - PONDAGE)		0.073	0.156					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		1.260	1.564					
Total MW Claimed for Capability by PPLM in the ISO-NE Control Area				1.333	1.720					

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Summer and winter capabilities as of January 1, 2009.

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Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
PSEG Energy Resources & Trade LLC											
Claimed for Capability											
PSEG	339	BRIDGEPORT HARBOR 2	ST	130.495	147.509	RFO	WA		568	08/01/1961	
PSEG	340	BRIDGEPORT HARBOR 3	ST	383.426	384.984	BIT	WA	RFO	WA	568	08/01/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	15.414	20.214	JF	TK			568	10/01/1967
PSEG	1625	GRANITE RIDGE ENERGY	CC	659.862	797.862	NG	PL			55170	04/01/2003
PSEG	513	NEW HAVEN HARBOR	ST	447.894	454.644	RFO	WA	NG	PL	6156	08/01/1975
Sub-total for PSEG by Unit Type											
		COAL STEAM		383.426	384.984						
		GAS COMBINED CYCLE		659.862	797.862						
		GAS/OIL STEAM		447.894	454.644						
		OIL COMBUSTION (GAS) TURBINE		15.414	20.214						
		OIL STEAM		130.495	147.509						
Total MW Claimed for Capability by PSEG in the ISO-NE Control Area				1637.091	1805.213						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Public Service Company of New Hampshire										
Claimed for Capability										
PSNH	327	AMOSKEAG	HDP	17.500	17.500	WAT			2354	01/01/1922
PSNH	905	ASHUELOT HYDRO	HDR	0.283	0.795	WAT				05/01/1987
PSNH	931	AVERY DAM	HDR	0.379	0.479	WAT				12/01/1985
PSNH	330	AYERS ISLAND	HDP	9.080	9.080	WAT			2355	01/01/1925
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.400	0.400	WAT				06/01/1985
PSNH	907	BELL MILL/ELM ST. HYDRO	HDR	0.057	0.078	WAT				07/01/1983
PSNH	11530	BERLIN WIND	WT	0.000	0.000	WND				05/01/2006
PSNH	337	BETHLEHEM	ST	15.672	15.700	WDS	TK		50208	12/01/1986
PSNH	342	BIO ENERGY	ST	0.000	0.000	WDS	TK		52041	11/01/1984
PSNH	860	BRIAR HYDRO	HDR	0.803	3.095	WAT			50351	01/01/1988
PSNH	910	CAMPTON DAM	HDR	0.082	0.066	WAT				12/01/1985
PSNH	861	CANAAN	HDP	1.100	1.100	WAT			3750	01/01/1927
PSNH	10401	CELLEY MILL U5	HDR	0.048	0.042	WAT				12/01/1984
PSNH	914	CHAMBERLAIN FALLS	HDR	0.042	0.084	WAT				05/01/1983
PSNH	887	CHINA MILLS DAM	HDR	0.112	0.482	WAT				10/01/1981
PSNH	863	CLEMENT DAM	HDR	0.736	2.342	WAT			10276	05/01/1985
PSNH	886	COCHECO FALLS	HDR	0.170	0.357	WAT				12/01/1983
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.584	0.584	LFG	PL		55779	08/01/1989
PSNH	10403	EASTMAN BROOK U5	HDR	0.100	0.100	WAT				06/01/1985
PSNH	401	EASTMAN FALLS	HDP	6.470	6.470	WAT			2356	01/01/1912
PSNH	865	ERROL	HDR	2.625	3.000	WAT			10570	12/01/1986
PSNH	917	EXETER RIVER HYDRO	HDR	0.000	0.000	WAT				12/01/1982
PSNH	15201	FISKE HYDRO	HDR	0.810	0.810	WAT				06/01/2008
PSNH	943	FOUR HILLS LANDFILL	IC	0.393	0.393	LFG	PL			04/01/1996
PSNH	194	FOUR HILLS LOAD REDUCER	IC	1.076	1.076	LFG	PL		55006	04/01/1996
PSNH	882	FRANKLIN FALLS	HDR	0.375	0.800	WAT			10109	02/01/1978
PSNH	924	FRESHWATER HYDRO	HDR	0.200	0.200	WAT				02/01/1985
PSNH	768	GARVINS/HOOKSETT	HDP	13.610	14.000	WAT			2357	01/01/1902
PSNH	913	GOODRICH FALLS	HDR	0.079	0.068	WAT				06/01/1981
PSNH	427	GORHAM	HDR	2.050	2.050	WAT			2358	01/01/1909

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Summer and winter capabilities as of January 1, 2009.

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Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Public Service Company of New Hampshire										
PSNH	900	GREAT FALLS LOWER	HDR	0.453	0.951	WAT			50704	06/01/1984
PSNH	899	GREAT FALLS UPPER	HDR	0.937	1.968	WAT				12/01/1984
PSNH	866	GREGGS	HDR	0.259	1.497	WAT			50384	01/01/1986
PSNH	1640	GROVETON COGEN U5	GT	0.000	0.000	NG	PL	DFO	TK	12/01/2001
PSNH	921	HADLEY FALLS	HDR	0.047	0.250	WAT				12/01/1981
PSNH	891	HILLSBORO MILLS	HDR	0.197	0.470	WAT			10036	03/01/1988
PSNH	902	HOSIERY MILL DAM	HDR	0.371	0.728	WAT				07/01/1984
PSNH	449	JACKMAN	HW	2.363	3.460	WAT			2360	02/01/1926
PSNH	911	KELLEYS FALLS	HDR	0.000	0.400	WAT				06/01/1989
PSNH	892	LAKEPORT DAM	HDR	0.242	0.711	WAT				12/01/1983
PSNH	15115	Lempster Wind	WT	23.500	23.500	WND				09/24/2008
PSNH	894	LISBON HYDRO	HDR	0.205	0.273	WAT				12/01/1986
PSNH	904	LOCHMERE DAM	HDR	0.342	1.025	WAT			54572	12/01/1984
PSNH	464	LOST NATION	GT	14.071	18.084	DFO	TK		2362	09/01/1969
PSNH	895	LOWER ROBERTSON DAM	HDR	0.284	0.795	WAT				05/01/1987
PSNH	489	MERRIMACK 1	ST	112.500	114.000	BIT	RR		2364	12/01/1960
PSNH	490	MERRIMACK 2	ST	320.000	321.750	BIT	RR		2364	04/30/1968
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF	TK		2364	07/01/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF	TK		2364	08/01/1968
PSNH	15488	Middleton Building Supply	ST	0.300	0.300	WDS				10/01/2008
PSNH	868	MILTON MILLS HYDRO	HDR	0.647	1.425	WAT			10519	01/01/1929
PSNH	869	MINE FALLS	HDR	0.000	1.787	WAT			10183	12/01/1985
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.305	0.935	WAT				06/01/1975
PSNH	890	NASHUA HYDRO	HDR	0.289	0.840	WAT				12/01/1984
PSNH	888	NEWFOUND HYDRO	HDR	0.673	1.303	WAT				12/01/1983
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	WA	NG	PL	8002
PSNH	922	NOONE FALLS	HDR	0.042	0.121	WAT				01/01/1985
PSNH	897	OLD NASH DAM	HDR	0.036	0.139	WAT				12/01/1984
PSNH	908	OTIS MILL HYDRO	HDR	0.058	0.098	WAT			50080	01/01/1982
PSNH	925	OTTER LANE HYDRO	HDR	0.032	0.090	WAT				02/01/1984
PSNH	870	PEMBROKE	HDR	0.000	0.983	WAT			50312	01/01/1986

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Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE	
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD			
Public Service Company of New Hampshire											
PSNH	871	PENNACOOK FALLS LOWER	HDR	0.878	2.994	WAT			50351	11/01/1984	
PSNH	872	PENNACOOK FALLS UPPER	HDR	0.686	2.340	WAT			50414	12/01/1986	
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.284	0.284	WAT				02/01/1989	
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.400	0.400	WAT				12/01/1990	
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.000	0.000	WAT				05/09/1999	
PSNH	875	RIVER BEND	HDR	0.564	1.790	WAT				02/01/1986	
PSNH	906	ROLLINSFORD HYDRO	HDR	1.500	1.500	WAT			54418	11/01/1980	
PSNH	928	SALMON BROOK STATION 3	HDR	0.093	0.250	WAT				12/01/1985	
PSNH	883	SALMON FALLS HYDRO	HDR	0.327	0.687	WAT			50702	11/01/1983	
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	WA	RFO	WA	2367	04/01/1952
PSNH	557	SCHILLER 5	ST	43.082	45.816	WDS	WA	RFO	WA	2367	05/01/1955
PSNH	558	SCHILLER 6	ST	47.938	48.580	BIT	WA	RFO	WA	2367	07/01/1957
PSNH	559	SCHILLER CT 1	GT	17.621	19.500	JF	TK	NG	PL	2367	11/01/1970
PSNH	767	SES CONCORD	ST	12.513	12.761	MSW	TK	RFO	TK	50873	05/01/1989
PSNH	570	SMITH	HDR	13.066	16.078	WAT				2368	01/01/1948
PSNH	909	STEELS POND HYDRO	HDR	0.187	0.663	WAT					12/01/1984
PSNH	885	STEVENS MILL	HDR	0.225	0.225	WAT				55861	03/01/1980
PSNH	898	SUGAR RIVER HYDRO	HDR	0.054	0.150	WAT					09/01/1986
PSNH	889	SUNAPEE HYDRO	HDR	0.109	0.331	WAT					02/01/1985
PSNH	912	SUNNYBROOK HYDRO 1	HDR	0.015	0.015	WAT					05/01/1981
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.050	0.044	WAT					12/01/1982
PSNH	884	SWANS FALLS	HDR	0.410	0.410	WAT				1518	10/01/1998
PSNH	592	TAMWORTH	ST	21.000	21.000	WDS	TK			50739	01/01/1988
PSNH	253	TURNKEY LANDFILL	IC	3.143	3.143	LFG	PL			54663	03/01/1992
PSNH	901	WATERLOOM FALLS	HDR	0.039	0.066	WAT					10/01/1981
PSNH	932	WATSON DAM	HDR	0.144	0.250	WAT					01/01/1985
PSNH	1641	WAUSAU COGEN U5	GT	0.412	0.412	NG	PL				12/01/2001
PSNH	893	WEST HOPKINTON HYDRO	HDR	0.549	1.078	WAT				54384	11/01/1982
PSNH	933	WESTON DAM	HDR	0.268	0.347	WAT				1509	02/01/1987
PSNH	10404	WHEELABRATOR CLAREMONT U5	ST	4.888	4.888	MSW				50872	03/01/2004
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF	TK			2369	08/01/1968

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Public Service Company of New Hampshire										
PSNH	903 WYANDOTTE HYDRO	HDR	0.084	0.150	WAT					05/01/1983
PSNH	14919 ZBE-001	GT	0.000	0.000	WDS	TK	DFO			03/01/2008
Sub-total for PSNH by Unit Type										
		BIO/REFUSE	102.651	105.661						
		COAL STEAM	527.938	532.330						
		GAS COMBUSTION (GAS) TURBINE	0.412	0.412						
		GAS/OIL COMBUSTION (GAS) TURBINE	17.621	19.500						
		GAS/OIL STEAM	400.200	400.200						
		HYDRO (DAILY CYCLE - PONDAGE)	47.760	48.150						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	34.702	62.089						
		HYDRO (WEEKLY CYCLE)	2.363	3.460						
		OIL COMBUSTION (GAS) TURBINE	65.148	83.461						
		WIND TURBINE	23.500	23.500						
Total MW Claimed for Capability by PSNH in the ISO-NE Control			1222.295	1278.763						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Ridgewood Maine Hydro Partners, L.P.										
Claimed for Capability										
RMHP	2278	BARKER LOWER HYDRO	HDR	0.390	0.897	WAT			10728	04/01/1980
RMHP	2279	BARKER UPPER HYDRO	HDR	0.219	0.554	WAT			52171	07/01/1987
RMHP	2281	BROWNS MILL HYDRO	HDR	0.222	0.476	WAT			50688	07/01/1983
RMHP	2282	DAMARISCOTTA HYDRO	HDR	0.005	0.428	WAT			2282	03/01/1984
RMHP	2283	EUSTIS HYDRO	HDR	0.135	0.250	WAT			50688	03/01/1984
RMHP	2284	GARDINER HYDRO	HDR	0.613	0.980	WAT			50688	07/01/1983
RMHP	1117	GREAT WORKS COMPOSITE	HDR	0.000	0.371	WAT				03/01/1984
RMHP	2285	GREENVILLE HYDRO	HDR	0.044	0.100	WAT			50688	03/01/1984
RMHP	2287	MECHANIC FALLS HYDRO	HDR	0.000	0.455	WAT			2287	11/01/1984
RMHP	2288	NORWAY HYDRO	HDR	0.000	0.000	WAT			50688	05/01/1985
RMHP	2290	PITTSFIELD HYDRO	HDR	0.877	0.725	WAT			2290	03/01/1984
RMHP	2292	YORK HYDRO	HDR	0.878	1.200	WAT			50688	03/01/1984
Sub-total for RMHP by Unit Type										
HYDRO (DAILY CYCLE - RUN OF RIVER)				3.383	6.436					
Total MW Claimed for Capability by RMHP in the ISO-NE Control				3.383	6.436					
Ridgewood RI Generation, LLC (Johnston Landfill Expansion)										
Claimed for Capability										
RRIG	10366	RRIG EXPANSION PHASE 1	IC	2.400	2.400	LFG	PL		50365	02/18/2004
RRIG	10959	RRIG EXPANSION PHASE 2	IC	5.204	6.018	LFG	PL		50365	06/01/2005
Sub-total for RRIG by Unit Type										
BIO/REFUSE				7.604	8.418					
Total MW Claimed for Capability by RRIG in the ISO-NE Control Area				7.604	8.418					

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT		ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Select Energy Inc.											
Claimed for Capability											
SEI	572	SO. MEADOW 11	GT	35.781	46.921	JF	WA			563	08/01/1970
SEI	573	SO. MEADOW 12	GT	37.701	47.867	JF	WA			563	08/01/1970
SEI	574	SO. MEADOW 13	GT	38.317	47.917	JF	WA			563	08/01/1970
SEI	575	SO. MEADOW 14	GT	36.746	46.346	JF	WA			563	08/01/1970
Sub-total for SEI by Unit Type											
OIL COMBUSTION (GAS) TURBINE				148.545	189.051						
Total MW Claimed for Capability by SEI in the ISO-NE Control Area				148.545	189.051						
Shell Energy North America (US), L.P.											
Claimed for Capability											
SENA	1086	BERKSHIRE POWER	CC	229.279	246.279	NG	PL			55041	06/19/2000
SENA	1649	NEWINGTON ENERGY	CC	505.386	519.586	NG	PL	DFO	TK	55661	09/18/2002
Sub-total for SENA by Unit Type											
GAS COMBINED CYCLE				229.279	246.279						
GAS/OIL COMBINED CYCLE				505.386	519.586						
Total MW Claimed for Capability by SENA in the ISO-NE Control Area				734.665	765.865						

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Shrewsbury Electric Light Plant										
Claimed for Capability										
SELP	1079	SHREWSBURY DIESEL # 4	IC	2.750	2.750	DFO	TK		6125	12/01/1975
SELP	1076	SHREWSBURY DIESEL #1	IC	2.750	2.750	DFO	TK		6125	11/01/1969
SELP	1077	SHREWSBURY DIESEL #2	IC	2.750	2.750	DFO	TK		6125	11/01/1969
SELP	1078	SHREWSBURY DIESEL #3	IC	2.750	2.750	DFO	TK		6125	12/01/1975
SELP	1080	SHREWSBURY DIESEL #5	IC	2.750	2.750	DFO	TK		6125	05/01/1978
Sub-total for SELP by Unit Type										
OIL INTERNAL COMBUSTION				13.750	13.750					
Total MW Claimed for Capability by SELP in the ISO-NE Control Area				13.750	13.750					
Sterling Municipal Electric Light Department										
Claimed for Capability										
SMED	951	BALTIC MILLS - QF	HDR	0.066	0.075	WAT				02/01/1981
SMED	919	HOPKINTON HYDRO	HDR	0.229	0.250	WAT				12/01/1984
SMED	806	MECHANICSVILLE	HDR	0.054	0.267	WAT				09/01/1995
SMED	793	METHUEN HYDRO	HDR	0.000	0.273	WAT				08/01/1988
SMED	858	STERLING DIESELS	IC	0.330	0.330	DFO	TK		10570	08/01/1987
Sub-total for SMED by Unit Type										
HYDRO (DAILY CYCLE - RUN OF RIVER)				0.349	0.865					
OIL INTERNAL COMBUSTION				0.330	0.330					
Total MW Claimed for Capability by SMED in the ISO-NE Control				0.679	1.195					

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY	ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE		
Summit Hydropower, Inc.									
<u>Claimed for Capability</u>									
SUMMIT	797 CEC 003 WYRE WYND U5	HDR	1.225	2.780	WAT				04/01/1997
Sub-total for SUMMIT by Unit Type									
	HYDRO (DAILY CYCLE - RUN OF RIVER)		1.225	2.780					
Total MW Claimed for Capability by SUMMIT in the ISO-NE Control			1.225	2.780					
Swift River Trading Company LLC									
<u>Claimed for Capability</u>									
SRTC	948 PEPPERELL HYDRO COMPANY LLC	HDR	1.194	1.292	WAT			10694	01/01/1920
SRTC	15787 Woronoco Hydro LLC	HDR	2.125	2.335	WAT				11/01/2008
Sub-total for SRTC by Unit Type									
	HYDRO (DAILY CYCLE - RUN OF RIVER)		3.319	3.627					
Total MW Claimed for Capability by SRTC in the ISO-NE Control Area			3.319	3.627					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

		NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Taunton Municipal Lighting Plant										
Claimed for Capability										
TMLP	376 CLEARY 8	ST	25.853	26.000	RFO	TK			1682	01/01/1966
TMLP	375 CLEARY 9/9A CC	CC	104.931	109.931	RFO	TK	NG	PL	1682	12/01/1975
TMLP	1052 EB1-BFI	IC	1.804	1.575	LFG	PL			55584	03/01/1997
TMLP	1432 GRS-FALL RIVER	IC	3.113	3.900	LFG	PL			55589	08/01/2000
Sub-total for TMLP by Unit Type										
		BIO/REFUSE	4.917	5.475						
		GAS/OIL COMBINED CYCLE	104.931	109.931						
		OIL STEAM	25.853	26.000						
Total MW Claimed for Capability by TMLP in the ISO-NE Control			135.701	141.406						
Templeton Municipal Lighting Plant										
Claimed for Capability										
TTMLP	856 HUNT'S POND	HDR	0.021	0.056	WAT					
TTMLP	854 ORANGE HYDRO 1	HDR	0.145	0.150	WAT					
TTMLP	855 ORANGE HYDRO 2	HDR	0.112	0.120	WAT					
Sub-total for TTMLP by Unit Type										
		HYDRO (DAILY CYCLE - RUN OF RIVER)	0.278	0.326						
Total MW Claimed for Capability by TTMLP in the ISO-NE Control			0.278	0.326						

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
TransCanada Power Marketing, Ltd.										
Claimed for Capability										
TCPM	335	BELLOWS FALLS	HDP	48.540	48.540	WAT			3745	01/01/1928
TCPM	380	COMERFORD	HW	144.884	143.802	WAT			2349	01/01/1930
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDP	19.500	19.500	WAT			6047	01/01/1912
TCPM	393	DEERFIELD 5	HDP	13.990	13.990	WAT			1620	10/01/1974
TCPM	435	HARRIMAN	HW	41.135	40.794	WAT			3746	01/01/1924
TCPM	1061	MASCOMA HYDRO	HDR	0.259	0.754	WAT			54471	02/01/1989
TCPM	473	MCINDOES	HDP	10.630	10.630	WAT			6483	01/01/1931
TCPM	496	MOORE	HW	194.500	196.751	WAT			2351	01/01/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG	PL		51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG	PL		54324	10/01/1991
TCPM	561	SEARSBURG	HDR	4.960	4.960	WAT			6529	03/01/1922
TCPM	567	SHERMAN	HW	6.334	6.237	WAT			6012	12/01/1926
TCPM	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG	PL		50081	06/01/1983
TCPM	599	VERNON	HDP	36.790	36.790	WAT			2352	01/01/1909
TCPM	620	WILDER	HW	41.160	41.337	WAT			2353	01/01/1950
Sub-total for TCPM by Unit Type										
		BIO/REFUSE		0.000	0.000					
		GAS COMBINED CYCLE		541.081	635.081					
		HYDRO (DAILY CYCLE - PONDAGE)		129.450	129.450					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		5.219	5.714					
		HYDRO (WEEKLY CYCLE)		428.013	428.921					
Total MW Claimed for Capability by TCPM in the ISO-NE Control				1103.763	1199.166					

NOTES:

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
United Illuminating Company, The										
Claimed for Capability										
UI	880	MCCALLUM ENTERPRISES	HDR	0.000	0.000	WAT			10063	05/01/1988
UI	881	SHELTON LANDFILL	ST	0.000	0.000	LFG	PL		54336	06/01/1995
Sub-total for UI by Unit Type										
		BIO/REFUSE		0.000	0.000					
		HYDRO (DAILY CYCLE - RUN OF RIVER)		0.000	0.000					
Total MW Claimed for Capability by UI in the ISO-NE Control Area				0.000	0.000					
Unitil Energy Systems, Inc.										
Claimed for Capability										
UNITIL-ES	973	CONCORD STEAM	ST	0.000	0.354	WDS	TK		50873	10/01/1986
Sub-total for UNITIL-ES by Unit Type										
		BIO/REFUSE		0.000	0.354					
Total MW Claimed for Capability by UNITIL-ES in the ISO-NE Control				0.000	0.354					
Vermont Electric Cooperative										
Claimed for Capability										
VEC	12180	BERKSHIRE COW POWER	IC	0.500	0.500	OBG	TK			12/06/2006
VEC	14382	ETHAN ALLEN CO-GEN 1	GT	0.299	0.299	LFG				11/07/2007
VEC	15465	Neighborhood Energy, LLC	IC	0.000	0.000	OBG	PL			10/01/2008
Sub-total for VEC by Unit Type										
		BIO/REFUSE		0.799	0.799					
Total MW Claimed for Capability by VEC in the ISO-NE Control Area				0.799	0.799					

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

			NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME		UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Vermont Electric Power Company, Inc.											
Claimed for Capability											
VELCO	2431	DODGE FALLS-NEW	HDR	5.000	5.000	WAT				10526	11/01/1990
VELCO	2433	RYEGATE 1-NEW	ST	20.500	20.600	WDS	TK			51026	11/01/1992
VELCO	565	SHELDON SPRINGS	HDR	14.832	26.380	WAT				10494	05/01/1988
VELCO	622	WINOOSKI 1	HDR	7.300	7.300	WAT				54355	04/01/1993
Sub-total for VELCO by Unit Type											
		BIO/REFUSE		20.500	20.600						
		HYDRO (DAILY CYCLE - RUN OF RIVER)		27.132	38.680						
Total MW Claimed for Capability by VELCO in the ISO-NE Control				47.632	59.280						
Vermont Marble Company											
Claimed for Capability											
VMC	2430	BELDENS-NEW	HDR	3.077	5.700	WAT				6451	01/01/1980
VMC	832	CENTER RUTLAND	HDR	0.330	0.330	WAT				6453	08/01/1901
VMC	415	FLORENCE 1 CG	GT	3.024	4.044	DFO	TK		WA	7337	09/01/1992
VMC	416	FLORENCE 2 CG	GT	2.924	3.944	DFO	TK		WA	7337	09/01/1992
VMC	2432	HUNTINGTON FALLS-NEW	HDR	4.184	5.700	WAT				50713	11/01/1988
VMC	541	PROCTOR	HDR	6.650	6.650	WAT				6450	01/01/1980
Sub-total for VMC by Unit Type											
		HYDRO (DAILY CYCLE - RUN OF RIVER)		14.241	18.380						
		OIL COMBUSTION (GAS) TURBINE		5.948	7.988						
Total MW Claimed for Capability by VMC in the ISO-NE Control Area				20.189	26.368						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

			NET CAPABILITY - MW		PRIMARY		ALTERNATE				
LEAD PARTICIPANT	ASSET ID AND STATION NAME		UNIT TYPE	SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Vermont Public Power Supply Authority											
Claimed for Capability											
VPPSA	959	BARTON 1-4 DIESELS	IC	0.554	0.606	DFO	TK			3753	07/01/1956
VPPSA	828	BARTON HYDRO	HDR	1.300	1.300	WAT				3753	07/01/1931
VPPSA	1165	CADYS FALLS	HDR	0.800	0.800	WAT				3765	01/01/1980
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	4.719	4.800	LFG	PL				02/01/2005
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	1.585	1.525	LFG	PL				01/20/2007
VPPSA	829	ENOSBURG 2 DIESEL	IC	0.784	0.784	DFO	TK			4247	01/01/1935
VPPSA	830	ENOSBURG HYDRO	HDR	0.950	0.950	WAT				3757	01/01/1980
VPPSA	12108	FIEC DIESEL	IC	1.555	1.555	DFO	TK				12/01/2006
VPPSA	1168	H.K. SANDERS	HW	0.000	0.844	WAT				678	01/01/1983
VPPSA	783	HIGHGATE FALLS	HW	9.082	9.340	WAT				6618	01/01/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	1.392	1.800	WAT				3764	01/01/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	2.100	2.100	WAT				3726	01/01/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.467	0.663	WAT				6477	01/01/1937
VPPSA	848	WRIGHTSVILLE	HW	0.698	0.721	WAT				7051	01/01/1985
Sub-total for VPPSA by Unit Type											
		BIO/REFUSE		6.304	6.325						
		HYDRO (DAILY CYCLE - RUN OF RIVER)		7.009	7.613						
		HYDRO (WEEKLY CYCLE)		9.780	10.905						
		OIL INTERNAL COMBUSTION		2.893	2.945						
Total MW Claimed for Capability by VPPSA in the ISO-NE Control				25.986	27.788						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
West Boylston Municipal Light										
<u>Claimed for Capability</u>										
WBMLP	857 OAKDALE HYDRO	HDR	3.200	3.200	WAT				10824	07/01/1994
Sub-total for WBMLP by Unit Type										
	HYDRO (DAILY CYCLE - RUN OF RIVER)		3.200	3.200						
Total MW Claimed for Capability by WBMLP in the ISO-NE Control			3.200	3.200						
Western Massachusetts Electric Company										
<u>Claimed for Capability</u>										
WMECO	2425 SPRINGFIELD REFUSE-NEW	ST	6.000	6.000	MSW	TK	RFO	TK	8100	09/01/1988
Sub-total for WMECO by Unit Type										
	BIO/REFUSE		6.000	6.000						
Total MW Claimed for Capability by WMECO in the ISO-NE Control			6.000	6.000						
Westfield Gas and Electric Light Department										
<u>Claimed for Capability</u>										
WGED	10451 WESTFIELD #1 U5	IC	0.121	0.244	OBG	PL				03/01/2004
Sub-total for WGED by Unit Type										
	BIO/REFUSE		0.121	0.244						
Total MW Claimed for Capability by WGED in the ISO-NE Control			0.121	0.244						

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Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

Section 2 - Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW		PRIMARY		ALTERNATE		EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			SUMMER	WINTER	ENERGY SOURCE	TRANSP. METHOD	ENERGY SOURCE	TRANSP. METHOD		
Wheelabrator Bridgeport, L.P.										
<u>Claimed for Capability</u>										
WB	349	WHEELABRATOR BRIDGEPORT, L.P.	ST	58.517	58.741	WDS	TK		50883	04/01/1988
Sub-total for WB by Unit Type			BIO/REFUSE	58.517	58.741					
Total MW Claimed for Capability by WB in the ISO-NE Control Area				58.517	58.741					
Wheelabrator North Andover Inc.										
<u>Claimed for Capability</u>										
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	30.996	30.753	MSW	TK		50877	08/01/1985
Sub-total for WNE by Unit Type			BIO/REFUSE	30.996	30.753					
Total MW Claimed for Capability by WNE in the ISO-NE Control Area				30.996	30.753					

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Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

All capabilities in Section 2.1, both summer and winter, are as of January 1, 2009.

Effective March 1, 2009, Constellation Energy Commodities (CEC) is no longer the Lead Market Participant for PEJEPSCOT (Asset #532). The new Lead Market Participant for this generating asset is FPL Energy Power Marketing, LLC (FPL).

Effective March 1, 2009, Constellation Energy Commodities (CEC) is no longer the Lead Market Participant for BRASSUA HYDRO (Asset #1113). The new Lead Market Participant for this generating asset is FPL Energy Power Marketing, LLC (FPL).

Effective March 1, 2009, Constellation Energy Commodities (CEC) is no longer the Lead Market Participant for KENNEBAGO HYDRO (Asset #1119). The new Lead Market Participant for this generating asset is FPL Energy Power Marketing, LLC (FPL).

Effective March 1, 2009, Constellation Energy Commodities (CEC) is no longer the Lead Market Participant for HACKETT MILLS HYDRO (Asset #2286). The new Lead Market Participant for this generating asset is FPL Energy Power Marketing, LLC (FPL).

Effective March 1, 2009, Constellation Energy Commodities (CEC) is no longer the Lead Market Participant for Hydro Kennebec (previously UNITED AMERICAN HYDRO-NEW Asset #2426). The new Lead Market Participant for this generating asset is Competitive Energy Services, LLC (CESLLC).

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2009 may be found in the Endnotes following Section 2.1.

Summer and winter capabilities as of January 1, 2009.

When an alternate fuel is listed, the unit may not necessarily fully operable on both fuels.

Section 2 - Control Area Capability

2.2 Net of Purchases and Sales ⁽¹⁾

<u>CAPACITY PURCHASE/SALE FROM</u>	CAPABILITY - MW	
	WINTER <u>12/08/08</u>	SUMMER <u>08/01/09</u>
Hydro Quebec	1126.00	310.00
New Brunswick	318.00	0.00
New York	-916.00	-252.00
NET OF PURCHASES AND SALES (2)	528.00	58.00

FOOTNOTES:

- (1) Values based on actual for December 8, 2008 and the forecast for August 1, 2009.
(2) A positive value indicates net purchases are greater than sales and a negative value indicates net sales are greater than net purchases.

Section 2 - Control Area Capability

2.3 Deactivated Units Removed from ISO-NE Control Area Capability

LEAD PARTICIPANT	ASSET ID AND STATION NAME		TYPE	FUEL	<u>DEATIVATION DATE</u>
Connecticut Municipal Electric Energy Cooperative	1004	SNEW#7	IC	DFO	10/01/2002
FPL Energy Power Marketing, LLC	1108	CHAMPION	ST	WDS	08/28/2008
Connecticut Municipal Electric Energy Cooperative	1290	SNEW #1	IC	DFO	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1291	SNEW #2 & 4	IC	DFO	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1292	SNEW #3 & 5	IC	DFO	10/01/2002
Connecticut Municipal Electric Energy Cooperative	1293	SNEW #6	IC	DFO	10/01/2002

Section 3

Capability by Fuel/Unit Type

3.1 Existing Winter Capability by Fuel/Unit Type

BIO/REFUSE

463	AEI LIVERMORE	34.430	14271	AMERESCO NORTHAMPTON	0.000	790	APLP-BFI	0.587
953	ATTLEBORO LANDFILL - QF	0.579	1059	BARRE LANDFILL	0.900	12180	BERKSHIRE COW POWER	0.500
337	BETHLEHEM	15.700	342	BIO ENERGY	0.000	10615	BLUE SPRUCE FARM U5	0.275
590	BORALEX STRATTON ENERGY	44.363	11154	BRATTLEBORO LANDFILL	0.500	357	BRIDGEWATER	15.552
356	BRISTOL REFUSE	12.736	973	CONCORD STEAM	0.354	14707	COVANTA HAVERHILL - LF GAS	1.593
446	COVANTA JONESBORO	24.630	445	COVANTA WEST ENFIELD	24.172	10801	COVENTRY CLEAN ENERGY	4.800
12323	COVENTRY CLEAN ENERGY #4	1.525	1209	CRRA HARTFORD LANDFILL	2.215	618	DG WHITEFIELD, LLC	15.026
942	DUNBARTON ROAD LANDFILL	0.584	13669	EAST WINDSOR NORCAP LFG	0.000	1052	EB1-BFI	1.575
542	ECO MAINE	10.719	14382	ETHAN ALLEN CO-GEN 1	0.299	411	EXETER	25.661
943	FOUR HILLS LANDFILL	0.393	194	FOUR HILLS LOAD REDUCER	1.076	1572	GRANBY SANITARY LANDFILL QF U5	2.800
12274	GREEN MOUNTAIN DAIRY	0.166	429	GREENVILLE	16.774	1432	GRS-FALL RIVER	3.900
11052	GRTR NEW BEDFORD LFG UTIL	3.300	1051	HAL-BFI	1.115	436	HEMPHILL 1	14.295
14211	INDECK ALEXANDRIA	0.000	1259	J & L ELECTRIC - BIOMASS I	0.000	10566	J & L ELECTRIC - BIOMASS II	0.000
474	J C MCNEIL	54.000	451	JOHNSTON LANDFILL	12.000	462	LISBON RESOURCE RECOVERY	13.036
476	MERC	22.584	954	MM LOWELL LANDFILL - QF	0.238	1109	MMWAC	2.628
14134	MONTAGNE FARM	0.219	15488	Middleton Building Supply	0.300	15617	Moretown LFGTE	0.000
978	NEW MILFORD	1.296	15465	Neighborhood Energy, LLC	0.000	527	OGDEN-MARTIN 1	41.060
536	PERC-ORRINGTON 1	21.160	809	PINCHBECK	0.011	538	PINETREE POWER	16.844
2462	PLAINVILLE GEN QF U5	5.000	952	PONTIAC ENERGY - QF	0.170	12163	PPL GREAT WORKS - RED SHIELD	1.633
14767	Pine Tree LFGTE	2.870	1224	RANDOLPH/BFG ELECTRIC FACILITY	1.171	546	RESCO SAUGUS	30.114
715	ROCHESTER LANDFILL	4.980	10366	RRIG EXPANSION PHASE 1	2.400	10959	RRIG EXPANSION PHASE 2	6.018
2433	RYEGATE 1-NEW	20.600	591	S.D. WARREN-WESTBROOK	49.103	557	SCHILLER 5	45.816
562	SECREC-PRESTON	16.514	563	SEMASS 1	50.740	564	SEMASS 2	24.320
767	SES CONCORD	12.761	881	SHELTON LANDFILL	0.000	580	SO. MEADOW 5	29.210
581	SO. MEADOW 6	28.116	1107	SOMERSET	3.259	2425	SPRINGFIELD REFUSE-NEW	6.000
592	TAMWORTH	21.000	1302	TCPMCMPAGF GEN1 U5	0.000	253	TURNKEY LANDFILL	3.143
623	WALLINGFORD REFUSE	6.900	956	WARE COGEN - QF	0.000	14098	WASTE MANAGEMENT LANDFILL	3.027
10451	WESTFIELD #1 U5	0.244	349	WHEELABRATOR BRIDGEPORT, L.P.	58.741	10404	WHEELABRATOR CLAREMONT U5	4.888
547	WHEELABRATOR NORTH ANDOVER	30.753	624	WMI MILLBURY 1	39.891	629	WORCESTER ENERGY	18.034
14919	ZBE-001	0.000						
Total Winter Capacity =		995.886						

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

COAL STEAM

594	AES THAMES	182.150	350	BRAYTON PT 1	246.948	351	BRAYTON PT 2	249.331
352	BRAYTON PT 3	638.000	340	BRIDGEPORT HARBOR 3	384.984	345	MEAD	0.000
489	MERRIMACK 1	114.000	490	MERRIMACK 2	321.750	498	MT TOM	145.533
551	SALEM HARBOR 1	78.539	552	SALEM HARBOR 2	75.232	553	SALEM HARBOR 3	145.474
556	SCHILLER 4	48.000	558	SCHILLER 6	48.580	577	SOMERSET 6	108.500
Total Winter Capacity =		2787.021						

GAS COMBINED CYCLE

1412	ANP-BELLINGHAM 1	266.625	1415	ANP-BELLINGHAM 2	268.787	1287	ANP-BLACKSTONE ENERGY 2	248.254
1286	ANP-BLACKSTONE ENERGY CO. #1	246.139	1086	BERKSHIRE POWER	246.279	1005	BG DIGHTON POWER LLC	177.388
1032	BRIDGEPORT ENERGY 1	524.388	1625	GRANITE RIDGE ENERGY	797.862	15097	KIMB ROCKY RIVER PH2	16.850
1343	LAKE ROAD 2	286.952	1344	LAKE ROAD 3	283.671	1216	MAINE INDEPENDENCE STATION	538.275
486	MILFORD POWER	170.730	1210	MILLENNIUM	374.786	1478	MYSTIC 8	830.809
1616	MYSTIC 9	839.675	528	OCEAN ST PWR GT1/GT2/ST1	316.901	529	OCEAN ST PWR GT3/GT4/ST2	318.180
1630	RISEP	588.388	1255	RUMFORD POWER	269.750	1226	TIVERTON POWER	277.867
14177	WESTBROOK ENERGY CENTER G1	271.188	14178	WESTBROOK ENERGY CENTER G2	271.190			
Total Winter Capacity =		8430.934						

GAS COMBUSTION (GAS) TURBINE

13515	PIERCE STATION	94.941	1376	PPL WALLINGFORD UNIT 1	48.410	1377	PPL WALLINGFORD UNIT 2	51.129
1378	PPL WALLINGFORD UNIT 3	47.837	1379	PPL WALLINGFORD UNIT 4	47.782	1380	PPL WALLINGFORD UNIT 5	52.154
13703	VERSO COGEN 1	58.512	13704	VERSO COGEN 2	55.006	13705	VERSO COGEN 3	55.290
1641	WAUSAU COGEN U5	0.412						
Total Winter Capacity =		511.473						

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.298
Total Winter Capacity =		0.298

GAS STEAM

10348	KENDALL STEAM 2	20.690
Total Winter Capacity =		20.690

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

GAS/OIL COMBINED CYCLE

326	ALTRESCO	173.000	324	CDECCA	61.334	375	CLEARY 9/9A CC	109.931
388	DARTMOUTH POWER	68.043	392	DEXTER	39.000	1691	FORE RIVER-1	830.808
10880	GE LYNN EXCESS REPLACEMENT	0.000	1672	KENDALL CT	183.563	1342	LAKE ROAD 1	281.416
1188	LOWELL COGENERATION PLANT	30.856	321	MANCHESTER 10/10A CC	170.000	322	MANCHESTER 11/11A CC	169.719
323	MANCHESTER 9/9A CC	170.000	497	MASS POWER	276.759	13675	MATEP (COMBINED CYCLE)	47.521
1385	MILFORD POWER 1	288.516	1386	MILFORD POWER 2	295.380	507	NEA BELLINGHAM	339.302
1649	NEWINGTON ENERGY	519.586	531	PAWTUCKET POWER	66.656	540	POTTER 2 CC	92.903
1185	STONY BROOK GT1A	119.000	1186	STONY BROOK GT1B	116.000	1187	STONY BROOK GT1C	119.000

Total Winter Capacity = **4568.293**

GAS/OIL COMBUSTION (GAS) TURBINE

1288	BUCKSPORT ENERGY 4	183.105	397	DEVON 11	38.819	398	DEVON 12	38.437
400	DEVON 14	40.274	1640	GROVETON COGEN U5	0.000	559	SCHILLER CT 1	19.500
612	WATERS RIVER JET 1	22.050	613	WATERS RIVER JET 2	45.806	1693	WEST SPRINGFIELD GT-1	46.908
1694	WEST SPRINGFIELD GT-2	47.441						

Total Winter Capacity = **482.340**

GAS/OIL STEAM

353	BRAYTON PT 4	445.520	366	CANAL 2	562.000	437	HOLYOKE 6/CABOT 6	9.611
438	HOLYOKE 8/CABOT 8	9.695	10347	KENDALL STEAM 1	18.965	10349	KENDALL STEAM 3	24.521
480	MIDDLETOWN 2	120.000	481	MIDDLETOWN 3	245.000	493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775	513	NEW HAVEN HARBOR	454.644	508	NEWINGTON 1	400.200
633	WEST SPRINGFIELD 3	100.087						

Total Winter Capacity = **3031.608**

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500	330	AYERS ISLAND	9.080	335	BELLOWS FALLS	48.540
755	BONNY EAGLE/W. BUXTON	17.500	362	BULLS BRIDGE	8.400	861	CANAAN	1.100
13975	CORRIVEAU HYDROELECTRIC LLC	0.329	14801	Cabot	61.800	465	DEERFIELD 2/LWR DRFIELD	19.500
393	DEERFIELD 5	13.990	401	EASTMAN FALLS	6.470	412	FALLS VILLAGE	8.848
413	FIFE BROOK	9.900	768	GARVINS/HOOKSETT	14.000	473	MCINDOES	10.630
544	RAINBOW	8.200	569	SKELTON	19.704	14808	TURNERSFALLS	6.400
599	VERNON	36.790	621	WILLIAMS	14.900			

Total Winter Capacity = **333.581**

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (DAILY CYCLE - RUN OF RIVER)

10362	ACTON HYDRO INC.	0.000	819	ARNOLD FALLS	0.300	905	ASHUELOT HYDRO	0.930
931	AVERY DAM	0.479	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.075
811	BANTAM	0.320	754	BAR MILLS	4.000	2278	BARKER LOWER HYDRO	1.250
2279	BARKER UPPER HYDRO	0.985	833	BARNET	0.484	828	BARTON HYDRO	1.300
824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.586	2430	BELDENS-NEW	5.700
907	BELL MILL/ELM ST. HYDRO	0.078	2280	BENTON FALLS HYDRO	4.355	1258	BHE SMALL HYDRO COMPOSITE	2.087
1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD	1.800	859	BOATLOCK	3.094
346	BOLTON FALLS	5.243	348	BOOT MILLS	20.000	1113	BRASSUA HYDRO	4.203
860	BRIAR HYDRO	5.000	2439	BROCKWAY MILLS U5	0.000	2281	BROWNS MILL HYDRO	0.650
358	BRUNSWICK	20.200	1165	CADYS FALLS	0.800	910	CAMPTON DAM	0.138
815	CARVER FALLS	1.900	1122	CASCADE-DIAMOND-QF	0.000	369	CATARACT EAST	8.000
816	CAVENDISH	1.100	789	CEC 002 PAWTUCKET U5	1.200	797	CEC 003 WYRE WYND U5	2.780
807	CEC 004 DAYVILLE POND U5	0.100	10401	CELLEY MILL U5	0.062	792	CENTENNIAL HYDRO	0.750
832	CENTER RUTLAND	0.330	914	CHAMBERLAIN FALLS	0.101	862	CHEMICAL	1.600
1050	CHICOPEE HYDRO	2.170	887	CHINA MILLS DAM	0.722	863	CLEMENT DAM	2.216
886	COCHECO FALLS	0.433	798	COLEBROOK	1.550	1049	COLLINS HYDRO	1.250
834	COMPTU FALLS	0.460	849	CRESCENT DAM	1.575	2282	DAMARISCOTTA HYDRO	0.500
389	DERBY DAM	7.050	835	DEWEY MILLS	2.790	2431	DODGE FALLS-NEW	5.000
970	DUDLEY HYDRO	0.324	864	DWIGHT	1.746	823	EAST BARNET	1.585
10403	EASTMAN BROOK U5	0.100	836	EMERSON FALLS	0.152	830	ENOSBURG HYDRO	0.950
865	ERROL	3.000	410	ESSEX 19 HYDRO	8.209	2283	EUSTIS HYDRO	0.250
917	EXETER RIVER HYDRO	0.000	1047	FAIRFAX	3.250	15201	FISKE HYDRO	0.810
882	FRANKLIN FALLS	0.800	924	FRESHWATER HYDRO	0.200	821	GAGE	0.750
2284	GARDINER HYDRO	1.050	851	GARDNER FALLS	3.580	805	GLEN FALLS	0.000
850	GLENDALE HYDRO	1.138	913	GOODRICH FALLS	0.101	796	GOODWIN DAM	3.000
2434	GORGE 18 HYDRO-NEW	3.300	427	GORHAM	2.050	900	GREAT FALLS LOWER	1.100
899	GREAT FALLS UPPER	2.075	10424	GREAT LAKES - BERLIN	16.167	1117	GREAT WORKS COMPOSITE	0.500
2285	GREENVILLE HYDRO	0.255	866	GREGGS	2.263	2286	HACKETT MILLS HYDRO	0.476
921	HADLEY FALLS	0.250	769	HADLEY FALLS 1&2	33.400	12168	HARRIS ENERGY	2.421
957	HG&E HYDRO/CABOT 1-4	3.147	891	HILLSBORO MILLS	0.568	440	HIRAM	11.600
919	HOPKINTON HYDRO	0.250	902	HOSIERY MILL DAM	1.062	856	HUNT'S POND	0.075
2432	HUNTINGTON FALLS-NEW	5.700	2426	Hydro Kennebec	14.990	867	INDIAN ORCHARD	3.020
14925	Ice House Partners, Inc	0.000	911	KELLEYS FALLS	0.400	1119	KENNEBAGO HYDRO	0.725
1273	KENNEBEC WATER U5	0.410	786	KEZAR LEDGEMERE COMPOSITE	1.352	837	KILLINGTON	0.075
838	KINGSBURY	0.192	799	KINNEYTOWN A	0.169	800	KINNEYTOWN B	1.510
839	LADD'S MILL	0.114	892	LAKEPORT DAM	0.640	457	LAWRENCE HYDRO	14.100
787	LEWISTON CANAL COMPOSITE	6.490	1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.383
904	LOCHMERE DAM	1.025	460	LOCKWOOD	7.000	895	LOWER ROBERTSON DAM	0.900
10406	LOWER VALLEY HYDRO U5	0.534	10408	LOWER VILLAGE HYDRO U5	0.881	950	LP ATHOL - QF	0.030
1114	MADISON COMPOSITE	18.504	1266	MARSH POWER	0.000	840	MARTINSVILLE	0.250
1061	MASCOMA HYDRO	0.834	880	MCCALLUM ENTERPRISES	0.000	2287	MECHANIC FALLS HYDRO	0.838
806	MECHANICSVILLE	0.237	946	MERRIMAC PAPER - QF	0.000	759	MESSALONSKEE COMPOSITE	4.400
793	METHUEN HYDRO	0.300	1720	MIDDLEBURY LOWER U5	1.850	779	MIDDLESEX 2	3.070

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (DAILY CYCLE - RUN OF RIVER)

487 MILLER HYDRO	17.119	868 MILTON MILLS HYDRO	1.510	869 MINE FALLS	2.064
794 MINIWAWA	0.761	915 MONADNOCK PAPER MILLS	1.475	495 MONTY	28.000
841 MORETOWN 8	0.772	1166 MORRISVILLE PLANT #2	1.800	842 NANTANA MILL	0.220
890 NASHUA HYDRO	0.840	843 NEWBURY	0.270	888 NEWFOUND HYDRO	1.313
922 NOONE FALLS	0.150	760 NORTH GORHAM	2.000	11126 NORTH HARTLAND HYDRO	4.460
2288 NORWAY HYDRO	0.147	857 OAKDALE HYDRO	3.200	897 OLD NASH DAM	0.175
854 ORANGE HYDRO 1	0.150	855 ORANGE HYDRO 2	0.120	908 OTIS MILL HYDRO	0.123
844 OTTAUQUECHEE	1.850	925 OTTER LANE HYDRO	0.090	820 PASSUMPSIC	0.700
814 PATCH	0.300	532 PEJEPSCOT	13.550	870 PEMBROKE	1.492
871 PENNACOOK FALLS LOWER	4.615	872 PENNACOOK FALLS UPPER	3.600	534 PENOBSCOT RIVER HYDRO	22.070
948 PEPPERELL HYDRO COMPANY LLC	1.474	926 PETERBOROUGH LOWER HYDRO	0.284	941 PETERBOROUGH UPPER HYDRO	0.400
10402 PETTYBORO HYDRO U5	0.000	818 PIERCE MILLS	0.200	2289 PIONEER DAM HYDRO	0.198
2290 PITTSFIELD HYDRO	1.000	539 PONTOOK HYDRO	9.699	969 POWDER MILL HYDRO	0.140
541 PROCTOR	6.650	804 PUTNAM	0.575	873 PUTTS BRIDGE	3.798
810 QUINEBAUG	1.146	874 RED BRIDGE	4.359	875 RIVER BEND	1.790
795 RIVER MILL HYDRO	0.200	947 RIVERDALE MILLS - QF	0.000	1034 RIVERSIDE 4-7	3.435
1035 RIVERSIDE 8	4.500	876 ROBERTSVILLE	0.624	1368 ROCKY GORGE U5	0.362
906 ROLLINSFORD HYDRO	1.500	11424 RUMFORD FALLS	39.034	928 SALMON BROOK STATION 3	0.250
883 SALMON FALLS HYDRO	0.833	808 SANDY HOOK HYDRO	0.105	14383 SBER ROYAL MILLS LLC	0.000
877 SCOTLAND	2.200	561 SEARSBURG	4.960	761 SHAWMUT	9.500
565 SHELDON SPRINGS	26.380	737 SIMPSON G LOAD REDUCER	4.850	878 SKINNER	0.280
845 SLACK DAM	0.410	570 SMITH	16.196	822 SMITH (CVPS)	0.847
852 SOUTH BARRE HYDRO	0.140	1267 SPARHAWK	0.175	909 STEELS POND HYDRO	0.975
885 STEVENS MILL	0.225	898 SUGAR RIVER HYDRO	0.150	889 SUNAPEE HYDRO	0.402
912 SUNNYBROOK HYDRO 1	0.015	935 SUNNYBROOK HYDRO 2	0.050	884 SWANS FALLS	0.410
10409 SWEETWATER HYDRO U5	0.500	1678 SYSKO GARDNER BROOK U5	0.034	1270 SYSKO STONY BROOK	0.025
1271 SYSKO WIGHT BROOK	0.025	817 TAFTSVILLE VT	0.400	879 TAFTVILLE CT	2.025
1225 TANNERY DAM	0.000	803 TOUTANT	0.400	826 TROY	0.000
813 TUNNEL	2.100	14937 Union Gas Station	1.500	831 VAIL & GREAT FALLS	2.100
949 VALLEY HYDRO - QF	0.000	2435 VERGENNES HYDRO-NEW	2.100	14623 Valley Hydro (Station No. 5)	0.790
1048 WARE HYDRO	0.479	901 WATERLOOM FALLS	0.083	932 WATSON DAM	0.250
2291 WAVERLY AVENUE HYDRO	0.400	853 WEBSTER HYDRO	0.273	825 WEST CHARLESTON	0.000
781 WEST DANVILLE 1	0.000	616 WEST ENFIELD	16.305	893 WEST HOPKINTON HYDRO	1.250
10770 WEST SPRINGFIELD HYDRO U5	1.250	617 WESTON	13.200	933 WESTON DAM	0.452
801 WILLIMANTIC 1	0.770	802 WILLIMANTIC 2	0.770	622 WINOOSKI 1	7.300
846 WINOOSKI 8	0.731	1167 WOLCOTT HYDRO #1	0.800	847 WOODSIDE	0.120
10407 WOODSVILLE HYDRO U5	0.170	903 WYANDOTTE HYDRO	0.150	15787 Woronoco Hydro LLC	2.335
2292 YORK HYDRO	1.200				

Total Winter Capacity = **664.367**

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.275	360	J. COCKWELL 2	292.763	14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	270.000	14219	NORTHFIELD MOUNTAIN 3	270.000	14220	NORTHFIELD MOUNTAIN 4	270.000
739	ROCKY RIVER	29.001						
Total Winter Capacity =		1694.039						

HYDRO (WEEKLY CYCLE)

379	COBBLE MOUNTAIN	33.358	380	COMERFORD	143.802	405	ELLSWORTH HYDRO	8.821
424	GREAT LAKES - MILLINOCKET	101.852	328	GULF ISLAND COMPOSITE	32.970	1168	H.K. SANDERS	0.844
435	HARRIMAN	40.794	432	HARRIS 1	16.776	433	HARRIS 2	34.500
434	HARRIS 3	33.905	757	HARRIS 4	1.249	783	HIGHGATE FALLS	9.340
449	JACKMAN	3.460	774	LOWER LAMOILLE COMPOSITE	16.000	468	MARSHFIELD 6 HYDRO	4.900
775	MIDDLEBURY COMPOSITE	6.000	496	MOORE	196.751	1062	MWRA COSGROVE	0.140
776	N. RUTLAND COMPOSITE	5.300	772	NEWPORT HYDRO	3.450	566	SHEPAUG	42.559
567	SHERMAN	6.237	587	STEVENSON	28.900	614	WATERBURY 22	2.600
620	WILDER	41.337	848	WRIGHTSVILLE	0.721	636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866	638	WYMAN HYDRO 3	25.458			
Total Winter Capacity =		899.252						

MISC. OTHER

11925	BROCKTON BRIGHTFIELDS	0.425	11889	IBEW LOCAL 99 SOLAR QF	0.029	10998	MASSINNOVATION FITCHBURG	0.003
Total Winter Capacity =		0.457						

NUCLEAR STEAM

484	MILLSTONE POINT 2	878.414	485	MILLSTONE POINT 3	1146.930	537	PILGRIM NUCLEAR POWER STATION	684.746
555	SEABROOK	1245.425	611	VT YANKEE NUCLEAR PWR	628.000			
Total Winter Capacity =		4583.515						

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	13.350	336	BERLIN 1 GT	52.557	355	BRANFORD 10	20.950
341	BRIDGEPORT HARBOR 4	20.214	1028	BUNKER RD #12 GAS TURB	3.700	1029	BUNKER RD #13 GAS TURB	3.700
363	BURLINGTON GT	22.241	367	CAPE GT 4	20.011	368	CAPE GT 5	20.272
370	COS COB 10	24.397	371	COS COB 11	21.841	372	COS COB 12	23.361
14157	COS COB 13	24.201	14158	COS COB 14	23.478	396	DEVON 10	19.186
399	DEVON 13	38.967	395	DOREEN	20.809	415	FLORENCE 1 CG	4.044
416	FLORENCE 2 CG	3.944	417	FRAMINGHAM JET 1	12.807	418	FRAMINGHAM JET 2	13.914
419	FRAMINGHAM JET 3	12.866	420	FRANKLIN DRIVE 10	20.527	452	KENDALL JET 1	21.563
466	L STREET JET	21.770	464	LOST NATION	18.084	472	M STREET JET	0.000
382	MERRIMACK CT1	21.676	383	MERRIMACK CT2	21.304	478	MIDDLETOWN 10	22.023
503	MYSTIC JET	11.545	521	NORWALK HARBOR 10 (3)	17.125	515	NORWICH JET	18.800
549	RUTLAND 5 GT	14.287	572	SO. MEADOW 11	46.921	573	SO. MEADOW 12	47.867
574	SO. MEADOW 13	47.917	575	SO. MEADOW 14	46.346	579	SOMERSET JET 2	21.816
583	STONY BROOK 2A	87.400	584	STONY BROOK 2B	85.300	595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	22.062	11842	WATERSIDE POWER	72.758	625	WEST MEDWAY JET 1	56.551
626	WEST MEDWAY JET 2	52.932	627	WEST MEDWAY JET 3	55.841	630	WEST SPRINGFIELD 10	22.000
619	WHITE LAKE JET	22.397	628	WOODLAND ROAD	20.676			
Total Winter Capacity =		1359.046						

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	8.250	959	BARTON 1-4 DIESELS	0.606	354	BRAYTON DIESELS 1-4	9.988
1024	BUNKER RD #1 DIESEL	0.000	1025	BUNKER RD #2 DIESEL	0.000	1026	BUNKER RD #3 DIESEL	0.000
1027	BUNKER RD #4 DIESEL	0.000	2468	CHERRY 10	2.100	2469	CHERRY 11	2.100
2470	CHERRY 12	5.000	2466	CHERRY 7	3.200	2467	CHERRY 8	3.400
1044	COMMERCIAL ST 2	1.000	14820	Cytec 1	1.924	14821	Cytec 2	1.930
14822	Cytec 3	1.939	407	EASTPORT DIESELS 1-3	3.050	829	ENOSBURG 2 DIESEL	0.784
1221	ESSEX DIESELS	8.225	12108	FIEC DIESEL	1.555	421	FRONT STREET DIESELS 1-3	8.250
426	GORGE 1 DIESEL	10.841	448	IPSWICH DIESELS	9.495	13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000	13666	JOHN STREET 5	2.011	14819	John Street 1	2.000
467	MARBLEHEAD DIESELS	5.000	14087	MAT3	18.065	13673	MATEP (DIESEL)	19.491
475	MEDWAY DIESELS 1-4	8.300	492	MONTVILLE 10 and 11	5.354	10308	NECCO COGENERATION FACILITY	5.000
14817	NORDEN 2	0.000	14818	NORDEN 3	0.000	14823	NORWICH WWTP	2.000
14816	Norden 1	0.000	1030	OAK BLUFFS	8.120	361	POTTER DIESEL 1	2.250
1079	SHREWSBURY DIESEL # 4	2.750	1076	SHREWSBURY DIESEL #1	2.750	1077	SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080	SHREWSBURY DIESEL #5	2.750	858	STERLING DIESELS	0.330
598	VERGENNES 5 and 6 DIESELS	4.000	1031	WEST TISBURY	5.633			
Total Winter Capacity =		188.941						

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

OIL STEAM

339	BRIDGEPORT HARBOR 2	147.509	365	CANAL 1	573.000	376	CLEARY 8	26.000
479	MIDDLETOWN 1	0.000	482	MIDDLETOWN 4	402.000	494	MONTVILLE 6	409.913
519	NORWALK HARBOR 1	163.995	520	NORWALK HARBOR 2	172.000	554	SALEM HARBOR 4	437.353
639	YARMOUTH 1	52.495	640	YARMOUTH 2	52.823	641	YARMOUTH 3	117.805
642	YARMOUTH 4	610.375						
Total Winter Capacity =		3165.268						

WIND TURBINE

11530	BERLIN WIND	0.000	15706	Beaver Ridge Wind	1.500	11408	HULL WIND TURBINE II	1.800
1656	HULL WIND TURBINE U5	0.165	15462	Holy Name CC Jr Sr High School	0.600	13933	JIMINY PEAK WIND QF	1.417
15115	Lempster Wind	23.500	11827	PORTSMOUTH ABBEY WIND QF	0.445	827	SEARSBURG WIND	1.500
Total Winter Capacity =		30.927						

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

3.2 Expected Summer Capability by Fuel/Unit Type

BIO/REFUSE

463	AEI LIVERMORE	34.695	14271	AMERESCO NORTHAMPTON	0.000	790	APLP-BFI	0.000
953	ATTLEBORO LANDFILL - QF	0.353	1059	BARRE LANDFILL	0.840	12180	BERKSHIRE COW POWER	0.500
337	BETHLEHEM	15.672	342	BIO ENERGY	0.000	10615	BLUE SPRUCE FARM U5	0.275
590	BORALEX STRATTON ENERGY	45.024	11154	BRATTLEBORO LANDFILL	0.500	357	BRIDGEWATER	15.701
356	BRISTOL REFUSE	13.200	973	CONCORD STEAM	0.374	14707	COVANTA HAVERHILL - LF GAS	0.000
446	COVANTA JONESBORO	23.117	445	COVANTA WEST ENFIELD	23.206	10801	COVENTRY CLEAN ENERGY	4.719
12323	COVENTRY CLEAN ENERGY #4	1.585	1209	CRRA HARTFORD LANDFILL	1.893	15998	Crossroads Landfill	0.000
618	DG WHITEFIELD, LLC	14.873	942	DUNBARTON ROAD LANDFILL	0.515	13669	EAST WINDSOR NORCAP LFG	0.000
1052	EB1-BFI	1.804	542	ECO MAINE	11.663	14382	ETHAN ALLEN CO-GEN 1	0.299
411	EXETER	24.174	943	FOUR HILLS LANDFILL	0.124	194	FOUR HILLS LOAD REDUCER	1.645
1572	GRANBY SANITARY LANDFILL QF U5	2.800	12274	GREEN MOUNTAIN DAIRY	0.166	429	GREENVILLE	16.726
1432	GRS-FALL RIVER	3.113	11052	GRTR NEW BEDFORD LFG UTIL	3.300	1051	HAL-BFI	1.056
436	HEMPHILL 1	14.130	14211	INDECK ALEXANDRIA	13.882	1259	J & L ELECTRIC - BIOMASS I	0.000
10566	J & L ELECTRIC - BIOMASS II	0.000	474	J C MCNEIL	52.000	451	JOHNSTON LANDFILL	11.962
462	LISBON RESOURCE RECOVERY	12.961	476	MERC	19.978	954	MM LOWELL LANDFILL - QF	0.224
1109	MMWAC	2.340	14134	MONTAGNE FARM	0.219	15488	Middleton Building Supply	0.000
15617	Moretown LFGTE	0.000	978	NEW MILFORD	2.223	15465	Neighborhood Energy, LLC	0.000
527	OGDEN-MARTIN 1	40.111	536	PERC-ORRINGTON 1	20.851	809	PINCHBECK	0.000
538	PINETREE POWER	16.620	2462	PLAINVILLE GEN QF U5	3.670	952	PONTIAC ENERGY - QF	0.167
12163	PPL GREAT WORKS - RED SHIELD	3.683	14767	Pine Tree LFGTE	2.870	1224	RANDOLPH/BFG ELECTRIC FACILITY	1.168
546	RESCO SAUGUS	32.725	715	ROCHESTER LANDFILL	4.595	10366	RRIG EXPANSION PHASE 1	2.400
10959	RRIG EXPANSION PHASE 2	5.204	2433	RYEGATE 1-NEW	20.500	591	S.D. WARREN-WESTBROOK	42.590
557	SCHILLER 5	43.082	562	SECREC-PRESTON	16.011	563	SEMASS 1	46.180
564	SEMASS 2	20.850	767	SES CONCORD	12.513	881	SHELTON LANDFILL	0.000
580	SO. MEADOW 5	25.596	581	SO. MEADOW 6	27.113	1107	SOMERSET	1.607
2425	SPRINGFIELD REFUSE-NEW	6.000	592	TAMWORTH	21.000	1302	TCPMCMPAGF GEN1 U5	0.000
253	TURNKEY LANDFILL	3.041	623	WALLINGFORD REFUSE	6.350	956	WARE COGEN - QF	0.000
14098	WASTE MANAGEMENT LANDFILL	2.801	10451	WESTFIELD #1 U5	0.121	349	WHEELABRATOR BRIDGEPORT, L.P.	58.517
10404	WHEELABRATOR CLAREMONT U5	4.218	547	WHEELABRATOR NORTH ANDOVER	30.996	624	WMI MILLBURY 1	39.811
629	WORCESTER ENERGY	17.959	14919	ZBE-001	0.000			

Total Summer Capacity = 974.751

COAL STEAM

594	AES THAMES	181.000	350	BRAYTON PT 1	243.455	351	BRAYTON PT 2	244.000
352	BRAYTON PT 3	612.000	340	BRIDGEPORT HARBOR 3	383.426	345	MEAD	0.000
489	MERRIMACK 1	112.500	490	MERRIMACK 2	320.000	498	MT TOM	143.619
551	SALEM HARBOR 1	79.055	552	SALEM HARBOR 2	76.946	553	SALEM HARBOR 3	144.598
556	SCHILLER 4	47.500	558	SCHILLER 6	47.938	577	SOMERSET 6	109.058

Total Summer Capacity = 2745.095

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

GAS COMBINED CYCLE

1412	ANP-BELLINGHAM 1	236.425	1415	ANP-BELLINGHAM 2	238.587	1287	ANP-BLACKSTONE ENERGY 2	218.154
1286	ANP-BLACKSTONE ENERGY CO. #1	216.039	1086	BERKSHIRE POWER	229.279	1005	BG DIGHTON POWER LLC	150.000
1032	BRIDGEPORT ENERGY 1	462.366	1625	GRANITE RIDGE ENERGY	659.862	15097	KIMB ROCKY RIVER PH2	14.000
1343	LAKE ROAD 2	251.213	1344	LAKE ROAD 3	248.198	1216	MAINE INDEPENDENCE STATION	488.275
486	MILFORD POWER	149.000	1210	MILLENNIUM	325.786	1478	MYSTIC 8	682.049
1616	MYSTIC 9	690.915	528	OCEAN ST PWR GT1/GT2/ST1	270.901	529	OCEAN ST PWR GT3/GT4/ST2	270.180
1630	RISEP	528.808	1255	RUMFORD POWER	244.940	1226	TIVERTON POWER	244.636
14177	WESTBROOK ENERGY CENTER G1	255.032	14178	WESTBROOK ENERGY CENTER G2	255.030			
Total Summer Capacity =		7329.675						

GAS COMBUSTION (GAS) TURBINE

	Dartmouth Power Expansion	21.300	13515	PIERCE STATION	75.441	1376	PPL WALLINGFORD UNIT 1	42.702
1377	PPL WALLINGFORD UNIT 2	38.162	1378	PPL WALLINGFORD UNIT 3	42.942	1379	PPL WALLINGFORD UNIT 4	41.907
1380	PPL WALLINGFORD UNIT 5	41.154	13703	VERSO COGEN 1	47.358	13704	VERSO COGEN 2	45.254
13705	VERSO COGEN 3	44.136		WATERBURY GENERATION	95.700	1641	WAUSAU COGEN U5	0.000
Total Summer Capacity =		536.056						

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.149
Total Summer Capacity =		0.149

GAS STEAM

10348	KENDALL STEAM 2	20.738
Total Summer Capacity =		20.738

GAS/OIL COMBINED CYCLE

326	ALTRESCO	141.040	324	CDECCA	55.254	375	CLEARY 9/9A CC	104.931
388	DARTMOUTH POWER	61.854	392	DEXTER	38.000	1691	FORE RIVER-1	638.225
10880	GE LYNN EXCESS REPLACEMENT	0.000	1672	KENDALL CT	155.681	461	L'ENERGIA ENERGY CENTER	74.638
1342	LAKE ROAD 1	245.792	1188	LOWELL COGENERATION PLANT	27.881	321	MANCHESTER 10/10A CC	149.000
322	MANCHESTER 11/11A CC	149.000	323	MANCHESTER 9/9A CC	149.000	497	MASS POWER	238.259
13675	MATEP (COMBINED CYCLE)	44.521	1385	MILFORD POWER 1	260.279	1386	MILFORD POWER 2	260.841
507	NEA BELLINGHAM	273.883	1649	NEWINGTON ENERGY	505.386	531	PAWTUCKET POWER	63.033
540	POTTER 2 CC	74.432	1185	STONY BROOK GT1A	104.000	1186	STONY BROOK GT1B	100.000
1187	STONY BROOK GT1C	104.000						
Total Summer Capacity =		4018.930						

NOTES:

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Section 3 - Capability by Fuel/Unit Type

GAS/OIL COMBUSTION (GAS) TURBINE

1288	BUCKSPORT ENERGY 4	156.805	397	DEVON 11	29.299	398	DEVON 12	29.227
400	DEVON 14	29.704	1640	GROVETON COGEN U5	0.000	559	SCHILLER CT 1	17.621
	THOMAS A. WATSON	108.000	612	WATERS RIVER JET 1	16.050	613	WATERS RIVER JET 2	30.506
1693	WEST SPRINGFIELD GT-1	36.908	1694	WEST SPRINGFIELD GT-2	37.441			
Total Summer Capacity = 491.561								

GAS/OIL STEAM

353	BRAYTON PT 4	435.000	366	CANAL 2	545.125	437	HOLYOKE 6/CABOT 6	9.611
438	HOLYOKE 8/CABOT 8	9.695	10347	KENDALL STEAM 1	13.565	10349	KENDALL STEAM 3	19.116
480	MIDDLETOWN 2	117.000	481	MIDDLETOWN 3	236.000	493	MONTVILLE 5	81.000
502	MYSTIC 7	577.593	513	NEW HAVEN HARBOR	447.894	508	NEWINGTON 1	400.200
633	WEST SPRINGFIELD 3	94.276						
Total Summer Capacity = 2986.075								

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500	330	AYERS ISLAND	9.080	335	BELLOWS FALLS	48.540
755	BONNY EAGLE/W. BUXTON	17.500	362	BULLS BRIDGE	3.484	861	CANAAN	1.100
13975	CORRIVEAU HYDROELECTRIC LLC	0.073	14801	Cabot	61.800	465	DEERFIELD 2/LWR DRFIELD	19.500
393	DEERFIELD 5	13.990	401	EASTMAN FALLS	6.470	412	FALLS VILLAGE	3.483
413	FIFE BROOK	7.648	768	GARVINS/HOOKSETT	13.610	473	MCINDOES	10.630
544	RAINBOW	8.200	569	SKELTON	19.704	14808	TURNERSFALLS	6.400
599	VERNON	36.790	621	WILLIAMS	14.900			
Total Summer Capacity = 320.402								

HYDRO (DAILY CYCLE - RUN OF RIVER)

10362	ACTON HYDRO INC.	0.000	819	ARNOLD FALLS	0.211	905	ASHUELOT HYDRO	0.283
931	AVERY DAM	0.379	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.066
811	BANTAM	0.065	754	BAR MILLS	2.675	2278	BARKER LOWER HYDRO	0.390
2279	BARKER UPPER HYDRO	0.219	833	BARNET	0.340	828	BARTON HYDRO	1.300
824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.586	2430	BELDENS-NEW	3.077
907	BELL MILL/ELM ST. HYDRO	0.057	2280	BENTON FALLS HYDRO	3.776	1258	BHE SMALL HYDRO COMPOSITE	1.724
1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD	0.196	859	BOATLOCK	3.094
346	BOLTON FALLS	2.688	348	BOOT MILLS	20.000	1113	BRASSUA HYDRO	4.203
860	BRIAR HYDRO	0.803	2439	BROCKWAY MILLS U5	0.000	2281	BROWNS MILL HYDRO	0.222
358	BRUNSWICK	11.618	1165	CADYS FALLS	0.800	910	CAMPTON DAM	0.082
815	CARVER FALLS	0.622	1122	CASCADE-DIAMOND-QF	0.000	369	CATARACT EAST	8.000
816	CAVENDISH	0.444	789	CEC 002 PAWTUCKET U5	0.296	797	CEC 003 WYRE WYND U5	1.225
807	CEC 004 DAYVILLE POND U5	0.000	10401	CELLEY MILL U5	0.048	792	CENTENNIAL HYDRO	0.409
832	CENTER RUTLAND	0.330	914	CHAMBERLAIN FALLS	0.042	862	CHEMICAL	1.600
1050	CHICOPEE HYDRO	2.170	887	CHINA MILLS DAM	0.112	863	CLEMENT DAM	0.736

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (DAILY CYCLE - RUN OF RIVER)

886	COCHECO FALLS	0.170	798	COLEBROOK	1.550	1049	COLLINS HYDRO	1.250
834	COMPTU FALLS	0.323	849	CRESCENT DAM	1.306	2282	DAMARISCOTTA HYDRO	0.005
389	DERBY DAM	7.050	835	DEWEY MILLS	1.430	2431	DODGE FALLS-NEW	5.000
970	DUDLEY HYDRO	0.102	864	DWIGHT	0.229	823	EAST BARNET	0.906
10403	EASTMAN BROOK U5	0.100	836	EMERSON FALLS	0.042	830	ENOSBURG HYDRO	0.950
865	ERROL	2.625	410	ESSEX 19 HYDRO	4.208	2283	EUSTIS HYDRO	0.135
917	EXETER RIVER HYDRO	0.000	1047	FAIRFAX	3.250	15201	FISKE HYDRO	0.810
882	FRANKLIN FALLS	0.375	924	FRESHWATER HYDRO	0.200	821	GAGE	0.359
2284	GARDINER HYDRO	0.613	851	GARDNER FALLS	1.804	805	GLEN FALLS	0.000
850	GLENDALE HYDRO	0.838	913	GOODRICH FALLS	0.079	796	GOODWIN DAM	3.000
2434	GORGE 18 HYDRO-NEW	2.258	427	GORHAM	2.050	900	GREAT FALLS LOWER	0.453
899	GREAT FALLS UPPER	0.937	10424	GREAT LAKES - BERLIN	13.658	1117	GREAT WORKS COMPOSITE	0.000
2285	GREENVILLE HYDRO	0.044	866	GREGGS	0.259	2286	HACKETT MILLS HYDRO	0.000
921	HADLEY FALLS	0.047	769	HADLEY FALLS 1&2	33.400	12168	HARRIS ENERGY	2.421
957	HG&E HYDRO/CABOT 1-4	3.147	891	HILLSBORO MILLS	0.197	440	HIRAM	11.600
919	HOPKINTON HYDRO	0.229	902	HOSIERY MILL DAM	0.371	856	HUNT'S POND	0.021
2432	HUNTINGTON FALLS-NEW	4.184	2426	Hydro Kennebec	14.142	867	INDIAN ORCHARD	0.191
14925	Ice House Partners, Inc	0.000	911	KELLEYS FALLS	0.000	1119	KENNEBAGO HYDRO	0.686
1273	KENNEBEC WATER U5	0.387	786	KEZAR LEDGEMERE COMPOSITE	0.633	837	KILLINGTON	0.029
838	KINGSBURY	0.000	799	KINNEYTOWN A	0.000	800	KINNEYTOWN B	0.585
839	LADD'S MILL	0.065	892	LAKEPORT DAM	0.242	457	LAWRENCE HYDRO	7.775
787	LEWISTON CANAL COMPOSITE	0.000	1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.205
904	LOCHMERE DAM	0.342	460	LOCKWOOD	6.945	895	LOWER ROBERTSON DAM	0.284
10406	LOWER VALLEY HYDRO U5	0.278	10408	LOWER VILLAGE HYDRO U5	0.062	950	LP ATHOL - QF	0.030
1114	MADISON COMPOSITE	16.446	1266	MARSH POWER	0.000	840	MARTINSVILLE	0.103
1061	MASCOMA HYDRO	0.259	880	MCCALLUM ENTERPRISES	0.000	2287	MECHANIC FALLS HYDRO	0.000
806	MECHANICSVILLE	0.054	946	MERRIMAC PAPER - QF	0.000	759	MESSALONSKEE COMPOSITE	4.400
793	METHUEN HYDRO	0.000	1720	MIDDLEBURY LOWER U5	1.594	779	MIDDLESEX 2	1.573
487	MILLER HYDRO	9.140	868	MILTON MILLS HYDRO	0.647	869	MINE FALLS	0.000
794	MINIWAWA	0.400	915	MONADNOCK PAPER MILLS	0.305	495	MONTY	28.000
841	MORETOWN 8	0.388	1166	MORRISVILLE PLANT #2	1.392	842	NANTANA MILL	0.106
890	NASHUA HYDRO	0.289	843	NEWBURY	0.167	888	NEWFOUND HYDRO	0.673
922	NOONE FALLS	0.042	760	NORTH GORHAM	1.866	11126	NORTH HARTLAND HYDRO	4.460
2288	NORWAY HYDRO	0.000	857	OAKDALE HYDRO	3.200	897	OLD NASH DAM	0.036
854	ORANGE HYDRO 1	0.145	855	ORANGE HYDRO 2	0.112	908	OTIS MILL HYDRO	0.058
844	OTTAUQUECHEE	1.547	925	OTTER LANE HYDRO	0.032	14695	Orono	1.400
820	PASSUMPSIC	0.577	814	PATCH	0.300	532	PEJEPSCOT	8.896
870	PEMBROKE	0.000	871	PENNACOOK FALLS LOWER	0.878	872	PENNACOOK FALLS UPPER	0.686
534	PENOBSCOT RIVER HYDRO	21.937	948	PEPPERELL HYDRO COMPANY LLC	1.194	926	PETERBOROUGH LOWER HYDRO	0.284
941	PETERBOROUGH UPPER HYDRO	0.400	10402	PETTYBORO HYDRO U5	0.000	818	PIERCE MILLS	0.173
2289	PIONEER DAM HYDRO	0.198	2290	PITTSFIELD HYDRO	0.877	539	PONTOOK HYDRO	8.227
969	POWDER MILL HYDRO	0.050	541	PROCTOR	6.650	804	PUTNAM	0.163
873	PUTTS BRIDGE	1.008	810	QUINEBAUG	0.305	874	RED BRIDGE	0.333

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (DAILY CYCLE - RUN OF RIVER)

875 RIVER BEND	0.564	795 RIVER MILL HYDRO	0.000	947 RIVERDALE MILLS - QF	0.000
1034 RIVERSIDE 4-7	3.435	1035 RIVERSIDE 8	4.500	876 ROBERTSVILLE	0.354
1368 ROCKY GORGE U5	0.182	906 ROLLINSFORD HYDRO	1.500	11424 RUMFORD FALLS	31.686
928 SALMON BROOK STATION 3	0.093	883 SALMON FALLS HYDRO	0.327	808 SANDY HOOK HYDRO	0.077
14383 SBER ROYAL MILLS LLC	0.000	877 SCOTLAND	1.674	561 SEARSBURG	4.960
761 SHAWMUT	9.500	565 SHELDON SPRINGS	14.832	737 SIMPSON G LOAD REDUCER	1.924
878 SKINNER	0.280	845 SLACK DAM	0.230	570 SMITH	13.066
822 SMITH (CVPS)	0.478	852 SOUTH BARRE HYDRO	0.087	1267 SPARHAWK	0.000
909 STEELS POND HYDRO	0.187	885 STEVENS MILL	0.225	898 SUGAR RIVER HYDRO	0.054
889 SUNAPEE HYDRO	0.109	912 SUNNYBROOK HYDRO 1	0.015	935 SUNNYBROOK HYDRO 2	0.050
884 SWANS FALLS	0.410	10409 SWEETWATER HYDRO U5	0.081	1678 SYSKO GARDNER BROOK U5	0.014
1270 SYSKO STONY BROOK	0.012	1271 SYSKO WIGHT BROOK	0.025	817 TAFTSVILLE VT	0.121
879 TAFTVILLE CT	2.025	1225 TANNERY DAM	0.000	803 TOUTANT	0.400
826 TROY	0.000	813 TUNNEL	1.256	16089 Turners Falls Hydro	0.000
14937 Union Gas Station	1.500	831 VAIL & GREAT FALLS	2.100	949 VALLEY HYDRO - QF	0.000
2435 VERGENNES HYDRO-NEW	1.630	14623 Valley Hydro (Station No. 5)	0.790	1048 WARE HYDRO	0.133
901 WATERLOOM FALLS	0.039	932 WATSON DAM	0.144	2291 WAVERLY AVENUE HYDRO	0.295
853 WEBSTER HYDRO	0.000	825 WEST CHARLESTON	0.000	781 WEST DANVILLE 1	0.000
616 WEST ENFIELD	7.472	893 WEST HOPKINTON HYDRO	0.549	10770 WEST SPRINGFIELD HYDRO U5	0.743
617 WESTON	13.200	933 WESTON DAM	0.268	801 WILLIMANTIC 1	0.225
802 WILLIMANTIC 2	0.225	622 WINOOSKI 1	7.300	846 WINOOSKI 8	0.374
1167 WOLCOTT HYDRO #1	0.467	847 WOODSIDE	0.080	10407 WOODSVILLE HYDRO U5	0.170
903 WYANDOTTE HYDRO	0.084	15787 Woronoco Hydro LLC	2.125	2292 YORK HYDRO	0.878
Total Summer Capacity = 497.098					

HYDRO (PUMPED STORAGE)

359 J. COCKWELL 1	288.475	360 J. COCKWELL 2	291.250	14217 NORTHFIELD MOUNTAIN 1	270.000
14218 NORTHFIELD MOUNTAIN 2	270.000	14219 NORTHFIELD MOUNTAIN 3	270.000	14220 NORTHFIELD MOUNTAIN 4	270.000
739 ROCKY RIVER	29.350				
Total Summer Capacity = 1689.075					

HYDRO (WEEKLY CYCLE)

379 COBBLE MOUNTAIN	32.642	380 COMERFORD	144.884	405 ELLSWORTH HYDRO	9.097
424 GREAT LAKES - MILLINOCKET	89.817	328 GULF ISLAND COMPOSITE	32.970	1168 H.K. SANDERS	0.000
435 HARRIMAN	41.135	432 HARRIS 1	16.790	433 HARRIS 2	34.948
434 HARRIS 3	34.210	757 HARRIS 4	1.436	783 HIGHGATE FALLS	9.082
449 JACKMAN	2.363	774 LOWER LAMOILLE COMPOSITE	15.800	468 MARSHFIELD 6 HYDRO	0.000
775 MIDDLEBURY COMPOSITE	6.600	496 MOORE	194.500	1062 MWRA COSGROVE	0.140
776 N. RUTLAND COMPOSITE	5.200	772 NEWPORT HYDRO	3.400	566 SHEPAUG	41.511
567 SHERMAN	6.334	587 STEVENSON	28.311	614 WATERBURY 22	2.400
620 WILDER	41.160	848 WRIGHTSVILLE	0.698	636 WYMAN HYDRO 1	27.362

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

HYDRO (WEEKLY CYCLE)

637	WYMAN HYDRO 2	29.866	638	WYMAN HYDRO 3	25.728
Total Summer Capacity = 878.384					

MISC. OTHER

11925	BROCKTON BRIGHTFIELDS	0.425	16234	Constellation-Majilite PV QF	0.375	11889	IBEW LOCAL 99 SOLAR QF	0.029
10998	MASSINNOVATION FITCHBURG	0.004	16188	Wilson Holdings LLC - PV QF	0.135			
Total Summer Capacity = 0.968								

NUCLEAR STEAM

484	MILLSTONE POINT 2	876.923	485	MILLSTONE POINT 3	1137.483	537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1245.463	611	VT YANKEE NUCLEAR PWR	604.250			
Total Summer Capacity = 4541.403								

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.940	336	BERLIN 1 GT	40.651	355	BRANFORD 10	15.840
341	BRIDGEPORT HARBOR 4	15.414	1028	BUNKER RD #12 GAS TURB	3.000	1029	BUNKER RD #13 GAS TURB	3.000
363	BURLINGTON GT	17.970	367	CAPE GT 4	15.931	368	CAPE GT 5	15.822
370	COS COB 10	19.497	371	COS COB 11	16.941	372	COS COB 12	18.461
14157	COS COB 13	19.201	14158	COS COB 14	11.716	396	DEVON 10	14.407
399	DEVON 13	29.967	395	DOREEN	15.959	415	FLORENCE 1 CG	3.024
416	FLORENCE 2 CG	2.924	417	FRAMINGHAM JET 1	10.310	418	FRAMINGHAM JET 2	9.914
419	FRAMINGHAM JET 3	9.366	420	FRANKLIN DRIVE 10	15.417	452	KENDALL JET 1	16.563
466	L STREET JET	16.030	464	LOST NATION	14.071	472	M STREET JET	38.884
382	MERRIMACK CT1	16.826	383	MERRIMACK CT2	16.804	478	MIDDLETOWN 10	17.123
503	MYSTIC JET	7.395	521	NORWALK HARBOR 10 (3)	11.925	515	NORWICH JET	15.255
549	RUTLAND 5 GT	9.877	572	SO. MEADOW 11	35.781	573	SO. MEADOW 12	37.701
574	SO. MEADOW 13	38.317	575	SO. MEADOW 14	36.746	579	SOMERSET JET 2	17.150
583	STONY BROOK 2A	67.400	584	STONY BROOK 2B	65.300	595	TORRINGTON TERMINAL 10	15.638
596	TUNNEL 10	16.962	11842	WATERSIDE POWER	71.218	625	WEST MEDWAY JET 1	32.301
626	WEST MEDWAY JET 2	34.732	627	WEST MEDWAY JET 3	35.441	630	WEST SPRINGFIELD 10	17.215
619	WHITE LAKE JET	17.447	628	WOODLAND ROAD	15.808			
Total Summer Capacity = 1069.582								

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.100	959	BARTON 1-4 DIESELS	0.554	354	BRAYTON DIESELS 1-4	9.988
1024	BUNKER RD #1 DIESEL	0.000	1025	BUNKER RD #2 DIESEL	0.000	1026	BUNKER RD #3 DIESEL	0.000
1027	BUNKER RD #4 DIESEL	0.000	2468	CHERRY 10	2.100	2469	CHERRY 11	2.100
2470	CHERRY 12	5.000	2466	CHERRY 7	3.200	2467	CHERRY 8	3.400
1044	COMMERCIAL ST 2	1.000	14820	Cytec 1	1.929	14821	Cytec 2	1.945

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 3 - Capability by Fuel/Unit Type

OIL INTERNAL COMBUSTION

14822	Cytec 3	1.941	407	EASTPORT DIESELS 1-3	2.600	829	ENOSBURG 2 DIESEL	0.784
1221	ESSEX DIESELS	7.215	12108	FIEC DIESEL	1.555	421	FRONT STREET DIESELS 1-3	8.286
426	GORGE 1 DIESEL	5.381	448	IPSWICH DIESELS	10.240	13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000	13666	JOHN STREET 5	2.011	14819	John Street 1	2.000
467	MARBLEHEAD DIESELS	5.000	14087	MAT3	18.509	13673	MATEP (DIESEL)	19.260
475	MEDWAY DIESELS 1-4	7.700	492	MONTVILLE 10 and 11	5.296	10308	NECCO COGENERATION FACILITY	5.000
14817	NORDEN 2	1.948	14818	NORDEN 3	1.942	14823	NORWICH WWTP	2.000
14816	Norden 1	1.958	1030	OAK BLUFFS	8.120	361	POTTER DIESEL 1	2.250
1079	SHREWSBURY DIESEL # 4	2.750	1076	SHREWSBURY DIESEL #1	2.750	1077	SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080	SHREWSBURY DIESEL #5	2.750	858	STERLING DIESELS	0.330
598	VERGENNES 5 and 6 DIESELS	3.950	1031	WEST TISBURY	5.633			
Total Summer Capacity = 183.975								

OIL STEAM

339	BRIDGEPORT HARBOR 2	130.495	365	CANAL 1	573.000	376	CLEARY 8	25.853
479	MIDDLETOWN 1	0.000	482	MIDDLETOWN 4	400.000	494	MONTVILLE 6	407.401
519	NORWALK HARBOR 1	162.000	520	NORWALK HARBOR 2	168.000	554	SALEM HARBOR 4	437.353
639	YARMOUTH 1	51.760	640	YARMOUTH 2	51.131	641	YARMOUTH 3	115.508
642	YARMOUTH 4	603.488						
Total Summer Capacity = 3125.989								

WIND TURBINE

11530	BERLIN WIND	0.000	15706	Beaver Ridge Wind	1.000	16233	City of Medford Wind QF	0.100
11408	HULL WIND TURBINE II	1.800	1656	HULL WIND TURBINE U5	0.165	15462	Holy Name CC Jr Sr High School	0.600
13933	JIMINY PEAK WIND QF	1.417	15115	Lempster Wind	23.500	11827	PORTSMOUTH ABBEY WIND QF	0.445
16183	Richey Woodworking Wind QF	0.600	827	SEARSBURG WIND	0.700	15464	Stetson Wind Farm	57.000
16294	Town of Portsmouth RI Wind QF	1.500						
Total Summer Capacity = 88.827								

NOTES:

Gas/oil units are not necessarily be fully operable on both fuels.

Section 4

Forward Capacity Market Resource Capabilities

4.1 Capacity Network Resource Capability (CNRC) List⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
10362	ACTON HYDRO INC.	10362	ACTON HYDRO INC.	0.178	0.178	25	17	BOSTON	CEC
463	AEI LIVERMORE	463	AEI LIVERMORE	35.300	35.630	23	1	ME	BSE
594	AES THAMES	594	AES THAMES	184.723	193.780	9	11	CT	CLP
326	ALTRESCO	326	ALTRESCO	134.000	157.000	25	3	WMA	PPH
14271	Ameresco Northampton	14271	AMERESCO NORTHAMPTON	0.800	0.800	25	15	WMA	CEC
327	AMOSKEAG	327	AMOSKEAG	17.500	17.500	33	11	NH	PSNH
1412	ANP-BELLINGHAM 1	1412	ANP-BELLINGHAM 1	288.000	307.500	25	21	RI	ANP
1415	ANP-BELLINGHAM 2	1415	ANP-BELLINGHAM 2	288.000	307.500	25	21	RI	ANP
1287	ANP-BLACKSTONE ENERGY 2	1287	ANP-BLACKSTONE ENERGY 2	222.314	252.414	25	27	RI	ANP
1286	ANP-BLACKSTONE ENERGY CO. #1	1286	ANP-BLACKSTONE ENERGY CO. #1	230.306	252.067	25	27	RI	ANP
12555	Ansonia Generating Facility ⁽²⁾			60.000	67.000	9	9	SWCT	AG
790	APLP-BFI	790	APLP-BFI	2.800	2.800	25	13	WMA	CMLP
819	ARNOLD FALLS	819	ARNOLD FALLS	0.300	0.300	50	5	VT	CVPS
329	ASCUTNEY GT	329	ASCUTNEY GT	10.300	14.700	50	27	VT	CVPS
905	ASHUELOT HYDRO	905	ASHUELOT HYDRO	0.808	0.930	33	5	VT	PSNH
953	ATTLEBORO LANDFILL - QF	953	ATTLEBORO LANDFILL - QF	1.535	1.535	25	23	SEMA	MEC
931	AVERY DAM	931	AVERY DAM	0.460	0.479	33	1	NH	PSNH

FOOTNOTES:

(1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.

(2) This a new resource and has no associated asset at this time.

Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
330	AYERS ISLAND	330	AYERS ISLAND	9.080	9.080	33	1	NH	PSNH
331	AZISCOHOS HYDRO	331	AZISCOHOS HYDRO	6.810	6.810	23	19	ME	FPL
951	BALTIC MILLS - QF	951	BALTIC MILLS - QF	0.104	0.104	33	9	NH	SMED
811	BANTAM	811	BANTAM	0.320	0.320	9	5	CT	FPRM
332	BAR HARBOR DIESELS 1-4	332	BAR HARBOR DIESELS 1-4	8.100	8.650	23	9	BHE	CCG
754	BAR MILLS	754	BAR MILLS	4.000	4.000	23	31	SME	FPLEMH
2278	BARKER LOWER HYDRO	2278	BARKER LOWER HYDRO	0.652	1.250	23	1	ME	RMHP
2279	BARKER UPPER HYDRO	2279	BARKER UPPER HYDRO	0.377	1.262	23	1	ME	RMHP
833	BARNET	833	BARNET	0.350	0.490	50	5	NH	CVPS
1059	BARRE LANDFILL	1059	BARRE LANDFILL	0.964	0.964	25	27	WMA	DEM
959	BARTON 1-4 DIESELS	959	BARTON 1-4 DIESELS	4.400	4.400	50	19	NH	VPPSA
828	BARTON HYDRO	828	BARTON HYDRO	1.300	1.300	50	19	NH	VPPSA
824	BATH ELECTRIC HYDRO	824	BATH ELECTRIC HYDRO	0.400	0.800	33	9	NH	PSNH
812	BEEBE HOLBROOK	812	BEEBE HOLBROOK	0.586	0.586	25	13	WMA	HGE
2430	BELDENS-NEW	2430	BELDENS-NEW	4.580	5.700	50	1	VT	VMC
907	BELL MILL/ELM ST. HYDRO	907	BELL MILL/ELM ST. HYDRO	0.111	0.078	33	11	NH	PSNH
335	BELLOWS FALLS	335	BELLOWS FALLS	48.840	48.540	50	25	VT	TCPM
2280	BENTON FALLS HYDRO	2280	BENTON FALLS HYDRO	3.776	4.355	23	11	ME	LELWD
12180	BERKSHIRE COW POWER	12180	BERKSHIRE COW POWER	0.500	0.500	50	11	VT	VEC
1086	BERKSHIRE POWER	1086	BERKSHIRE POWER	267.000	284.000	25	13	WMA	SENA
14661	Berkshire Wind Power Project ⁽²⁾			2.576	6.988	25	3	WMA	MMWEC
336	BERLIN 1 GT	336	BERLIN 1 GT	41.200	58.000	50	23	VT	GMP
11530	BERLIN WIND	11530	BERLIN WIND	0.571	0.571	33	7	NH	PSNH
337	BETHLEHEM	337	BETHLEHEM	15.750	15.700	33	7	NH	PSNH

FOOTNOTES:

- (1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
- (2) This a new resource and has no associated asset at this time.

Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
1005	BG DIGHTON POWER LLC	1005	BG DIGHTON POWER LLC	175.000	188.107	25	5	SEMA	BGDP
1258	BHE SMALL HYDRO COMPOSITE	1258	BHE SMALL HYDRO COMPOSITE	2.087	2.087	23	21	ME	FPL
342	BIO ENERGY	342	BIO ENERGY	11.000	11.000	33	13	NH	PSNH
1054	BLACKSTONE HYDRO ASSOC	1054	BLACKSTONE HYDRO ASSOC	0.000	0.198	44	7	RI	NEC
1057	BLACKSTONE HYDRO LOAD REDUCER	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800	1.800	44	7	RI	BHI
10615	BLUE SPRUCE FARM U5	10615	BLUE SPRUCE FARM U5	0.275	0.275	50	21	VT	CVPS
859	BOATLOCK	859	BOATLOCK	3.094	3.094	25	13	WMA	HGE
346	BOLTON FALLS	346	BOLTON FALLS	7.800	7.800	50	23	VT	GMP
755	BONNY EAGLE/W. BUXTON	755	BONNY EAGLE/W. BUXTON	17.500	17.500	23	31	SME	FPLEMH
348	BOOT MILLS	348	BOOT MILLS	20.000	20.000	25	19	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	590	BORALEX STRATTON ENERGY	46.520	47.510	23	7	ME	BSE
355	BRANFORD 10	355	BRANFORD 10	16.174	21.284	9	9	SWCT	NRGPM
1113	BRASSUA HYDRO	1113	BRASSUA HYDRO	4.203	4.203	23	25	ME	CCG
11154	BRATTLEBORO LANDFILL	11154	BRATTLEBORO LANDFILL	0.500	0.500	50	25	VT	CVPS
354	BRAYTON DIESELS 1-4	354	BRAYTON DIESELS 1-4	10.000	10.000	25	5	RI	DEM
350	BRAYTON PT 1	350	BRAYTON PT 1	247.000	255.000	25	5	RI	DEM
351	BRAYTON PT 2	351	BRAYTON PT 2	244.000	258.000	25	5	RI	DEM
352	BRAYTON PT 3	352	BRAYTON PT 3	612.000	638.000	25	5	RI	DEM
353	BRAYTON PT 4	353	BRAYTON PT 4	441.000	455.420	25	5	RI	DEM
860	BRIAR HYDRO	860	BRIAR HYDRO	2.865	4.081	33	13	NH	PSNH
1032	BRIDGEPORT ENERGY 1	1032	BRIDGEPORT ENERGY 1	476.000	566.000	9	1	SWCT	DPM
339	BRIDGEPORT HARBOR 2	339	BRIDGEPORT HARBOR 2	170.000	170.000	9	1	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	340	BRIDGEPORT HARBOR 3	410.000	410.000	9	1	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	341	BRIDGEPORT HARBOR 4	22.000	22.000	9	1	SWCT	PSEG

FOOTNOTES:

- (1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
357	BRIDGEWATER	357	BRIDGEWATER	15.750	15.701	33	9	NH	CCG
356	BRISTOL REFUSE	356	BRISTOL REFUSE	13.517	13.578	9	3	CT	CLP
11925	BROCKTON BRIGHTFIELDS	11925	BROCKTON BRIGHTFIELDS	0.425	0.425	25	23	SEMA	CCG
2439	BROCKWAY MILLS U5	2439	BROCKWAY MILLS U5	0.500	0.500	50	25	VT	GMP
2281	BROWNS MILL HYDRO	2281	BROWNS MILL HYDRO	0.318	0.650	23	21	ME	RMHP
358	BRUNSWICK	358	BRUNSWICK	20.200	20.200	23	5	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	1288	BUCKSPORT ENERGY 4	168.500	185.700	23	9	BHE	HQE
362	BULLS BRIDGE	362	BULLS BRIDGE	8.400	8.400	9	5	SWCT	FPRM
1024	BUNKER RD #1 DIESEL	1024	BUNKER RD #1 DIESEL	0.000	0.000	25	19	SEMA	NEP
1028	BUNKER RD #12 GAS TURB	1028	BUNKER RD #12 GAS TURB	3.000	3.700	25	19	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	1029	BUNKER RD #13 GAS TURB	3.000	3.700	25	19	SEMA	NEP
1025	BUNKER RD #2 DIESEL	1025	BUNKER RD #2 DIESEL	0.000	0.000	25	19	SEMA	NEP
1026	BUNKER RD #3 DIESEL	1026	BUNKER RD #3 DIESEL	0.000	0.000	25	19	SEMA	NEP
1027	BUNKER RD #4 DIESEL	1027	BUNKER RD #4 DIESEL	0.000	0.000	25	19	SEMA	NEP
363	BURLINGTON GT	363	BURLINGTON GT	20.378	25.000	50	7	VT	BED
766	CABOT/TURNERS FALLS	14801 14808	Cabot TURNERSFALLS	68.200	68.200	25	11	WMA	FPRM
1165	CADYS FALLS	1165	CADYS FALLS	1.100	1.100	50	17	VT	VPPSA
910	CAMPTON DAM	910	CAMPTON DAM	0.416	0.233	33	9	NH	PSNH
861	CANAAN	861	CANAAN	1.100	1.100	50	9	NH	PSNH
365	CANAL 1	365	CANAL 1	573.000	573.000	25	1	SEMA	MET
366	CANAL 2	366	CANAL 2	576.370	586.000	25	1	SEMA	MET
367	CAPE GT 4	367	CAPE GT 4	16.500	20.716	23	5	SME	FPL
368	CAPE GT 5	368	CAPE GT 5	16.350	20.760	23	5	SME	FPL
815	CARVER FALLS	815	CARVER FALLS	1.480	1.900	50	21	VT	CVPS

FOOTNOTES:

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
1122	CASCADE-DIAMOND-QF	1122	CASCADE-DIAMOND-QF	0.440	0.440	25	13	WMA	MEC
369	CATARACT EAST	369	CATARACT EAST	8.900	8.900	23	31	SME	FPLEMH
816	CAVENDISH	816	CAVENDISH	1.180	1.428	50	27	VT	CVPS
324	CDECCA	324	CDECCA	55.254	61.334	9	3	CT	PPH
789	CEC 002 PAWTUCKET U5	789	CEC 002 PAWTUCKET U5	1.200	1.240	44	7	RI	NEC
797	CEC 003 WYRE WYND U5	797	CEC 003 WYRE WYND U5	1.800	2.780	9	11	CT	SUMMIT
807	CEC 004 DAYVILLE POND U5	807	CEC 004 DAYVILLE POND U5	0.061	0.100	9	15	CT	CLP
10401	CELLEY MILL U5	10401	CELLEY MILL U5	0.084	0.092	33	9	NH	PSNH
792	CENTENNIAL HYDRO	792	CENTENNIAL HYDRO	0.64	0.790	25	19	BOSTON	LELWD
832	CENTER RUTLAND	832	CENTER RUTLAND	0.350	0.350	50	21	VT	VMC
914	CHAMBERLAIN FALLS	914	CHAMBERLAIN FALLS	0.123	0.094	33	11	NH	PSNH
1108	CHAMPION	1108	CHAMPION	0.000	0.000	23	9	BHE	FPL
862	CHEMICAL	862	CHEMICAL	1.600	1.600	25	13	WMA	HGE
2468	CHERRY 10	2468	CHERRY 10	2.200	2.200	25	17	CMA/NEMA	HLPD
2469	CHERRY 11	2469	CHERRY 11	2.200	2.200	25	17	CMA/NEMA	HLPD
2470	CHERRY 12	2470	CHERRY 12	5.600	5.600	25	17	CMA/NEMA	HLPD
2466	CHERRY 7	2466	CHERRY 7	19.600	19.600	25	17	CMA/NEMA	HLPD
2467	CHERRY 8	2467	CHERRY 8	3.600	3.600	25	17	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	1050	CHICOPEE HYDRO	2.170	2.600	25	13	WMA	NSTAR
887	CHINA MILLS DAM	887	CHINA MILLS DAM	0.711	0.711	33	13	NH	PSNH
376	CLEARY 8	376	CLEARY 8	26.000	26.000	25	5	SEMA	TMLP
375	CLEARY 9/9A CC	375	CLEARY 9/9A CC	105.000	110.000	25	5	SEMA	TMLP
863	CLEMENT DAM	863	CLEMENT DAM	1.115	2.400	33	1	NH	PSNH
379	COBBLE MOUNTAIN	379	COBBLE MOUNTAIN	33.990	33.960	25	13	WMA	HGE

FOOTNOTES:

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
886	COCHECO FALLS	886	COCHECO FALLS	0.630	0.549	33	17	NH	PSNH
798	COLEBROOK	798	COLEBROOK	2.967	2.967	9	5	CT	CLP
1049	COLLINS HYDRO	1049	COLLINS HYDRO	1.250	1.250	25	13	WMA	NSTAR
380	COMERFORD	380	COMERFORD	169.300	170.300	33	9	NH	TCPM
1044	COMMERCIAL ST 2	1044	COMMERCIAL ST 2	1.000	1.000	25	9	BOSTON	MMLD
834	COMPTU FALLS	834	COMPTU FALLS	0.323	0.460	50	27	VT	CVPS
973	CONCORD STEAM	973	CONCORD STEAM	1.246	1.340	33	13	NH	UNITIL-ES
14666	Concord Steam_1 ⁽²⁾			14.000	14.000	33	13	NH	CSC
13975	Corriveau Hydroelectric LLC	13975	CORRIVEAU HYDROELECTRIC LLC	0.073	0.350	23	17	ME	PPLM
370	COS COB 10	370	COS COB 10	19.497	24.397	9	1	NOR	NRGPM
371	COS COB 11	371	COS COB 11	21.841	23.229	9	1	NOR	NRGPM
372	COS COB 12	372	COS COB 12	18.660	23.560	9	1	NOR	NRGPM
12524	Cos Cob 13&14	14157 14158	COS COB 13 COS COB 14	34.000	44.000	9	1	NOR	NRGPM
12553	Covanta Haverhill Landfill Gas Engine	14707	COVANTA HAVERHILL - LF GAS	1.600	1.600	25	9	BOSTON	CHA
446	COVANTA JONESBORO	446	COVANTA JONESBORO	26.863	26.817	23	29	BHE	CM
445	COVANTA WEST ENFIELD	445	COVANTA WEST ENFIELD	26.000	25.967	23	19	BHE	CM
10801	COVENTRY CLEAN ENERGY	10801	COVENTRY CLEAN ENERGY	4.800	4.800	50	19	VT	VPPSA
12323	COVENTRY CLEAN ENERGY #4	12323	COVENTRY CLEAN ENERGY #4	1.600	1.525	50	19	VT	VPPSA
849	CRESCENT DAM	849	CRESCENT DAM	1.500	1.575	25	13	WMA	GELD
1209	CRRA HARTFORD LANDFILL	1209	CRRA HARTFORD LANDFILL	2.853	2.852	9	3	CT	CLP
2282	DAMARISCOTTA HYDRO	2282	DAMARISCOTTA HYDRO	0.005	0.500	23	15	ME	RMHP
388	DARTMOUTH POWER	388	DARTMOUTH POWER	62.900	68.400	25	5	SEMA	CEEI
15415	Dartmouth Power Expansion ⁽²⁾			0.000	0.000	25	5	SEMA	DPA
465	DEERFIELD 2/LWR DRFIELD	465	DEERFIELD 2/LWR DRFIELD	19.500	19.500	25	11	WMA	TCPM

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
393	DEERFIELD 5	393	DEERFIELD 5	13.990	13.990	25	11	WMA	TCPM
389	DERBY DAM	389	DERBY DAM	7.050	7.050	9	1	SWCT	CLP
396	DEVON 10	396	DEVON 10	19.200	19.208	9	9	SWCT	NRGPM
397	DEVON 11	397	DEVON 11	31.880	41.580	9	9	SWCT	NRGPM
398	DEVON 12	398	DEVON 12	31.880	41.580	9	9	SWCT	NRGPM
399	DEVON 13	399	DEVON 13	31.880	41.580	9	9	SWCT	NRGPM
400	DEVON 14	400	DEVON 14	31.880	41.580	9	9	SWCT	NRGPM
12504	Devon 15-18 ⁽²⁾			187.600	195.600	9	9	SWCT	GCE
835	DEWEY MILLS	835	DEWEY MILLS	1.570	2.790	50	27	VT	CVPS
392	DEXTER	392	DEXTER	38.000	39.525	9	3	CT	CLP
12549	DFC-ERG Milford ⁽²⁾			0.000	0.000	9	9	SWCT	DFC-ERG
618	DG WHITEFIELD, LLC	618	DG WHITEFIELD, LLC	18.000	18.200	33	7	NH	CCG
2431	DODGE FALLS-NEW	2431	DODGE FALLS-NEW	5.000	5.000	50	23	VT	VELCO
395	DOREEN	395	DOREEN	16.600	21.100	25	3	WMA	CEEI
970	DUDLEY HYDRO	970	DUDLEY HYDRO	0.102	0.324	25	27	CMA/NEMA	MEC
942	DUNBARTON ROAD LANDFILL	942	DUNBARTON ROAD LANDFILL	1.016	1.166	33	11	NH	PSNH
864	DWIGHT	864	DWIGHT	1.340	1.746	25	13	WMA	CEEI
823	EAST BARNET	823	EAST BARNET	1.600	1.900	50	5	VT	CVPS
10403	EASTMAN BROOK U5	10403	EASTMAN BROOK U5	0.100	0.100	33	9	NH	PSNH
401	EASTMAN FALLS	401	EASTMAN FALLS	6.470	6.470	33	13	NH	PSNH
407	EASTPORT DIESELS 1-3	407	EASTPORT DIESELS 1-3	4.050	4.100	23	29	BHE	CCG
1052	EB1-BFI	1052	EB1-BFI	3.900	3.900	25	23	SEMA	TMLP
542	ECO MAINE	542	ECO MAINE	13.705	13.705	23	5	SME	IES
405	ELLSWORTH HYDRO	405	ELLSWORTH HYDRO	9.210	9.050	23	9	BHE	PPLEP

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
836	EMERSON FALLS	836	EMERSON FALLS	0.230	0.230	50	5	NH	CVPS
829	ENOSBURG 2 DIESEL	829	ENOSBURG 2 DIESEL	0.784	0.784	50	11	VT	VPPSA
830	ENOSBURG HYDRO	830	ENOSBURG HYDRO	0.950	0.950	50	11	VT	VPPSA
865	ERROL	865	ERROL	2.625	3.000	33	7	NH	PSNH
410	ESSEX 19 HYDRO	410	ESSEX 19 HYDRO	7.800	7.800	50	7	VT	GMP
1221	ESSEX DIESELS	1221	ESSEX DIESELS	8.000	8.225	50	7	VT	GMP
2283	EUSTIS HYDRO	2283	EUSTIS HYDRO	0.248	0.250	23	7	ME	RMHP
411	EXETER	411	EXETER	26.000	26.000	9	13	CT	CMA
917	EXETER RIVER HYDRO	917	EXETER RIVER HYDRO	0.029	0.003	33	15	NH	PSNH
1047	FAIRFAX	1047	FAIRFAX	4.009	4.009	50	11	VT	CVPS
412	FALLS VILLAGE	412	FALLS VILLAGE	9.760	11.000	9	5	CT	FPRM
12108	FIEC DIESEL	12108	FIEC DIESEL	2.000	2.000	23	11	ME	VPPSA
413	FIFE BROOK	413	FIFE BROOK	9.900	9.900	25	3	WMA	BSP
415	FLORENCE 1 CG	415	FLORENCE 1 CG	3.339	4.540	50	21	VT	VMC
416	FLORENCE 2 CG	416	FLORENCE 2 CG	3.300	4.540	50	21	VT	VMC
1691	FORE RIVER-1	1691	FORE RIVER-1	700.00	843.00	25	21	SEMA	BG
943	FOUR HILLS LANDFILL	943	FOUR HILLS LANDFILL	0.932	0.932	33	11	NH	PSNH
194	FOUR HILLS LOAD REDUCER	194	FOUR HILLS LOAD REDUCER	2.091	2.091	33	11	NH	PSNH
417	FRAMINGHAM JET 1	417	FRAMINGHAM JET 1	10.350	15.000	25	17	BOSTON	EXNEH
418	FRAMINGHAM JET 2	418	FRAMINGHAM JET 2	11.000	14.050	25	17	BOSTON	EXNEH
419	FRAMINGHAM JET 3	419	FRAMINGHAM JET 3	11.100	14.600	25	17	BOSTON	EXNEH
420	FRANKLIN DRIVE 10	420	FRANKLIN DRIVE 10	17.200	20.952	9	5	CT	NRGPM
882	FRANKLIN FALLS	882	FRANKLIN FALLS	0.673	0.800	33	13	NH	PSNH
924	FRESHWATER HYDRO	924	FRESHWATER HYDRO	0.200	0.200	33	9	NH	PSNH

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
421	FRONT STREET DIESELS 1-3	421	FRONT STREET DIESELS 1-3	8.300	8.250	25	13	WMA	CMLP
758	FT HALIFAX	758	FT HALIFAX	0.000	0.000	23	13	ME	FPLEMH
821	GAGE	821	GAGE	0.760	0.800	50	5	VT	CVPS
2284	GARDINER HYDRO	2284	GARDINER HYDRO	1.050	1.050	23	11	ME	RMHP
851	GARDNER FALLS	851	GARDNER FALLS	3.700	3.700	25	11	WMA	CEEI
768	GARVINS/HOOKSETT	768	GARVINS/HOOKSETT	14.805	14.000	33	13	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	10880	GE LYNN EXCESS REPLACEMENT	2.282	14.982	25	25	BOSTON	CNE
805	GLEN FALLS	805	GLEN FALLS	2.000	2.000	9	15	CT	CLP
850	GLENDALE HYDRO	850	GLENDALE HYDRO	0.958	1.138	25	3	WMA	GELD
913	GOODRICH FALLS	913	GOODRICH FALLS	0.487	0.307	33	3	NH	PSNH
796	GOODWIN DAM	796	GOODWIN DAM	3.000	3.067	9	5	CT	CLP
426	GORGE 1 DIESEL	426	GORGE 1 DIESEL	10.800	16.110	50	7	VT	GMP
2434	GORGE 18 HYDRO-NEW	2434	GORGE 18 HYDRO-NEW	3.300	3.300	50	7	VT	GMP
427	GORHAM	427	GORHAM	2.050	2.050	33	7	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	1572	GRANBY SANITARY LANDFILL QF U5	2.800	2.800	25	15	WMA	MEC
14595	Granite Reliable Power ⁽²⁾			29.900	42.900	33	7	NH	NEPLLC
1625	GRANITE RIDGE ENERGY	1625	GRANITE RIDGE ENERGY	678.00	767.50	33	11	NH	PSEG
900	GREAT FALLS LOWER	900	GREAT FALLS LOWER	1.700	1.700	33	17	NH	PSNH
899	GREAT FALLS UPPER	899	GREAT FALLS UPPER	0.937	2.075	33	17	NH	PSNH
10424	GREAT LAKES - BERLIN	10424	GREAT LAKES - BERLIN	25.000	25.000	33	7	NH	BEM
424	GREAT LAKES - MILLINOCKET	424	GREAT LAKES - MILLINOCKET	126.000	126.000	23	19	BHE	BEM
1117	GREAT WORKS COMPOSITE	1117	GREAT WORKS COMPOSITE	0.165	0.918	23	31	SME	RMHP
12274	GREEN MOUNTAIN DAIRY	12274	GREEN MOUNTAIN DAIRY	0.220	0.220	50	11	VT	CVPS
429	GREENVILLE	429	GREENVILLE	16.726	16.774	23	21	ME	CCG

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				Summer	Winter				
2285	GREENVILLE HYDRO	2285	GREENVILLE HYDRO	0.520	0.520	23	21	ME	RMHP
866	GREGGS	866	GREGGS	2.070	2.070	33	11	NH	PSNH
1640	GROVETON COGEN U5	1640	GROVETON COGEN U5	0.892	0.892	33	7	NH	PSNH
1432	GRS-FALL RIVER	1432	GRS-FALL RIVER	5.200	5.900	25	5	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	11052	GRTR NEW BEDFORD LFG UTIL PROJ	3.300	3.300	25	5	SEMA	CCG
328	GULF ISLAND COMPOSITE	328	GULF ISLAND COMPOSITE	32.970	32.970	23	1	ME	FPLEMH
1168	H.K. SANDERS	1168	H.K. SANDERS	1.800	1.800	50	15	VT	VPPSA
2286	HACKETT MILLS HYDRO	2286	HACKETT MILLS HYDRO	0.159	0.500	23	1	ME	CCG
921	HADLEY FALLS	921	HADLEY FALLS	0.200	0.250	33	11	NH	PSNH
769	HADLEY FALLS 1&2	769	HADLEY FALLS 1&2	33.400	33.400	25	13	WMA	HGE
1051	HAL-BFI	1051	HAL-BFI	2.890	2.890	25	23	SEMA	MEC
435	HARRIMAN	435	HARRIMAN	41.135	39.000	50	25	WMA	TCPM
432	HARRIS 1	432	HARRIS 1	28.600	28.980	23	25	ME	FPLEMH
433	HARRIS 2	433	HARRIS 2	35.000	35.480	23	25	ME	FPLEMH
434	HARRIS 3	434	HARRIS 3	34.210	34.470	23	25	ME	FPLEMH
757	HARRIS 4	757	HARRIS 4	1.500	1.500	23	25	ME	FPLEMH
12168	HARRIS ENERGY	12168	HARRIS ENERGY	2.421	2.421	25	13	WMA	HGE
436	HEMPHILL 1	436	HEMPHILL 1	14.137	14.450	33	19	NH	PPLEP
957	HG&E HYDRO/CABOT 1-4	957	HG&E HYDRO/CABOT 1-4	3.147	3.147	25	13	WMA	HGE
783	HIGHGATE FALLS	783	HIGHGATE FALLS	9.570	9.520	50	11	VT	VPPSA
891	HILLSBORO MILLS	891	HILLSBORO MILLS	0.405	0.568	33	11	NH	PSNH
440	HIRAM	440	HIRAM	11.600	11.600	23	5	SME	FPLEMH
437	HOLYOKE 6/CABOT 6	437	HOLYOKE 6/CABOT 6	9.611	9.611	25	13	WMA	HGE
438	HOLYOKE 8/CABOT 8	438	HOLYOKE 8/CABOT 8	9.695	9.695	25	13	WMA	HGE

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				Summer	Winter				
919	HOPKINTON HYDRO	919	HOPKINTON HYDRO	0.229	0.250	33	13	NH	SMED
902	HOSIERY MILL DAM	902	HOSIERY MILL DAM	0.435	0.993	33	11	NH	PSNH
11408	HULL WIND TURBINE II	11408	HULL WIND TURBINE II	1.800	1.800	25	9	BOSTON	HULL
1656	HULL WIND TURBINE U5	1656	HULL WIND TURBINE U5	0.165	0.165	25	9	BOSTON	HULL
2432	HUNTINGTON FALLS-NEW	2432	HUNTINGTON FALLS-NEW	4.990	5.760	50	1	VT	VMC
856	HUNT'S POND	856	HUNT'S POND	0.023	0.064	25	27	CMA/NEMA	TTMLP
11889	IBEW LOCAL 99 SOLAR QF	11889	IBEW LOCAL 99 SOLAR QF	0.029	0.050	44	7	RI	NEC
1631	Indeck-Energy Alexandria, LLC	14211	INDECK ALEXANDRIA	15.200	15.200	33	9	NH	IEA
867	INDIAN ORCHARD	867	INDIAN ORCHARD	3.700	3.700	25	13	WMA	CEEI
448	IPSWICH DIESELS	448	IPSWICH DIESELS	16.000	13.277	25	9	BOSTON	IMLD
474	J C MCNEIL	474	J C MCNEIL	52.000	54.000	50	7	VT	BED
359	J. COCKWELL 1	359	J. COCKWELL 1	288.475	294.500	25	11	WMA	BSP
360	J. COCKWELL 2	360	J. COCKWELL 2	291.463	294.500	25	11	WMA	BSP
449	JACKMAN	449	JACKMAN	3.600	19.750	33	11	NH	PSNH
13664	JOHN STREET #3	13664	JOHN STREET #3	2.000	2.000	9	9	SWCT	CMEEC
13665	JOHN STREET #4	13665	JOHN STREET #4	2.000	2.000	9	9	SWCT	CMEEC
12528	John Street #5	13666	JOHN STREET 5	2.011	2.011	9	9	SWCT	CMEEC
451	JOHNSTON LANDFILL	451	JOHNSTON LANDFILL	12.000	12.000	44	7	RI	NEP
911	KELLEYS FALLS	911	KELLEYS FALLS	0.429	0.400	33	11	NH	PSNH
1672	KENDALL CT	1672	KENDALL CT	175.000	190.000	25	17	BOSTON	MET
452	KENDALL JET 1	452	KENDALL JET 1	18.000	23.000	25	17	BOSTON	MET
10347	KENDALL STEAM 1	10347	KENDALL STEAM 1	21.000	22.330	25	17	BOSTON	MET
10348	KENDALL STEAM 2	10348	KENDALL STEAM 2	21.000	22.330	25	17	BOSTON	MET
10349	KENDALL STEAM 3	10349	KENDALL STEAM 3	24.000	24.521	25	17	BOSTON	MET

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				Summer	Winter				
1119	KENNEBAGO HYDRO	1119	KENNEBAGO HYDRO	0.686	0.725	23	29	BHE	CCG
1273	KENNEBEC WATER U5	1273	KENNEBEC WATER U5	0.410	0.410	23	25	ME	PPLM
786	KEZAR LEDGEMERE COMPOSITE	786	KEZAR LEDGEMERE COMPOSITE	0.560	1.282	23	31	SME	FPL
12551	Kibby Wind Farm ⁽²⁾			20.400	47.300	23	7	ME	TCPM
837	KILLINGTON	837	KILLINGTON	0.070	0.100	50	21	VT	CVPS
14706	Kimberly-Clark Corp Energy Independence Project	15097	KIMB ROCKY RIVER PH2	14.000	19.700	9	5	SWCT	CCG
838	KINGSBURY	838	KINGSBURY	0.200	0.200	50	23	VT	GMP
799	KINNEYTOWN A	799	KINNEYTOWN A	2.460	0.246	9	9	SWCT	CLP
800	KINNEYTOWN B	800	KINNEYTOWN B	0.654	1.510	9	9	SWCT	CLP
14614	Kleen Energy ⁽²⁾			620.000	620.000	9	7	CT	KES
466	L STREET JET	466	L STREET JET	16.600	22.250	25	25	BOSTON	EXNEH
839	LADD'S MILL	839	LADD'S MILL	0.170	0.170	50	23	VT	CVPS
1342	LAKE ROAD 1	1342	LAKE ROAD 1	255.000	293.000	9	15	RI	LRGC
1343	LAKE ROAD 2	1343	LAKE ROAD 2	255.000	293.000	9	15	RI	LRGC
1344	LAKE ROAD 3	1344	LAKE ROAD 3	255.000	293.000	9	15	RI	LRGC
892	LAKEPORT DAM	892	LAKEPORT DAM	0.537	0.711	33	1	NH	PSNH
457	LAWRENCE HYDRO	457	LAWRENCE HYDRO	9.400	14.100	25	9	BOSTON	NEP
14660	Lempster Wind	15115	Lempster Wind	0.000	0.000	33	11	NH	PSNH
787	LEWISTON CANAL COMPOSITE	787	LEWISTON CANAL COMPOSITE	1.855	6.940	23	1	ME	FPLEMH
1283	LEWISTON U5	1283	LEWISTON U5	0.640	0.640	23	1	ME	PPLM
894	LISBON HYDRO	894	LISBON HYDRO	0.332	0.515	33	9	NH	PSNH
462	LISBON RESOURCE RECOVERY	462	LISBON RESOURCE RECOVERY	14.100	14.100	9	11	CT	CLP
904	LOCHMERE DAM	904	LOCHMERE DAM	0.892	1.025	33	1	NH	PSNH
460	LOCKWOOD	460	LOCKWOOD	7.500	7.500	23	11	ME	FPL

FOOTNOTES:

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
14590	Longfellow Wind Project ⁽²⁾			11.000	22.000	25	17	ME	LFW
464	LOST NATION	464	LOST NATION	14.100	19.300	33	7	NH	PSNH
1188	LOWELL COGENERATION PLANT	1188	LOWELL COGENERATION PLANT	27.881	30.856	25	19	CMA/NEMA	CEEI
12521	Lowell Power Reactivation	461	L'ENERGIA ENERGY CENTER	74.000	76.000	25	19	CMA/NEMA	CEEI
774	LOWER LAMOILLE COMPOSITE	774	LOWER LAMOILLE COMPOSITE	15.800	16.350	50	15	VT	CVPS
895	LOWER ROBERTSON DAM	895	LOWER ROBERTSON DAM	0.860	0.900	33	5	VT	PSNH
10406	LOWER VALLEY HYDRO U5	10406	LOWER VALLEY HYDRO U5	0.534	0.534	33	19	NH	CVPS
10408	LOWER VILLAGE HYDRO U5	10408	LOWER VILLAGE HYDRO U5	0.401	1.096	33	19	NH	CVPS
950	LP ATHOL - QF	950	LP ATHOL - QF	0.200	0.200	25	27	CMA/NEMA	MEC
472	M STREET JET	472	M STREET JET	50.000	68.100	25	25	BOSTON	MBTA
1114	MADISON COMPOSITE	1114	MADISON COMPOSITE	22.000	22.000	23	25	ME	CESLLC
1216	MAINE INDEPENDENCE STATION	1216	MAINE INDEPENDENCE STATION	515.00	553.00	23	19	BHE	DPM
321	MANCHESTER 10/10A CC	321	MANCHESTER 10/10A CC	147.00	164.00	44	7	RI	DEM
322	MANCHESTER 11/11A CC	322	MANCHESTER 11/11A CC	147.00	164.00	44	7	RI	DEM
323	MANCHESTER 9/9A CC	323	MANCHESTER 9/9A CC	147.00	164.00	44	7	RI	DEM
13669	Manchester Methane LLC East Windsor Facility	13669	EAST WINDSOR NORCAP LFG PLANT	1.430	1.430	9	3	CT	MMLLC
467	MARBLEHEAD DIESELS	467	MARBLEHEAD DIESELS	5.000	5.000	25	9	BOSTON	MMLD
1266	MARSH POWER	1266	MARSH POWER	0.150	0.150	23	27	ME	FPL
468	MARSHFIELD 6 HYDRO	468	MARSHFIELD 6 HYDRO	5.000	5.000	50	23	NH	GMP
840	MARTINSVILLE	840	MARTINSVILLE	0.250	0.250	50	27	VT	CVPS
1061	MASCOMA HYDRO	1061	MASCOMA HYDRO	0.834	0.834	33	9	VT	TCPM
497	MASS POWER	497	MASS POWER	240.000	276.000	25	13	WMA	MASSPOWER
10998	MASSINNOVATION FITCHBURG	10998	MASSINNOVATION FITCHBURG	0.003	3.027	25	27	CMA/NEMA	FGE
14087	MAT3	14087	MAT3	18.509	18.065	25	25	BOSTON	MATEP

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
13675	MATEP (COMBINED CYCLE)	13675	MATEP (COMBINED CYCLE)	46.802	49.802	25	25	BOSTON	MATEP
13673	MATEP (DIESEL)	13673	MATEP (DIESEL)	19.491	19.491	25	25	BOSTON	MATEP
880	MCCALLUM ENTERPRISES	880	MCCALLUM ENTERPRISES	0.278	0.278	9	9	SWCT	UI
473	MCINDOES	473	MCINDOES	13.000	13.000	33	9	NH	TCPM
345	MEAD	345	MEAD	75.000	75.000	23	17	ME	CCG
2287	MECHANIC FALLS HYDRO	2287	MECHANIC FALLS HYDRO	0.231	1.050	23	1	ME	RMHP
806	MECHANICSVILLE	806	MECHANICSVILLE	0.101	0.267	9	15	CT	SMED
475	MEDWAY DIESELS 1-4	475	MEDWAY DIESELS 1-4	7.950	8.650	23	19	BHE	CCG
476	MERC	476	MERC	22.665	22.665	23	31	SME	FPL
946	MERRIMAC PAPER - QF	946	MERRIMAC PAPER - QF	0.016	0.003	25	9	BOSTON	MEC
489	MERRIMACK 1	489	MERRIMACK 1	112.500	122.730	33	13	NH	PSNH
490	MERRIMACK 2	490	MERRIMACK 2	320.000	353.500	33	13	NH	PSNH
382	MERRIMACK CT1	382	MERRIMACK CT1	17.800	22.500	33	13	NH	PSNH
383	MERRIMACK CT2	383	MERRIMACK CT2	17.600	23.500	33	13	NH	PSNH
759	MESSALONSKEE COMPOSITE	759 14937	MESSALONSKEE COMPOSITE Union Gas Station	5.920	5.950	23	11	ME	FPL
793	METHUEN HYDRO	793	METHUEN HYDRO	0.120	0.273	25	9	BOSTON	SMED
775	MIDDLEBURY COMPOSITE	775	MIDDLEBURY COMPOSITE	6.750	6.000	50	1	VT	CVPS
1720	MIDDLEBURY LOWER U5	1720	MIDDLEBURY LOWER U5	1.810	1.850	50	1	VT	CVPS
779	MIDDLESEX 2	779	MIDDLESEX 2	3.300	3.300	50	23	VT	GMP
479	MIDDLETOWN 1	479	MIDDLETOWN 1	66.370	70.000	9	7	CT	NRGPM
478	MIDDLETOWN 10	478	MIDDLETOWN 10	17.200	22.100	9	7	CT	NRGPM
12505	Middletown 12-15 ⁽²⁾			186.000	192.000	9	7	CT	GCE
480	MIDDLETOWN 2	480	MIDDLETOWN 2	117.000	120.000	9	7	CT	NRGPM
481	MIDDLETOWN 3	481	MIDDLETOWN 3	236.000	245.000	9	7	CT	NRGPM

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

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				Summer	Winter				
482	MIDDLETOWN 4	482	MIDDLETOWN 4	402.000	402.000	9	7	CT	NRGPM
486	MILFORD POWER	486	MILFORD POWER	149.000	170.730	25	27	RI	ANP
1385	MILFORD POWER 1	1385	MILFORD POWER 1	267.700	288.516	9	9	SWCT	JPMVEC
1386	MILFORD POWER 2	1386	MILFORD POWER 2	267.700	295.380	9	9	SWCT	JPMVEC
1210	MILLENNIUM	1210	MILLENNIUM	331.000	389.000	25	27	WMA	MLC
487	MILLER HYDRO	487	MILLER HYDRO	18.600	18.600	23	1	ME	CCG
484	MILLSTONE POINT 2	484	MILLSTONE POINT 2	897.500	905.700	9	11	CT	DEM
485	MILLSTONE POINT 3	485	MILLSTONE POINT 3	1235.001	1235.001	9	11	CT	DEM
868	MILTON MILLS HYDRO	868	MILTON MILLS HYDRO	1.150	1.510	33	17	NH	PSNH
869	MINE FALLS	869	MINE FALLS	0.827	1.787	33	11	NH	PSNH
794	MINIWAWA	794	MINIWAWA	0.437	0.959	33	5	VT	LELWD
954	MM LOWELL LANDFILL - QF	954	MM LOWELL LANDFILL - QF	1.104	1.093	25	19	BOSTON	MEC
1109	MMWAC	1109	MMWAC	3.034	3.034	23	1	ME	FPL
915	MONADNOCK PAPER MILLS	915	MONADNOCK PAPER MILLS	0.305	1.114	33	11	NH	PSNH
14134	MONTAGNE FARM	14134	MONTAGNE FARM	0.300	0.300	50	11	VT	CVPS
492	MONTVILLE 10 and 11	492	MONTVILLE 10 and 11	5.500	5.500	9	11	CT	NRGPM
493	MONTVILLE 5	493	MONTVILLE 5	81.000	82.000	9	11	CT	NRGPM
494	MONTVILLE 6	494	MONTVILLE 6	410.000	410.000	9	11	CT	NRGPM
495	MONTY	495	MONTY	28.000	28.000	23	25	ME	FPLEMH
496	MOORE	496	MOORE	194.500	191.960	33	9	NH	TCPM
841	MORETOWN 8	841	MORETOWN 8	1.096	1.0960	50	23	VT	CVPS
15617	Moretown LFG	15617	Moretown LFGTE	0.000	0.000	50	9	VT	GMP
1166	MORRISVILLE PLANT #2	1166	MORRISVILLE PLANT #2	1.430	1.800	50	15	VT	VPPSA
498	MT TOM	498	MT TOM	146.000	147.000	25	13	WMA	FPRM

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
1062	MWRA COSGROVE	1062	MWRA COSGROVE	1.901	1.901	25	27	CMA/NEMA	CCG
502	MYSTIC 7	502	MYSTIC 7	592.000	592.000	25	17	BOSTON	BG
1478	MYSTIC 8	1478	MYSTIC 8	703.324	841.564	25	17	BOSTON	BG
1616	MYSTIC 9	1616	MYSTIC 9	709.676	858.436	25	17	BOSTON	BG
503	MYSTIC JET	503	MYSTIC JET	9.750	13.800	25	17	BOSTON	BG
776	N. RUTLAND COMPOSITE	776	N. RUTLAND COMPOSITE	5.200	5.450	50	21	VT	CVPS
1649	NAEA Newington Energy, LLC	1649	NEWINGTON ENERGY	524.186	561.500	33	15	NH	SENA
842	NANTANA MILL	842	NANTANA MILL	0.106	0.220	50	23	VT	CVPS
890	NASHUA HYDRO	890	NASHUA HYDRO	1.031	0.840	33	11	NH	PSNH
507	NEA BELLINGHAM	507	NEA BELLINGHAM	277.621	340.241	25	21	RI	FPL
10308	NECCO COGENERATION FACILITY	10308	NECCO COGENERATION FACILITY	5.000	5.000	25	25	BOSTON	NECCO
15491	Neighborhood Energy, LLC	15465	Neighborhood Energy, LLC	0.225	0.225	50	2	VT	VEC
513	NEW HAVEN HARBOR	513	NEW HAVEN HARBOR	466.000	466.000	9	9	CT	PSEG
978	NEW MILFORD	978	NEW MILFORD	3.014	3.014	9	5	CT	CLP
843	NEWBURY	843	NEWBURY	0.220	0.270	50	17	VT	CVPS
888	NEWFOUND HYDRO	888	NEWFOUND HYDRO	1.966	1.303	33	9	NH	PSNH
508	NEWINGTON 1	508	NEWINGTON 1	407.500	420.830	33	15	NH	PSNH
772	NEWPORT HYDRO	772	NEWPORT HYDRO	3.880	4.030	50	15	NH	GBPM
922	NOONE FALLS	922	NOONE FALLS	0.130	0.146	33	11	NH	PSNH
760	NORTH GORHAM	760	NORTH GORHAM	1.971	2.000	23	5	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	11126	NORTH HARTLAND HYDRO	4.460	4.460	50	27	VT	CVPS
14217	NORTHFIELD MOUNTAIN 1	14217	NORTHFIELD MOUNTAIN 1	280.000	280.000	25	11	WMA	FPRM
14218	NORTHFIELD MOUNTAIN 2	14218	NORTHFIELD MOUNTAIN 2	280.000	280.000	25	11	WMA	FPRM
14219	NORTHFIELD MOUNTAIN 3	14219	NORTHFIELD MOUNTAIN 3	280.000	280.000	25	11	WMA	FPRM

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

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				Summer	Winter				
14220	NORTHFIELD MOUNTAIN 4	14220	NORTHFIELD MOUNTAIN 4	280.000	280.000	25	11	WMA	FPRM
519	NORWALK HARBOR 1	519	NORWALK HARBOR 1	162.000	164.000	9	1	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	521	NORWALK HARBOR 10 (3)	12.300	17.125	9	1	NOR	NRGPM
520	NORWALK HARBOR 2	520	NORWALK HARBOR 2	168.000	172.000	9	1	NOR	NRGPM
2288	NORWAY HYDRO	2288	NORWAY HYDRO	0.000	0.201	23	17	ME	RMHP
515	NORWICH JET	515	NORWICH JET	15.255	18.800	9	11	CT	CMEEC
1030	OAK BLUFFS	1030	OAK BLUFFS	8.250	8.250	25	7	SEMA	MET
857	OAKDALE HYDRO	857	OAKDALE HYDRO	3.200	3.200	25	27	CMA/NEMA	WBMLP
528	OCEAN ST PWR GT1/GT2/ST1	528	OCEAN ST PWR GT1/GT2/ST1	272.342	318.342	44	7	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	529	OCEAN ST PWR GT3/GT4/ST2	274.815	322.815	44	7	RI	TCPM
527	OGDEN-MARTIN 1	527	OGDEN-MARTIN 1	41.680	42.870	25	9	BOSTON	DEM
897	OLD NASH DAM	897	OLD NASH DAM	0.135	0.175	33	5	VT	PSNH
854	ORANGE HYDRO 1	854	ORANGE HYDRO 1	0.150	0.150	25	11	WMA	TTMLP
855	ORANGE HYDRO 2	855	ORANGE HYDRO 2	0.120	0.172	25	11	WMA	TTMLP
14695	Orono Hydro Station	14695	Orono	0.000	0.000	23	19	BHE	PPLEP
908	OTIS MILL HYDRO	908	OTIS MILL HYDRO	0.122	0.127	33	11	NH	PSNH
844	OTTAUQUECHEE	844	OTTAUQUECHEE	1.547	2.180	50	27	VT	CVPS
925	OTTER LANE HYDRO	925	OTTER LANE HYDRO	0.084	0.090	33	13	NH	PSNH
820	PASSUMPSIC	820	PASSUMPSIC	0.700	0.700	50	5	NH	CVPS
814	PATCH	814	PATCH	0.300	0.300	50	21	VT	CVPS
531	PAWTUCKET POWER	531	PAWTUCKET POWER	52.000	61.000	44	7	RI	PPH
532	PEJEPSCOT	532	PEJEPSCOT	10.210	13.550	23	23	ME	CCG
870	PEMBROKE	870	PEMBROKE	0.520	1.663	33	13	NH	PSNH
871	PENNACOOK FALLS LOWER	871	PENNACOOK FALLS LOWER	2.869	3.991	33	13	NH	PSNH

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				Summer	Winter				
872	PENNACOOK FALLS UPPER	872	PENNACOOK FALLS UPPER	2.243	3.120	33	13	NH	PSNH
534	PENOBSCOT RIVER HYDRO	534	PENOBSCOT RIVER HYDRO	22.070	22.070	23	19	BHE	PPLEP
948	PEPPERELL HYDRO COMPANY LLC	948	PEPPERELL HYDRO COMPANY LLC	0.863	0.863	25	17	BOSTON	SRTC
536	PERC-ORRINGTON 1	536	PERC-ORRINGTON 1	21.760	21.930	23	19	BHE	IES
926	PETERBOROUGH LOWER HYDRO	926	PETERBOROUGH LOWER HYDRO	0.284	0.284	33	11	NH	PSNH
941	PETERBOROUGH UPPER HYDRO	941	PETERBOROUGH UPPER HYDRO	0.400	0.400	33	11	NH	PSNH
10402	PETTYBORO HYDRO U5	10402	PETTYBORO HYDRO U5	0.004	0.010	33	9	NH	PSNH
12526	Pierce	13515	PIERCE STATION	75.000	87.000	9	9	SWCT	CMEEC
818	PIERCE MILLS	818	PIERCE MILLS	0.245	0.245	50	5	NH	CVPS
537	PILGRIM NUCLEAR POWER STATION	537	PILGRIM NUCLEAR POWER STATION	701.000	734.000	25	23	SEMA	ENPM
809	PINCHBECK	809	PINCHBECK	0.011	0.010	9	13	CT	CLP
15541	Pine Tree LFGTE	14767	Pine Tree LFGTE	0.000	0.000	23	19	BHE	FPL
538	PINETREE POWER	538	PINETREE POWER	17.550	17.490	25	27	NH	FGE
2289	PIONEER DAM HYDRO	2289	PIONEER DAM HYDRO	0.198	0.198	23	25	ME	FPL
2290	PITTSFIELD HYDRO	2290	PITTSFIELD HYDRO	0.877	1.000	23	25	ME	RMHP
2462	PLAINVILLE GEN QF U5	2462	PLAINVILLE GEN QF U5	5.000	5.000	25	21	SEMA	CCG
952	PONTIAC ENERGY - QF	952	PONTIAC ENERGY - QF	0.440	0.440	44	7	RI	NEC
539	PONTOOK HYDRO	539	PONTOOK HYDRO	8.227	10.160	33	7	NH	BEM
11827	PORTSMOUTH ABBEY WIND QF	11827	PORTSMOUTH ABBEY WIND QF	0.445	0.660	44	5	RI	NEC
540	POTTER 2 CC	540	POTTER 2 CC	79.500	97.500	25	21	SEMA	BELD
361	POTTER DIESEL 1	361	POTTER DIESEL 1	2.250	2.250	25	21	SEMA	BELD
969	POWDER MILL HYDRO	969	POWDER MILL HYDRO	0.140	0.140	25	27	CMA/NEMA	MMWEC
12163	PPL GREAT WORKS - RED SHIELD	12163	PPL GREAT WORKS - RED SHIELD	21.000	21.000	23	19	BHE	PPLEP
1376	PPL WALLINGFORD UNIT 1	1376	PPL WALLINGFORD UNIT 1	42.300	49.000	9	9	SWCT	PPLEP

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

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				Summer	Winter				
1377	PPL WALLINGFORD UNIT 2	1377	PPL WALLINGFORD UNIT 2	42.300	49.000	9	9	SWCT	PPLEP
1378	PPL WALLINGFORD UNIT 3	1378	PPL WALLINGFORD UNIT 3	42.300	49.000	9	9	SWCT	PPLEP
1379	PPL WALLINGFORD UNIT 4	1379	PPL WALLINGFORD UNIT 4	42.300	49.000	9	9	SWCT	PPLEP
1380	PPL WALLINGFORD UNIT 5	1380	PPL WALLINGFORD UNIT 5	42.300	49.000	9	9	SWCT	PPLEP
14610	Princeton Wind Farm Project ⁽²⁾			0.667	1.257	25	27	CMA/NEMA	PRINCETON
541	PROCTOR	541	PROCTOR	6.650	6.650	50	21	VT	VMC
804	PUTNAM	804	PUTNAM	0.580	1.940	9	15	CT	CLP
873	PUTTS BRIDGE	873	PUTTS BRIDGE	3.750	4.100	25	13	WMA	CEEI
810	QUINEBAUG	810	QUINEBAUG	0.980	2.810	9	15	CT	CLP
544	RAINBOW	544	RAINBOW	8.200	8.200	9	3	CT	CLP
1224	RANDOLPH/BFG ELECTRIC FACILITY	1224	RANDOLPH/BFG ELECTRIC FACILITY	2.675	2.675	25	21	SEMA	HMLP
14665	Record Hill Wind ⁽²⁾			13.600	16.700	23	17	ME	RHW
874	RED BRIDGE	874	RED BRIDGE	1.563	4.532	25	13	WMA	CEEI
546	RESCO SAUGUS	546	RESCO SAUGUS	32.790	31.000	25	9	BOSTON	NEP
14599	Rhode Island LFG Genco, LLC - ST ⁽²⁾			26.000	28.000	44	7	RI	RRIG
14619	Rhode Island LFG Genco, LLC - ST #2 ⁽²⁾			11.000	11.000	44	7	RI	RRIG
1630	RISEP	1630	RISEP	548.000	597.000	44	7	RI	FPL
875	RIVER BEND	875	RIVER BEND	0.965	1.790	33	13	NH	PSNH
795	RIVER MILL HYDRO	795	RIVER MILL HYDRO	0.080	0.200	33	9	NH	MMELD
947	RIVERDALE MILLS - QF	947	RIVERDALE MILLS - QF	0.084	0.001	25	27	CMA/NEMA	MEC
1034	RIVERSIDE 4-7	1034	RIVERSIDE 4-7	3.435	3.435	25	13	WMA	HGE
1035	RIVERSIDE 8	1035	RIVERSIDE 8	4.500	4.500	25	13	WMA	HGE
876	ROBERTSVILLE	876	ROBERTSVILLE	0.354	0.624	9	5	CT	FPRM
715	ROCHESTER LANDFILL	715	ROCHESTER LANDFILL	4.980	4.980	33	17	NH	NHEC

FOOTNOTES:

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
1368	ROCKY GORGE U5	1368	ROCKY GORGE U5	0.362	0.362	23	31	SME	PPLM
739	ROCKY RIVER	739	ROCKY RIVER	29.350	30.400	9	9	SWCT	FPRM
906	ROLLINSFORD HYDRO	906	ROLLINSFORD HYDRO	1.500	1.500	33	17	NH	PSNH
10366	RRIG EXPANSION PHASE 1	10366	RRIG EXPANSION PHASE 1	2.400	2.400	44	7	RI	RRIG
10959	RRIG EXPANSION PHASE 2	10959	RRIG EXPANSION PHASE 2	6.000	6.024	44	7	RI	RRIG
11424	RUMFORD FALLS	11424	RUMFORD FALLS	41.265	43.000	23	17	ME	BEM
1255	RUMFORD POWER	1255	RUMFORD POWER	244.940	275.059	23	17	ME	CEEI
549	RUTLAND 5 GT	549	RUTLAND 5 GT	10.400	14.800	50	21	VT	CVPS
2433	RYEGATE 1-NEW	2433	RYEGATE 1-NEW	20.740	20.740	50	5	NH	VELCO
591	S.D. WARREN-WESTBROOK	591	S.D. WARREN-WESTBROOK	43.070	49.103	23	5	SME	FPL
551	SALEM HARBOR 1	551	SALEM HARBOR 1	82.000	84.000	25	9	BOSTON	DEM
552	SALEM HARBOR 2	552	SALEM HARBOR 2	80.000	80.488	25	9	BOSTON	DEM
553	SALEM HARBOR 3	553	SALEM HARBOR 3	150.000	150.000	25	9	BOSTON	DEM
554	SALEM HARBOR 4	554	SALEM HARBOR 4	438.579	437.353	25	9	BOSTON	DEM
928	SALMON BROOK STATION 3	928	SALMON BROOK STATION 3	0.326	0.250	33	13	NH	PSNH
883	SALMON FALLS HYDRO	883	SALMON FALLS HYDRO	0.953	0.824	33	17	NH	PSNH
808	SANDY HOOK HYDRO	808	SANDY HOOK HYDRO	0.077	0.105	9	15	CT	CLP
556	SCHILLER 4	556	SCHILLER 4	47.500	48.000	33	15	NH	PSNH
557	SCHILLER 5	557	SCHILLER 5	49.600	49.600	33	15	NH	PSNH
558	SCHILLER 6	558	SCHILLER 6	48.000	49.000	33	15	NH	PSNH
559	SCHILLER CT 1	559	SCHILLER CT 1	17.621	22.000	33	15	NH	PSNH
877	SCOTLAND	877	SCOTLAND	1.690	2.200	9	15	CT	FPRM
555	SEABROOK	555	SEABROOK	1265.400	1265.400	33	15	NH	FPL
561	SEARSBURG	561	SEARSBURG	4.960	4.960	50	3	WMA	TCPM

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
827	SEARSBURG WIND	827	SEARSBURG WIND	0.700	1.690	50	3	WMA	GMP
562	SECREC-PRESTON	562	SECREC-PRESTON	16.449	17.070	9	11	CT	CLP
563	SEMASS 1	563	SEMASS 1	46.955	52.690	25	23	SEMA	NSTAR
564	SEMASS 2	564	SEMASS 2	22.650	25.510	25	23	SEMA	NSTAR
767	SES CONCORD	767	SES CONCORD	12.693	13.140	33	13	NH	PSNH
761	SHAWMUT	761	SHAWMUT	9.500	9.500	23	25	ME	FPLEMH
12530	Sheffield Wind Farm ⁽²⁾			10.000	17.000	50	5	VT	VW
565	SHELDON SPRINGS	565	SHELDON SPRINGS	14.832	26.380	50	11	VT	VELCO
881	SHELTON LANDFILL	881	SHELTON LANDFILL	0.427	0.618	9	9	SWCT	UI
566	SHEPAUG	566	SHEPAUG	42.950	43.400	9	9	SWCT	FPRM
567	SHERMAN	567	SHERMAN	6.500	7.000	25	11	WMA	TCPM
1079	SHREWSBURY DIESEL # 4	1079	SHREWSBURY DIESEL # 4	2.750	2.750	25	27	CMA/NEMA	SELP
1076	SHREWSBURY DIESEL #1	1076	SHREWSBURY DIESEL #1	2.750	2.750	25	27	CMA/NEMA	SELP
1077	SHREWSBURY DIESEL #2	1077	SHREWSBURY DIESEL #2	2.750	2.750	25	27	CMA/NEMA	SELP
1078	SHREWSBURY DIESEL #3	1078	SHREWSBURY DIESEL #3	2.750	2.750	25	27	CMA/NEMA	SELP
1080	SHREWSBURY DIESEL #5	1080	SHREWSBURY DIESEL #5	2.750	2.750	25	27	CMA/NEMA	SELP
737	SIMPSON G LOAD REDUCER	737	SIMPSON G LOAD REDUCER	3.840	4.850	50	9	NH	CVPS
569	SKELTON	569	SKELTON	20.000	20.000	23	31	SME	FPLEMH
878	SKINNER	878	SKINNER	0.280	0.280	25	13	WMA	HGE
845	SLACK DAM	845	SLACK DAM	0.230	0.410	50	27	VT	CVPS
570	SMITH	570	SMITH	17.600	16.669	33	7	NH	PSNH
822	SMITH (CVPS)	822	SMITH (CVPS)	0.930	1.310	50	17	VT	CVPS
572	SO. MEADOW 11	572	SO. MEADOW 11	38.800	49.000	9	3	CT	SEI
573	SO. MEADOW 12	573	SO. MEADOW 12	39.000	49.000	9	3	CT	SEI

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
574	SO. MEADOW 13	574	SO. MEADOW 13	39.000	48.600	9	3	CT	SEI
575	SO. MEADOW 14	575	SO. MEADOW 14	39.000	49.000	9	3	CT	SEI
580	SO. MEADOW 5	580	SO. MEADOW 5	29.700	31.240	9	3	CT	CLP
581	SO. MEADOW 6	581	SO. MEADOW 6	29.700	31.250	9	3	CT	CLP
1107	SOMERSET	1107	SOMERSET	10.604	10.604	23	11	ME	CCG
577	SOMERSET 6	577	SOMERSET 6	113.000	113.100	25	5	SEMA	NRGPM
579	SOMERSET JET 2	579	SOMERSET JET 2	23.000	25.800	25	5	SEMA	NRGPM
852	SOUTH BARRE HYDRO	852	SOUTH BARRE HYDRO	0.650	0.140	25	27	CMA/NEMA	MMWEC
1495	SOUTHBRIDGE P&T QF U5	1495	SOUTHBRIDGE P&T QF U5	0.298	0.252	25	27	CMA/NEMA	MEC
1267	SPARHAWK	1267	SPARHAWK	0.175	0.175	23	5	SME	PPLM
2425	SPRINGFIELD REFUSE-NEW	2425	SPRINGFIELD REFUSE-NEW	6.000	6.000	25	13	WMA	WMECO
585	ST ALBANS 1 and 2	585	ST ALBANS 1 and 2	2.220	2.400	50	11	VT	CVPS
909	STEELS POND HYDRO	909	STEELS POND HYDRO	0.429	0.975	33	11	NH	PSNH
858	STERLING DIESELS	858	STERLING DIESELS	0.330	0.330	25	27	CMA/NEMA	SMED
14609	Stetson Wind Farm #2	15464	Stetson Wind Farm	0.000	0.000	23	29	BHE	EWPV
885	STEVENS MILL	885	STEVENS MILL	0.225	0.225	33	13	NH	PSNH
587	STEVENSON	587	STEVENSON	28.940	28.900	9	1	SWCT	FPRM
583	STONY BROOK 2A	583	STONY BROOK 2A	70.000	90.000	25	13	WMA	MMWEC
584	STONY BROOK 2B	584	STONY BROOK 2B	70.000	90.000	25	13	WMA	MMWEC
1185	STONY BROOK GT1A	1185	STONY BROOK GT1A	104.000	119.000	25	13	WMA	MMWEC
1186	STONY BROOK GT1B	1186	STONY BROOK GT1B	100.000	117.000	25	13	WMA	MMWEC
1187	STONY BROOK GT1C	1187	STONY BROOK GT1C	104.000	119.000	25	13	WMA	MMWEC
898	SUGAR RIVER HYDRO	898	SUGAR RIVER HYDRO	0.158	0.150	33	19	NH	PSNH
889	SUNAPEE HYDRO	889	SUNAPEE HYDRO	0.593	0.433	33	19	NH	PSNH

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

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				Summer	Winter				
912	SUNNYBROOK HYDRO 1	912	SUNNYBROOK HYDRO 1	0.016	0.015	33	17	NH	PSNH
935	SUNNYBROOK HYDRO 2	935	SUNNYBROOK HYDRO 2	0.050	0.050	33	17	NH	PSNH
884	SWANS FALLS	884	SWANS FALLS	0.410	0.410	23	17	ME	PSNH
12510	Swanton Gas Turbine 1 ⁽²⁾			20.000	25.700	50	11	VT	VPPSA
12511	Swanton Gas Turbine 2 ⁽²⁾			20.000	25.700	50	11	VT	VPPSA
10409	SWEETWATER HYDRO U5	10409	SWEETWATER HYDRO U5	0.500	0.500	33	19	NH	CVPS
1678	SYSKO GARDNER BROOK U5	1678	SYSKO GARDNER BROOK U5	0.034	0.034	23	17	ME	PPLM
1270	SYSKO STONY BROOK	1270	SYSKO STONY BROOK	0.025	0.025	23	17	ME	PPLM
1271	SYSKO WIGHT BROOK	1271	SYSKO WIGHT BROOK	0.025	0.025	23	17	ME	PPLM
817	TAFTSVILLE VT	817	TAFTSVILLE VT	0.330	0.400	50	27	VT	CVPS
879	TAFTVILLE CT	879	TAFTVILLE CT	2.030	2.030	9	11	CT	FPRM
592	TAMWORTH	592	TAMWORTH	21.145	21.143	33	3	NH	PSNH
1225	TANNERY DAM	1225	TANNERY DAM	0.200	0.200	25	27	CMA/NEMA	MEC
1302	TCPMCMPAGF GEN1 U5	1302	TCPMCMPAGF GEN1 U5	0.000	0.000	23	7	ME	TCPM
14652	Templeton Wind Turbine ⁽²⁾			0.253	0.401	25	27	CMA/NEMA	TMLP
12500	Thomas A. Watson ⁽²⁾			0.000	0.000	25	21	SEMA	BELD
1226	TIVERTON POWER	1226	TIVERTON POWER	266.00	285.670	44	5	SEMA	CEEI
595	TORRINGTON TERMINAL 10	595	TORRINGTON TERMINAL 10	17.200	21.800	9	5	CT	NRGPM
803	TOUTANT	803	TOUTANT	0.400	0.400	9	15	CT	CLP
826	TROY	826	TROY	0.600	0.600	50	19	NH	GBPM
813	TUNNEL	813	TUNNEL	2.100	2.100	9	11	CT	FPRM
596	TUNNEL 10	596	TUNNEL 10	17.102	22.100	9	11	CT	FPRM
253	TURNKEY LANDFILL	253	TURNKEY LANDFILL	3.306	3.306	33	17	NH	PSNH
12509	UNH Power Plant ⁽²⁾			2.000	2.000	33	17	NH	USNH

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Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

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				Summer	Winter				
2426	UNITED AMERICAN HYDRO-NEW	2426	UNITED AMERICAN HYDRO-NEW	15.660	17.150	23	11	ME	CCG
831	VAIL & GREAT FALLS	831	VAIL & GREAT FALLS	2.100	2.100	50	5	NH	VPPSA
949	VALLEY HYDRO - QF	949	VALLEY HYDRO - QF	0.205	0.205	44	3	RI	NEC
14623	Valley Hydro (Station No. 5)	14623	Valley Hydro (Station No. 5)	0.790	0.790	25	13	WMA	HGE
598	VERGENNES 5 and 6 DIESELS	598	VERGENNES 5 and 6 DIESELS	4.200	4.240	50	1	VT	GMP
2435	VERGENNES HYDRO-NEW	2435	VERGENNES HYDRO-NEW	2.340	3.300	50	1	VT	GMP
599	VERNON	599	VERNON	32.000	32.000	50	25	WMA	TCPM
13703	Verso VCG1	13703	VERSO COGEN 1	45.042	56.196	23	7	ME	ENE
13704	Verso VCG2	13704	VERSO COGEN 2	43.852	55.006	23	7	ME	ENE
13705	Verso VCG3	13705	VERSO COGEN 3	43.027	54.181	23	7	ME	ENE
611	VT YANKEE NUCLEAR PWR STATION	611	VT YANKEE NUCLEAR PWR STATION	634.50	641.50	50	25	VT	ENPM
623	WALLINGFORD REFUSE	623	WALLINGFORD REFUSE	8.005	7.892	9	9	SWCT	CLP
956	WARE COGEN - QF	956	WARE COGEN - QF	0.822	0.000	25	15	WMA	MEC
1048	WARE HYDRO	1048	WARE HYDRO	1.250	1.250	25	15	WMA	NSTAR
614	WATERBURY 22	614	WATERBURY 22	5.000	5.000	50	5	VT	GMP
12564	Waterbury Generation Facility	12564	WATERBURY GENERATION FACILITY	0.000	0.000	9	9	SWCT	FPRM
901	WATERLOOM FALLS	901	WATERLOOM FALLS	0.081	0.086	33	11	NH	PSNH
612	WATERS RIVER JET 1	612	WATERS RIVER JET 1	16.437	22.437	25	9	BOSTON	MMWEC
613	WATERS RIVER JET 2	613	WATERS RIVER JET 2	31.750	47.050	25	9	BOSTON	MMWEC
11842	WATERSIDE POWER	11842	WATERSIDE POWER	74.600	72.758	9	1	NOR	PPLLC
932	WATSON DAM	932	WATSON DAM	0.225	0.250	33	17	NH	PSNH
1641	WAUSAU COGEN U5	1641	WAUSAU COGEN U5	0.863	0.863	33	7	NH	PSNH
2291	WAVERLY AVENUE HYDRO	2291	WAVERLY AVENUE HYDRO	0.400	0.400	23	25	ME	FPL
853	WEBSTER HYDRO	853	WEBSTER HYDRO	0.000	0.290	25	27	CMA/NEMA	MMWEC

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				Summer	Winter				
825	WEST CHARLESTON	825	WEST CHARLESTON	0.800	0.800	50	19	NH	GBPM
781	WEST DANVILLE 1	781	WEST DANVILLE 1	1.100	1.100	50	5	NH	GMP
616	WEST ENFIELD	616	WEST ENFIELD	11.470	19.100	23	19	BHE	FPL
893	WEST HOPKINTON HYDRO	893	WEST HOPKINTON HYDRO	0.735	1.250	33	13	NH	PSNH
625	WEST MEDWAY JET 1	625	WEST MEDWAY JET 1	49.000	63.671	25	21	BOSTON	EXNEH
626	WEST MEDWAY JET 2	626	WEST MEDWAY JET 2	49.000	60.750	25	21	BOSTON	EXNEH
627	WEST MEDWAY JET 3	627	WEST MEDWAY JET 3	43.500	62.600	25	21	RI	EXNEH
630	WEST SPRINGFIELD 10	630	WEST SPRINGFIELD 10	17.588	22.000	25	13	WMA	CEEI
633	WEST SPRINGFIELD 3	633	WEST SPRINGFIELD 3	107.000	107.000	25	13	WMA	CEEI
1693	WEST SPRINGFIELD GT-1	1693	WEST SPRINGFIELD GT-1	49.000	49.750	25	13	WMA	CEEI
1694	WEST SPRINGFIELD GT-2	1694	WEST SPRINGFIELD GT-2	49.000	49.750	25	13	WMA	CEEI
10770	WEST SPRINGFIELD HYDRO U5	10770	WEST SPRINGFIELD HYDRO U5	1.200	1.250	25	3	WMA	HDEL
1031	WEST TISBURY	1031	WEST TISBURY	5.633	5.633	25	7	SEMA	MET
1345	WESTBROOK	14177 14178	WESTBROOK ENERGY CENTER G1 WESTBROOK ENERGY CENTER G2	517.280	562.304	23	5	SME	CES
10451	WESTFIELD #1 U5	10451	WESTFIELD #1 U5	0.400	0.400	25	3	WMA	WGED
617	WESTON	617	WESTON	13.200	13.200	23	25	ME	FPLEMH
933	WESTON DAM	933	WESTON DAM	0.456	0.524	33	7	NH	PSNH
349	WHEELABRATOR BRIDGEPORT, L.P.	349	WHEELABRATOR BRIDGEPORT, L.P.	59.650	60.500	9	1	SWCT	WB
10404	WHEELABRATOR CLAREMONT U5	10404	WHEELABRATOR CLAREMONT U5	5.290	5.290	33	19	NH	PSNH
547	WHEELABRATOR NORTH ANDOVER	547	WHEELABRATOR NORTH ANDOVER	31.790	31.980	25	9	BOSTON	WNE
619	WHITE LAKE JET	619	WHITE LAKE JET	18.100	23.165	33	3	NH	PSNH
620	WILDER	620	WILDER	42.920	43.880	50	27	VT	TCPM
621	WILLIAMS	621	WILLIAMS	14.900	14.900	23	25	ME	FPLEMH
801	WILLIMANTIC 1	801	WILLIMANTIC 1	0.423	0.770	9	15	CT	CLP

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				Summer	Winter				
802	WILLIMANTIC 2	802	WILLIMANTIC 2	0.388	0.770	9	15	CT	CLP
622	WINOOSKI 1	622	WINOOSKI 1	7.500	7.500	50	7	VT	VELCO
846	WINOOSKI 8	846	WINOOSKI 8	0.403	0.950	50	23	VT	CVPS
624	WMI MILLBURY 1	624	WMI MILLBURY 1	40.940	40.730	25	27	CMA/NEMA	NEP
14663	WMRE Crossroads	15998	Crossroads Landfill	3.000	3.000	23	25	ME	MEW
1167	WOLCOTT HYDRO #1	1167	WOLCOTT HYDRO #1	0.490	0.800	50	15	VT	VPPSA
628	WOODLAND ROAD	628	WOODLAND ROAD	16.700	21.000	25	3	WMA	CEEI
847	WOODSIDE	847	WOODSIDE	0.110	0.120	50	15	VT	CVPS
10407	WOODSVILLE HYDRO U5	10407	WOODSVILLE HYDRO U5	0.241	0.241	33	19	NH	CVPS
629	WORCESTER ENERGY	629	WORCESTER ENERGY	22.800	21.390	23	29	BHE	ENE
848	WRIGHTSVILLE	848	WRIGHTSVILLE	0.750	0.754	50	23	VT	VPPSA
903	WYANDOTTE HYDRO	903	WYANDOTTE HYDRO	0.0840	0.150	33	17	NH	PSNH
636	WYMAN HYDRO 1	636	WYMAN HYDRO 1	27.362	27.500	23	25	ME	FPLEMH
637	WYMAN HYDRO 2	637	WYMAN HYDRO 2	29.866	29.866	23	25	ME	FPLEMH
638	WYMAN HYDRO 3	638	WYMAN HYDRO 3	26.700	26.990	23	25	ME	FPLEMH
639	YARMOUTH 1	639	YARMOUTH 1	53.862	53.500	23	5	SME	FPL
640	YARMOUTH 2	640	YARMOUTH 2	53.500	53.500	23	5	SME	FPL
641	YARMOUTH 3	641	YARMOUTH 3	117.330	119.000	23	5	SME	FPL
642	YARMOUTH 4	642	YARMOUTH 4	614.500	620.000	23	5	SME	FPL
2292	YORK HYDRO	2292	YORK HYDRO	0.878	1.200	23	31	SME	RMHP

FOOTNOTES:

- (1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
- (2) This a new resource and has no associated asset at this time.

Section 4 - Forward Capacity Market Resource Capabilities⁽¹⁾

Resource Id	Resource Name	Asset Id	Station Name & Number	CNRC (MW)		State	County	RSP Area	Lead Participant
				Summer	Winter				
	No Resource ⁽²⁾	15706	Beaver Ridge Wind	N/A	N/A	23	27	ME	NHEC
	No Resource ⁽²⁾	14820	Cytec 1	N/A	N/A	9	9	SWCT	CMEEC
	No Resource ⁽²⁾	14821	Cytec 2	N/A	N/A	9	9	SWCT	CMEEC
	No Resource ⁽²⁾	14822	Cytec 3	N/A	N/A	9	9	SWCT	CMEEC
	No Resource ⁽²⁾	14382	ETHAN ALLEN CO-GEN 1	N/A	N/A	50	19	NH	VEC
	No Resource ⁽²⁾	15201	FISKE HYDRO	N/A	N/A	33	5	VT	PSNH
	No Resource ⁽²⁾	15462	Holy Name CC Jr Sr High School	N/A	N/A	25	27	CMA/NEMA	MEC
	No Resource ⁽²⁾	14925	Ice House Partners, Inc	N/A	N/A	25	17	CMA/NEMA	MEC
	No Resource ⁽²⁾	1259	J & L ELECTRIC - BIOMASS I	N/A	N/A	23	7	ME	FPL
	No Resource ⁽²⁾	10566	J & L ELECTRIC - BIOMASS II	N/A	N/A	23	7	ME	FPL
	No Resource ⁽²⁾	13933	JIMINY PEAK WIND QF	N/A	N/A	25	3	WMA	MEC
	No Resource ⁽²⁾	14819	John Street 1	N/A	N/A	9	9	SWCT	CMEEC
	No Resource ⁽²⁾	15488	Middleton Building Supply	N/A	N/A	33	17	NH	PSNH
	No Resource ⁽²⁾	14816	Norden 1	N/A	N/A	9	1	NOR	CMEEC
	No Resource ⁽²⁾	14817	NORDEN 2	N/A	N/A	9	1	NOR	CMEEC
	No Resource ⁽²⁾	14818	NORDEN 3	N/A	N/A	9	1	NOR	CMEEC
	No Resource ⁽²⁾	14823	NORWICH WWTP	N/A	N/A	9	11	SWCT	CMEEC
	No Resource ⁽²⁾	16183	Richey Woodworking Wind QF	N/A	N/A	25	9	BOSTON	MEC
	No Resource ⁽²⁾	14383	SBER ROYAL MILLS LLC	N/A	N/A	44	3	RI	NEC
	No Resource ⁽²⁾	16089	Turners Falls Hydro	N/A	N/A	25	11	WMA	SRTC
	No Resource ⁽²⁾	14098	WASTE MANAGEMENT LANDFILL	N/A	N/A	25	27	CMA/NEMA	DEB
	No Resource ⁽²⁾	15787	Woronoco Hydro LLC	N/A	N/A	25	13	WMA	SRTC
	No Resource ⁽²⁾	14919	ZBE-001	N/A	N/A	33	5	VT	PSNH

FOOTNOTES:

- (1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
- (2) This asset does not have an associated resource or CNRC. It has not participated in the first two auctions.

Section 4 - Forward Capacity Market Resource Capabilities

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation
12586	Efficiency Maine Residential Efficient Products	5	Demand	2010	23.726
12693	PSNH CORE Energy Efficiency Programs	5	Demand	2010	20.226
12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	5	Demand	2010	2.469
12705	Cape Light Compact Energy Efficiency Portfolio	5	Demand	2010	11.8
12763	ECS-Critical Peak#1-NEMASS(A)	3	Demand	2010	2.469
12764	ECS-Critical Peak#10-Connecticut(E)	3	Demand	2010	2.469
12768	ECS-Critical Peak#2-NEMASS(B)	3	Demand	2010	2.469
12769	ECS-Critical Peak#3-NEMASS-C	3	Demand	2010	2.469
12770	ECS-Critical Peak#4-NEMASS(D)	3	Demand	2010	2.469
12771	ECS-Critical Peak#5-NEMASS(E)	3	Demand	2010	2.469
12772	ECS-Critical Peak#6-Connecticut(A)	3	Demand	2010	2.469
12773	ECS-Critical Peak#7-Connecticut(B)	3	Demand	2010	2.469
12774	ECS-Critical Peak#8-Connecticut(C)	3	Demand	2010	2.469
12775	ECS-Critical Peak#9-Connecticut(D)	3	Demand	2010	2.469
12776	Multiple projects	3	Demand	2010	2.468
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	5	Demand	2010	1.861
12790	CSG Aggregation of DG and 24 hr lighting EE -RI	5	Demand	2010	0.705
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	5	Demand	2010	1.734
12798	CSG Aggregation of DG and 24 hr lighting EE - VT	5	Demand	2010	0.864
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	5	Demand	2010	2.469
12802	University of Massachusetts Central Heating Plant	5	Demand	2010	11.727

FOOTNOTES:

- (1) The CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.
- (2) This asset does not have an associated resource or CNRC. It has not participated in the first two auctions.

Section 4 - Forward Capacity Market Resource Capabilities

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation
12822	Burlington Electric Department - On-Peak Efficiency	5	Demand	2010	3.105
12845	Vermont Efficiency Portfolio	5	Demand	2010	49.412
12597	Cambridge Energy Alliance	4	Demand	2011	1.459
12693	PSNH CORE Energy Efficiency Programs	5	Demand	2011	10.466
12598	Cambridge Energy Alliance	4	Demand	2011	6.541
12695	Comverge CoolSentry	5	Demand	2011	11.538
12705	Cape Light Compact Energy Efficiency Portfolio	5	Demand	2011	2.014
12757	NHEC Energy Efficiency Programs	5	Demand	2011	0.354
12815	Massachusetts CoolSentry	5	Demand	2011	66.923
12816	Massachusetts CoolSentry	5	Demand	2011	65.769
12817	Massachusetts CoolSentry	5	Demand	2011	5.769
12822	Burlington Electric Department - On-Peak Efficiency	5	Demand	2011	0.125
12845	Vermont Efficiency Portfolio	5	Demand	2011	10.184
14567	UTC Multiple Projects II	3	Demand	2011	6.269
14595	Granite Reliable Power	5	Generating	2011	29.9
14599	Rhode Island LFG Genco, LLC - ST	5	Generating	2011	26
14619	Rhode Island LFG Genco, LLC - ST #2	5	Generating	2011	11
14665	Record Hill Wind	5	Generating	2011	13.

Section 5

Transmission Information

5.1 Links

Information on the ISO New England Regional Transmission Project List is published periodically and can be found at: <http://www.iso-ne.com/trans/rsp/index.html>. It is currently published every April, July, and October and is referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'RSP Transmission Project Listing - April 2009 Update' contains the prospective ISO New England Transmission System that shall be considered part of the 2009 CELT Report. <http://www.iso-ne.com/trans/rsp/index.html>.

The new interconnection agreement list may be found at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html and http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Appendix A

A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms used to describe how the ISO-NE Control Area forecast is adjusted. The definitions for those terms are as follows:

Load

The ten year forecast of the ISO New England Control Area (CA) energy and seasonal peak load demand is based on econometric models of energy and seasonal peaks for the ISO-NE CA and the six New England states. The peak forecast has been adjusted to include the current MW reductions achieved by the Other Demand Resources during the ICAP Transition Period (ODR), as they are treated as a resource in the Installed Capacity Requirement (ICR) calculations. The ten year forecast for New England includes the load forecast for Northern Maine provided by the Maine Public Service Company.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including the net of Purchases and Sales) for the ISO Control Area, less the Reference Load forecast for the ISO Control Area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Summer and Winter Rating:

Claimed Capability Ratings are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station service use. The rating is based on the Seasonal Claimed Capability (SCC) Audits conducted according to Market Rule 1, and ISO New England Manual for Installed Capacity Manual M-20. For additional information, please visit ISO-NE's website at: http://www.iso-ne.com/rules_proceeds/isone_mnls/index.html.

Forward Capacity Market Capability

The CELT Report takes into account the generating capacity supply obligations for the Forward Capacity Market's (FCM) 2010-2011 and 2011-2012 Capacity Commitment Periods. The ISO-NE's first Forward Capacity Auction was held on February 4, 2008 and the second Forward Capacity Auction was held on December 8, 2008. These included new and existing generating resources, demand resources, as well as imports. Beginning in summer 2010, the CELT existing generating asset capacity included in the Section 1 totals is consistent with the existing generating assets that have Forward Capacity Market obligations. The obligation for the 2011-2012 Capacity Commitment Period is carried through the end of the CELT reporting period. All capacity supply obligations may be found at http://www.iso-ne.com/regulatory/ferc/filings/2008/mar/er08-633-000_03-03-08_fca_results_filing.pdf and http://www.iso-ne.com/regulatory/ferc/filings/2008/dec/er09-467-000_12-23-08_fca_results.pdf. Values represent Resource Capacity Supply Obligations for the Capacity Commitment Period as of April 1, 2009.

Demand Response

Demand Response (DR) programs at ISO New England are used to react to market supply conditions. These programs involve having the electricity customers reduce their consumption at critical times (such as peak) or in response to market prices.

Appendix A

Net of Firm Purchases/Sales:

The firm power that is available to or from entities outside the ISO New England Control Area at the time of peak. A firm power purchase results when the seller is obligated to deliver power to the purchaser with the same degree of reliability as provided to the seller's own non-interruptible load customers. Capacity Purchase is a total of all capacity purchased from entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the purchasing Council or Reporting Party. Capacity Sale is a total of all capacity sales to entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the sales Council or Reporting Party.

Section 2 - ISO-NE Control Area Capability

ISO-NE Control Area Capability (Section 2.1) Capacity Values as of January 1, 2009

In Section 2.1, generating assets claimed toward capability are listed by Lead Market Participant. These are facilities which may, or may not, be owned, managed, or operated by the Lead Market Participant. These generating assets and the capabilities listed are as they existed as of January 1, 2009 in the ISO-NE Market System. Lead Participant updates to generating assets since January 1, are listed at the end of Section 2.1 on the endnotes page.

They also include some cogeneration and small power production facilities defined as Qualifying Facilities (QF) under the Public Utility Regulatory Policies Act (PURPA) of 1978 and any other generators not covered by PURPA but reported by a Participant. Some of these generating units sell electrical energy or capacity, or both, to ISO-NE Market Participants. As these generators are independent power producers, not subject to operational control by the Lead Market Participant, the facility owner and/or operator is responsible for facility's operation.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy or clarity of the data presented.

The start dates for existing units claimed for capability are consistent with those reported by ISO-NE Market Participants.

Net of Firm Power Purchases and Sales Outside of ISO-NE Control Area (Section 2.2):

Net of firm purchases and sales from outside the interconnection boundaries of the ISO New England Control area as of the Actual Winter Peak, which occurred on December 8, 2008, and Summer Peak Forecast of August 1, 2009.

Deactivated Units Removed from ISO-NE Control Area Capability (Section 2.3):

List of units that have been placed on Deactivated Reserve.

Appendix A

Section 3 - Capability by Fuel/Unit Type

Existing Summer/Winter Capability by Fuel/Unit Type:

Section 3 lists all generators claimed for capability as of the Actual Winter Peak (Section 3.1) for 2008/09, which occurred on December 8, 2008, and Summer Peak Forecast of August 1, 2009 (Section 3.2) of the reporting year in the ISO-NE Control Area.

Section 4 – Forward Capacity Market Resource Capabilities

New this year is Section 4, “Forward Capacity Market Resource Capabilities.” The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource.

Capacity Network Resource Capability (CNRC):

The CNRC defines the amount of Capacity Network Resource Interconnection Service rights that must be maintained for the generator. The CNRC also defines whether an Interconnection Request is required for a proposed increase in Capacity Network Resource Capability in accordance with Schedule 22 and 23 of the Tariff (Large/Small Generator Interconnection Procedures) and whether an initial interconnection analysis is required under FCM qualification for a proposed increase in output from an Existing Generating Capacity Resource. Section 4.1 lists the CNRC values available at the time of publication of the CELT Report for generating assets by resource.

Multi-Year Obligation Resources:

Section 4.2, “Multi-Year Obligation Resources” is a list of FCM resources with a capacity supply obligation, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: <http://www.iso-ne.com/trans/rsp/index.html>. It is currently published every April, July, and October and is referred to as the April, July, and October Regional System Plan (RSP) Update respectively.

The 'RSP Transmission Project Listing - April 2009 Update' contains the prospective ISO New England Transmission System that shall be considered part of the 2009 CELT Report.

Appendix A

A.2 Company Abbreviations

The first column or header in Section 2 of this report lists company abbreviations. Below are the abbreviations used throughout the CELT Report along with their corresponding name.

LP Acronym	Lead Participant
ANP	ANP Funding I, LLC
BED	Burlington Electric Department
BELD	Braintree Electric Light Department, Town of
BEM	Brookfield Energy Marketing Inc.
BG	Boston Generating, LLC
BGDP	BG Dighton Power, LLC
BHI	Blackstone Hydro, Inc.
BSE	Boralex Stratton Energy LP
BSP	Bear Swamp Power Company LLC
CEC	Constellation Energy Commodities
CEEI	Consolidated Edison Energy, Inc
CES	Calpine Energy Services, LP
CESLLC	Competitive Energy Services, LLC
CHA	Covanta Haverhill Associates
CLP	Connecticut Light and Power Company, The
CM	Covanta Maine, LLC
CMEEC	Connecticut Municipal Electric Energy Cooperative
CMLP	Chicopee Municipal Lighting Plant
CMS	CMS Energy Resource Management Company
CNE	Constellation NewEnergy, Inc.
CVPS	Central Vermont Public Service
DEB	Direct Energy Business, LLC
DEM	Dominion Energy Marketing, Inc.
DPA	Dartmouth Power Associates, LP
DPM	Dynegy Power Marketing, Inc.

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LP Acronym	Lead Participant
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
EWPV	Evergreen Wind Power V, LLC
EXNEH	Exelon New England Holdings, LLC
FGE	Fitchburg Gas & Electric Light Company
FPL	NextEra Energy Power Marketing, LLC
FPLEMH	FPL Energy Maine Hydro LLC
FPRM	FirstLight Power Resources Management, LLC
GBPM	Great Bay Power Marketing, Inc
GELD	Groton Electric Light Department
GMP	Green Mountain Power Corporation
HDEL	Harvard Dedicated Energy Limited
HGE	Holyoke Gas & Electric Department
HLPD	Hudson Light & Power Department
HMLP	Hingham Municipal Lighting Plant
HQE	H.Q. Energy Services (US) Inc.
HULL	Hull Municipal Lighting Plant
IEA	Indeck Energy-Alexandria, L.L.C.
IES	Integrus Energy Services, Inc.
IMLD	Ipswich Municipal Light Department
JPMVEC	J.P. Morgan Ventures Energy Corporation
LELWD	Littleton Electric Light & Water Department
LRGC	Lake Road Generating Company
MASSPOWER	MASSPOWER
MATEP	MATEP, LLC
MBTA	MA Bay Transp Auth (MBTA)
MEC	Massachusetts Electric Company
MET	Mirant Energy Trading, LLC
MEW	Madison Electric Works
MLC	Merrill Lynch Commodities, Inc.

Appendix A

LP Acronym	Lead Participant
MMELD	Middleton Municipal Light Department
MMLD	Marblehead Municipal Light Department
MMLLC	Manchester Methane, LLC
MMWEC	Massachusetts Municipal Wholesale Electric Company
NEC	Narragansett Electric Company
NECCO	New England Confectionery Company, Inc (AKA NECCO, Inc)
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
NRGPM	NRG Power Marketing LLC
NSTAR	NSTAR Electric Company
PPH	Pawtucket Power Holding Company LLC
PPLEP	PPL EnergyPlus, LLC
PPLLC	Pinpoint Power, LLC
PPLM	PPL Maine, LLC
PSEG	PSEG Energy Resources & Trade LLC
PSNH	Public Service Company of New Hampshire
RMHP	Ridgewood Maine Hydro Partners, L.P.
RRIG	Ridgewood RI Generation, LLC (Johnston Landfill Expansion)
SEI	Select Energy Inc.
SELP	Shrewsbury Electric Light Plant
SENA	Shell Energy North America (US), L.P.
SMED	Sterling Municipal Electric Light Department
SRTC	Swift River Trading Company LLC
SUMMIT	Summit Hydropower, Inc.
TCPM	TransCanada Power Marketing, Ltd.
TMLP	Taunton Municipal Lighting Plant
TTMLP	Templeton Municipal Lighting Plant
UI	United Illuminating Company, The
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative

Appendix A

LP Acronym	Lead Participant
VELCO	Vermont Electric Power Company, Inc.
VMC	Vermont Marble Company
VPPSA	Vermont Public Power Supply Authority
WB	Wheelabrator Bridgeport, L.P.
WBMLP	West Boylston Municipal Light
WGED	Westfield Gas and Electric Light Department
WMECO	Western Massachusetts Electric Company
WNE	Wheelabrator North Andover Inc.

A.3 Column Abbreviations

Code:	Prime Mover (Consistent with the DOE EIA-411 Instructions except where noted) For each unit enter one of the following mover codes
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle

Appendix A

Code:	Prime Mover (Consistent with the DOE EIA-411 Instructions except where noted) For each unit enter one of the following mover codes
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

Code	Mode of Transportation Description The principal method of transportation for fuel to the plant that corresponds to the first two reported energy sources
CV	Conveyer
PL	Pipeline
RR	Railroad
TK	Truck
WA	Water
UN	Unknown at this time

Code	Energy Source (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium

Appendix A

Code	Energy Source (Description of Fuel Used)
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

Appendix B

B.1 Federal Information Processing Standard (FIPS) Codes

The location of each generating unit is expressed by using the Federal Information Processing Service's (FIPS) two-digit state code and three-digit county code.

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
09 - State of Connecticut							
001	Fairfield	005	Litchfield	009	New Haven	013	Tolland
003	Hartford	007	Middlesex	011	New London	015	Windham
23 - State of Maine							
001	Androscoggin	009	Hancock	017	Oxford	025	Somerset
003	Aroostook	011	Kennebec	019	Penobscot	027	Waldo
005	Cumberland	013	Knox	021	Piscataquis	029	Washington
007	Franklin	015	Lincoln	023	Sagadahoc	031	York
25 - State of Massachusetts							
001	Barnstable	009	Essex	017	Middlesex	025	Suffolk
003	Berkshire	011	Franklin	019	Nantucket	027	Worcester
005	Bristol	013	Hampden	021	Norfolk		
007	Dukes	015	Hampshire	023	Plymouth		
33 - State of New Hampshire							
001	Belknap	007	Coös	013	Merrimack	019	Sullivan
003	Carroll	009	Grafton	015	Rockingham		
005	Cheshire	011	Hillsborough (Hillsboro)	017	Strafford		
44 - State of Rhode Island							
001	Bristol	005	Newport	009	Washington		
003	Kent	007	Providence				
50 - State of Vermont							
001	Addison	009	Essex	017	Orange	025	Windham
003	Bennington	011	Franklin	019	Orleans	027	Windsor
005	Caledonia	013	Grand Isle	021	Rutland		
007	Chittenden	015	Lamoille	023	Washington		

Appendix B

B.2 Regional System Plan (RSP) Subarea Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
BOSTON	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Control Areas