2011-2020 Forecast Report of Capacity, Energy, Loads, and Transmission

System Planning
April 2011

ISO new england

Introduction

2011 ISO New England (ISO-NE) Reliability Coordinator Area Forecast

The "2011-2020 Forecast Report of Capacity, Energy, Loads, and Transmission" (CELT Report) is a source of assumptions for use in electric planning and reliability studies. This report provides assumptions for the ISO New England Reliability Coordinator[1] area. Total New England Load and Total New England Capacity, which include northern Maine, are included in the Section 1 summaries for reference purposes.

In Section 1, the ISO New England Reliability Coordinator area reference load forecast may be characterized as having a fifty percent chance of being exceeded. The load forecast distributions for the years 2011 through 2020 are included in Section 1.6 of this report. Additional information on the load forecast, including the forecast bandwidths, is available on the ISO New England web site (see links below).

The capacity values in Section 1 are based on the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2010-2011, 2011-2012, 2012-2013, and 2013-2014 Capacity Commitment Periods as of March 18, 2011. These include new and existing generating resources, demand resources, and imports.

The CSOs for each of the commitment periods are based on the following FCM auction results:

2010-2011	Monthly auctions for the time of the monthly peaks (July 2010 and January 2011)
2011-2012	Annual Reconfiguration Auction 3
2012-2013	Bilateral Period 1 - Annual Reconfiguration Auction 2
2013-2014	Forward Capacity Auction Proration

The generating resource and demand resource CSO totals for the 2013-2014 Capacity Commitment Period are assumed to remain in place for the remainder of the CELT reporting period. Imports beyond the 2013-2014 Capacity Commitment Period reflect only known, long-term contracts.

The annual generating capacity totals based on Seasonal Claimed Capability (SCC)[2] are included as a line item in Sections 1.1 and 1.2. Those values are based on the SCCs of existing assets plus the expected capability of future FCM and non-FCM resources. The non-FCM resources are those that do not have FCM obligations, but are part of the ISO New England Generator Interconnection Queue[3] and are expected to become commercial in 2011 or 2012. The new resources included in the CELT Report are only a small portion of the new generating projects in the ISO New England Generator Interconnection Queue.

Section 2.1 of the CELT Report lists details for all generating assets as of January 1, 2011. It also includes SCC values for the winter 2010/11 peak, which occurred on January 24, 2011, and projected SCC values for August 1, 2011.

Section 3.1 summarizes the results of the 2010-11, 2011-12, 2012-13, and 2013-2014 Forward Capacity Market Capacity Supply Obligations (CSOs) by Load Zone as of March 18, 2011.

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Network Resource Capability and Capacity Network Resource Capability (CNRC) values for each generating resource. Section 4.1, "Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List", lists the NRC & CNRC values calculated consistent with Schedules 22 and 23 of the Open Access Transmission Tariff (the Large and Small Generator Interconnection Procedures).

Section 4.2, "Multi-Year Obligation Resources," is a list of FCM resources with a capacity supply obligation, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 lists links associated with transmission related documents available on our website at: http://www.iso-ne.com. Appendix A defines the commonly used terms and abbreviations used in this report. Appendix B provides a list of the Federal Information Processing Standard (FIPS) Codes and the list of Regional System Plan (RSP) Subareas.

Two new appendices have been added to the report this year:

- Appendix C includes two graphs that illustrate the summer Capacity Supply Obligations and load forecast;
- Appendix D, which consists of four separate files, tracks the CSOs for each Commitment Period, by Load Zone, from the Forward Capacity Auction (FCA) results through the subsequent proration, bilaterals, and Annual Reconfiguration Auctions.

CELT Reports and related documents are available on the ISO New England website at:

http://www.iso-ne.com/trans/celt/report/index.html
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
http://www.iso-ne.com/trans/rsp/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html

Please do not hesitate to contact ISO New England at custserv@iso-ne.com with any questions or comments regarding the information contained herein.

[1] ISO New England is the Reliability Coordinator (RC), Balancing Authority (BA) and Transmission Operator (TOP) for New England. Throughout this document, the ISO is referred to as the RC since the RC has responsibility for overseeing the other two functions.

[2] For more information on generating assets, refer to the Seasonal Claimed Capability Report at: http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html.

[3] The Generator Interconnection Queue is posted on the ISO New England website at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html.

Preface

This 2011 edition of the "Forecast Report of Capacity, Energy, Loads and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on March 18, 2011 for publication in April 2011. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Reliability Coordinator area 2011-2020 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

Generating asset details are represented in Section 2.1 of this report for three different periods: a snapshot of January 1, 2011, a snapshot of the winter peak on January 24, 2011, and a projection for the summer of 2011.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE's web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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1.1 Summer Peak Capabilities and Load Forecast (MW)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
NEW ENGLAND (1)											
TOTAL CAPACITY	32624	33174	33032	33554	32142	32142	31920	31814	31814	31814	31814
ADJUSTED LOAD	27184	27659	28205	28635	29081	29491	29887	30267	30638	30989	31329
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE	27075	27550	28095	28525	28970	29380	29775	30155	30525	30875	31215
2. RESERVES											
2.1 INSTALLED RESERVES MW	5356	5431	4744	4836	2987	2577	1960	1555	1185	835	495
2.2 INSTALLED RESERVES % OF LOAD	20	20	17	17	10	9	7	5	4	3	2
3. CAPACITY BASED ON FCM OBLIGATIONS											
3.1 GENERATING RESOURCES (5)	30246	29710	28602	28612	28612	28612	28612	28612	28612	28612	28612
3.2 DEMAND RESOURCES (6)	1824	2035	2606	3003	3003	3003	3003	3003	3003	3003	3003
3.2.1 PASSIVE DR (7)	560	774	960	1148	1148	1148	1148	1148	1148	1148	1148
3.3 IMPORTS (8)	361	1236	1631	1746	342	342	120	95	95	95	95
3.4 TOTAL (9)	**32431**	**32981**	**32839**	**33361**	**31957**	**31957**	**31735**	**31710**	**31710**	**31710**	**31710**
4. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
4.1 GENERATION CLAIMED FOR CAPABILITY	31435	32037	32335	32484	32484	32484	32484	32484	32484	32484	32484

KEY:

2.1 = 3.4 – 1.1

2.2 = (2.1 / 1.1) x 100

3.4 = 3.1 + 3.2 + 3.3

FOOTNOTES:

See Section 1.1 Footnotes on following sheet

1.1 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2011 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) The seasonal peak load forecast does not reflect the peak and energy savings of the passive demand resources that have Forward Capacity Market Capacity Supply Obligations (CSO); rather that passive DR is treated as capacity and is listed under line 3.2. The detailed forecast documentation on the ISO-NE website includes both the CELT forecast and the forecast minus passive demand resources.

(4) The 2010 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2010 summer peak of 27,102 MW occurred on July 6, 2010 at hour ending 1500. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources and the ISO-NE Price Response Program) peak of 27,686 MW occurred on July 6, 2010 at hour ending 1500.

(5) The 2010 through 2013 generating capacity consists of the current Forward Capacity Market CSOs as of March 18, 2011. The 2013 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,103 MW of Static and Dynamic De-List Bids that were cleared to leave the 2013-2014 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(6) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. On line 3.2, the reserve margin gross-up of 14.3% (261 MW) and 16.1% (328 MW) have been subtracted from the DR CSOs for 2010 and 2011, respectively, in order to be consistent with the DR CSOs in the 2012-2013 and 2013-2014 Capacity Commitment Periods. A reserve margin gross-up is no longer applied beginning in 2012-2013.

(7) The passive component of DR is included in the total Demand Resources shown in line 3.2 (see footnote 3 above).The values are based on FCM passive DR CSOs, but do not include reserve margin gross-ups.

(8) The 2010 through 2013 Imports are based on FCM import CSOs. The reserve margin gross-ups of 14.3% (12 MW) and 16.1% (14 MW) that were applied to the NYPA CSOs in 2010 and 2011, respectively, have been subtracted from the FCM import CSOs during those years in order to be consistent with the import CSO in the 2012-2013 and 2013-2014 Capacity Commitment Periods. A reserve margin gross-up is no longer applied beginning in 2012-2013. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2010 on. The purchases beyond the 2013-2014 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing and projected ISO New England generating assets. Future generating assets consist of non-FCM resources that are expected to go commercial in 2011 or 2012, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

1.2 Winter Peak Capabilities and Load Forecast (MW)

	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21
NEW ENGLAND (1)											
TOTAL CAPACITY	32844	33389	33239	33746	32334	32334	32112	32087	32006	32006	32006
ADJUSTED LOAD	22059	22369	22480	22625	22746	22867	22992	23118	23238	23359	23485
ISO-NE RELIABILITY COORDINATOR AREA											
1. LOAD (2, 3, 4)											
1.1 REFERENCE	21945	22255	22365	22510	22630	22750	22875	23000	23120	23240	23365
2. RESERVES											
2.1 INSTALLED RESERVES MW	10707	10941	10681	11043	9511	9179	9029	8904	8784	8664	8539
2.2 INSTALLED RESERVES % OF LOAD	49	49	48	49	42	40	39	39	38	37	37
3. CAPACITY BASED ON FCM OBLIGATIONS											
3.1 GENERATING RESOURCES (5)	30730	30827	29194	28958	28958	28958	28958	28958	28958	28958	28958
3.2 DEMAND RESOURCES (6)	1540	1864	2421	2849	2849	2849	2849	2849	2849	2849	2849
3.2.1 PASSIVE DR (7)	556	760	944	1140	1140	1140	1140	1140	1140	1140	1140
3.3 IMPORTS (8)	382	505	1431	1746	334	122	97	97	97	97	97
3.4 TOTAL (9)	**32652**	**33196**	**33046**	**33553**	**32141**	**31929**	**31904**	**31904**	**31904**	**31904**	**31904**
4. CAPACITY BASED ON SEASONAL CLAIMED CAPABILITY (SCC) (10)											
4.1 GENERATION CLAIMED FOR CAPABILITY	33969	34911	35233	35332	35332	35332	35332	35332	35332	35332	35332

KEY:

2.1 = 3.4 – 1.1

2.2 = (2.1 / 1.1) x 100

3.4 = 3.1 + 3.2 + 3.3

FOOTNOTES:

See Section 1.2 Footnotes on following sheet

1.2 Footnotes

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Reliability Coordinator area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2011 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at http://www.iso ne.com/trans/celt/fsct_detail/index.html.

(3) The seasonal peak load forecast does not reflect the peak and energy savings of the passive demand resources that have Forward Capacity Market Capacity Supply Obligations (CSO); rather that passive DR is treated as capacity and is listed under line 3.2. The detailed forecast documentation on the ISO-NE website includes both the CELT forecast and the forecast minus passive demand resources.

(4) The 2010/11 winter peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2010/11 winter peak of 21,060 MW occurred on January 24, 2011 at hour ending 1900. See Section 1.5 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of FCM Passive Demand Resources) peak of 21,616 MW occurred on January 24, 2011 at hour ending 1900.

(5) The 2010/11 through 2013/14 generating capacity consists of the Forward Capacity Market CSOs current as of March 18, 2011. The 2013/14 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,103 MW of Static and Dynamic De-List Bids that were cleared to leave the 2013-2014 Forward Capacity Auction will remain de-listed through the reporting period. The Citizens Block Load CSO is treated as an import rather than a generating resource.

(6) The demand resource values are based on DR with FCM CSOs, including an 8% transmission and distribution loss gross-up. On line 3.2, the reserve margin gross-up of 14.3% (220 MW) and 16.1% (300 MW) have been subtracted from the DR CSOs for 2010-2011 and 2011-2012, respectively, in order to be consistent with the DR CSOs in the 2012-2013 and 2013-2014 Capacity Commitment Periods. A reserve margin gross-up is no longer applied beginning in 2012-2013.

(7) The passive component of DR is included in the total Demand Resources shown in line 3.2 (see footnote 3 above).The values are based on FCM passive DR CSOs, but do not include reserve margin gross-ups.

(8) The 2010/11 through 2013/14 Imports are based on FCM import CSOs. The reserve margin gross-ups of 14.3% (12 MW) and 16.1% (14 MW) that were applied to the NYPA CSOs in 2010-2011 and 2011-2012, respectively, have been subtracted from the FCM import CSOs during those years in order to be consistent with the import CSO in the 2012-2013 and 2013-2014 Capacity Commitment Periods. A reserve margin gross-up is no longer applied beginning in 2012-2013. An Administrative Export De-List of 100 MW is taken into account in the generation capability values from 2010 on. The purchases beyond the 2013-2014 Capacity Commitment Period reflect only known, long-term contracts.

(9) May not equal sum due to rounding.

(10) The generating capability based on SCC values includes all existing and projected ISO New England generating assets. Future generating assets consist of non-FCM resources that are expected to go commercial in 2011 or 2012, and all new resources with FCM CSOs. The capabilities of the FCM resources are based on their Qualified Capacity.

1.3 - Summary Summer Capability by Fuel/Unit Type (MW) [1]

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
NUCLEAR STEAM	4657	4332	4024	4068	4068	4068	4068	4068	4068	4068	4068
HYDRO (DAILY CYCLE - PONDAGE)	229	202	199	205	205	205	205	205	205	205	205
HYDRO (DAILY CYCLE - RUN OF RIVER)	409	349	401	374	374	374	374	374	374	374	374
HYDRO (WEEKLY CYCLE)	867	798	759	738	738	738	738	738	738	738	738
HYDRO (PUMPED STORAGE)	1575	1578	1365	1489	1489	1489	1489	1489	1489	1489	1489
GAS COMBINED CYCLE	8335	7825	7470	7450	7450	7450	7450	7450	7450	7450	7450
GAS/OIL COMBINED CYCLE	2785	3315	3166	3155	3155	3155	3155	3155	3155	3155	3155
GAS COMBUSTION (GAS) TURBINE	330	319	294	284	284	284	284	284	284	284	284
GAS/OIL COMBUSTION (GAS) TURBINE	610	636	716	720	720	720	720	720	720	720	720
OIL COMBUSTION (GAS) TURBINE	1119	1441	1381	1409	1409	1409	1409	1409	1409	1409	1409
COAL STEAM	2512	2288	2316	2267	2267	2267	2267	2267	2267	2267	2267
GAS STEAM	51	47	46	46	46	46	46	46	46	46	46
GAS/OIL STEAM	2643	2726	2645	2559	2559	2559	2559	2559	2559	2559	2559
OIL STEAM	3079	2798	2639	2553	2553	2553	2553	2553	2553	2553	2553
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	10	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	118	119	124	143	143	143	143	143	143	143	143
BIO/REFUSE	913	902	949	1007	1007	1007	1007	1007	1007	1007	1007
WIND TURBINE	5	26	89	108	108	108	108	108	108	108	108
GAS FUEL CELL	0	0	8	26	26	26	26	26	26	26	26
PHOTOVOLTAIC	0	0	0	1	1	1	1	1	1	1	1
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	**30246**	**29710**	**28602**	**28612**	**28612**	**28612**	**28612**	**28612**	**28612**	**28612**	**28612**
DEMAND RESOURCES	1824	2035	2606	3003	3003	3003	3003	3003	3003	3003	3003
IMPORTS (3)	361	1236	1631	1746	342	342	120	95	95	95	95
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**32431**	**32981**	**32839**	**33361**	**31957**	**31957**	**31735**	**31710**	**31710**	**31710**	**31710**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) The 2010 through 2013 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2011. The 2013 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1,103 MW of Static and Dynamic De-List Bids that were cleared to leave the 2013-2014 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator area boundary. The 2010 through 2013 Imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The imports beyond the 2013-2014 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.4 - Summary Winter Capability by Fuel/Unit Type (MW) [1]

	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18	18/19	19/20	20/21
NUCLEAR STEAM	4665	4332	4024	4068	4068	4068	4068	4068	4068	4068	4068
HYDRO (DAILY CYCLE - PONDAGE)	228	202	199	205	205	205	205	205	205	205	205
HYDRO (DAILY CYCLE - RUN OF RIVER)	542	486	517	456	456	456	456	456	456	456	456
HYDRO (WEEKLY CYCLE)	878	802	764	739	739	739	739	739	739	739	739
HYDRO (PUMPED STORAGE)	1582	1578	1365	1489	1489	1489	1489	1489	1489	1489	1489
GAS COMBINED CYCLE	8477	8445	7712	7558	7558	7558	7558	7558	7558	7558	7558
GAS/OIL COMBINED CYCLE	2904	3456	3253	3209	3209	3209	3209	3209	3209	3209	3209
GAS COMBUSTION (GAS) TURBINE	330	321	299	287	287	287	287	287	287	287	287
GAS/OIL COMBUSTION (GAS) TURBINE	650	677	734	726	726	726	726	726	726	726	726
OIL COMBUSTION (GAS) TURBINE	1156	1542	1423	1410	1410	1410	1410	1410	1410	1410	1410
COAL STEAM	2505	2287	2322	2266	2266	2266	2266	2266	2266	2266	2266
GAS STEAM	51	47	47	46	46	46	46	46	46	46	46
GAS/OIL STEAM	2587	2731	2634	2544	2544	2544	2544	2544	2544	2544	2544
OIL STEAM	3079	2826	2644	2555	2555	2555	2555	2555	2555	2555	2555
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
GAS/OIL INTERNAL COMBUSTION	10	9	9	9	9	9	9	9	9	9	9
OIL INTERNAL COMBUSTION	119	119	124	143	143	143	143	143	143	143	143
BIO/REFUSE	913	912	957	1019	1019	1019	1019	1019	1019	1019	1019
WIND TURBINE	54	55	156	200	200	200	200	200	200	200	200
GAS FUEL CELL	0	0	8	26	26	26	26	26	26	26	26
PHOTOVOLTAIC	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (2) (4)	**30730**	**30827**	**29194**	**28958**	**28958**	**28958**	**28958**	**28958**	**28958**	**28958**	**28958**
DEMAND RESOURCES	1540	1864	2421	2849	2849	2849	2849	2849	2849	2849	2849
IMPORTS (3)	382	505	1431	1746	334	122	97	97	97	97	97
TOTAL ISO-NE RELIABILITY COORDINATOR AREA CAPACITY (4)	**32652**	**33196**	**33046**	**33553**	**32141**	**31929**	**31904**	**31904**	**31904**	**31904**	**31904**

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) The 2010/11 through 2012/13 generation values consist of the Forward Capacity Market CSOs current as of March 18, 2011. The 2013/14 FCM CSO is carried through and assumed to remain in place through the end of the CELT reporting period. It is assumed that the 1103 MW of Static and Dynamic De-List Bids that were cleared to leave the 2013-2014 Forward Capacity Auction will remain de-listed through the reporting period.

(3) Imports are from entities outside the ISO-NE Reliability Coordinator Area boundary. The 2010/11 through 2013/14 Imports are based on FCM import CSOs. An Export De-List of 100 MW is taken into account in the generation capability values. The purchases beyond the 2013-2014 Capacity Commitment Period reflect only known, long-term contracts.

(4) May not equal sum due to rounding.

1.5 - Actual and Estimated Energy and Peak Loads[1]

2010 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	19902	19289	18202	16356	22823	24237	27102	25691	25902	18272	18235	20627
MONTHLY NET ENERGY - GWH	11569	10143	10351	9373	10173	11230	13384	12258	10670	9953	10063	11604

2011 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21060 A	21375	19935	17770	19655	24635	27550	27550	22530	18300	19630	22255
MONTHLY NET ENERGY - GWH	11732 A	10767	11236	10032	10326	11203	13054	12820	10826	10477	10529	11913

2012 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	22255	21585	20145	17945	19890	25040	28095	28095	22890	18505	19825	22365
MONTHLY NET ENERGY - GWH	12500	10965	11443	10217	10516	11410	13295	13057	11026	10670	10723	12133

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	CAGR (5) 2011 to 2020
SUMMER PEAK - MW	27102 A	27550	28095	28525	28970	29380	29775	30155	30525	30875	31215	1.4
WINTER PEAK - MW (2)	21060 A	22255	22365	22510	22630	22750	22875	23000	23120	23240	23365	0.5
NET ANNUAL ENERGY - GWH (3)	130767 A	135455 (4)	137955	139230	140830	142215	143585	144980	146390	147760	149145	1.1

FOOTNOTES:

A = ACTUAL

(1) Recognizing that the seasonal peaks usually occur within a few months of the year, the forecasted monthly peaks of July and August have been replaced by the summer peak, and December and January have been replaced by the winter peak.

(2) Winter beginning in December of the year shown.

(3) May not equal sum due to rounding.

(4) Forecasted value only; does not include the January 2011 actual monthly net energy shown above.

(5) Compound Annual Growth Rate (%).

1.6 - Seasonal Peak Load Forecast Distributions

		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2011	26265	26495	26805	27155	27550	27965	28385	28995	29695	30305
	2012	26785	27020	27340	27695	28095	28520	28955	29575	30290	30915
	2013	27195	27435	27760	28120	28525	28955	29400	30030	30765	31405
	2014	27620	27860	28190	28560	28970	29410	29855	30495	31250	31900
	2015	28010	28255	28590	28960	29380	29825	30280	30930	31705	32365
	2016	28385	28635	28975	29350	29775	30225	30685	31345	32135	32810
	2017	28750	29000	29345	29725	30155	30610	31080	31745	32555	33235
	2018	29100	29355	29705	30090	30525	30985	31460	32135	32955	33650
	2019	29435	29695	30045	30435	30875	31340	31820	32500	33335	34040
	2020	29760	30020	30375	30770	31215	31685	32170	32860	33700	34410
WTHI (1)		**78.49**	**78.73**	**79.00**	**79.39**	**79.88**	**80.30**	**80.72**	**81.14**	**81.96**	**82.33**
Dry-Bulb Temperature (2)		**88.50**	**88.90**	**89.20**	**89.90**	**90.20**	**91.20**	**92.20**	**92.90**	**94.20**	**95.40**
Probability of Forecast Being Exceeded		**90%**	**80%**	**70%**	**60%**	**50%**	**40%**	**30%**	**20%**	**10%**	**5%**
Winter (MW)	2011/12	21825	21945	22040	22105	22255	22410	22580	22680	22935	23310
	2012/13	21935	22055	22150	22215	22365	22520	22690	22790	23050	23420
	2013/14	22075	22195	22295	22360	22510	22665	22840	22940	23190	23560
	2014/15	22195	22315	22410	22475	22630	22790	22960	23060	23310	23685
	2015/16	22310	22435	22530	22595	22750	22910	23080	23185	23435	23805
	2016/17	22435	22555	22655	22720	22875	23035	23210	23310	23555	23930
	2017/18	22555	22680	22780	22845	23000	23160	23335	23440	23680	24050
	2018/19	22675	22800	22895	22965	23120	23280	23460	23560	23800	24175
	2019/20	22790	22915	23015	23085	23240	23400	23580	23685	23925	24295
	2020/21	22915	23040	23140	23210	23365	23530	23705	23810	24045	24415
Dry-Bulb Temperature (3)		**10.72**	**9.66**	**8.84**	**8.30**	**7.03**	**5.77**	**4.40**	**3.58**	**1.61**	**(1.15)**

FOOTNOTES:

(1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. It is the weather variable used in producing the summer peak load forecast. For more information on the weather variables see http://www.iso-ne.com/trans/celt/fsct_detail/ .

(2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only.

(3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
American PowerNet Management, LP									
APNM	345	MEAD	ST	1.620	1.932	BIT	OBS	10491	2/1/1990
				1.620	1.932				
ANP Funding I, LLC									
ANP	486	MILFORD POWER	CC	149.000	170.730	NG		54805	1/1/1994
ANP	1286	ANP-BLACKSTONE ENERGY 1	CC	221.356	251.356	NG		55212	6/7/2001
ANP	1287	ANP-BLACKSTONE ENERGY 2	CC	222.314	252.414	NG		55212	7/13/2001
ANP	1412	ANP-BELLINGHAM 1	CC	236.367	266.567	NG		55211	10/24/2002
ANP	1415	ANP-BELLINGHAM 2	CC	237.020	267.220	NG		55211	12/28/2002
				1066.057	1208.287				
Bear Swamp Power Company LLC									
BSP	359	J. COCKWELL 1	PS	284.306	292.275	WAT		8005	9/1/1974
BSP	360	J. COCKWELL 2	PS	284.638	292.763	WAT		8005	10/1/1974
BSP	413	FIFE BROOK	HDP	6.089	9.900	WAT		8004	10/1/1974
				575.033	594.938				
Black Bear HVGW, LLC									
BBHVGW	16295	PPL Veazie	HDR	5.062	7.756	WAT			6/9/2009
BBHVGW	16524	HOWLAND	HDR	0.282	1.303	WAT			6/9/2009
				5.344	9.059				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Black Bear Hydro Partners, LLC									
BBHP	405	ELLSWORTH HYDRO	HW	9.097	8.821	WAT		1469	1/1/1919
BBHP	14695	Orono	HDR	2.190	2.215	WAT			12/29/2008
BBHP	16296	Milford Hydro	HDR	4.348	6.281	WAT			6/9/2009
BBHP	16523	STILLWATER	HDR	1.722	1.520	WAT			6/9/2009
BBHP	16525	MEDWAY	HDR	3.224	2.597	WAT			6/9/2009
				20.581	21.434				
Boralex Stratton Energy LP									
BSE	463	AEI LIVERMORE	ST	34.695	34.430	WDS		10354	10/1/1992
BSE	590	BORALEX STRATTON ENERGY	ST	45.024	44.363	WDS		50650	9/1/1989
				79.719	78.793				
Boston Generating, LLC									
BG	502	MYSTIC 7	ST	577.593	559.775	NG	RFO	1588	6/1/1975
BG	503	MYSTIC JET	GT	8.589	12.739	DFO		1588	6/1/1969
BG	1478	MYSTIC 8	CC	690.915	839.675	NG		1588	4/13/2003
BG	1616	MYSTIC 9	CC	690.915	839.675	NG		1588	6/11/2003
BG	1691	FORE RIVER-1	CC	688.297	836.632	NG		55317	8/4/2003
				2656.309	3088.496				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Braintree Electric Light Department, Town of									
BELD	361	POTTER DIESEL 1	IC	2.250	2.250	DFO		1660	1/1/1978
BELD	540	POTTER 2 CC	CC	74.190	92.190	NG	DFO	1660	3/1/1977
BELD	15484	Thomas A. Watson Unit #1	GT	52.600	57.400	NG	DFO		4/22/2009
BELD	15485	Thomas A. Watson Unit #2	GT	52.600	57.400	NG	DFO		4/14/2009
				181.640	209.240				
Brookfield Energy Marketing, LP									
BEMLP	424	GREAT LAKES - MILLINOCKET	HW	31.677	37.009	WAT		55830	3/1/1987
BEMLP	539	PONTOOK HYDRO	HDR	3.820	9.464	WAT		50741	12/1/1986
BEMLP	1113	BRASSUA HYDRO	HDR	1.324	2.495	WAT		10555	8/1/1989
BEMLP	2426	Hydro Kennebec	HDR	3.736	7.112	WAT		54148	3/1/1989
BEMLP	10424	GREAT LAKES - BERLIN	HDR	5.002	10.176	WAT		54639	6/22/2004
BEMLP	11424	RUMFORD FALLS	HDR	22.812	35.440	WAT		10493	7/6/2006
				68.371	101.696				
Burlington Electric Department									
BED	363	BURLINGTON GT	GT	18.448	22.698	DFO		3754	7/1/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	NG	589	2/1/1984
				70.448	76.698				
Calpine Energy Services, LP									
CALP	14177	WESTBROOK ENERGY CENTER G1	CC	255.032	271.188	NG		55294	4/13/2001
CALP	14178	WESTBROOK ENERGY CENTER G2	CC	254.380	270.536	NG		55294	4/13/2001
				509.412	541.724				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Cargill Power Markets, LLC									
CPM	1625	GRANITE RIDGE ENERGY	CC	661.322	767.500	NG		55170	4/1/2003
				661.322	767.500				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Central Vermont Public Service									
CVPS	329	ASCUTNEY GT	GT	8.940	13.350	DFO		3708	11/1/1961
CVPS	549	RUTLAND 5 GT	GT	8.406	12.816	DFO		3723	1/1/1962
CVPS	737	SIMPSON G LOAD REDUCER	HDR	1.382	3.384	WAT		10608	1/1/1980
CVPS	774	LOWER LAMOILLE COMPOSITE	HW	15.800	16.000	WAT		3711	1/1/1948
CVPS	775	MIDDLEBURY COMPOSITE	HW	6.600	6.000	WAT		3716	1/1/1917
CVPS	776	N. RUTLAND COMPOSITE	HW	5.200	5.300	WAT		3714	1/1/1980
CVPS	814	PATCH	HDR	0.000	0.170	WAT		3719	4/1/2000
CVPS	815	CARVER FALLS	HDR	0.000	1.155	WAT		6456	9/25/1998
CVPS	816	CAVENDISH	HDR	0.123	0.957	WAT		3710	9/25/1998
CVPS	817	TAFTSVILLE VT	HDR	0.000	0.126	WAT		3727	4/1/2000
CVPS	818	PIERCE MILLS	HDR	0.072	0.227	WAT		3721	4/1/2000
CVPS	819	ARNOLD FALLS	HDR	0.000	0.251	WAT		3707	9/25/1998
CVPS	820	PASSUMPSIC	HDR	0.161	0.354	WAT		3718	4/1/2000
CVPS	821	GAGE	HDR	0.087	0.438	WAT		3713	4/1/2000
CVPS	822	SMITH (CVPS)	HDR	0.308	0.718	WAT		3709	4/1/2000
CVPS	823	EAST BARNET	HDR	0.507	1.290	WAT		788	4/1/2000
CVPS	833	BARNET	HDR	0.000	0.161	WAT			3/1/2001
CVPS	834	COMPTU FALLS	HDR	0.000	0.405	WAT			1/1/1982
CVPS	835	DEWEY MILLS	HDR	0.169	1.044	WAT		10137	3/1/2001
CVPS	836	EMERSON FALLS	HDR	0.000	0.065	WAT			10/1/1985
CVPS	837	KILLINGTON	HDR	0.000	0.028	WAT			11/1/1995
CVPS	839	LADD'S MILL	HDR	0.011	0.058	WAT			10/1/1986
CVPS	840	MARTINSVILLE	HDR	0.000	0.129	WAT			12/1/1986
CVPS	841	MORETOWN 8	HDR	0.000	0.000	WAT		52033	2/1/1989

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
CVPS	842	NANTANA MILL	HDR	0.031	0.091	WAT			5/1/1986
CVPS	843	NEWBURY	HDR	0.049	0.166	WAT			1/1/1988
CVPS	844	OTTAUQUECHEE	HDR	0.606	1.467	WAT		50126	9/1/1987
CVPS	845	SLACK DAM	HDR	0.030	0.358	WAT			1/1/1988
CVPS	846	WINOOSKI 8	HDR	0.174	0.511	WAT			12/1/1985
CVPS	847	WOODSIDE	HDR	0.072	0.103	WAT			3/1/1987
CVPS	1047	FAIRFAX	HDR	1.132	3.843	WAT		3712	9/25/1998
CVPS	1720	MIDDLEBURY LOWER	HDR	0.454	1.332	WAT		3716	5/1/2002
CVPS	10406	LOWER VALLEY HYDRO U5	HDR	0.000	0.451	WAT			3/1/2004
CVPS	10407	WOODSVILLE HYDRO U5	HDR	0.000	0.214	WAT			3/1/1987
CVPS	10408	LOWER VILLAGE HYDRO U5	HDR	0.000	0.495	WAT			4/1/1995
CVPS	10409	SWEETWATER HYDRO U5	HDR	0.000	0.431	WAT			3/1/2004
CVPS	10615	BLUE SPRUCE FARM	IC	0.200	0.207	OBG			11/1/2004
CVPS	11126	NORTH HARTLAND HYDRO	HDR	3.223	4.131	WAT			9/27/2006
CVPS	11154	BRATTLEBORO LANDFILL	IC	0.000	0.000	LFG			11/4/2005
CVPS	12274	GREEN MOUNTAIN DAIRY	IC	0.192	0.220	OBG			2/1/2007
CVPS	14134	MONTAGNE FARM	IC	0.190	0.183	LFG			9/17/2007
CVPS	16441	Factory Falls Hydro	HDR	0.000	0.147	WAT			5/15/2009
				54.119	78.776				
CHI Power Marketing, Inc. (CHIPM)									
CHIPM	849	CRESCENT DAM	HDR	0.000	0.615	WAT			1/1/1993
CHIPM	850	GLENDALE HYDRO	HDR	0.000	0.588	WAT			12/1/1989
CHIPM	883	SALMON FALLS HYDRO	HDR	0.000	0.541	WAT		50702	11/1/1983
				0.000	1.744				

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Chicopee Municipal Lighting Plant									
CMLP	421	FRONT STREET DIESELS 1-3	IC	8.286	8.250	DFO		7396	12/1/1980
CMLP	790	APLP-BFI	IC	0.000	0.000	LFG		55590	9/1/1993
				8.286	8.250				
CMS Energy Resource Management Company									
CMS	411	EXETER	ST	24.009	20.277	TDF	PG	50736	12/1/1991
				24.009	20.277				
Competitive Energy Services, LLC									
CESLLC	1114	MADISON COMPOSITE	HDR	0.000	0.000	WAT		7469	9/1/1984
CESLLC	12163	PPL GREAT WORKS - RED SHIELD	ST	0.000	0.000	WDS			1/24/2007
				0.000	0.000				
Concord Municipal Light Plant									
Concord	10362	ACTON HYDRO INC.	HDR	0.000	0.000	WAT			1/1/1994
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Light and Power Company, The									
CLP	356	BRISTOL REFUSE	ST	12.863	13.049	MSW	NG	50648	5/1/1988
CLP	389	DERBY DAM	HDR	7.050	7.050	WAT		10063	3/1/1989
CLP	462	LISBON RESOURCE RECOVERY	ST	13.732	13.838	MSW		54758	1/1/1996
CLP	562	SECREC-PRESTON	ST	16.449	16.749	MSW	DFO	1176	1/1/1992
CLP	580	SO. MEADOW 5	ST	24.264	26.217	MSW		563	11/1/1987
CLP	581	SO. MEADOW 6	ST	24.426	24.561	MSW		563	11/1/1987
CLP	594	AES THAMES	ST	182.653	182.064	BIT		10675	12/1/1989
CLP	796	GOODWIN DAM	HDR	3.000	3.000	WAT		54302	2/1/1986
CLP	798	COLEBROOK	HDR	0.000	1.026	WAT		54301	3/1/1988
CLP	799	KINNEYTOWN A	HDR	0.000	0.000	WAT		54385	3/1/1988
CLP	800	KINNEYTOWN B	HDR	0.000	0.443	WAT		54385	11/1/1986
CLP	801	WILLIMANTIC 1	HDR	0.000	0.360	WAT			6/1/1990
CLP	802	WILLIMANTIC 2	HDR	0.000	0.295	WAT			6/1/1990
CLP	803	TOUTANT	HDR	0.251	0.396	WAT			2/1/1994
CLP	805	GLEN FALLS	HDR	0.000	0.000	WAT		3714	3/1/1998
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.063	WAT			3/1/1995
CLP	808	SANDY HOOK HYDRO	HDR	0.077	0.105	WAT			4/1/1989
CLP	809	PINCHBECK	ST	0.000	0.000	WDS			7/1/1987
CLP	810	QUINEBAUG	HDR	0.042	1.103	WAT		543	9/1/1990
CLP	978	NEW MILFORD	IC	1.519	1.753	OBG	DFO	50564	8/1/1991
CLP	1209	CRRA HARTFORD LANDFILL	IC	1.742	1.756	LFG		55163	8/1/1998
CLP	17233	Rainbow Unit 1	HDR	4.100	4.100	WAT		559	1/1/1980
CLP	17234	Rainbow Unit 2	HDR	4.100	4.100	WAT		559	1/1/1980
				296.268	302.028				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Connecticut Municipal Electric Energy Cooperative									
CMEEC	515	NORWICH JET	GT	15.255	18.800	DFO		581	9/1/1972
CMEEC	13515	PIERCE STATION	GT	76.127	96.632	NG	DFO	6635	10/1/2007
CMEEC	13664	JOHN STREET #3	IC	2.000	2.000	DFO		56256	9/26/2007
CMEEC	13665	JOHN STREET #4	IC	2.000	2.000	DFO		46256	9/26/2007
CMEEC	13666	JOHN STREET 5	IC	2.011	2.003	DFO		56256	11/1/2007
CMEEC	14816	Norden 1	IC	1.958	1.958	DFO			2/26/2009
CMEEC	14817	NORDEN 2	IC	1.948	1.947	DFO			2/26/2009
CMEEC	14818	NORDEN 3	IC	1.942	1.942	DFO			2/26/2009
CMEEC	14819	John Street 1	IC	1.948	2.000	DFO			5/15/2008
CMEEC	14820	Cytec 1	IC	1.929	1.923	DFO			5/15/2008
CMEEC	14821	Cytec 2	IC	1.938	1.913	DFO			5/15/2008
CMEEC	14822	Cytec 3	IC	1.938	1.933	DFO			5/15/2008
CMEEC	14823	NORWICH WWTP	IC	2.000	2.000	DFO			5/29/2008
				112.994	137.051				
Consolidated Edison Energy, Inc									
CEEI	388	DARTMOUTH POWER	CC	62.156	67.656	NG	DFO	52026	5/1/1992
CEEI	461	LENERGIA ENERGY CENTER	CC	74.638	78.446	NG	DFO	54586	3/11/1993
CEEI	1188	LOWELL COGENERATION PLANT	CC	27.750	30.725	NG	DFO	10802	10/21/1988
CEEI	1226	TIVERTON POWER	CC	244.636	279.306	NG		55048	8/18/2000
CEEI	1255	RUMFORD POWER	CC	244.940	269.750	NG		55100	10/16/2000
CEEI	15940	Dartmouth CT Generator 3	GT	21.300	23.500	NG	DFO		8/12/2009
				675.420	749.383				

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Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Constellation Energy Commodities									
CEC	332	BAR HARBOR DIESELS 1-4	IC	5.950	6.100	DFO		1466	1/1/1960
CEC	407	EASTPORT DIESELS 1-3	IC	2.200	2.200	DFO		1468	1/1/1948
CEC	475	MEDWAY DIESELS 1-4	IC	4.300	8.250	DFO		1474	1/1/1960
CEC	618	DG WHITEFIELD, LLC	ST	16.980	17.073	WDS		10839	4/1/1988
CEC	1107	SOMERSET	ST	0.000	0.000	BLQ	WDS	50406	1/1/1976
CEC	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	2.412	2.658	LFG			8/15/2005
CEC	11925	BROCKTON BRIGHTFIELDS	PV	0.154	0.000	SUN			9/18/2006
CEC	14271	AMERESCO NORTHAMPTON	IC	0.000	0.699	LFG			11/1/2007
				31.996	36.980				
Constellation NewEnergy, Inc.									
CNE	10880	GE LYNN EXCESS REPLACEMENT	CC	0.000	0.000	DFO	NG	10029	10/11/2005
				0.000	0.000				
Covanta Energy Marketing, LLC									
CEM	2425	SPRINGFIELD REFUSE-NEW	ST	5.687	5.539	MSW	DFO	8100	9/1/1988
				5.687	5.539				
Covanta Haverhill Associates									
CHA	14707	COVANTA HAVERHILL - LF GAS	IC	1.513	1.498	LFG			12/5/2007
				1.513	1.498				
Covanta Maine, LLC									
CM	445	COVANTA WEST ENFIELD	ST	20.461	21.446	WDS		10766	11/1/1987
CM	446	COVANTA JONESBORO	ST	20.226	21.974	WDS		10765	11/1/1987
				40.687	43.420				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Covanta Projects of Wallingford, L.P.									
CPW	623	Covanta Projects Wallingford	ST	4.397	7.293	MSW	DFO	50664	3/1/1989
				4.397	7.293				
Dominion Energy Marketing, Inc.									
DEM	321	MANCHESTER 10/10A CC	CC	149.000	164.000	NG	DFO	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	149.000	164.000	NG	DFO	3236	10/1/1995
DEM	323	MANCHESTER 9/9A CC	CC	149.000	164.000	NG	DFO	3236	11/14/1995
DEM	350	BRAYTON PT 1	ST	243.455	246.948	BIT	NG	1619	8/1/1963
DEM	351	BRAYTON PT 2	ST	244.000	249.331	BIT	NG	1619	7/1/1964
DEM	352	BRAYTON PT 3	ST	612.000	638.000	BIT	NG	1619	7/1/1969
DEM	353	BRAYTON PT 4	ST	435.000	445.520	RFO	NG	1619	12/1/1974
DEM	354	BRAYTON DIESELS 1-4	IC	9.912	9.988	DFO		1619	3/1/1967
DEM	484	MILLSTONE POINT 2	ST	875.823	879.305	NUC		566	12/1/1975
DEM	485	MILLSTONE POINT 3	ST	1225.000	1235.001	NUC		566	4/1/1986
DEM	527	OGDEN-MARTIN 1	ST	39.629	39.221	MSW	DFO	50661	6/1/1989
DEM	551	SALEM HARBOR 1	ST	79.754	81.419	BIT	RFO	1626	1/1/1952
DEM	552	SALEM HARBOR 2	ST	77.955	78.763	BIT	RFO	1626	1/1/1952
DEM	553	SALEM HARBOR 3	ST	149.805	149.910	BIT	RFO	1626	8/1/1958
DEM	554	SALEM HARBOR 4	ST	436.754	437.353	RFO		1626	8/1/1972
DEM	1059	BARRE LANDFILL	IC	0.704	0.598	LFG		55776	7/1/1996
				4876.791	4983.357				
DownEast Power Company, LLC									
DOWN	629	DownEast Power	ST	0.000	0.000	WDS		10165	11/1/1997
				0.000	0.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Dynegy Power Marketing, Inc.									
DPM	1216	MAINE INDEPENDENCE STATION	CC	488.275	538.275	NG		55068	5/1/2000
				488.275	538.275				
Emera Energy Services Subsidiary No. 4 LLC									
EES4	392	DEXTER	CC	20.642	39.331	NG	DFO		5/1/1990
				20.642	39.331				
Energy America LLC									
NRGA	15998	Crossroads Landfill	IC	2.294	2.294	LFG			12/31/2008
				2.294	2.294				
Energy New England LLC									
ENE	487	MILLER HYDRO	HDR	4.735	10.170	WAT		50278	4/1/1984
				4.735	10.170				
Entergy Nuclear Power Marketing LLC									
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	684.746	NUC		1590	12/1/1972
ENPM	611	VT YANKEE NUCLEAR PWR STATION	ST	604.250	628.000	NUC		3751	11/1/1972
				1281.534	1312.746				
EquiPower Resources Management, LLC									
EPRM	497	MASS POWER	CC	238.259	276.000	NG	DFO	10726	7/1/1993
EPRM	1005	DIGHTON POWER LLC	CC	150.000	177.388	NG		55026	5/1/1999
EPRM	1342	LAKE ROAD 1	CC	245.792	281.416	NG	DFO	55149	3/15/2002
EPRM	1343	LAKE ROAD 2	CC	251.213	286.837	NG		55149	3/15/2002
EPRM	1344	LAKE ROAD 3	CC	248.014	276.784	NG		55149	5/22/2002
				1133.278	1298.425				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Evergreen Wind Power V, LLC									
EWPV	15464	Stetson Wind Farm	WT	6.905	12.624	WND			12/9/2008
				6.905	12.624				
Exelon New England Holdings, LLC									
EXNEH	417	FRAMINGHAM JET 1	GT	10.893	14.923	DFO		1586	9/1/1969
EXNEH	418	FRAMINGHAM JET 2	GT	9.914	13.914	DFO		1586	9/1/1969
EXNEH	419	FRAMINGHAM JET 3	GT	11.418	15.418	DFO		1586	9/1/1969
EXNEH	466	L STREET JET	GT	16.030	21.770	DFO		1587	9/1/1966
EXNEH	625	WEST MEDWAY JET 1	GT	30.762	55.012	DFO		1592	7/1/1970
EXNEH	626	WEST MEDWAY JET 2	GT	34.732	52.932	DFO		1592	3/1/1971
EXNEH	627	WEST MEDWAY JET 3	GT	35.441	55.841	DFO		1592	7/1/1970
				149.190	229.810				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
FirstLight Power Resources Management, LLC									
FPRM	362	BULLS BRIDGE	HDR	0.000	6.609	WAT		541	1/1/1903
FPRM	412	FALLS VILLAGE	HDR	0.000	5.589	WAT		560	1/1/1914
FPRM	498	MT TOM	ST	142.881	144.594	BIT		1606	6/1/1960
FPRM	566	SHEPAUG	HW	41.511	42.559	WAT		552	1/1/1955
FPRM	587	STEVENSON	HW	28.311	28.900	WAT		553	1/1/1919
FPRM	596	TUNNEL 10	GT	17.000	22.100	KER		557	1/1/1969
FPRM	739	ROCKY RIVER	PS	29.350	29.001	WAT		539	1/1/1928
FPRM	811	BANTAM	HDR	0.000	0.143	WAT		6457	1/1/1905
FPRM	813	TUNNEL	HDR	0.000	1.407	WAT		557	1/1/1919
FPRM	876	ROBERTSVILLE	HDR	0.000	0.000	WAT		549	1/1/1924
FPRM	877	SCOTLAND	HDR	0.000	1.959	WAT		551	1/1/1937
FPRM	879	TAFTVILLE CT	HDR	0.000	0.781	WAT		554	1/1/1906
FPRM	14217	NORTHFIELD MOUNTAIN 1 (1)	PS	0.000	270.000	WAT		54895	11/30/1972
FPRM	14218	NORTHFIELD MOUNTAIN 2 (1)	PS	0.000	270.000	WAT		54895	11/30/1972
FPRM	14219	NORTHFIELD MOUNTAIN 3 (1)	PS	0.000	270.000	WAT		54895	11/30/1972
FPRM	14220	NORTHFIELD MOUNTAIN 4 (1)	PS	0.000	270.000	WAT		54895	11/30/1972
FPRM	14801	Cabot	HDP	61.481	61.800	WAT		1629	3/27/2008
FPRM	14808	TURNERSFALLS	HDP	6.400	6.400	WAT		6388	3/27/2008
				326.934	1431.842				
Fitchburg Gas & Electric Light Company									
FGE	538	PINETREE POWER	ST	16.151	16.844	WDS		54620	11/1/1992
FGE	10998	MASSINNOVATION FITCHBURG	PV	0.000	0.000	SUN			8/1/2005
				16.151	16.844				

(1) The Summer SCC ratings of the Northfield Mountain assets were zero at the time of publication of this report. For summer 2011, the ratings are assumed to be the same as those that were in effect in summer 2010.

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
				FPL Energy Maine Hydro LLC					
FPLEMH	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT		1480	1/1/1926
FPLEMH	358	BRUNSWICK	HDR	5.918	14.744	WAT		1483	3/1/1982
FPLEMH	369	CATARACT EAST	HDR	7.775	8.000	WAT		695	1/1/1937
FPLEMH	432	HARRIS 1	HW	16.790	16.776	WAT		1492	1/1/1954
FPLEMH	433	HARRIS 2	HW	34.865	34.500	WAT		1492	1/1/1954
FPLEMH	434	HARRIS 3	HW	34.210	33.905	WAT		1492	1/1/1953
FPLEMH	440	HIRAM	HDR	11.189	11.600	WAT		1493	1/1/1917
FPLEMH	495	MONTY	HDR	28.000	28.000	WAT		805	1/1/1980
FPLEMH	569	SKELTON	HDR	19.704	19.704	WAT		1505	1/1/1948
FPLEMH	617	WESTON	HDR	13.200	13.200	WAT		1509	1/1/1920
FPLEMH	621	WILLIAMS	HDR	14.900	14.900	WAT		1510	1/1/1939
FPLEMH	636	WYMAN HYDRO 1	HW	27.362	27.362	WAT		1511	1/1/1930
FPLEMH	637	WYMAN HYDRO 2	HW	29.866	29.866	WAT		1511	1/1/1931
FPLEMH	638	WYMAN HYDRO 3	HW	25.728	25.458	WAT		1511	1/1/1940
FPLEMH	754	BAR MILLS	HDR	0.000	2.907	WAT		1481	1/1/1956
FPLEMH	755	BONNY EAGLE/W. BUXTON	HDR	16.151	17.500	WAT		1482	1/1/1910
FPLEMH	757	HARRIS 4	HW	1.436	1.249	WAT		1492	1/1/1954
FPLEMH	760	NORTH GORHAM	HDR	1.595	2.000	WAT		1501	1/1/1925
FPLEMH	761	SHAWMUT	HDR	9.500	9.500	WAT		1504	1/1/1913
FPLEMH	787	LEWISTON CANAL COMPOSITE	HDR	0.000	0.000	WAT		1487	1/1/1920
				331.159	344.141				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Gallop Power Greenville,LLC									
GALLOP	429	GALLOP POWER GREENVILLE	ST	14.079	0.000	WDS		54852	3/1/1987
				14.079	0.000				
GDF SUEZ Energy Marketing NA, Inc.									
SUEZ	337	BETHLEHEM	ST	15.480	15.537	WDS		50208	12/1/1986
SUEZ	592	TAMWORTH	ST	19.973	19.235	WDS		50739	1/1/1988
				35.453	34.772				
GenConn Energy LLC									
GCE	12504	Devon 15	GT	46.852	49.152	KER	NG		7/12/2010
GCE	17044	Devon 16	GT	46.900	49.200	KER	NG		6/28/2010
GCE	17045	Devon 17	GT	46.900	49.200	KER	NG		6/15/2010
GCE	17046	Devon 18	GT	46.900	49.200	KER	NG		6/9/2010
				187.552	196.752				
Great Bay Power Marketing, Inc									
GBPM	772	NEWPORT HYDRO	HW	0.668	1.853	WAT		3731	1/1/1980
GBPM	825	WEST CHARLESTON	HDR	0.000	0.000	WAT		3729	1/1/1944
GBPM	826	TROY	HDR	0.000	0.000	WAT		3733	1/1/1925
				0.668	1.853				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Green Mountain Power Corporation									
GMP	336	BERLIN 1 GT	GT	34.830	45.777	KER		3734	1/1/1972
GMP	346	BOLTON FALLS	HDR	3.333	6.018	WAT		7056	1/1/1980
GMP	410	ESSEX 19 HYDRO	HDR	2.098	5.437	WAT		3737	1/1/1917
GMP	426	GORGE 1 DIESEL	GT	7.090	12.550	DFO		3735	1/1/1965
GMP	468	MARSHFIELD 6 HYDRO	HW	4.657	4.708	WAT		3739	1/1/1927
GMP	598	VERGENNES 5 and 6 DIESELS	IC	3.940	4.240	DFO		6519	1/1/1964
GMP	614	WATERBURY 22	HW	5.000	5.000	WAT		6520	1/1/1953
GMP	779	MIDDLESEX 2	HDR	1.553	2.956	WAT		3740	1/1/1928
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT		3743	11/1/1986
GMP	827	SEARSBURG WIND	WT	0.410	1.391	WND		7381	7/1/1997
GMP	838	KINGSBURY	HDR	0.092	0.101	WAT			3/1/1984
GMP	1221	ESSEX DIESELS	IC	7.215	7.854	DFO		3737	1/1/1947
GMP	2434	GORGE 18 HYDRO-NEW	HDR	2.157	3.300	WAT		6475	1/1/1928
GMP	2435	VERGENNES HYDRO-NEW	HDR	1.020	2.064	WAT		6519	1/1/1912
GMP	2439	BROCKWAY MILLS U5	HDR	0.000	0.286	WAT			3/1/2003
GMP	15617	Moretown LFGTE	IC	3.017	3.008	LFG			12/1/2008
				76.412	104.690				
H.Q. Energy Services (US) Inc.									
HQE	1288	BUCKSPORT ENERGY 4	GT	130.395	140.775	NG	DFO	50243	1/1/2001
				130.395	140.775				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Harvard Dedicated Energy Limited									
HDEL	895	LOWER ROBERTSON DAM	HDR	0.051	0.549	WAT			5/1/1987
HDEL	905	ASHUELOT HYDRO	HDR	0.049	0.610	WAT			5/1/1987
HDEL	16331	Quarry Energy Project	IC	0.378	0.334	LFG			4/3/2009
				0.478	1.493				
Hess Corporation									
HESS	395	DOREEN	GT	15.959	20.809	KER		1631	1/1/1969
HESS	628	WOODLAND ROAD	GT	15.808	20.658	KER		1643	7/1/1969
HESS	630	WEST SPRINGFIELD 10	GT	17.215	22.000	KER		1642	1/1/1968
HESS	633	WEST SPRINGFIELD 3	ST	94.276	100.087	NG	RFO	1642	1/1/1957
HESS	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	DFO	1642	6/7/2002
HESS	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	DFO	1642	6/7/2002
				217.607	257.903				
Hingham Municipal Lighting Plant									
HMLP	1224	RANDOLPH/BFG ELECTRIC FACILITY	IC	0.000	0.554	LFG		55585	4/1/2000
				0.000	0.554				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Holyoke Gas & Electric Department									
HGE	379	COBBLE MOUNTAIN	HW	0.000	32.942	WAT		1630	1/1/1923
HGE	437	HOLYOKE 6/CABOT 6	ST	9.212	9.315	NG	RFO	9864	1/1/1949
HGE	438	HOLYOKE 8/CABOT 8	ST	9.220	9.335	NG	DFO	9864	1/1/1949
HGE	769	HADLEY FALLS 1&2	HDR	8.699	29.820	WAT		1605	1/1/1983
HGE	812	BEEBE HOLBROOK	HDR	0.205	0.205	WAT		1602	1/1/1948
HGE	859	BOATLOCK	HDR	1.024	1.565	WAT		1603	1/1/1924
HGE	862	CHEMICAL	HDR	1.480	1.480	WAT		1604	1/1/1935
HGE	878	SKINNER	HDR	0.000	0.000	WAT		1608	1/1/1924
HGE	957	HG&E HYDRO/CABOT 1-4	HDR	2.590	2.590	WAT		9864	1/1/1980
HGE	1034	RIVERSIDE 4-7	HDR	1.001	1.271	WAT		1607	1/1/1921
HGE	1035	RIVERSIDE 8	HDR	0.000	2.953	WAT		1607	1/1/1931
HGE	12168	HARRIS ENERGY	HDR	0.000	0.000	WAT			12/1/2006
HGE	14623	Valley Hydro (Station No. 5)	HDR	0.000	0.000	WAT			4/1/2008
				33.431	91.476				
Hudson Light & Power Department									
HLPD	2466	CHERRY 7	IC	2.800	2.800	DFO		9038	1/1/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO		9038	1/1/1951
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO		9038	1/1/1951
HLPD	2470	CHERRY 12	IC	4.999	5.000	DFO		9038	1/1/1951
				15.399	15.400				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Hull Municipal Lighting Plant									
HULL	1656	HULL WIND TURBINE U5	WT	0.098	0.165	WND			7/1/2001
HULL	11408	HULL WIND TURBINE II	WT	0.160	0.374	WND			9/27/2005
				0.258	0.539				
Indeck Energy-Alexandria, L.L.C.									
IEA	14211	INDECK ALEXANDRIA	ST	13.882	13.882	WDS			11/6/2008
				13.882	13.882				
Industrial Power Services Corp									
IPSC	1572	GRANBY SANITARY LANDFILL QF	IC	2.800	2.800	MSW			7/12/2002
				2.800	2.800				
Integrys Energy Services, Inc.									
IES	536	PERC-ORRINGTON 1	ST	20.994	20.406	MSW	NG	50051	1/1/1988
				20.994	20.406				
Ipswich Municipal Light Department									
IMLD	448	IPSWICH DIESELS	IC	10.240	9.495	DFO	NG	1670	1/1/1951
				10.240	9.495				
J.P. Morgan Ventures Energy Corporation									
JPMVEC	1385	MILFORD POWER 1	CC	253.610	281.847	NG		55126	2/12/2004
JPMVEC	1386	MILFORD POWER 2	CC	253.093	287.632	NG		55126	5/3/2004
				506.703	569.479				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Kimberly-Clark Corporation									
KCC	15097	KIMB ROCKY RIVER PH2	CC	13.486	15.587	NG			7/15/2008
				13.486	15.587				
Littleton Electric Light & Water Department									
LELWD	794	MINIWAWA	HDR	0.000	0.519	WAT			4/1/1992
LELWD	2280	BENTON FALLS HYDRO	HDR	0.053	2.615	WAT		10523	12/1/1987
LELWD	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.000	0.805	WAT			1/10/2005
				0.053	3.939				
MA Bay Transp Auth (MBTA)									
MBTA	472	M STREET JET	GT	41.886	59.986	KER		10176	1/1/1978
				41.886	59.986				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Macquarie Energy LLC									
MCPI	542	ECO MAINE	ST	11.029	10.705	MSW	NG	50225	8/1/1988
MCPI	1057	BLACKSTONE HYDRO LOAD REDUCER	HDR	0.000	0.763	WAT		50177	1/1/1989
MCPI	1117	GREAT WORKS COMPOSITE	HDR	0.000	0.154	WAT			3/1/1984
MCPI	2278	BARKER LOWER HYDRO	HDR	0.000	0.608	WAT		10728	4/1/1980
MCPI	2279	BARKER UPPER HYDRO	HDR	0.000	0.772	WAT		52171	7/1/1987
MCPI	2281	BROWNS MILL HYDRO	HDR	0.000	0.587	WAT		50688	7/1/1983
MCPI	2282	DAMARISCOTTA HYDRO	HDR	0.000	0.229	WAT		2282	3/1/1984
MCPI	2283	EUSTIS HYDRO	HDR	0.048	0.139	WAT		50688	3/1/1984
MCPI	2284	GARDINER HYDRO	HDR	0.000	1.036	WAT		50688	7/1/1983
MCPI	2285	GREENVILLE HYDRO	HDR	0.000	0.359	WAT		50688	3/1/1984
MCPI	2287	MECHANIC FALLS HYDRO	HDR	0.000	0.734	WAT		2287	11/1/1984
MCPI	2288	NORWAY HYDRO	HDR	0.000	0.000	WAT		50688	5/1/1985
MCPI	2290	PITTSFIELD HYDRO	HDR	0.000	0.538	WAT		2290	3/1/1984
MCPI	2292	YORK HYDRO	HDR	0.000	0.894	WAT		50688	3/1/1984
				11.077	17.518				
Manchester Methane, LLC									
MMLLC	13669	EAST WINDSOR NORCAP LFG PLANT	IC	0.975	1.004	LFG			5/7/2007
				0.975	1.004				
Marblehead Municipal Light Department									
MMLD	467	MARBLEHEAD DIESELS	IC	5.000	5.000	DFO			9/25/1998
MMLD	1044	COMMERCIAL ST 2	IC	0.000	0.000	DFO		6585	1/1/1980
				5.000	5.000				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			Massachusetts Electric Company						
MEC	946	MERRIMAC PAPER - QF	HDR	0.000	0.000	WAT		10179	2/1/1971
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT		50601	7/1/1985
MEC	950	LP ATHOL - QF	HDR	0.000	0.074	WAT			1/1/1931
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.000	0.239	OBG			11/1/1997
MEC	954	MM LOWELL LANDFILL - QF	IC	0.107	0.130	LFG		55095	8/1/1997
MEC	956	WARE COGEN - QF	ST	0.000	0.000	MSW			1/1/1997
MEC	970	DUDLEY HYDRO	HDR	0.000	0.093	WAT			10/1/1987
MEC	1051	HAL-BFI	IC	0.000	0.467	LFG		55586	3/1/1997
MEC	1062	MWRA COSGROVE	HW	0.939	0.564	WAT		10825	10/1/1995
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.000	0.241	WAT			12/31/1919
MEC	1225	TANNERY DAM	HDR	0.000	0.000	WAT		55924	4/1/2000
MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.000	0.062	NG			6/18/2001
MEC	2462	PLAINVILLE GEN QF U5	IC	2.998	3.188	OBG			3/24/2003
MEC	13933	JIMINY PEAK WIND QF	WT	0.019	0.021	WND			7/1/2007
MEC	14925	Ice House Partners, Inc.	HDR	0.065	0.260	WAT			4/1/2008
MEC	15462	Holy Name CC Jr Sr High School	WT	0.000	0.000	WND			9/1/2008
MEC	16183	Richey Woodworking Wind QF	WT	0.000	0.000	WND			2/18/2009
MEC	16188	Wilson Holdings LLC - PV QF	PV	0.000	0.000	SUN			2/24/2009
MEC	16233	City of Medford Wind QF	WT	0.000	0.000	WND			2/27/2009
MEC	16234	Constellation-Majilite PV QF	PV	0.000	0.000	SUN			2/27/2009
MEC	16332	Bartletts Ocean View Farm Wind	WT	0.000	0.000	WND			4/3/2009
MEC	16386	Nature's Classroom Wind QF	WT	0.000	0.000	WND			4/24/2009
MEC	16644	Main Street Whitinsville PV	PV	0.373	0.412	SUN			7/1/2010

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
MEC	17085	AMERESCO-NEWBURYPORT DPW PV QF	PV	0.031	0.000	SUN			11/25/2009
MEC	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	PV	0.080	0.000	SUN			11/25/2009
MEC	17229	MOUNT ST MARY-WRENTHAM MA WIND	WT	0.000	0.000	WND			3/15/2010
MEC	37224	Patriot Pl. D Foxboro MA PV	PV	0.100	0.100	SUN			10/1/2010
MEC	37225	Patriot Pl. E Foxboro MA PV	PV	0.075	0.075	SUN			10/1/2010
MEC	37226	Patriot Pl. F Foxboro MA PV	PV	0.100	0.100	SUN			10/1/2010
MEC	37227	Patriot Pl. H Foxboro MA PV	PV	0.075	0.075	SUN			10/1/2010
MEC	37228	Patriot Pl. J Foxboro MA PV	PV	0.100	0.100	SUN			10/1/2010
MEC	37229	Patriot Pl. K Foxboro MA PV	PV	0.100	0.100	SUN			10/1/2010
MEC	37266	Carlson Orch Harvard MA PV	PV	0.200	0.200	SUN			11/1/2010
MEC	37267	Spruce Env Haverhill MA PV	PV	0.082	0.082	SUN			11/1/2010
MEC	37954	Blount Sea Fall River MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37955	Trans Med Tyngsboro MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37956	PH Henbil Billerica MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37957	Chelm Wtr N Chelmsford MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37958	Peter W Elem Lowell MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37959	Circle Fin Newburyport MA PV	PV	0.000	0.000	SUN			3/16/2011
MEC	37966	LTI Harvard Ap Harvard MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37967	Hillside Marlborough MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37968	Low Mem Aud Lowell MA PV	PV	0.000	0.000	SUN			3/21/2011
MEC	37973	General Mills Methuen MA PV	PV	0.000	0.000	SUN			3/24/2011
				5.444	6.583				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Massachusetts Municipal Wholesale Electric Company									
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO		6081	11/1/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO		6081	11/1/1982
MMWEC	612	WATERS RIVER JET 1	GT	16.050	22.050	NG	DFO	1678	12/1/1971
MMWEC	613	WATERS RIVER JET 2	GT	30.506	45.806	NG	DFO	1678	4/1/1991
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.000	0.140	WAT			10/1/1989
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.014	WAT		10404	2/1/1983
MMWEC	969	POWDER MILL HYDRO	HDR	0.000	0.093	WAT			2/1/1990
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	NG	DFO	6081	11/1/1981
MMWEC	1186	STONY BROOK GT1B	CC	100.000	116.000	NG	DFO	6081	11/1/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	NG	DFO	6081	11/1/1981
				487.256	594.803				
MATEP, LLC									
MATEP	13673	MATEP (DIESEL)	IC	17.783	18.298	DFO		10883	6/28/2007
MATEP	13675	MATEP (COMBINED CYCLE)	CC	41.809	44.809	NG	DFO	10883	6/28/2007
MATEP	14087	MAT3	IC	17.433	17.748	DFO		10883	12/11/2007
				77.025	80.855				
Merrill Lynch Commodities, Inc.									
MLC	1210	MILLENNIUM	CC	325.786	374.786	NG		55079	4/6/2001
				325.786	374.786				
Middleton Municipal Light Department									
MMELD	795	RIVER MILL HYDRO	HDR	0.000	0.105	WAT		3049	6/1/1989
				0.000	0.105				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			Mirant Energy Trading, LLC						
MET	365	CANAL 1	ST	547.059	564.828	RFO		1599	7/1/1968
MET	366	CANAL 2	ST	545.125	561.000	RFO	NG	1599	2/1/1976
MET	452	KENDALL JET 1	GT	18.000	23.000	DFO		1595	9/24/1970
MET	1030	OAK BLUFFS	IC	8.120	8.120	DFO		1597	1/1/1970
MET	1031	WEST TISBURY	IC	5.568	5.524	DFO		6049	1/1/1975
MET	1672	KENDALL CT	CC	153.533	181.505	NG	DFO	1595	12/18/2002
MET	10347	KENDALL STEAM 1	ST	13.565	17.668	NG		1595	1/1/1950
MET	10348	KENDALL STEAM 2	ST	20.738	20.690	NG		1595	1/1/1950
MET	10349	KENDALL STEAM 3	ST	19.116	24.442	NG		1595	1/1/1950
				1330.824	1406.777				
			NAEA Energy Massachusetts, LLC						
NAEA-EM	851	GARDNER FALLS	HDR	0.000	1.235	WAT		1634	1/1/1924
NAEA-EM	864	DWIGHT	HDR	0.000	0.572	WAT		6378	1/1/1920
NAEA-EM	867	INDIAN ORCHARD	HDR	0.000	1.150	WAT		6379	1/1/1928
NAEA-EM	873	PUTTS BRIDGE	HDR	0.000	2.083	WAT		1637	1/1/1918
NAEA-EM	874	RED BRIDGE	HDR	0.000	1.997	WAT		1638	1/1/1926
				0.000	7.037				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Narragansett Electric Company									
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.000	0.669	WAT		3233	3/1/1985
NEC	949	VALLEY HYDRO - QF	HDR	0.000	0.205	WAT			1/1/1984
NEC	952	PONTIAC ENERGY - QF	IC	0.104	0.080	OBG			10/1/1998
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.198	WAT		3245	1/1/1989
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.000	0.000	WND			7/25/2006
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.000	0.000	SUN			9/1/2006
NEC	14383	SBER ROYAL MILLS LLC	HDR	0.000	0.000	WAT			12/1/2007
NEC	16294	Town of Portsmouth RI Wind QF	WT	0.178	0.419	WND			3/21/2009
NEC	16926	Thundermist Hydro QF	HDR	0.000	0.941	WAT			9/19/2009
NEC	17023	NE ENGRS MIDDLETOWN RI WIND QF	WT	0.000	0.000	WND			10/29/2009
NEC	37230	UNITED NAT. FOODS PROV. RI PV	PV	0.075	0.075	SUN			10/1/2010
NEC	37721	Royal Mills Warwick RI Hydro	HDR	0.225	0.225	WAT			12/1/2010
NEC	37965	Bio-Detek Pawtucket RI PV	PV	0.000	0.000	SUN			3/21/2011
				0.582	2.812				
New Brunswick Power Generation Corporation									
NBPGC	616	WEST ENFIELD	HDR	6.631	11.612	WAT		10255	5/1/1988
NBPGC	1258	BHE SMALL HYDRO COMPOSITE	HDR	0.150	1.957	WAT		1469	12/1/1982
				6.781	13.569				
New England Confectionery Company, Inc (AKA NECCO, Inc)									
NECCO	10308	NECCO COGENERATION FACILITY	IC	4.871	4.994	DFO			10/1/2003
				4.871	4.994				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
New England Power Company									
NEP	457	LAWRENCE HYDRO	HDR	7.014	13.360	WAT		50545	11/1/1981
NEP	546	RESCO SAUGUS	ST	32.282	30.114	MSW		50880	11/1/1985
NEP	624	WMI MILLBURY 1	ST	39.811	39.891	MSW		50878	9/1/1987
NEP	1028	BUNKER RD #12 GAS TURB	GT	2.351	3.012	DFO		1615	4/1/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	2.840	3.281	DFO		1615	4/1/2000
				84.298	89.658				
New Hampshire Electric Cooperative, Inc.									
NHEC	715	ROCHESTER LANDFILL	GT	1.873	4.378	LFG		2007	5/1/1998
NHEC	15706	Beaver Ridge Wind	WT	0.568	1.501	WND			10/15/2008
				2.441	5.879				

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Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NextEra Energy Power Marketing, LLC									
FPLP	331	AZISCOHOS HYDRO	HDR	6.810	6.810	WAT		50999	7/1/1988
FPLP	367	CAPE GT 4	GT	15.931	20.011	DFO		1484	1/1/1970
FPLP	368	CAPE GT 5	GT	15.822	20.272	DFO		1484	1/1/1970
FPLP	460	LOCKWOOD	HDR	2.496	4.812	WAT		10066	12/1/1984
FPLP	476	MERC	ST	16.040	16.040	MSW	NG	10338	5/1/1987
FPLP	507	NEA BELLINGHAM	CC	277.621	336.503	NG	DFO	10307	10/1/1991
FPLP	532	PEJEPSCOT	HDR	4.298	10.655	WAT		50758	11/1/1987
FPLP	555	SEABROOK	ST	1246.875	1246.650	NUC		6115	4/1/1990
FPLP	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	RFO	50447	11/1/1997
FPLP	639	YARMOUTH 1	ST	50.663	52.133	RFO		1507	1/1/1957
FPLP	640	YARMOUTH 2	ST	51.131	52.823	RFO		1507	1/1/1958
FPLP	641	YARMOUTH 3	ST	115.173	116.065	RFO		1507	7/1/1965
FPLP	642	YARMOUTH 4	ST	603.225	610.375	RFO		1507	12/1/1978
FPLP	759	MESSALONSKEE COMPOSITE	HDR	3.036	4.400	WAT		1497	1/1/1917
FPLP	786	KEZAR LEDGEMERE COMPOSITE	HDR	0.125	0.857	WAT		7668	2/1/1996
FPLP	1032	BRIDGEPORT ENERGY 1	CC	460.946	540.190	NG		55042	8/1/1998
FPLP	1109	MMWAC	ST	1.819	2.166	MSW		50035	6/1/1992
FPLP	1119	KENNEBAGO HYDRO	HDR	0.102	0.422	WAT		54148	4/1/1988
FPLP	1259	J & L ELECTRIC - BIOMASS I	ST	0.000	0.000	WDS		55034	11/1/1984
FPLP	1266	MARSH POWER	HDR	0.000	0.000	WAT		1469	2/1/1986
FPLP	1630	RISEP	CC	528.578	574.770	NG		55107	11/5/2002
FPLP	2286	HACKETT MILLS HYDRO	HDR	0.000	0.422	WAT		2286	12/1/1985
FPLP	2289	PIONEER DAM HYDRO	HDR	0.000	0.070	WAT		2289	12/1/1985
FPLP	2291	WAVERLY AVENUE HYDRO	HDR	0.000	0.276	WAT		2291	4/1/1984

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
FPLP	14767	Pine Tree LFGTE	IC	2.825	2.397	LFG			1/1/2008
FPLP	14937	Union Gas Station	HDR	1.091	1.500	WAT			3/19/2008
				3447.197	3669.722				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
			NRG Power Marketing LLC						
NRGPM	355	BRANFORD 10	GT	15.840	20.950	KER		540	1/1/1969
NRGPM	370	COS COB 10	GT	19.028	23.000	KER		542	9/1/1969
NRGPM	371	COS COB 11	GT	18.724	23.000	KER		542	1/1/1969
NRGPM	372	COS COB 12	GT	19.082	23.000	KER		542	1/1/1969
NRGPM	396	DEVON 10	GT	14.407	19.186	JF	DFO	544	4/1/1988
NRGPM	397	DEVON 11	GT	29.299	38.819	JF	NG	544	10/1/1996
NRGPM	398	DEVON 12	GT	29.227	38.437	JF	NG	544	10/1/1996
NRGPM	399	DEVON 13	GT	29.967	38.967	KER	NG	544	10/1/1996
NRGPM	400	DEVON 14	GT	29.704	40.274	JF	NG	544	10/1/1996
NRGPM	420	FRANKLIN DRIVE 10	GT	15.417	20.527	KER		561	11/1/1968
NRGPM	478	MIDDLETOWN 10	GT	17.123	22.023	JF		562	1/1/1966
NRGPM	479	MIDDLETOWN 1	ST	0.000	0.000	RFO		562	10/1/1996
NRGPM	480	MIDDLETOWN 2	ST	117.000	120.000	RFO	NG	562	1/1/1958
NRGPM	481	MIDDLETOWN 3	ST	236.000	245.000	RFO	NG	562	1/1/1964
NRGPM	482	MIDDLETOWN 4	ST	400.000	402.000	RFO		562	6/1/1973
NRGPM	492	MONTVILLE 10 and 11	IC	5.296	5.354	DFO		546	1/1/1967
NRGPM	493	MONTVILLE 5	ST	81.000	81.590	RFO	NG	546	1/1/1954
NRGPM	494	MONTVILLE 6	ST	407.401	409.913	RFO		546	7/1/1971
NRGPM	519	NORWALK HARBOR 1	ST	162.000	163.995	RFO		548	1/1/1960
NRGPM	520	NORWALK HARBOR 2	ST	168.000	172.000	RFO		548	1/1/1963
NRGPM	521	NORWALK HARBOR 10 (3)	GT	11.925	17.062	KER		548	10/1/1996
NRGPM	577	SOMERSET 6	ST	0.000	0.000	BIT		1613	7/1/1959
NRGPM	579	SOMERSET JET 2	GT	0.000	21.816	JF		1613	5/1/1971
NRGPM	595	TORRINGTON TERMINAL 10	GT	15.638	20.748	KER		565	8/1/1967

NOTES:

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
NRGPM	14157	COS COB 13	GT	19.201	23.000	KER			5/29/2008
NRGPM	14158	COS COB 14	GT	19.607	23.000	KER			5/29/2008
				1880.886	2013.661				
			NSTAR Electric Company						
NSTAR	348	BOOT MILLS	HDR	6.731	16.002	WAT		10556	11/1/1985
NSTAR	563	SEMASS 1	ST	46.955	47.549	MSW	DFO	50290	10/1/1988
NSTAR	564	SEMASS 2	ST	21.871	24.816	MSW	DFO	50290	5/1/1993
NSTAR	1048	WARE HYDRO	HDR	0.000	0.490	WAT		50419	3/1/1984
NSTAR	1049	COLLINS HYDRO	HDR	0.187	0.728	WAT		52166	12/1/1984
NSTAR	1050	CHICOPEE HYDRO	HDR	0.367	1.389	WAT		50832	5/1/1985
NSTAR	17128	Otis_AF_Wind_Turbine	WT	0.000	0.164	WND			12/28/2009
NSTAR	17194	Town_of_Falmouth_Wind_Turbine	WT	0.132	0.000	WND			2/10/2010
NSTAR	36882	Notus Wind I	WT	0.009	0.680	WND			6/23/2010
NSTAR	37972	DartmouthBusPark_PV_ID1592	PV	0.000	0.000	SUN			3/23/2011
				76.252	91.818				
			Pawtucket Power Holding Company LLC						
PPH	324	CDECCA	CC	55.254	61.334	NG	DFO	50498	11/1/1988
PPH	326	ALTRESCO	CC	151.441	165.000	NG	DFO	50002	9/1/1990
PPH	531	PAWTUCKET POWER	CC	62.000	65.374	NG	DFO	54056	2/1/1991
				268.695	291.708				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PPL EnergyPlus, LLC									
PPLEP	436	HEMPHILL 1	ST	14.137	14.450	WDS		10838	12/1/1987
PPLEP	1376	PPL WALLINGFORD UNIT 1	GT	42.300	48.410	NG		55517	12/31/2001
PPLEP	1377	PPL WALLINGFORD UNIT 2	GT	41.367	49.000	NG		55517	2/7/2002
PPLEP	1378	PPL WALLINGFORD UNIT 3	GT	42.300	47.837	NG		55517	12/31/2001
PPLEP	1379	PPL WALLINGFORD UNIT 4	GT	41.907	47.192	NG		55517	1/23/2002
PPLEP	1380	PPL WALLINGFORD UNIT 5	GT	40.721	49.000	NG		55517	2/7/2002
				222.732	255.889				
PPL Maine, LLC									
PPLM	1267	SPARHAWK	HDR	0.000	0.039	WAT			6/1/1985
PPLM	1270	SYSKO STONY BROOK	HDR	0.015	0.017	WAT			4/1/2000
PPLM	1271	SYSKO WIGHT BROOK	HDR	0.000	0.024	WAT			1/1/1984
PPLM	1273	KENNEBEC WATER U5	HDR	0.000	0.410	WAT		54148	3/1/1995
PPLM	1283	LEWISTON U5	HDR	0.369	0.384	WAT		1542	10/1/1990
PPLM	1678	SYSKO GARDNER BROOK U5	HDR	0.000	0.000	WAT			2/1/2002
PPLM	13975	CORRIVEAU HYDROELECTRIC LLC	HDR	0.000	0.000	WAT			8/10/2007
				0.384	0.874				
Princeton Municipal Light Department									
PMLD	14610	Princeton Wind Farm Project	WT	0.323	0.582	WND			9/1/2009
				0.323	0.582				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSEG Energy Resources & Trade LLC									
PSEG	339	BRIDGEPORT HARBOR 2	ST	130.495	136.815	RFO		568	8/1/1961
PSEG	340	BRIDGEPORT HARBOR 3	ST	383.426	384.984	SUB	RFO	568	8/1/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	17.112	20.440	JF		568	10/1/1967
PSEG	513	NEW HAVEN HARBOR	ST	447.894	453.384	RFO	NG	6156	8/1/1975
				978.927	995.623				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Public Service Company of New Hampshire									
PSNH	194	FOUR HILLS LOAD REDUCER	IC	1.614	1.691	LFG		55006	4/1/1996
PSNH	253	TURNKEY LANDFILL	IC	1.317	1.328	LFG		54663	3/1/1992
PSNH	327	AMOSKEAG	HDP	16.781	17.500	WAT		2354	1/1/1922
PSNH	330	AYERS ISLAND	HDP	8.474	9.080	WAT		2355	1/1/1925
PSNH	342	BIO ENERGY	ST	0.000	0.000	WDS		52041	11/1/1984
PSNH	357	BRIDGEWATER	ST	14.779	14.918	WDS		10290	9/1/1987
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF		2364	7/1/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF		2364	8/1/1968
PSNH	401	EASTMAN FALLS	HDP	5.582	6.470	WAT		2356	1/1/1912
PSNH	427	GORHAM	HDR	1.959	2.050	WAT		2358	1/1/1909
PSNH	449	JACKMAN	HW	3.550	3.305	WAT		2360	2/1/1926
PSNH	464	LOST NATION	GT	14.069	18.082	DFO		2362	9/1/1969
PSNH	489	MERRIMACK 1	ST	112.500	114.000	BIT		2364	12/1/1960
PSNH	490	MERRIMACK 2	ST	338.375	337.200	SUB		2364	4/30/1968
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	NG	8002	6/1/1974
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	RFO	2367	4/1/1952
PSNH	557	SCHILLER 5	ST	43.082	45.816	WDS	RFO	2367	5/1/1955
PSNH	558	SCHILLER 6	ST	47.938	48.580	BIT	RFO	2367	7/1/1957
PSNH	559	SCHILLER CT 1	GT	17.621	19.500	JF		2367	11/1/1970
PSNH	570	SMITH	HDR	11.676	15.244	WAT		2368	1/1/1948
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF		2369	8/1/1968
PSNH	767	SES CONCORD	ST	12.187	12.554	MSW	RFO	50873	5/1/1989
PSNH	768	GARVINS/HOOKSETT	HDR	12.480	14.000	WAT		2357	1/1/1902
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.196	0.228	WAT			6/1/1985

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	860	BRIAR HYDRO	HDR	0.000	3.607	WAT		50351	1/1/1988
PSNH	861	CANAAN	HDR	0.498	0.983	WAT		3750	1/1/1927
PSNH	863	CLEMENT DAM	HDR	0.425	1.733	WAT		10276	5/1/1985
PSNH	865	ERROL	HDR	1.603	2.298	WAT		10570	12/1/1986
PSNH	866	GREGGS	HDR	0.000	1.462	WAT		50384	1/1/1986
PSNH	868	MILTON MILLS HYDRO	HDR	0.000	0.913	WAT		10519	1/1/1929
PSNH	869	MINE FALLS	HDR	0.224	1.619	WAT		10183	12/1/1985
PSNH	870	PEMBROKE	HDR	0.000	1.310	WAT		50312	1/1/1986
PSNH	871	PENNACOOK FALLS LOWER	HDR	0.000	3.163	WAT		50351	11/1/1984
PSNH	872	PENNACOOK FALLS UPPER	HDR	0.000	2.487	WAT		50414	12/1/1986
PSNH	875	RIVER BEND	HDR	0.000	0.000	WAT			2/1/1986
PSNH	882	FRANKLIN FALLS	HDR	0.346	0.522	WAT		10109	2/1/1978
PSNH	884	SWANS FALLS	HDR	0.189	0.410	WAT		1518	10/1/1998
PSNH	885	STEVENS MILL	HDR	0.214	0.179	WAT		55861	3/1/1980
PSNH	886	COCHECO FALLS	HDR	0.000	0.388	WAT			12/1/1983
PSNH	887	CHINA MILLS DAM	HDR	0.000	0.518	WAT			10/1/1981
PSNH	888	NEWFOUND HYDRO	HDR	0.201	0.881	WAT			12/1/1983
PSNH	889	SUNAPEE HYDRO	HDR	0.000	0.302	WAT			2/1/1985
PSNH	890	NASHUA HYDRO	HDR	0.130	0.766	WAT			12/1/1984
PSNH	891	HILLSBORO MILLS	HDR	0.000	0.269	WAT		10036	3/1/1988
PSNH	892	LAKEPORT DAM	HDR	0.143	0.353	WAT			12/1/1983
PSNH	893	WEST HOPKINTON HYDRO	HDR	0.000	0.413	WAT		54384	11/1/1982
PSNH	894	LISBON HYDRO	HDR	0.225	0.281	WAT			12/1/1986
PSNH	897	OLD NASH DAM	HDR	0.000	0.110	WAT			12/1/1984
PSNH	898	SUGAR RIVER HYDRO	HDR	0.000	0.106	WAT			9/1/1986

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	899	GREAT FALLS UPPER	HDR	0.000	0.000	WAT			12/1/1984
PSNH	900	GREAT FALLS LOWER	HDR	0.000	0.598	WAT		50704	6/1/1984
PSNH	901	WATERLOOM FALLS	HDR	0.000	0.031	WAT			10/1/1981
PSNH	902	HOSIERY MILL DAM	HDR	0.000	0.151	WAT			7/1/1984
PSNH	903	WYANDOTTE HYDRO	HDR	0.000	0.072	WAT			5/1/1983
PSNH	904	LOCHMERE DAM	HDR	0.193	0.554	WAT		54572	12/1/1984
PSNH	906	ROLLINSFORD HYDRO	HDR	0.000	0.971	WAT		54418	11/1/1980
PSNH	907	BELL MILL/ELM ST. HYDRO	HDR	0.000	0.000	WAT			7/1/1983
PSNH	908	OTIS MILL HYDRO	HDR	0.000	0.010	WAT		50080	1/1/1982
PSNH	909	STEELS POND HYDRO	HDR	0.000	0.276	WAT			12/1/1984
PSNH	910	CAMPTON DAM	HDR	0.064	0.175	WAT			12/1/1985
PSNH	911	KELLEYS FALLS	HDR	0.000	0.270	WAT			6/1/1989
PSNH	912	SUNNYBROOK HYDRO 1	HDR	0.000	0.000	WAT			5/1/1981
PSNH	913	GOODRICH FALLS	HDR	0.071	0.307	WAT			6/1/1981
PSNH	914	CHAMBERLAIN FALLS	HDR	0.000	0.000	WAT			5/1/1983
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.000	0.000	WAT			6/1/1975
PSNH	917	EXETER RIVER HYDRO	HDR	0.000	0.000	WAT			12/1/1982
PSNH	921	HADLEY FALLS	HDR	0.000	0.018	WAT			12/1/1981
PSNH	922	NOONE FALLS	HDR	0.000	0.077	WAT			1/1/1985
PSNH	924	FRESHWATER HYDRO	HDR	0.000	0.000	WAT			2/1/1985
PSNH	925	OTTER LANE HYDRO	HDR	0.000	0.042	WAT			2/1/1984
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.000	0.000	WAT			2/1/1989
PSNH	928	SALMON BROOK STATION 3	HDR	0.000	0.121	WAT			12/1/1985
PSNH	931	AVERY DAM	HDR	0.165	0.164	WAT			12/1/1985
PSNH	932	WATSON DAM	HDR	0.000	0.171	WAT			1/1/1985

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
PSNH	933	WESTON DAM	HDR	0.152	0.342	WAT		1509	2/1/1987
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.009	0.016	WAT			12/1/1982
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.000	0.077	WAT			12/1/1990
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.324	0.324	LFG		55779	8/1/1989
PSNH	943	FOUR HILLS LANDFILL	IC	0.354	0.411	LFG			4/1/1996
PSNH	1640	GROVETON COGEN U5	GT	0.000	0.000	NG	DFO		12/1/2001
PSNH	1641	WAUSAU COGEN U5	GT	0.000	0.000	NG			12/1/2001
PSNH	10401	CELLEY MILL U5	HDR	0.000	0.066	WAT			12/1/1984
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.001	0.009	WAT			5/9/1999
PSNH	10403	EASTMAN BROOK U5	HDR	0.000	0.043	WAT			6/1/1985
PSNH	10404	WHEELABRATOR CLAREMONT U5	ST	3.485	3.303	MSW		50872	3/1/2004
PSNH	11530	BERLIN WIND	WT	0.000	0.000	WND			5/1/2006
PSNH	12509	UNH POWER PLANT	GT	3.108	4.478	LFG			10/20/2009
PSNH	14919	ZBE-001	GT	0.000	0.000	WDS	DFO		3/1/2008
PSNH	15115	Lempster Wind	WT	4.425	8.143	WND			9/24/2008
PSNH	15201	FISKE HYDRO	HDR	0.000	0.090	WAT			6/1/2008
PSNH	15488	Middleton Building Supply	ST	0.000	0.000	WDS			10/1/2008
PSNH	17223	SUGAR RIVER 2	HDR	0.000	0.000	WAT			3/8/2010
PSNH	35379	SPAULDING POND HYDRO	HDR	0.000	0.000	WAT			5/1/2010
				1179.506	1241.506				
				Putnam Hydropower, Inc.					
PUTNAM	804	PUTNAM	HDR	0.000	0.477	WAT			10/1/1987
				0.000	0.477				

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2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Rhode Island Generation, LLC									
RRIG	451	JOHNSTON LANDFILL	IC	11.962	12.000	LFG		50365	2/1/1990
RRIG	10366	RRIG EXPANSION PHASE 1	IC	0.000	0.000	LFG		50365	2/18/2004
RRIG	10959	RRIG EXPANSION PHASE 2	IC	4.864	4.926	LFG		50365	6/1/2005
				16.826	16.926				
Rocky Gorge Corporation									
RGC	1368	ROCKY GORGE CORPORATION	HDR	0.087	0.296	WAT			1/1/1984
				0.087	0.296				
Select Energy Inc.									
SEI	572	SO. MEADOW 11	GT	35.781	46.921	JF		563	8/1/1970
SEI	573	SO. MEADOW 12	GT	37.701	47.867	JF		563	8/1/1970
SEI	574	SO. MEADOW 13	GT	38.317	47.917	JF		563	8/1/1970
SEI	575	SO. MEADOW 14	GT	36.746	46.346	JF		563	8/1/1970
				148.545	189.051				
Shell Energy North America (US), L.P.									
SENA	1086	BERKSHIRE POWER	CC	229.279	246.279	NG		55041	6/19/2000
SENA	1649	NAEA NEWINGTON ENERGY, LLC	CC	506.244	559.523	NG	DFO	55661	9/18/2002
				735.523	805.802				

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Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Shrewsbury Electric Light Plant									
SELP	568	SHREWSBURY DIESELS	IC	13.750	13.750	DFO			5/27/2010
SELP	1076	SHREWSBURY DIESEL #1	IC	0.000	0.000	DFO		6125	11/1/1969
SELP	1077	SHREWSBURY DIESEL #2	IC	0.000	0.000	DFO		6125	11/1/1969
SELP	1078	SHREWSBURY DIESEL #3	IC	0.000	0.000	DFO		6125	12/1/1975
SELP	1079	SHREWSBURY DIESEL # 4	IC	0.000	0.000	DFO		6125	12/1/1975
SELP	1080	SHREWSBURY DIESEL #5	IC	0.000	0.000	DFO		6125	5/1/1978
				13.750	13.750				
Sterling Municipal Electric Light Department									
SMED	792	CENTENNIAL HYDRO	HDR	0.000	0.543	WAT		7112	5/1/1990
SMED	793	METHUEN HYDRO	HDR	0.000	0.197	WAT			8/1/1988
SMED	806	MECHANICSVILLE	HDR	0.000	0.148	WAT			9/1/1995
SMED	858	STERLING DIESELS	IC	0.330	0.330	DFO		10570	8/1/1987
SMED	919	HOPKINTON HYDRO	HDR	0.000	0.180	WAT			12/1/1984
SMED	951	BALTIC MILLS - QF	HDR	0.008	0.064	WAT			2/1/1981
				0.338	1.462				
Stetson Wind II, LLC.									
STET2	16612	Stetson II Wind Farm	WT	2.451	3.898	WND			3/12/2010
				2.451	3.898				
Summit Hydropower, Inc.									
SUMMIT	797	WYRE WYND HYDRO	HDR	0.023	1.717	WAT			4/1/1997
				0.023	1.717				

NOTES:

Appendix A - defines the codes used.

Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Swift River Trading Company LLC									
SRTC	948	PEPPERELL HYDRO COMPANY LLC	HDR	0.194	0.863	WAT		10694	1/1/1920
SRTC	15787	Woronoco Hydro LLC	HDR	0.000	1.372	WAT			11/1/2008
SRTC	16089	Turners Falls Hydro LLC	HDR	0.000	0.000	WAT			2/1/2009
SRTC	37823	Indian River Power Supply LLC	HDR	0.000	0.000	WAT			2/1/2011
				0.194	2.235				
Taunton Municipal Lighting Plant									
TMLP	375	CLEARY 9/9A CC	CC	104.931	109.931	NG	RFO	1682	12/1/1975
TMLP	376	CLEARY 8	ST	25.853	26.000	RFO		1682	1/1/1966
TMLP	1052	EB1-BFI	IC	1.081	1.286	LFG		55584	3/1/1997
TMLP	1432	GRS-FALL RIVER	GT	3.113	3.824	LFG		55589	8/1/2000
				134.978	141.041				
Templeton Municipal Lighting Plant									
TTMLP	854	ORANGE HYDRO 1	HDR	0.000	0.105	WAT			8/1/1987
TTMLP	855	ORANGE HYDRO 2	HDR	0.000	0.115	WAT			11/1/1993
TTMLP	856	HUNT'S POND	HDR	0.000	0.017	WAT			8/1/1996
TTMLP	17259	Seaman Energy LLC	IC	0.485	0.484	LFG			3/31/2010
				0.485	0.721				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
TransCanada Power Marketing, Ltd.									
TCPM	335	BELLOWS FALLS	HDP	48.540	48.540	WAT		3745	1/1/1928
TCPM	380	COMERFORD	HW	142.836	143.630	WAT		2349	1/1/1930
TCPM	393	DEERFIELD 5	HDP	13.703	13.990	WAT		1620	10/1/1974
TCPM	435	HARRIMAN	HW	41.039	38.663	WAT		3746	1/1/1924
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDP	19.275	19.500	WAT		6047	1/1/1912
TCPM	473	MCINDOES	HDP	10.066	10.571	WAT		6483	1/1/1931
TCPM	496	MOORE	HW	189.976	191.175	WAT		2351	1/1/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG		51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG		54324	10/1/1991
TCPM	561	SEARSBURG	HDP	4.755	4.960	WAT		6529	3/1/1922
TCPM	567	SHERMAN	HW	6.154	6.237	WAT		6012	12/1/1926
TCPM	599	VERNON	HDP	32.000	32.000	WAT		2352	1/1/1909
TCPM	620	WILDER	HW	41.160	41.337	WAT		2353	1/1/1950
TCPM	1061	MASCOMA HYDRO	HDR	0.001	0.834	WAT		54471	2/1/1989
TCPM	12551	Kibby Wind Power	WT	20.400	47.300	WND			9/16/2009
				1110.986	1233.818				
United Illuminating Company, The									
UI	880	MCCALLUM ENTERPRISES	HDR	0.000	0.000	WAT		10063	5/1/1988
UI	881	SHELTON LANDFILL	ST	0.000	0.000	LFG		54336	6/1/1995
				0.000	0.000				
Unitil Energy Systems, Inc.									
UNITIL-ES	973	CONCORD STEAM	ST	0.000	0.209	WDS		50873	10/1/1986
				0.000	0.209				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Electric Cooperative									
VEC	12180	BERKSHIRE COW POWER	IC	0.283	0.400	OBG			12/6/2006
VEC	14382	ETHAN ALLEN CO-GEN 1	ST	0.000	0.000	LFG			11/7/2007
VEC	15465	Neighborhood Energy, LLC	IC	0.000	0.174	OBG			10/1/2008
				0.283	0.574				
Vermont Electric Power Company, Inc.									
VELCO	565	SHELDON SPRINGS	HDR	3.270	10.495	WAT		10494	5/1/1988
VELCO	622	WINOOSKI 1	HDR	1.364	3.591	WAT		54355	4/1/1993
VELCO	2431	DODGE FALLS-NEW	HDR	1.609	4.485	WAT		10526	11/1/1990
VELCO	2433	RYEGATE 1-NEW	ST	20.740	20.720	WDS		51026	11/1/1992
				26.983	39.291				
Vermont Marble Company									
VMC	415	FLORENCE 1 CG	GT	0.000	0.000	DFO		7337	9/1/1992
VMC	416	FLORENCE 2 CG	GT	0.000	0.000	DFO		7337	9/1/1992
VMC	541	PROCTOR	HDR	1.900	2.700	WAT		6450	1/1/1980
VMC	832	CENTER RUTLAND	HDR	0.000	0.000	WAT		6453	8/1/1901
VMC	2430	BELDENS-NEW	HDR	0.950	3.100	WAT		6451	1/1/1980
VMC	2432	HUNTINGTON FALLS-NEW	HDR	1.500	3.300	WAT		50713	11/1/1988
				4.350	9.100				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Vermont Public Power Supply Authority									
VPPSA	783	HIGHGATE FALLS	HW	3.244	8.752	WAT		6618	1/1/1980
VPPSA	828	BARTON HYDRO	HDR	0.210	0.530	WAT		3753	7/1/1931
VPPSA	829	ENOSBURG 2 DIESEL	IC	0.776	0.000	DFO		4247	1/1/1935
VPPSA	830	ENOSBURG HYDRO	HDR	0.501	0.450	WAT		3757	1/1/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	0.038	0.675	WAT		3726	1/1/1980
VPPSA	848	WRIGHTSVILLE	HW	0.000	0.598	WAT		7051	1/1/1985
VPPSA	959	BARTON 1-4 DIESELS	IC	0.624	0.691	DFO		3753	7/1/1956
VPPSA	1165	CADYS FALLS	HDR	0.274	0.332	WAT		3765	1/1/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	0.260	0.769	WAT		3764	1/1/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.000	0.356	WAT		6477	1/1/1937
VPPSA	1168	H.K. SANDERS	HW	1.740	1.791	WAT		678	1/1/1983
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	3.240	3.480	LFG			2/1/2005
VPPSA	12108	FIEC DIESEL	IC	1.640	1.640	DFO			12/1/2006
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	2.160	2.320	LFG			1/20/2007
VPPSA	12510	SWANTON GT-1	GT	18.267	21.253	DFO	OBL		2/12/2010
VPPSA	12511	SWANTON GT-2	GT	18.110	21.055	DFO	OBL		5/24/2010
VPPSA	16675	Fox Island Wind	WT	0.000	0.022	WND			9/1/2009
				51.084	64.714				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Verso Maine Energy LLC									
VERSO	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG		50081	6/1/1983
VERSO	13703	VERSO COGEN 1	GT	40.300	52.500	NG	KER	55031	12/28/2000
VERSO	13704	VERSO COGEN 2	GT	40.300	52.500	NG	KER	55031	12/28/2000
VERSO	13705	VERSO COGEN 3	GT	40.300	52.500	NG	KER	55031	12/28/2000
				120.900	157.500				
Waterbury Generation LLC									
WATERBURY	12564	Waterbury Generation Facility	GT	97.520	99.920	NG	DFO		5/21/2009
				97.520	99.920				
Waterside Power, LLC									
WATERSIDE	11842	WATERSIDE POWER	GT	71.704	73.244	DFO		56189	5/1/2004
				71.704	73.244				
West Boylston Municipal Light									
WBMLP	857	OAKDALE HYDRO	HDR	2.928	0.000	WAT		10824	7/1/1994
				2.928	0.000				

NOTES:

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When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
Western Massachusetts Electric Company									
WMECO	37722	Silver Lake Solar PV Facility	PV	0.458	0.000	SUN			12/6/2010
WMECO	37751	NM-Unistress	PV	0.039	0.039	SUN			1/1/2011
WMECO	37752	NM-Country	PV	0.051	0.051	SUN			1/1/2011
WMECO	37753	NM-Hancock	PV	0.033	0.033	SUN			1/1/2011
WMECO	37754	NM-Quality	PV	0.052	0.052	SUN			1/1/2011
WMECO	37755	NM-Wood	PV	0.039	0.039	SUN			1/1/2011
WMECO	37756	NM-FourStar	PV	0.027	0.027	SUN			1/1/2011
WMECO	37757	NM-Astro	PV	0.039	0.039	SUN			1/1/2011
WMECO	37758	NM-Marley	PV	0.034	0.034	SUN			1/1/2011
WMECO	37759	NM-Stone	WT	0.247	0.247	WND			1/1/2011
WMECO	37760	NM-Riverview	PV	0.069	0.069	SUN			1/1/2011
WMECO	37761	NM-Petricca	PV	0.035	0.035	SUN			1/1/2011
				1.123	0.665				
Westfield Gas and Electric Light Department									
WGED	10451	WESTFIELD #1 U5	IC	0.000	0.000	OBG			3/1/2004
				0.000	0.000				
Wheelabrator Bridgeport, L.P.									
WB	349	WHEELABRATOR BRIDGEPORT, L.P.	ST	59.251	59.693	WDS		50883	4/1/1988
				59.251	59.693				
Wheelabrator North Andover Inc.									
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	29.549	29.779	MSW		50877	8/1/1985
				29.549	29.779				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Existing Seasonal Claimed Capability (SCC) by Lead Participant

Generator Information as of January 1, 2011

Summer and Winter SCC as of January 1, 2011

LEAD PARTICIPANT	ASSET ID	ASSET NAME	UNIT TYPE	SUMMER SCC (MW)	WINTER SCC (MW)	PRIMARY FUEL TYPE	ALTERNATE FUEL TYPE	EIA PLANT NUMBER	IN-SERVICE DATE
WM Renewable Energy, L.L.C.									
WMRE	14098	FITCHBURG LANDFILL	IC	3.765	3.417	LFG			8/16/2007
				3.765	3.417				

NOTES:

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Additional information and changes to generating asset Lead Participant since January 1, 2011 may be found in the Endnotes following Section 2.1.

When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

(1) All generator details in Section 2.1, other than the capabilities during the winter and summer peaks, are as of January 1, 2011.

(2) Effective January 10, 2011, Constellation Energy Commodities (CEC) has replaced Boston Generating, LLC (BG) as the Lead Market Participant for the following assets:

MYSTIC 7, Asset #502
MYSTIC JET, Asset #503
MYSTIC 8, Asset #1478
MYSTIC 9, Asset #1616
FORE RIVER-1, Asset #1691

(3) Effective January 11, 2011, Genon Energy Management, LLC (GEN) has replaced Mirant Energy Trading LLC (MET) as the Lead Market Participant for the following assets:

CANAL 1; Asset #365
CANAL 2; Asset #366
KENDALL JET 1; Asset #452
OAK BLUFFS; Asset #1030
WEST TISBURY; Asset #1031
KENDALL STEAM 1; Asset #10347
KENDALL STEAM 2; Asset #10348
KENDALL STEAM 3; Asset #10349

(4) Effective February 1, 2011, Bridgewater Power Company L.P. (BPCLP) has replaced Public Service Company of New Hampshire (PSNH) as the Lead Market Participant for BRIDGEWATER (Asset #357).

(5) Effective February 1, 2011, Messalonskee Stream Hydro LLC (MESSA) has replaced NextEra Energy Power Marketing (FPLP) as the Lead Market Participant for the following assets:

MESSALONSKEE COMPOSITE; Asset #759
UNION GAS STATION; Asset #14937

(6) Effective February 25, 2011, the following asset was retired:

JOHN STREET 1; Asset #14819

(6) Effective March 1, 2011, New Brunswick Power Generation Corporation (NBPGC) has replaced Constellation Energy Commodities Group, Inc. (CEC) as the Lead Market Participant for the following assets:

BAR HARBOR DIESELS 1-4; Asset #332
EASTPORT DIESELS 1-3; Asset #407
MEDWAY DIESELS 1-4; Asset #475

(7) Effective March 1, 2011, ReEnergy Sterling CT Limited Partnership (REENERGY) has replaced CMS Energy Resource Management Company (CMS) as the Lead Market Participant for EXETER (Asset #411).

(8) Effective April 1, 2011, NextEra Energy Power Marketing, LLC (FPLP) has replaced PPL EnergyPlus, LLC (PPLEP) as the Lead Market Participant for the following assets:

WALLINGFORD UNIT 1; Asset #1376
WALLINGFORD UNIT 2; Asset #1377
WALLINGFORD UNIT 3; Asset #1378
WALLINGFORD UNIT 4; Asset #1379
WALLINGFORD UNIT 5; Asset #1380

(8) Effective April 7, 2011, the Lead Market Participant name of the following assets changed from Rhode Island Generation, LLC to Rhode Island Engine Genco, LLC:

JOHNSTON LANDFILL; Asset #451
RRIG EXPANSION PHASE 1; Asset #10366
RRIG EXPANSION PHASE 2; Asset #10959

2.2 Net of Imports and Exports [1]

CAPACITY IMPORT/EXPORT FROM	CAPABILITY - MW	
	Winter 1/24/2011	Summer 8/1/2011
Quebec [2]	294	688
New Brunswick	0	284
New York [3]	-12	164
NET OF IMPORTS AND EXPORTS [4]	282	1136

FOOTNOTES:

(1) Summer and winter values are based on FCM Capacity Supply Obligations.

(2) The Citizens Block Load CSO, which is treated as a generating resource in Sec. 3.1 and Appendix D, is treated here as an import from Quebec.

(3) New York values do not include the reserve margin gross-up on the NYPA CSO, and reflect a 100 MW Administrative Export. That export is treated as a reduction to the generation CSO in Sec. 1.

(4) A positive value indicates net imports and a negative value indicates net exports.

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	1.691
253	TURNKEY LANDFILL	1.328
337	BETHLEHEM	15.537
342	BIO ENERGY	0.000
349	WHEELABRATOR BRIDGEPORT, L.P.	59.693
356	BRISTOL REFUSE	13.049
357	BRIDGEWATER	14.918
411	EXETER	20.277
429	GALLOP POWER GREENVILLE	0.000
436	HEMPHILL 1	14.450
445	COVANTA WEST ENFIELD	21.446
446	COVANTA JONESBORO	21.974
451	JOHNSTON LANDFILL	12.000
462	LISBON RESOURCE RECOVERY	13.838
463	AEI LIVERMORE	34.430
474	J C MCNEIL	54.000
476	MERC	16.040
527	OGDEN-MARTIN 1	39.221
536	PERC-ORRINGTON 1	20.406
538	PINETREE POWER	16.844
542	ECO MAINE	10.705
546	RESCO SAUGUS	30.114
547	WHEELABRATOR NORTH ANDOVER	29.779
557	SCHILLER 5	45.816
562	SECREC-PRESTON	16.749
563	SEMASS 1	47.549
564	SEMASS 2	24.816
580	SO. MEADOW 5	26.217
581	SO. MEADOW 6	24.561
590	BORALEX STRATTON ENERGY	44.363
591	S.D. WARREN-WESTBROOK	49.103
592	TAMWORTH	19.235
618	DG WHITEFIELD, LLC	17.073
623	Covanta Projects Wallingford	7.293
624	WMI MILLBURY 1	39.891

BIO/REFUSE

629	DownEast Power	0.000
715	ROCHESTER LANDFILL	4.378
767	SES CONCORD	12.554
790	APLP-BFI	0.000
809	PINCHBECK	0.000
881	SHELTON LANDFILL	0.000
942	DUNBARTON ROAD LANDFILL	0.324
943	FOUR HILLS LANDFILL	0.411
952	PONTIAC ENERGY - QF	0.080
953	ATTLEBORO LANDFILL - QF	0.239
954	MM LOWELL LANDFILL - QF	0.130
956	WARE COGEN - QF	0.000
973	CONCORD STEAM	0.209
978	NEW MILFORD	1.753
1051	HAL-BFI	0.467
1052	EB1-BFI	1.286
1059	BARRE LANDFILL	0.598
1107	SOMERSET	0.000
1109	MMWAC	2.166
1209	CRRA HARTFORD LANDFILL	1.756
1224	RANDOLPH/BFG ELECTRIC FACILITY	0.554
1259	J & L ELECTRIC - BIOMASS I	0.000
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.824
1572	GRANBY SANITARY LANDFILL QF	2.800
2425	SPRINGFIELD REFUSE-NEW	5.539
2433	RYEGATE 1-NEW	20.720
2462	PLAINVILLE GEN QF U5	3.188
10366	RRIG EXPANSION PHASE 1	0.000
10404	WHEELABRATOR CLAREMONT U5	3.303
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.207
10801	COVENTRY CLEAN ENERGY	3.480
10959	RRIG EXPANSION PHASE 2	4.926
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.658

BIO/REFUSE

11154	BRATTLEBORO LANDFILL	0.000
12163	PPL GREAT WORKS - RED SHIELD	0.000
12180	BERKSHIRE COW POWER	0.400
12274	GREEN MOUNTAIN DAIRY	0.220
12323	COVENTRY CLEAN ENERGY #4	2.320
12509	UNH POWER PLANT	4.478
13669	EAST WINDSOR NORCAP LFG PLANT	1.004
14098	FITCHBURG LANDFILL	3.417
14134	MONTAGNE FARM	0.183
14211	INDECK ALEXANDRIA	13.882
14271	AMERESCO NORTHAMPTON	0.699
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.498
14767	Pine Tree LFGTE	2.397
14919	ZBE-001	0.000
15465	Neighborhood Energy, LLC	0.174
15488	Middleton Building Supply	0.000
15617	Moretown LFGTE	3.008
15998	Crossroads Landfill	2.294
16331	Quarry Energy Project	0.334
17259	Seaman Energy LLC	0.484
Total Winter Capability:		**938.748**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	384.984
345	MEAD	1.932
350	BRAYTON PT 1	246.948
351	BRAYTON PT 2	249.331
352	BRAYTON PT 3	638.000
489	MERRIMACK 1	114.000
490	MERRIMACK 2	337.200
498	MT TOM	144.594
551	SALEM HARBOR 1	81.419
552	SALEM HARBOR 2	78.763
553	SALEM HARBOR 3	149.910
556	SCHILLER 4	48.000
558	SCHILLER 6	48.580
577	SOMERSET 6	0.000
594	AES THAMES	182.064
Total Winter Capability:		**2,705.725**

GAS COMBINED CYCLE

486	MILFORD POWER	170.730
528	OCEAN ST PWR GT1/GT2/ST1	316.901
529	OCEAN ST PWR GT3/GT4/ST2	318.180
1005	DIGHTON POWER LLC	177.388
1032	BRIDGEPORT ENERGY 1	540.190
1086	BERKSHIRE POWER	246.279
1210	MILLENNIUM	374.786
1216	MAINE INDEPENDENCE STATION	538.275
1226	TIVERTON POWER	279.306
1255	RUMFORD POWER	269.750
1286	ANP-BLACKSTONE ENERGY 1	251.356
1287	ANP-BLACKSTONE ENERGY 2	245.974
1343	LAKE ROAD 2	286.837
1344	LAKE ROAD 3	276.784
1385	MILFORD POWER 1	281.847
1386	MILFORD POWER 2	287.632
1412	ANP-BELLINGHAM 1	266.567
1415	ANP-BELLINGHAM 2	267.220
1478	MYSTIC 8	839.675
1616	MYSTIC 9	839.675
1625	GRANITE RIDGE ENERGY	767.500
1630	RISEP	574.770
1691	FORE RIVER-1	836.632
14177	WESTBROOK ENERGY CENTER G1	271.188
14178	WESTBROOK ENERGY CENTER G2	270.536
15097	KIMB ROCKY RIVER PH2	15.587
Total Winter Capability:		**9,811.565**

GAS COMBUSTION (GAS) TURBINE

1376	PPL WALLINGFORD UNIT 1	48.410
1377	PPL WALLINGFORD UNIT 2	49.000
1378	PPL WALLINGFORD UNIT 3	47.837
1379	PPL WALLINGFORD UNIT 4	47.192
1380	PPL WALLINGFORD UNIT 5	49.000
1641	WAUSAU COGEN U5	0.000
13703	VERSO COGEN 1	52.500
13704	VERSO COGEN 2	52.500
13705	VERSO COGEN 3	52.500
Total Winter Capability:		**398.939**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.062
Total Winter Capability:		**0.062**

GAS STEAM

10347	KENDALL STEAM 1	17.668
10348	KENDALL STEAM 2	20.690
10349	KENDALL STEAM 3	24.442
Total Winter Capability:		**62.800**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	164.000
322	MANCHESTER 11/11A CC	164.000
323	MANCHESTER 9/9A CC	164.000
324	CDECCA	61.334
326	ALTRESCO	165.000
375	CLEARY 9/9A CC	109.931
388	DARTMOUTH POWER	67.656
392	DEXTER	39.331
461	LENERGIA ENERGY CENTER	78.446
497	MASS POWER	276.000
507	NEA BELLINGHAM	336.503
531	PAWTUCKET POWER	65.374
540	POTTER 2 CC	92.190
1185	STONY BROOK GT1A	119.000
1186	STONY BROOK GT1B	116.000
1187	STONY BROOK GT1C	119.000
1188	LOWELL COGENERATION PLANT	30.725
1342	LAKE ROAD 1	281.416
1649	NAEA NEWINGTON ENERGY, LLC	559.523
1672	KENDALL CT	181.505
10880	GE LYNN EXCESS REPLACEMENT	0.000
13675	MATEP (COMBINED CYCLE)	44.809
Total Winter Capability:		**3,235.743**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	38.819
398	DEVON 12	38.437
400	DEVON 14	40.274
612	WATERS RIVER JET 1	22.050
613	WATERS RIVER JET 2	45.806
1288	BUCKSPORT ENERGY 4	140.775
1640	GROVETON COGEN U5	0.000
1693	WEST SPRINGFIELD GT-1	46.908
1694	WEST SPRINGFIELD GT-2	47.441
12564	Waterbury Generation Facility	99.920
13515	PIERCE STATION	96.632
15484	Thomas A. Watson Unit #1	57.400
15485	Thomas A. Watson Unit #2	57.400
15940	Dartmouth CT Generator 3	23.500
Total Winter Capability:		**755.362**

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	9.495
Total Winter Capability:		**9.495**

GAS/OIL STEAM

353	BRAYTON PT 4	445.520
366	CANAL 2	561.000
437	HOLYOKE 6/CABOT 6	9.315
438	HOLYOKE 8/CABOT 8	9.335
480	MIDDLETOWN 2	120.000
481	MIDDLETOWN 3	245.000
493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	453.384
633	WEST SPRINGFIELD 3	100.087
Total Winter Capability:		**2,985.206**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500
330	AYERS ISLAND	9.080
335	BELLOWS FALLS	48.540
393	DEERFIELD 5	13.990
401	EASTMAN FALLS	6.470
413	FIFE BROOK	9.900
465	DEERFIELD 2/LWR DRFIELD	19.500
473	MCINDOES	10.571
561	SEARSBURG	4.960
599	VERNON	32.000
14801	Cabot	61.800
14808	TURNERSFALLS	6.400
Total Winter Capability:		**240.711**

HYDRO (DAILY CYCLE - RUN OF RIVER)

331	AZISCOHOS HYDRO	6.810
346	BOLTON FALLS	6.018
348	BOOT MILLS	16.002
358	BRUNSWICK	14.744
362	BULLS BRIDGE	6.609
369	CATARACT EAST	8.000
389	DERBY DAM	7.050
410	ESSEX 19 HYDRO	5.437
412	FALLS VILLAGE	5.589
427	GORHAM	2.050
440	HIRAM	11.600
457	LAWRENCE HYDRO	13.360
460	LOCKWOOD	4.812
487	MILLER HYDRO	10.170
495	MONTY	28.000
532	PEJEPSCOT	10.655
539	PONTOOK HYDRO	9.464
541	PROCTOR	2.700
565	SHELDON SPRINGS	10.495
569	SKELTON	19.704
570	SMITH	15.244
616	WEST ENFIELD	11.612
617	WESTON	13.200
621	WILLIAMS	14.900
622	WINOOSKI 1	3.591
737	SIMPSON G LOAD REDUCER	3.384
754	BAR MILLS	2.907
755	BONNY EAGLE/W. BUXTON	17.500
759	MESSALONSKEE COMPOSITE	4.400
760	NORTH GORHAM	2.000
761	SHAWMUT	9.500
768	GARVINS/HOOKSETT	14.000
769	HADLEY FALLS 1&2	29.820
779	MIDDLESEX 2	2.956
781	WEST DANVILLE 1	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

786	KEZAR LEDGEMERE COMPOSITE	0.857
787	LEWISTON CANAL COMPOSITE	0.000
789	CEC 002 PAWTUCKET U5	0.669
792	CENTENNIAL HYDRO	0.543
793	METHUEN HYDRO	0.197
794	MINIWAWA	0.519
795	RIVER MILL HYDRO	0.105
796	GOODWIN DAM	3.000
797	WYRE WYND HYDRO	1.717
798	COLEBROOK	1.026
799	KINNEYTOWN A	0.000
800	KINNEYTOWN B	0.443
801	WILLIMANTIC 1	0.360
802	WILLIMANTIC 2	0.295
803	TOUTANT	0.396
804	PUTNAM	0.477
805	GLEN FALLS	0.000
806	MECHANICSVILLE	0.148
807	CEC 004 DAYVILLE POND U5	0.063
808	SANDY HOOK HYDRO	0.105
810	QUINEBAUG	1.103
811	BANTAM	0.143
812	BEEBE HOLBROOK	0.205
813	TUNNEL	1.407
814	PATCH	0.170
815	CARVER FALLS	1.155
816	CAVENDISH	0.957
817	TAFTSVILLE VT	0.126
818	PIERCE MILLS	0.227
819	ARNOLD FALLS	0.251
820	PASSUMPSIC	0.354
821	GAGE	0.438
822	SMITH (CVPS)	0.718
823	EAST BARNET	1.290
824	BATH ELECTRIC HYDRO	0.228

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

825	WEST CHARLESTON	0.000
826	TROY	0.000
828	BARTON HYDRO	0.530
830	ENOSBURG HYDRO	0.450
831	VAIL & GREAT FALLS	0.675
832	CENTER RUTLAND	0.000
833	BARNET	0.161
834	COMPTU FALLS	0.405
835	DEWEY MILLS	1.044
836	EMERSON FALLS	0.065
837	KILLINGTON	0.028
838	KINGSBURY	0.101
839	LADD'S MILL	0.058
840	MARTINSVILLE	0.129
841	MORETOWN 8	0.000
842	NANTANA MILL	0.091
843	NEWBURY	0.166
844	OTTAUQUECHEE	1.467
845	SLACK DAM	0.358
846	WINOOSKI 8	0.511
847	WOODSIDE	0.103
849	CRESCENT DAM	0.615
850	GLENDALE HYDRO	0.588
851	GARDNER FALLS	1.235
852	SOUTH BARRE HYDRO	0.140
853	WEBSTER HYDRO	0.014
854	ORANGE HYDRO 1	0.105
855	ORANGE HYDRO 2	0.115
856	HUNT'S POND	0.017
857	OAKDALE HYDRO	0.000
859	BOATLOCK	1.565
860	BRIAR HYDRO	3.607
861	CANAAN	0.983
862	CHEMICAL	1.480
863	CLEMENT DAM	1.733

HYDRO (DAILY CYCLE - RUN OF RIVER)

864	DWIGHT	0.572
865	ERROL	2.298
866	GREGGS	1.462
867	INDIAN ORCHARD	1.150
868	MILTON MILLS HYDRO	0.913
869	MINE FALLS	1.619
870	PEMBROKE	1.310
871	PENNACOOK FALLS LOWER	3.163
872	PENNACOOK FALLS UPPER	2.487
873	PUTTS BRIDGE	2.083
874	RED BRIDGE	1.997
875	RIVER BEND	0.000
876	ROBERTSVILLE	0.000
877	SCOTLAND	1.959
878	SKINNER	0.000
879	TAFTVILLE CT	0.781
880	MCCALLUM ENTERPRISES	0.000
882	FRANKLIN FALLS	0.522
883	SALMON FALLS HYDRO	0.541
884	SWANS FALLS	0.410
885	STEVENS MILL	0.179
886	COCHECO FALLS	0.388
887	CHINA MILLS DAM	0.518
888	NEWFOUND HYDRO	0.881
889	SUNAPEE HYDRO	0.302
890	NASHUA HYDRO	0.766
891	HILLSBORO MILLS	0.269
892	LAKEPORT DAM	0.353
893	WEST HOPKINTON HYDRO	0.413
894	LISBON HYDRO	0.281
895	LOWER ROBERTSON DAM	0.549
897	OLD NASH DAM	0.110
898	SUGAR RIVER HYDRO	0.106
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.598

HYDRO (DAILY CYCLE - RUN OF RIVER)

901	WATERLOOM FALLS	0.031
902	HOSIERY MILL DAM	0.151
903	WYANDOTTE HYDRO	0.072
904	LOCHMERE DAM	0.554
905	ASHUELOT HYDRO	0.610
906	ROLLINSFORD HYDRO	0.971
907	BELL MILL/ELM ST. HYDRO	0.000
908	OTIS MILL HYDRO	0.010
909	STEELS POND HYDRO	0.276
910	CAMPTON DAM	0.175
911	KELLEYS FALLS	0.270
912	SUNNYBROOK HYDRO 1	0.000
913	GOODRICH FALLS	0.307
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
917	EXETER RIVER HYDRO	0.000
919	HOPKINTON HYDRO	0.180
921	HADLEY FALLS	0.018
922	NOONE FALLS	0.077
924	FRESHWATER HYDRO	0.000
925	OTTER LANE HYDRO	0.042
926	PETERBOROUGH LOWER HYDRO	0.000
928	SALMON BROOK STATION 3	0.121
931	AVERY DAM	0.164
932	WATSON DAM	0.171
933	WESTON DAM	0.342
935	SUNNYBROOK HYDRO 2	0.016
941	PETERBOROUGH UPPER HYDRO	0.077
946	MERRIMAC PAPER - QF	0.000
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.863
949	VALLEY HYDRO - QF	0.205
950	LP ATHOL - QF	0.074
951	BALTIC MILLS - QF	0.064
957	HG&E HYDRO/CABOT 1-4	2.590

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

969	POWDER MILL HYDRO	0.093
970	DUDLEY HYDRO	0.093
1034	RIVERSIDE 4-7	1.271
1035	RIVERSIDE 8	2.953
1047	FAIRFAX	3.843
1048	WARE HYDRO	0.490
1049	COLLINS HYDRO	0.728
1050	CHICOPEE HYDRO	1.389
1054	BLACKSTONE HYDRO ASSOC	0.198
1057	BLACKSTONE HYDRO LOAD REDUCER	0.763
1061	MASCOMA HYDRO	0.834
1113	BRASSUA HYDRO	2.495
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.154
1119	KENNEBAGO HYDRO	0.422
1122	CASCADE-DIAMOND-QF	0.241
1165	CADYS FALLS	0.332
1166	MORRISVILLE PLANT #2	0.769
1167	WOLCOTT HYDRO #1	0.356
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	1.957
1266	MARSH POWER	0.000
1267	SPARHAWK	0.039
1270	SYSKO STONY BROOK	0.017
1271	SYSKO WIGHT BROOK	0.024
1273	KENNEBEC WATER U5	0.410
1283	LEWISTON U5	0.384
1368	ROCKY GORGE CORPORATION	0.296
1678	SYSKO GARDNER BROOK U5	0.000
1720	MIDDLEBURY LOWER	1.332
2278	BARKER LOWER HYDRO	0.608
2279	BARKER UPPER HYDRO	0.772
2280	BENTON FALLS HYDRO	2.615
2281	BROWNS MILL HYDRO	0.587
2282	DAMARISCOTTA HYDRO	0.229

HYDRO (DAILY CYCLE - RUN OF RIVER)

2283	EUSTIS HYDRO	0.139
2284	GARDINER HYDRO	1.036
2285	GREENVILLE HYDRO	0.359
2286	HACKETT MILLS HYDRO	0.422
2287	MECHANIC FALLS HYDRO	0.734
2288	NORWAY HYDRO	0.000
2289	PIONEER DAM HYDRO	0.070
2290	PITTSFIELD HYDRO	0.538
2291	WAVERLY AVENUE HYDRO	0.276
2292	YORK HYDRO	0.894
2426	Hydro Kennebec	7.112
2430	BELDENS-NEW	3.100
2431	DODGE FALLS-NEW	4.485
2432	HUNTINGTON FALLS-NEW	3.300
2434	GORGE 18 HYDRO-NEW	3.300
2435	VERGENNES HYDRO-NEW	2.064
2439	BROCKWAY MILLS U5	0.286
10362	ACTON HYDRO INC.	0.000
10401	CELLEY MILL U5	0.066
10402	PETTYBORO HYDRO U5	0.009
10403	EASTMAN BROOK U5	0.043
10406	LOWER VALLEY HYDRO U5	0.451
10407	WOODSVILLE HYDRO U5	0.214
10408	LOWER VILLAGE HYDRO U5	0.495
10409	SWEETWATER HYDRO U5	0.431
10424	GREAT LAKES - BERLIN	10.176
10770	WEST SPRINGFIELD HYDRO U5	0.805
11126	NORTH HARTLAND HYDRO	4.131
11424	RUMFORD FALLS	35.440
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.000
14383	SBER ROYAL MILLS LLC	0.000
14623	Valley Hydro (Station No. 5)	0.000
14695	Orono	2.215
14925	Ice House Partners, Inc.	0.260

HYDRO (DAILY CYCLE - RUN OF RIVER)

14937	Union Gas Station	1.500
15201	FISKE HYDRO	0.090
15787	Woronoco Hydro LLC	1.372
16089	Turners Falls Hydro LLC	0.000
16295	PPL Veazie	7.756
16296	Milford Hydro	6.281
16441	Factory Falls Hydro	0.147
16523	STILLWATER	1.520
16524	HOWLAND	1.303
16525	MEDWAY	2.597
16926	Thundermist Hydro QF	0.941
17223	SUGAR RIVER 2	0.000
17233	Rainbow Unit 1	4.100
17234	Rainbow Unit 2	4.100
35379	SPAULDING POND HYDRO	0.000
37721	Royal Mills Warwick RI Hydro	0.225
37823	Indian River Power Supply LLC	0.000
Total Winter Capability:		**561.402**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.275
360	J. COCKWELL 2	292.763
739	ROCKY RIVER	29.001
14217	NORTHFIELD MOUNTAIN 1 (1)	270.000
14218	NORTHFIELD MOUNTAIN 2 (1)	270.000
14219	NORTHFIELD MOUNTAIN 3 (1)	270.000
14220	NORTHFIELD MOUNTAIN 4 (1)	270.000
Total Winter Capability:		**1,694.039**

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	32.942
380	COMERFORD	143.630
405	ELLSWORTH HYDRO	8.821
424	GREAT LAKES - MILLINOCKET	37.009
432	HARRIS 1	16.776
433	HARRIS 2	34.500
434	HARRIS 3	33.905
435	HARRIMAN	38.663
449	JACKMAN	3.305
468	MARSHFIELD 6 HYDRO	4.708
496	MOORE	191.175
566	SHEPAUG	42.559
567	SHERMAN	6.237
587	STEVENSON	28.900
614	WATERBURY 22	5.000
620	WILDER	41.337
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.458
757	HARRIS 4	1.249
772	NEWPORT HYDRO	1.853
774	LOWER LAMOILLE COMPOSITE	16.000
775	MIDDLEBURY COMPOSITE	6.000
776	N. RUTLAND COMPOSITE	5.300
783	HIGHGATE FALLS	8.752
848	WRIGHTSVILLE	0.598
1062	MWRA COSGROVE	0.564
1168	H.K. SANDERS	1.791
Total Winter Capability:		**827.230**

MISC. OTHER

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.000
16188	Wilson Holdings LLC - PV QF	0.000
16234	Constellation-Majilite PV QF	0.000
16644	Main Street Whitinsville PV	0.412
17085	AMERESCO-NEWBURYPORT DPW PV Q	0.000
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.000
37224	Patriot Pl. D Foxboro MA PV	0.100
37225	Patriot Pl. E Foxboro MA PV	0.075
37226	Patriot Pl. F Foxboro MA PV	0.100
37227	Patriot Pl. H Foxboro MA PV	0.075
37228	Patriot Pl. J Foxboro MA PV	0.100
37229	Patriot Pl. K Foxboro MA PV	0.100
37230	UNITED NAT. FOODS PROV. RI PV	0.075
37266	Carlson Orch Harvard MA PV	0.200
37267	Spruce Env Haverhill MA PV	0.082
37722	Silver Lake Solar PV Facility	0.000
37751	NM-Unistress	0.039
37752	NM-Country	0.051
37753	NM-Hancock	0.033
37754	NM-Quality	0.052
37755	NM-Wood	0.039
37756	NM-FourStar	0.027
37757	NM-Astro	0.039
37758	NM-Marley	0.034
37760	NM-Riverview	0.069
37761	NM-Petricca	0.035
37954	Blount Sea Fall River MA PV	0.000
37955	Trans Med Tyngsboro MA PV	0.000
37956	PH Henbil Billerica MA PV	0.000
37957	Chelm Wtr N Chelmsford MA PV	0.000
37958	Peter W Elem Lowell MA PV	0.000
37959	Circle Fin Newburyport MA PV	0.000
37965	Bio-Detek Pawtucket RI PV	0.000

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

MISC. OTHER

37966	LTI Harvard Ap Harvard MA PV	0.000
37967	Hillside Marlborough MA PV	0.000
37968	Low Mem Aud Lowell MA PV	0.000
37972	DartmouthBusPark_PV_ID1592	0.000
37973	General Mills Methuen MA PV	0.000
Total Winter Capability:		**1.737**

NUCLEAR STEAM

484	MILLSTONE POINT 2	879.305
485	MILLSTONE POINT 3	1235.001
537	PILGRIM NUCLEAR POWER STATION	684.746
555	SEABROOK	1246.650
611	VT YANKEE NUCLEAR PWR STATION	628.000
Total Winter Capability:		**4,673.702**

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	13.350
336	BERLIN 1 GT	45.777
341	BRIDGEPORT HARBOR 4	20.440
355	BRANFORD 10	20.950
363	BURLINGTON GT	22.698
367	CAPE GT 4	20.011
368	CAPE GT 5	20.272
370	COS COB 10	23.000
371	COS COB 11	23.000
372	COS COB 12	23.000
382	MERRIMACK CT1	21.676
383	MERRIMACK CT2	21.304
395	DOREEN	20.809
396	DEVON 10	19.186
399	DEVON 13	38.967
415	FLORENCE 1 CG	0.000
416	FLORENCE 2 CG	0.000
417	FRAMINGHAM JET 1	14.923
418	FRAMINGHAM JET 2	13.914
419	FRAMINGHAM JET 3	15.418
420	FRANKLIN DRIVE 10	20.527
426	GORGE 1 DIESEL	12.550
452	KENDALL JET 1	23.000
464	LOST NATION	18.082
466	L STREET JET	21.770
472	M STREET JET	59.986
478	MIDDLETOWN 10	22.023
503	MYSTIC JET	12.739
515	NORWICH JET	18.800
521	NORWALK HARBOR 10 (3)	17.062
549	RUTLAND 5 GT	12.816
559	SCHILLER CT 1	19.500
572	SO. MEADOW 11	46.921
573	SO. MEADOW 12	47.867
574	SO. MEADOW 13	47.917

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

OIL COMBUSTION (GAS) TURBINE

575	SO. MEADOW 14	46.346
579	SOMERSET JET 2	21.816
583	STONY BROOK 2A	87.400
584	STONY BROOK 2B	85.300
595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	22.100
619	WHITE LAKE JET	22.397
625	WEST MEDWAY JET 1	55.012
626	WEST MEDWAY JET 2	52.932
627	WEST MEDWAY JET 3	55.841
628	WOODLAND ROAD	20.658
630	WEST SPRINGFIELD 10	22.000
1028	BUNKER RD #12 GAS TURB	3.012
1029	BUNKER RD #13 GAS TURB	3.281
11842	WATERSIDE POWER	73.244
12504	Devon 15	49.152
12510	SWANTON GT-1	21.253
12511	SWANTON GT-2	21.055
14157	COS COB 13	23.000
14158	COS COB 14	23.000
17044	Devon 16	49.200
17045	Devon 17	49.200
17046	Devon 18	49.200
Total Winter Capability:		**1,677.402**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	6.100
354	BRAYTON DIESELS 1-4	9.988
361	POTTER DIESEL 1	2.250
407	EASTPORT DIESELS 1-3	2.200
421	FRONT STREET DIESELS 1-3	8.250
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	8.250
492	MONTVILLE 10 and 11	5.354
568	SHREWSBURY DIESELS	13.750
598	VERGENNES 5 and 6 DIESELS	4.240
829	ENOSBURG 2 DIESEL	0.000
858	STERLING DIESELS	0.330
959	BARTON 1-4 DIESELS	0.691
1030	OAK BLUFFS	8.120
1031	WEST TISBURY	5.524
1044	COMMERCIAL ST 2	0.000
1076	SHREWSBURY DIESEL #1	0.000
1077	SHREWSBURY DIESEL #2	0.000
1078	SHREWSBURY DIESEL #3	0.000
1079	SHREWSBURY DIESEL # 4	0.000
1080	SHREWSBURY DIESEL #5	0.000
1221	ESSEX DIESELS	7.854
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	5.000
10308	NECCO COGENERATION FACILITY	4.994
12108	FIEC DIESEL	1.640
13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000
13666	JOHN STREET 5	2.003
13673	MATEP (DIESEL)	18.298
14087	MAT3	17.748
14816	Norden 1	1.958

OIL INTERNAL COMBUSTION

14817	NORDEN 2	1.947
14818	NORDEN 3	1.942
14819	John Street 1	2.000
14820	Cytec 1	1.923
14821	Cytec 2	1.913
14822	Cytec 3	1.933
14823	NORWICH WWTP	2.000
Total Winter Capability:		**167.600**

2.3 Existing Winter Capability by Fuel/Unit Type

SCC as of 2010/11 Winter Peak

OIL STEAM

339	BRIDGEPORT HARBOR 2	136.815
365	CANAL 1	564.828
376	CLEARY 8	26.000
479	MIDDLETOWN 1	0.000
482	MIDDLETOWN 4	402.000
494	MONTVILLE 6	409.913
519	NORWALK HARBOR 1	163.995
520	NORWALK HARBOR 2	172.000
554	SALEM HARBOR 4	437.353
639	YARMOUTH 1	52.133
640	YARMOUTH 2	52.823
641	YARMOUTH 3	116.065
642	YARMOUTH 4	610.375
Total Winter Capability:		**3,144.300**

WIND TURBINE

827	SEARSBURG WIND	1.391
1656	HULL WIND TURBINE U5	0.165
11408	HULL WIND TURBINE II	0.374
11530	BERLIN WIND	0.000
11827	PORTSMOUTH ABBEY WIND QF	0.000
12551	Kibby Wind Power	47.300
13933	JIMINY PEAK WIND QF	0.021
14610	Princeton Wind Farm Project	0.582
15115	Lempster Wind	8.143
15462	Holy Name CC Jr Sr High School	0.000
15464	Stetson Wind Farm	12.624
15706	Beaver Ridge Wind	1.501
16183	Richey Woodworking Wind QF	0.000
16233	City of Medford Wind QF	0.000
16294	Town of Portsmouth RI Wind QF	0.419
16332	Bartletts Ocean View Farm Wind	0.000
16386	Nature's Classroom Wind QF	0.000
16612	Stetson II Wind Farm	3.898
16675	Fox Island Wind	0.022
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	Otis_AF_Wind_Turbine	0.164
17194	Town_of_Falmouth_Wind_Turbine	0.000
17229	MOUNT ST MARY-WRENTHAM MA WIND	0.000
36882	Notus Wind I	0.680
37759	NM-Stone	0.247
Total Winter Capability:		**77.531**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

BIO/REFUSE

194	FOUR HILLS LOAD REDUCER	1.614
253	TURNKEY LANDFILL	1.317
337	BETHLEHEM	15.480
342	BIO ENERGY	0.000
349	WHEELABRATOR BRIDGEPORT, L.P.	59.251
356	BRISTOL REFUSE	12.863
357	BRIDGEWATER	14.779
411	EXETER	24.009
429	GALLOP POWER GREENVILLE	14.079
436	HEMPHILL 1	14.137
445	COVANTA WEST ENFIELD	20.461
446	COVANTA JONESBORO	20.226
451	JOHNSTON LANDFILL	11.962
462	LISBON RESOURCE RECOVERY	13.732
463	AEI LIVERMORE	34.695
474	J C MCNEIL	52.000
476	MERC	16.040
527	OGDEN-MARTIN 1	39.629
536	PERC-ORRINGTON 1	20.994
538	PINETREE POWER	16.151
542	ECO MAINE	11.029
546	RESCO SAUGUS	32.282
547	WHEELABRATOR NORTH ANDOVER	29.549
557	SCHILLER 5	43.082
562	SECREC-PRESTON	16.449
563	SEMASS 1	46.955
564	SEMASS 2	21.871
580	SO. MEADOW 5	24.264
581	SO. MEADOW 6	24.426
590	BORALEX STRATTON ENERGY	45.024
591	S.D. WARREN-WESTBROOK	42.590
592	TAMWORTH	19.973
618	DG WHITEFIELD, LLC	16.980
623	Covanta Projects Wallingford	4.397
624	WMI MILLBURY 1	39.811

BIO/REFUSE

629	DownEast Power	0.000
715	ROCHESTER LANDFILL	1.873
767	SES CONCORD	12.187
790	APLP-BFI	0.000
809	PINCHBECK	0.000
881	SHELTON LANDFILL	0.000
942	DUNBARTON ROAD LANDFILL	0.324
943	FOUR HILLS LANDFILL	0.354
952	PONTIAC ENERGY - QF	0.104
953	ATTLEBORO LANDFILL - QF	0.000
954	MM LOWELL LANDFILL - QF	0.107
956	WARE COGEN - QF	0.000
973	CONCORD STEAM	0.000
978	NEW MILFORD	1.519
1051	HAL-BFI	0.000
1052	EB1-BFI	1.081
1059	BARRE LANDFILL	0.704
1107	SOMERSET	0.000
1109	MMWAC	1.819
1209	CRRA HARTFORD LANDFILL	1.742
1224	RANDOLPH/BFG ELECTRIC FACILITY	0.000
1259	J & L ELECTRIC - BIOMASS I	0.000
1302	TCPMCMPAGF GEN1 U5	0.000
1432	GRS-FALL RIVER	3.113
1572	GRANBY SANITARY LANDFILL QF	2.800
2425	SPRINGFIELD REFUSE-NEW	5.687
2433	RYEGATE 1-NEW	20.740
2462	PLAINVILLE GEN QF U5	2.998
10366	RRIG EXPANSION PHASE 1	0.000
10404	WHEELABRATOR CLAREMONT U5	3.485
10451	WESTFIELD #1 U5	0.000
10615	BLUE SPRUCE FARM	0.200
10801	COVENTRY CLEAN ENERGY	3.240
10959	RRIG EXPANSION PHASE 2	4.864
11052	GRTR NEW BEDFORD LFG UTIL PROJ	2.412

BIO/REFUSE

11154	BRATTLEBORO LANDFILL	0.000
12163	PPL GREAT WORKS - RED SHIELD	0.000
12180	BERKSHIRE COW POWER	0.283
12274	GREEN MOUNTAIN DAIRY	0.192
12323	COVENTRY CLEAN ENERGY #4	2.160
12509	UNH POWER PLANT	3.108
13669	EAST WINDSOR NORCAP LFG PLANT	0.975
14098	FITCHBURG LANDFILL	3.765
14134	MONTAGNE FARM	0.190
14211	INDECK ALEXANDRIA	13.882
14271	AMERESCO NORTHAMPTON	0.000
14382	ETHAN ALLEN CO-GEN 1	0.000
14707	COVANTA HAVERHILL - LF GAS	1.513
14767	Pine Tree LFGTE	2.825
14919	ZBE-001	0.000
15465	Neighborhood Energy, LLC	0.000
15488	Middleton Building Supply	0.000
15617	Moretown LFGTE	3.017
15998	Crossroads Landfill	2.294
16331	Quarry Energy Project	0.378
17259	Seaman Energy LLC	0.485
Total Summer Capability:		**928.521**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

COAL STEAM

340	BRIDGEPORT HARBOR 3	383.426
345	MEAD	1.620
350	BRAYTON PT 1	243.455
351	BRAYTON PT 2	244.000
352	BRAYTON PT 3	612.000
489	MERRIMACK 1	112.500
490	MERRIMACK 2	338.375
498	MT TOM	142.881
551	SALEM HARBOR 1	79.754
552	SALEM HARBOR 2	77.955
553	SALEM HARBOR 3	149.805
556	SCHILLER 4	47.500
558	SCHILLER 6	47.938
577	SOMERSET 6	0.000
594	AES THAMES	182.653
Total Summer Capability:		**2663.862**

GAS COMBINED CYCLE

486	MILFORD POWER	149.000
528	OCEAN ST PWR GT1/GT2/ST1	270.901
529	OCEAN ST PWR GT3/GT4/ST2	270.180
1005	DIGHTON POWER LLC	150.000
1032	BRIDGEPORT ENERGY 1	460.946
1086	BERKSHIRE POWER	229.279
1210	MILLENNIUM	325.786
1216	MAINE INDEPENDENCE STATION	488.275
1226	TIVERTON POWER	244.636
1255	RUMFORD POWER	244.940
1286	ANP-BLACKSTONE ENERGY 1	221.356
1287	ANP-BLACKSTONE ENERGY 2	215.874
1343	LAKE ROAD 2	251.213
1344	LAKE ROAD 3	248.014
1385	MILFORD POWER 1	253.610
1386	MILFORD POWER 2	253.093
1412	ANP-BELLINGHAM 1	236.367
1415	ANP-BELLINGHAM 2	237.020
1478	MYSTIC 8	690.915
1616	MYSTIC 9	690.915
1625	GRANITE RIDGE ENERGY	661.322
1630	RISEP	528.578
1691	FORE RIVER-1	688.297
14177	WESTBROOK ENERGY CENTER G1	255.032
14178	WESTBROOK ENERGY CENTER G2	254.380
15097	KIMB ROCKY RIVER PH2	13.486
Total Summer Capability:		**8533.415**

GAS COMBUSTION (GAS) TURBINE

1376	PPL WALLINGFORD UNIT 1	42.300
1377	PPL WALLINGFORD UNIT 2	40.609
1378	PPL WALLINGFORD UNIT 3	42.300
1379	PPL WALLINGFORD UNIT 4	41.907
1380	PPL WALLINGFORD UNIT 5	40.721
1641	WAUSAU COGEN U5	0.000
13703	VERSO COGEN 1	40.300
13704	VERSO COGEN 2	40.300
13705	VERSO COGEN 3	40.300
Total Summer Capability:		**328.737**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.000
Total Summer Capability:		**0.000**

GAS STEAM

10347	KENDALL STEAM 1	13.565
10348	KENDALL STEAM 2	20.738
10349	KENDALL STEAM 3	19.116
Total Summer Capability:		**53.419**

GAS/OIL COMBINED CYCLE

321	MANCHESTER 10/10A CC	149.000
322	MANCHESTER 11/11A CC	149.000
323	MANCHESTER 9/9A CC	149.000
324	CDECCA	55.254
326	ALTRESCO	151.441
375	CLEARY 9/9A CC	104.931
388	DARTMOUTH POWER	62.156
392	DEXTER	20.642
461	LENERGIA ENERGY CENTER	74.638
497	MASS POWER	238.259
507	NEA BELLINGHAM	277.621
531	PAWTUCKET POWER	62.000
540	POTTER 2 CC	74.190
1185	STONY BROOK GT1A	104.000
1186	STONY BROOK GT1B	100.000
1187	STONY BROOK GT1C	104.000
1188	LOWELL COGENERATION PLANT	27.175
1342	LAKE ROAD 1	245.792
1649	NAEA NEWINGTON ENERGY, LLC	506.244
1672	KENDALL CT	153.533
10880	GE LYNN EXCESS REPLACEMENT	0.000
13675	MATEP (COMBINED CYCLE)	45.610
14614	Kleen Energy Project	620.000
Total Summer Capability:		**3474.486**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	29.299
398	DEVON 12	29.227
400	DEVON 14	29.704
612	WATERS RIVER JET 1	16.050
613	WATERS RIVER JET 2	30.506
1288	BUCKSPORT ENERGY 4	130.395
1640	GROVETON COGEN U5	0.000
1693	WEST SPRINGFIELD GT-1	36.908
1694	WEST SPRINGFIELD GT-2	37.441
12505	Middletown 12,13,14, 15	187.600
12564	Waterbury Generation Facility	97.520
13515	PIERCE STATION	75.829
15484	Thomas A. Watson Unit #1	52.600
15485	Thomas A. Watson Unit #2	52.600
15940	Dartmouth CT Generator 3	20.916
Total Summer Capability:		**826.595**

GAS/OIL INTERNAL COMBUSTION

448	IPSWICH DIESELS	10.240
Total Summer Capability:		**10.240**

GAS/OIL STEAM

353	BRAYTON PT 4	435.000
366	CANAL 2	545.125
437	HOLYOKE 6/CABOT 6	9.212
438	HOLYOKE 8/CABOT 8	9.220
480	MIDDLETOWN 2	117.000
481	MIDDLETOWN 3	236.000
493	MONTVILLE 5	81.000
502	MYSTIC 7	577.593
508	NEWINGTON 1	400.200
513	NEW HAVEN HARBOR	447.894
633	WEST SPRINGFIELD 3	94.276
Total Summer Capability:		**2952.520**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	16.781
330	AYERS ISLAND	8.474
335	BELLOWS FALLS	48.540
393	DEERFIELD 5	13.703
401	EASTMAN FALLS	5.582
413	FIFE BROOK	6.089
465	DEERFIELD 2/LWR DRFIELD	19.275
473	MCINDOES	10.066
561	SEARSBURG	4.755
599	VERNON	32.000
14801	Cabot	61.481
14808	TURNERSFALLS	6.400
Total Summer Capability:		**233.146**

HYDRO (DAILY CYCLE - RUN OF RIVER)

331	AZISCOHOS HYDRO	6.810
346	BOLTON FALLS	3.333
348	BOOT MILLS	6.731
358	BRUNSWICK	5.918
362	BULLS BRIDGE	0.000
369	CATARACT EAST	7.775
389	DERBY DAM	7.050
410	ESSEX 19 HYDRO	2.098
412	FALLS VILLAGE	0.000
427	GORHAM	1.959
440	HIRAM	11.189
457	LAWRENCE HYDRO	7.014
460	LOCKWOOD	2.496
487	MILLER HYDRO	4.735
495	MONTY	28.000
532	PEJEPSCOT	4.298
539	PONTOOK HYDRO	3.820
541	PROCTOR	1.900
565	SHELDON SPRINGS	3.270
569	SKELTON	19.704
570	SMITH	11.676
616	WEST ENFIELD	6.631
617	WESTON	13.200
621	WILLIAMS	14.900
622	WINOOSKI 1	1.364
737	SIMPSON G LOAD REDUCER	1.382
754	BAR MILLS	0.000
755	BONNY EAGLE/W. BUXTON	16.151
759	MESSALONSKEE COMPOSITE	3.036
760	NORTH GORHAM	1.595
761	SHAWMUT	9.500
768	GARVINS/HOOKSETT	12.480
769	HADLEY FALLS 1&2	8.699
779	MIDDLESEX 2	1.553
781	WEST DANVILLE 1	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

786	KEZAR LEDGEMERE COMPOSITE	0.125
787	LEWISTON CANAL COMPOSITE	0.000
789	CEC 002 PAWTUCKET U5	0.000
792	CENTENNIAL HYDRO	0.000
793	METHUEN HYDRO	0.000
794	MINIWAWA	0.000
795	RIVER MILL HYDRO	0.000
796	GOODWIN DAM	3.000
797	WYRE WYND HYDRO	0.023
798	COLEBROOK	0.000
799	KINNEYTOWN A	0.000
800	KINNEYTOWN B	0.000
801	WILLIMANTIC 1	0.000
802	WILLIMANTIC 2	0.000
803	TOUTANT	0.251
804	PUTNAM	0.000
805	GLEN FALLS	0.000
806	MECHANICSVILLE	0.000
807	CEC 004 DAYVILLE POND U5	0.000
808	SANDY HOOK HYDRO	0.105
810	QUINEBAUG	0.042
811	BANTAM	0.000
812	BEEBE HOLBROOK	0.205
813	TUNNEL	0.000
814	PATCH	0.000
815	CARVER FALLS	0.000
816	CAVENDISH	0.123
817	TAFTSVILLE VT	0.000
818	PIERCE MILLS	0.072
819	ARNOLD FALLS	0.000
820	PASSUMPSIC	0.161
821	GAGE	0.087
822	SMITH (CVPS)	0.308
823	EAST BARNET	0.507
824	BATH ELECTRIC HYDRO	0.196

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

825	WEST CHARLESTON	0.000
826	TROY	0.000
828	BARTON HYDRO	0.210
830	ENOSBURG HYDRO	0.501
831	VAIL & GREAT FALLS	0.038
832	CENTER RUTLAND	0.000
833	BARNET	0.000
834	COMPTU FALLS	0.000
835	DEWEY MILLS	0.169
836	EMERSON FALLS	0.000
837	KILLINGTON	0.000
838	KINGSBURY	0.092
839	LADD'S MILL	0.011
840	MARTINSVILLE	0.000
841	MORETOWN 8	0.000
842	NANTANA MILL	0.031
843	NEWBURY	0.049
844	OTTAUQUECHEE	0.606
845	SLACK DAM	0.030
846	WINOOSKI 8	0.174
847	WOODSIDE	0.072
849	CRESCENT DAM	0.000
850	GLENDALE HYDRO	0.000
851	GARDNER FALLS	0.000
852	SOUTH BARRE HYDRO	0.000
853	WEBSTER HYDRO	0.000
854	ORANGE HYDRO 1	0.000
855	ORANGE HYDRO 2	0.000
856	HUNT'S POND	0.000
857	OAKDALE HYDRO	2.928
859	BOATLOCK	1.024
860	BRIAR HYDRO	0.000
861	CANAAN	0.498
862	CHEMICAL	1.480
863	CLEMENT DAM	0.425

HYDRO (DAILY CYCLE - RUN OF RIVER)

864	DWIGHT	0.000
865	ERROL	1.603
866	GREGGS	0.000
867	INDIAN ORCHARD	0.000
868	MILTON MILLS HYDRO	0.000
869	MINE FALLS	0.224
870	PEMBROKE	0.000
871	PENNACOOK FALLS LOWER	0.000
872	PENNACOOK FALLS UPPER	0.000
873	PUTTS BRIDGE	0.000
874	RED BRIDGE	0.000
875	RIVER BEND	0.000
876	ROBERTSVILLE	0.000
877	SCOTLAND	0.000
878	SKINNER	0.000
879	TAFTVILLE CT	0.000
880	MCCALLUM ENTERPRISES	0.000
882	FRANKLIN FALLS	0.346
883	SALMON FALLS HYDRO	0.000
884	SWANS FALLS	0.189
885	STEVENS MILL	0.214
886	COCHECO FALLS	0.000
887	CHINA MILLS DAM	0.000
888	NEWFOUND HYDRO	0.201
889	SUNAPEE HYDRO	0.000
890	NASHUA HYDRO	0.130
891	HILLSBORO MILLS	0.000
892	LAKEPORT DAM	0.143
893	WEST HOPKINTON HYDRO	0.000
894	LISBON HYDRO	0.225
895	LOWER ROBERTSON DAM	0.051
897	OLD NASH DAM	0.000
898	SUGAR RIVER HYDRO	0.000
899	GREAT FALLS UPPER	0.000
900	GREAT FALLS LOWER	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

901	WATERLOOM FALLS	0.000
902	HOSIERY MILL DAM	0.000
903	WYANDOTTE HYDRO	0.000
904	LOCHMERE DAM	0.193
905	ASHUELOT HYDRO	0.049
906	ROLLINSFORD HYDRO	0.000
907	BELL MILL/ELM ST. HYDRO	0.000
908	OTIS MILL HYDRO	0.000
909	STEELS POND HYDRO	0.000
910	CAMPTON DAM	0.064
911	KELLEYS FALLS	0.000
912	SUNNYBROOK HYDRO 1	0.000
913	GOODRICH FALLS	0.071
914	CHAMBERLAIN FALLS	0.000
915	MONADNOCK PAPER MILLS	0.000
917	EXETER RIVER HYDRO	0.000
919	HOPKINTON HYDRO	0.000
921	HADLEY FALLS	0.000
922	NOONE FALLS	0.000
924	FRESHWATER HYDRO	0.000
925	OTTER LANE HYDRO	0.000
926	PETERBOROUGH LOWER HYDRO	0.000
928	SALMON BROOK STATION 3	0.000
931	AVERY DAM	0.165
932	WATSON DAM	0.000
933	WESTON DAM	0.152
935	SUNNYBROOK HYDRO 2	0.009
941	PETERBOROUGH UPPER HYDRO	0.000
946	MERRIMAC PAPER - QF	0.000
947	RIVERDALE MILLS - QF	0.000
948	PEPPERELL HYDRO COMPANY LLC	0.194
949	VALLEY HYDRO - QF	0.000
950	LP ATHOL - QF	0.000
951	BALTIC MILLS - QF	0.008
957	HG&E HYDRO/CABOT 1-4	2.590

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

HYDRO (DAILY CYCLE - RUN OF RIVER)

969	POWDER MILL HYDRO	0.000
970	DUDLEY HYDRO	0.000
1034	RIVERSIDE 4-7	1.001
1035	RIVERSIDE 8	0.000
1047	FAIRFAX	1.132
1048	WARE HYDRO	0.000
1049	COLLINS HYDRO	0.187
1050	CHICOPEE HYDRO	0.367
1054	BLACKSTONE HYDRO ASSOC	0.000
1057	BLACKSTONE HYDRO LOAD REDUCER	0.000
1061	MASCOMA HYDRO	0.001
1113	BRASSUA HYDRO	1.324
1114	MADISON COMPOSITE	0.000
1117	GREAT WORKS COMPOSITE	0.000
1119	KENNEBAGO HYDRO	0.102
1122	CASCADE-DIAMOND-QF	0.000
1165	CADYS FALLS	0.274
1166	MORRISVILLE PLANT #2	0.260
1167	WOLCOTT HYDRO #1	0.000
1225	TANNERY DAM	0.000
1258	BHE SMALL HYDRO COMPOSITE	0.150
1266	MARSH POWER	0.000
1267	SPARHAWK	0.000
1270	SYSKO STONY BROOK	0.015
1271	SYSKO WIGHT BROOK	0.000
1273	KENNEBEC WATER U5	0.000
1283	LEWISTON U5	0.369
1368	ROCKY GORGE CORPORATION	0.087
1678	SYSKO GARDNER BROOK U5	0.000
1720	MIDDLEBURY LOWER	0.454
2278	BARKER LOWER HYDRO	0.000
2279	BARKER UPPER HYDRO	0.000
2280	BENTON FALLS HYDRO	0.053
2281	BROWNS MILL HYDRO	0.000
2282	DAMARISCOTTA HYDRO	0.000

HYDRO (DAILY CYCLE - RUN OF RIVER)

2283	EUSTIS HYDRO	0.048
2284	GARDINER HYDRO	0.000
2285	GREENVILLE HYDRO	0.000
2286	HACKETT MILLS HYDRO	0.000
2287	MECHANIC FALLS HYDRO	0.000
2288	NORWAY HYDRO	0.000
2289	PIONEER DAM HYDRO	0.000
2290	PITTSFIELD HYDRO	0.000
2291	WAVERLY AVENUE HYDRO	0.000
2292	YORK HYDRO	0.000
2426	Hydro Kennebec	3.736
2430	BELDENS-NEW	0.950
2431	DODGE FALLS-NEW	1.609
2432	HUNTINGTON FALLS-NEW	1.500
2434	GORGE 18 HYDRO-NEW	2.157
2435	VERGENNES HYDRO-NEW	1.020
2439	BROCKWAY MILLS U5	0.000
10362	ACTON HYDRO INC.	0.000
10401	CELLEY MILL U5	0.000
10402	PETTYBORO HYDRO U5	0.001
10403	EASTMAN BROOK U5	0.000
10406	LOWER VALLEY HYDRO U5	0.000
10407	WOODSVILLE HYDRO U5	0.000
10408	LOWER VILLAGE HYDRO U5	0.000
10409	SWEETWATER HYDRO U5	0.000
10424	GREAT LAKES - BERLIN	5.002
10770	WEST SPRINGFIELD HYDRO U5	0.000
11126	NORTH HARTLAND HYDRO	3.223
11424	RUMFORD FALLS	22.812
12168	HARRIS ENERGY	0.000
13975	CORRIVEAU HYDROELECTRIC LLC	0.000
14383	SBER ROYAL MILLS LLC	0.000
14623	Valley Hydro (Station No. 5)	0.000
14695	Orono	2.190
14925	Ice House Partners, Inc.	0.065

HYDRO (DAILY CYCLE - RUN OF RIVER)

14937	Union Gas Station	1.091
15201	FISKE HYDRO	0.000
15787	Woronoco Hydro LLC	0.000
16089	Turners Falls Hydro LLC	0.000
16295	PPL Veazie	5.062
16296	Milford Hydro	4.348
16441	Factory Falls Hydro	0.000
16523	STILLWATER	1.722
16524	HOWLAND	0.282
16525	MEDWAY	3.224
16926	Thundermist Hydro QF	0.000
17223	SUGAR RIVER 2	0.000
17233	Rainbow Unit 1	4.100
17234	Rainbow Unit 2	4.100
35379	SPAULDING POND HYDRO	0.000
37721	Royal Mills Warwick RI Hydro	0.225
37823	Indian River Power Supply LLC	0.711
Total Summer Capability:		**325.585**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	284.306
360	J. COCKWELL 2	284.638
739	ROCKY RIVER	29.350
14217	NORTHFIELD MOUNTAIN 1 (1)	270.000
14218	NORTHFIELD MOUNTAIN 2 (1)	270.000
14219	NORTHFIELD MOUNTAIN 3 (1)	270.000
14220	NORTHFIELD MOUNTAIN 4 (1)	270.000
Total Summer Capability:		**1678.294**

HYDRO (WEEKLY CYCLE)

328	GULF ISLAND COMPOSITE	32.970
379	COBBLE MOUNTAIN	0.000
380	COMERFORD	142.836
405	ELLSWORTH HYDRO	9.097
424	GREAT LAKES - MILLINOCKET	31.677
432	HARRIS 1	16.790
433	HARRIS 2	34.865
434	HARRIS 3	34.210
435	HARRIMAN	41.039
449	JACKMAN	3.550
468	MARSHFIELD 6 HYDRO	4.657
496	MOORE	189.976
566	SHEPAUG	41.511
567	SHERMAN	6.154
587	STEVENSON	28.311
614	WATERBURY 22	5.000
620	WILDER	41.160
636	WYMAN HYDRO 1	27.362
637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.728
757	HARRIS 4	1.436
772	NEWPORT HYDRO	0.668
774	LOWER LAMOILLE COMPOSITE	15.800
775	MIDDLEBURY COMPOSITE	6.600
776	N. RUTLAND COMPOSITE	5.200
783	HIGHGATE FALLS	3.244
848	WRIGHTSVILLE	0.000
1062	MWRA COSGROVE	0.939
1168	H.K. SANDERS	1.740
Total Summer Capability:		**782.386**

MISC. OTHER

10998	MASSINNOVATION FITCHBURG	0.000
11889	IBEW LOCAL 99 SOLAR QF	0.000
11925	BROCKTON BRIGHTFIELDS	0.154
16188	Wilson Holdings LLC - PV QF	0.000
16234	Constellation-Majilite PV QF	0.000
16644	Main Street Whitinsville PV	0.373
17085	AMERESCO-NEWBURYPORT DPW PV Q	0.031
17086	AMERESCO-NEWBRYPT NOCK MS PVQ	0.080
37224	Patriot Pl. D Foxboro MA PV	0.100
37225	Patriot Pl. E Foxboro MA PV	0.075
37226	Patriot Pl. F Foxboro MA PV	0.100
37227	Patriot Pl. H Foxboro MA PV	0.075
37228	Patriot Pl. J Foxboro MA PV	0.100
37229	Patriot Pl. K Foxboro MA PV	0.100
37230	UNITED NAT. FOODS PROV. RI PV	0.075
37266	Carlson Orch Harvard MA PV	0.200
37267	Spruce Env Haverhill MA PV	0.082
37722	Silver Lake Solar PV Facility	0.458
37751	NM-Unistress	0.039
37752	NM-Country	0.051
37753	NM-Hancock	0.033
37754	NM-Quality	0.052
37755	NM-Wood	0.039
37756	NM-FourStar	0.027
37757	NM-Astro	0.039
37758	NM-Marley	0.034
37760	NM-Riverview	0.069
37761	NM-Petricca	0.035
37954	Blount Sea Fall River MA PV	0.041
37955	Trans Med Tyngsboro MA PV	0.039
37956	PH Henbil Billerica MA PV	0.031
37957	Chelm Wtr N Chelmsford MA PV	0.206
37958	Peter W Elem Lowell MA PV	0.056
37959	Circle Fin Newburyport MA PV	0.049
37965	Bio-Detek Pawtucket RI PV	0.068

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

MISC. OTHER

37966	LTI Harvard Ap Harvard MA PV	0.034
37967	Hillside Marlborough MA PV	0.051
37968	Low Mem Aud Lowell MA PV	0.031
37972	DartmouthBusPark_PV_ID1592	0.659
37973	General Mills Methuen MA PV	0.039
Total Summer Capability:		**3.725**

NUCLEAR STEAM

484	MILLSTONE POINT 2	875.823
485	MILLSTONE POINT 3	1225.000
537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1246.875
611	VT YANKEE NUCLEAR PWR STATION	604.250
Total Summer Capability:		**4629.232**

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.940
336	BERLIN 1 GT	34.830
341	BRIDGEPORT HARBOR 4	17.112
355	BRANFORD 10	15.840
363	BURLINGTON GT	18.448
367	CAPE GT 4	15.931
368	CAPE GT 5	15.822
370	COS COB 10	19.028
371	COS COB 11	18.724
372	COS COB 12	19.082
382	MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804
395	DOREEN	15.959
396	DEVON 10	14.407
399	DEVON 13	29.967
415	FLORENCE 1 CG	0.000
416	FLORENCE 2 CG	0.000
417	FRAMINGHAM JET 1	10.893
418	FRAMINGHAM JET 2	9.914
419	FRAMINGHAM JET 3	11.418
420	FRANKLIN DRIVE 10	15.417
426	GORGE 1 DIESEL	7.090
452	KENDALL JET 1	18.000
464	LOST NATION	14.069
466	L STREET JET	16.030
472	M STREET JET	41.886
478	MIDDLETOWN 10	17.123
503	MYSTIC JET	8.589
515	NORWICH JET	15.255
521	NORWALK HARBOR 10 (3)	11.925
549	RUTLAND 5 GT	8.406
559	SCHILLER CT 1	17.621
572	SO. MEADOW 11	35.781
573	SO. MEADOW 12	37.701
574	SO. MEADOW 13	38.317

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

OIL COMBUSTION (GAS) TURBINE

575	SO. MEADOW 14	36.746
579	SOMERSET JET 2	0.000
583	STONY BROOK 2A	67.400
584	STONY BROOK 2B	65.300
595	TORRINGTON TERMINAL 10	15.638
596	TUNNEL 10	17.000
619	WHITE LAKE JET	17.447
625	WEST MEDWAY JET 1	30.762
626	WEST MEDWAY JET 2	34.732
627	WEST MEDWAY JET 3	35.441
628	WOODLAND ROAD	15.808
630	WEST SPRINGFIELD 10	17.143
1028	BUNKER RD #12 GAS TURB	2.351
1029	BUNKER RD #13 GAS TURB	2.840
11842	WATERSIDE POWER	71.704
12504	Devon 15	46.852
12510	SWANTON GT-1	18.169
12511	SWANTON GT-2	18.110
14157	COS COB 13	19.053
14158	COS COB 14	19.607
17044	Devon 16	46.900
17045	Devon 17	46.900
17046	Devon 18	46.900
Total Summer Capability:		**1305.958**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	5.950
354	BRAYTON DIESELS 1-4	9.912
361	POTTER DIESEL 1	2.250
407	EASTPORT DIESELS 1-3	2.200
421	FRONT STREET DIESELS 1-3	8.286
467	MARBLEHEAD DIESELS	5.000
475	MEDWAY DIESELS 1-4	4.300
492	MONTVILLE 10 and 11	5.296
568	SHREWSBURY DIESELS	13.750
598	VERGENNES 5 and 6 DIESELS	3.940
829	ENOSBURG 2 DIESEL	0.776
858	STERLING DIESELS	0.330
959	BARTON 1-4 DIESELS	0.624
1030	OAK BLUFFS	8.120
1031	WEST TISBURY	5.568
1044	COMMERCIAL ST 2	0.000
1076	SHREWSBURY DIESEL #1	0.000
1077	SHREWSBURY DIESEL #2	0.000
1078	SHREWSBURY DIESEL #3	0.000
1079	SHREWSBURY DIESEL # 4	0.000
1080	SHREWSBURY DIESEL #5	0.000
1221	ESSEX DIESELS	7.215
2466	CHERRY 7	2.800
2467	CHERRY 8	3.400
2468	CHERRY 10	2.100
2469	CHERRY 11	2.100
2470	CHERRY 12	4.999
10308	NECCO COGENERATION FACILITY	4.871
12108	FIEC DIESEL	1.640
13664	JOHN STREET #3	2.000
13665	JOHN STREET #4	2.000
13666	JOHN STREET 5	2.011
13673	MATEP (DIESEL)	17.783
14087	MAT3	17.433
14816	Norden 1	1.958

OIL INTERNAL COMBUSTION

14817	NORDEN 2	1.948
14818	NORDEN 3	1.942
14819	John Street 1	0.000
14820	Cytec 1	1.929
14821	Cytec 2	1.938
14822	Cytec 3	1.938
14823	NORWICH WWTP	2.000
Total Summer Capability:		**160.307**

2.4 Expected Summer Capability by Fuel/Unit Type

SCC as of 2011 Summer Peak

OIL STEAM

339	BRIDGEPORT HARBOR 2	130.495
365	CANAL 1	547.059
376	CLEARY 8	25.853
479	MIDDLETOWN 1	0.000
482	MIDDLETOWN 4	400.000
494	MONTVILLE 6	407.401
519	NORWALK HARBOR 1	162.000
520	NORWALK HARBOR 2	168.000
554	SALEM HARBOR 4	436.754
639	YARMOUTH 1	50.663
640	YARMOUTH 2	51.131
641	YARMOUTH 3	115.173
642	YARMOUTH 4	603.225
Total Summer Capability:		**3097.754**

WIND TURBINE

827	SEARSBURG WIND	0.410
1656	HULL WIND TURBINE U5	0.098
11408	HULL WIND TURBINE II	0.160
11530	BERLIN WIND	0.000
11827	PORTSMOUTH ABBEY WIND QF	0.000
12551	Kibby Wind Power	20.400
13933	JIMINY PEAK WIND QF	0.019
14610	Princeton Wind Farm Project	0.323
15115	Lempster Wind	4.425
15462	Holy Name CC Jr Sr High School	0.000
15464	Stetson Wind Farm	6.905
15706	Beaver Ridge Wind	0.568
16183	Richey Woodworking Wind QF	0.000
16233	City of Medford Wind QF	0.000
16294	Town of Portsmouth RI Wind QF	0.178
16332	Bartletts Ocean View Farm Wind	0.000
16386	Nature's Classroom Wind QF	0.000
16612	Stetson II Wind Farm	2.451
16614	Berkshire Wind Power Project	2.576
16675	Fox Island Wind	0.000
17023	NE ENGRS MIDDLETOWN RI WIND QF	0.000
17128	Otis_AF_Wind_Turbine	0.000
17194	Town_of_Falmouth_Wind_Turbine	0.132
17229	MOUNT ST MARY-WRENTHAM MA WIND	0.000
36882	Notus Wind I	0.009
37175	Rollins Wind	10.390
37759	NM-Stone	0.247
Total Summer Capability:		**49.291**

3.1 Summary of Capacity Supply Obligations (CSO) MW[1][2][3][4][5][6][7]

			Capacity Commitment Period							
			2010-11[8]		2011-12[9]		2012-13 [10]		2013-14 [11]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
CT	ACTIVE DR	REAL-TIME EG	308.266	245.703	267.206	250.391	198.576	183.363	233.863	218.650
		REAL TIME	279.064	205.872	209.163	172.670	228.870	194.707	268.720	261.269
		TOTAL ACTIVE	587.330	451.575	476.369	423.061	427.446	378.070	502.583	479.919
	PASSIVE DR	SEASONAL PEAK	133.974	133.974	245.831	245.831	223.416	223.416	265.196	265.196
		ON-PEAK	66.689	65.654	98.580	93.216	92.828	88.245	91.577	91.577
		TOTAL PASSIVE	200.663	199.628	344.411	339.047	316.244	311.661	356.773	356.773
	DR Total		787.993	651.203	820.780	762.108	743.690	689.731	859.356	836.692
	GEN	Intermittent	418.508	434.121	379.339	396.923	371.554	388.131	378.766	393.129
		Non Intermittent	6730.362	6821.470	7287.649	7312.952	7160.964	7218.612	7036.839	7059.504
	GEN Total		7148.870	7255.591	7666.988	7709.875	7532.518	7606.743	7415.605	7452.633
CT Total			**7936.863**	**7906.794**	**8487.768**	**8471.983**	**8276.208**	**8296.474**	**8274.961**	**8289.325**
ME	ACTIVE DR	REAL-TIME EG	21.376	15.856	18.978	18.978	33.416	31.958	33.416	31.958
		REAL TIME	208.467	222.066	226.810	225.344	230.107	228.889	242.028	240.874
		TOTAL ACTIVE	229.843	237.922	245.788	244.322	263.523	260.847	275.444	272.832
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
		ON-PEAK	22.625	22.625	32.634	32.015	59.082	56.912	100.119	98.062
		TOTAL PASSIVE	22.625	22.625	32.634	32.015	59.082	56.912	100.119	98.062
	DR Total		252.468	260.547	278.422	276.337	322.605	317.759	375.563	370.894
	GEN	Intermittent	144.272	227.952	157.511	224.725	223.686	297.248	194.893	263.995
		Non Intermittent	2925.386	2961.169	2656.365	2690.483	2538.784	2543.631	2488.630	2493.300
	GEN Total		3069.658	3189.121	2813.876	2915.208	2762.470	2840.879	2683.523	2757.295
ME Total			**3322.126**	**3449.668**	**3092.298**	**3191.545**	**3085.075**	**3158.638**	**3059.086**	**3128.189**
NEMA	ACTIVE DR	REAL-TIME EG	89.656	52.001	85.799	62.102	132.210	111.799	138.644	118.233
		REAL TIME	84.140	40.206	83.006	62.130	204.977	186.368	241.051	220.536
		TOTAL ACTIVE	173.796	92.207	168.805	124.232	337.187	298.167	379.695	338.769
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		ON-PEAK	120.962	120.189	147.052	144.216	183.645	181.100	218.476	215.982
		TOTAL PASSIVE	120.962	120.189	147.052	144.216	183.645	181.100	218.476	215.982
	DR Total		294.758	212.396	315.857	268.448	520.832	479.267	598.171	554.751
	GEN	Intermittent	73.046	76.477	66.094	69.090	67.952	70.909	63.289	65.490
		Non Intermittent	2850.545	2832.846	2771.859	3147.414	2719.432	2793.425	2755.710	2755.710
	GEN Total		2923.591	2909.323	2837.953	3216.504	2787.384	2864.334	2818.999	2821.200
NEMA Total			**3218.349**	**3121.719**	**3153.810**	**3484.952**	**3308.216**	**3343.601**	**3417.170**	**3375.951**

3.1 Summary of Capacity Supply Obligations (CSO) MW[(1)(2)(3)(4)(5)(6)(7)]

			Capacity Commitment Period							
			2010-11[(8)]		2011-12[(9)]		2012-13 [(10)]		2013-14 [(11)]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
NH	ACTIVE DR	REAL-TIME EG	26.628	25.745	38.133	35.876	11.849	9.905	12.155	10.211
		REAL TIME	34.004	32.448	39.289	38.476	35.023	34.328	43.269	42.860
		TOTAL ACTIVE	60.632	58.193	77.422	74.352	46.872	44.233	55.424	53.071
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		ON-PEAK	40.021	40.021	53.807	53.186	60.901	60.371	66.730	66.730
		TOTAL PASSIVE	40.021	40.021	53.807	53.186	60.901	60.371	66.730	66.730
	DR Total		100.653	98.214	131.229	127.538	107.773	104.604	122.154	119.801
	GEN	Intermittent	115.592	138.656	109.184	132.261	140.032	180.165	140.236	178.805
		Non Intermittent	3971.903	3948.942	3749.406	3748.573	3482.962	3482.962	3529.810	3527.368
	GEN Total		4087.495	4087.598	3858.590	3880.834	3622.994	3663.127	3670.046	3706.173
NH Total			**4188.148**	**4185.812**	**3989.819**	**4008.372**	**3730.767**	**3767.731**	**3792.200**	**3825.974**
RI	ACTIVE DR	REAL-TIME EG	49.485	31.295	40.896	29.690	79.956	70.304	86.760	77.108
		REAL TIME	32.771	31.002	78.281	70.615	42.451	35.458	62.419	53.738
		TOTAL ACTIVE	82.256	62.297	119.177	100.305	122.407	105.762	149.179	130.846
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.408	0.408	1.484	1.484	0.000	0.000
		ON-PEAK	43.898	43.898	54.282	53.273	59.228	58.366	70.465	70.465
		TOTAL PASSIVE	43.898	43.898	54.690	53.681	60.712	59.850	70.465	70.465
	DR Total		126.154	106.195	173.867	153.986	183.119	165.612	219.644	201.311
	GEN	Intermittent	11.300	15.854	2.777	6.666	3.460	6.085	4.411	6.790
		Non Intermittent	2524.990	2622.216	2488.341	2584.269	2310.744	2360.476	2266.407	2326.507
	GEN Total		2536.290	2638.070	2491.118	2590.935	2314.204	2366.561	2270.818	2333.297
RI Total			**2662.444**	**2744.265**	**2664.985**	**2744.921**	**2497.323**	**2532.173**	**2490.462**	**2534.608**
SEMA	ACTIVE DR	REAL-TIME EG	44.840	25.830	46.502	33.387	72.458	61.001	73.876	62.375
		REAL TIME	56.862	37.065	62.209	49.783	136.594	122.641	137.644	125.361
		TOTAL ACTIVE	101.702	62.895	108.711	83.170	209.052	183.642	211.520	187.736
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.000	0.000	1.484	1.484	0.000	0.000
		ON-PEAK	77.284	75.303	98.094	95.618	101.741	99.825	117.247	115.355
		TOTAL PASSIVE	77.284	75.303	98.094	95.618	103.225	101.309	117.247	115.355
	DR Total		178.986	138.198	206.805	178.788	312.277	284.951	328.767	303.091
	GEN	Intermittent	77.602	84.133	75.877	81.516	78.381	84.618	78.301	82.684
		Non Intermittent	5738.717	5777.218	5387.442	5729.933	5311.076	5482.247	5295.356	5351.553
	GEN Total		5816.319	5861.351	5463.319	5811.449	5389.457	5566.865	5373.657	5434.237
SEMA Total			**5995.305**	**5999.549**	**5670.124**	**5990.237**	**5701.734**	**5851.816**	**5702.424**	**5737.328**

3.1 Summary of Capacity Supply Obligations (CSO) MW[(1)(2)(3)(4)(5)(6)(7)]

			Capacity Commitment Period							
			2010-11[(8)]		2011-12[(9)]		2012-13 [(10)]		2013-14 [(11)]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
VT	ACTIVE DR	REAL-TIME EG	13.054	11.841	16.276	16.276	6.588	5.616	13.204	12.232
		REAL TIME	30.197	27.342	53.412	52.761	29.192	27.364	34.761	34.224
		TOTAL ACTIVE	43.251	39.183	69.688	69.037	35.780	32.980	47.965	46.456
	PASSIVE DR	SEASONAL PEAK	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		ON-PEAK	51.521	51.521	64.854	64.235	73.114	72.585	92.005	91.867
		TOTAL PASSIVE	51.521	51.521	64.854	64.235	73.114	72.585	92.005	91.867
	DR Total		94.772	90.704	134.542	133.272	108.894	105.565	139.970	138.323
	GEN	Intermittent	60.883	97.729	58.162	95.248	74.258	115.990	73.379	113.857
		Non Intermittent	872.539	898.546	841.060	841.060	764.139	764.139	840.039	840.039
	GEN Total		933.422	996.275	899.222	936.308	838.397	880.129	913.418	953.896
VT Total			**1028.194**	**1086.979**	**1033.764**	**1069.580**	**947.291**	**985.694**	**1053.388**	**1092.219**
WCMA	ACTIVE DR	REAL-TIME EG	67.804	44.023	63.976	48.218	88.855	75.283	90.995	77.423
		REAL TIME	98.001	76.421	134.569	114.718	115.508	97.682	141.959	122.288
		TOTAL ACTIVE	165.805	120.444	198.545	162.936	204.363	172.965	232.954	199.711
	PASSIVE DR	SEASONAL PEAK	11.696	11.696	13.417	13.417	16.484	16.484	24.463	24.463
		ON-PEAK	71.657	70.183	89.348	86.872	86.328	84.177	102.030	99.931
		TOTAL PASSIVE	83.353	81.879	102.765	100.289	102.812	100.661	126.493	124.394
	DR Total		249.158	202.323	301.310	263.225	307.175	273.626	359.447	324.105
	GEN	Intermittent	44.533	67.574	40.149	67.171	44.817	66.731	45.867	66.253
		Non Intermittent	3712.092	3750.641	3665.011	3725.020	3330.168	3358.397	3440.058	3453.044
	GEN Total		3756.625	3818.215	3705.160	3792.191	3374.985	3425.128	3485.925	3519.297
WCMA Total			**4005.783**	**4020.538**	**4006.470**	**4055.416**	**3682.160**	**3698.754**	**3845.372**	**3843.402**

3.1 Summary of Capacity Supply Obligations (CSO) MW[(1)(2)(3)(4)(5)(6)(7)]

			Capacity Commitment Period							
			2010-11[(8)]		2011-12[(9)]		2012-13 [(10)]		2013-14 [(11)]	
Load Zone Name	Resource Type	Resource Sub Type	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO	Summer CSO	Winter CSO
ISO NEW ENGLAND Total	ACTIVE DR	REAL-TIME EG	621.109	452.294	577.766	494.918	623.908	549.229	682.913	608.190
		REAL TIME	823.506	672.422	886.739	786.497	1022.722	927.437	1171.851	1101.150
		TOTAL ACTIVE	1444.615	1124.716	1464.505	1281.415	1646.630	1476.666	1854.764	1709.340
	PASSIVE DR	SEASONAL PEAK	145.670	145.670	259.656	259.656	242.868	242.868	289.659	289.659
		ON-PEAK	494.657	489.394	638.651	622.631	716.867	701.581	858.649	849.969
		TOTAL PASSIVE	640.327	635.064	898.307	882.287	959.735	944.449	1148.308	1139.628
	DR Total		2084.942	1759.780	2362.812	2163.702	2606.365	2421.115	3003.072	2848.968
	GEN	Intermittent	945.736	1142.496	889.093	1073.600	1004.140	1209.877	979.142	1171.003
		Non Intermittent	29326.534	29613.048	28847.133	29779.704	27618.269	28003.889	27652.849	27807.025
	GEN Total		30272.270	30755.544	29736.226	30853.304	28622.409	29213.766	28631.991	28978.028
ISO NEW ENGLAND Total			**32357.212**	**32515.324**	**32099.038**	**33017.006**	**31228.774**	**31634.881**	**31635.063**	**31826.996**
Import	IMPORT		347.020	367.662	1223.401	492.626	1611.405	1411.034	1726.449	1726.449
Grand Total			**32704.232**	**32882.986**	**33322.439**	**33509.632**	**32840.179**	**33045.915**	**33361.512**	**33553.445**

FOOTNOTES:

(1) Values are not capped by RTEG or Interface limits.

(2) Includes all Resources without distinction of qualification as a New Capacity Resource or Existing Capacity Resource.

(3) De-listed MW and Non-Price Retirement MWs have been removed.

(4) The Citizens Block Load Capacity Supply Obligation is treated as a generating resource in this table, whereas in the Section 1 summaries it is treated as an import.

(5) 2010-11 and 2011-12 values include reserve margin gross-ups.

(6) All Capacity Supply Obligation values are current as of March 18, 2011.

(7) ISO participation/termination values have been integrated into the above values by capacity resource type. The capacity resource type totals in this table will not match those in Appendix D.

(8) Capacity Supply Obligation values include results for the Monthly Auctions (July 2010 and January 2011).

(9) Capacity Supply Obligation values include results for the Annual Reconfiguration Auction 3.

(10) Capacity Supply Obligation values include results for the Bilateral Period 1 - Annual Reconfiguration Auction 2.

(11) Capacity Supply Obligation values include results for the 2013-2014 FCA Proration.

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
10362	ACTON HYDRO INC.	10362	ACTON HYDRO INC.	0.178	0.178	0.178	0.178	Historic Capability	25	17	BOSTON	Concord
463	AEI LIVERMORE	463	AEI LIVERMORE	35.300	35.630	35.300	35.630	Historic Capability	23	1	ME	BSE
594	AES THAMES	594	AES THAMES	181.000	181.000	181.000	181.000	IA	9	11	CT	CLP
326	ALTRESCO	326	ALTRESCO	165.000	165.000	160.000	165.000	IA	25	3	WMA	PPH
14271	AMERESCO NORTHAMPTON	14271	AMERESCO NORTHAMPTON	0.800	0.800	0.800	0.800	Historic Capability	25	15	WMA	CEC
327	AMOSKEAG	327	AMOSKEAG	17.500	17.500	17.500	17.500	Historic Capability	33	11	NH	PSNH
1412	ANP-BELLINGHAM 1	1412	ANP-BELLINGHAM 1	292.494	307.500	272.387	307.500	PPA	25	21	RI	ANP
1415	ANP-BELLINGHAM 2	1415	ANP-BELLINGHAM 2	292.466	307.500	272.617	307.500	PPA	25	21	RI	ANP
1287	ANP-BLACKSTONE ENERGY 2	1287	ANP-BLACKSTONE ENERGY 2	292.880	307.500	271.317	307.500	PPA	25	27	RI	ANP
1286	ANP-BLACKSTONE ENERGY CO. #1	1286	ANP-BLACKSTONE ENERGY CO. #1	292.768	307.500	271.822	307.500	PPA	25	27	RI	ANP
790	APLP-BFI	790	APLP-BFI	0.000	0.000	0.000	0.000	Retired	25	13	WMA	CMLP
819	ARNOLD FALLS	819	ARNOLD FALLS	0.300	0.300	0.300	0.300	Historic Capability	50	5	VT	CVPS
329	ASCUTNEY GT	329	ASCUTNEY GT	11.460	14.700	10.300	14.700	Historic Capability	50	27	VT	CVPS
905	ASHUELOT HYDRO	905	ASHUELOT HYDRO	0.808	0.930	0.808	0.930	Historic Capability	33	5	VT	HDEL
953	ATTLEBORO LANDFILL - QF	953	ATTLEBORO LANDFILL - QF	1.535	1.535	1.535	1.535	Historic Capability	25	23	SEMA	MEC
931	AVERY DAM	931	AVERY DAM	0.460	0.479	0.460	0.479	Historic Capability	33	1	NH	PSNH
330	AYERS ISLAND	330	AYERS ISLAND	9.080	9.080	9.080	9.080	Historic Capability	33	1	NH	PSNH
331	AZISCOHOS HYDRO	331	AZISCOHOS HYDRO	6.800	6.800	6.800	6.800	IA	23	19	ME	FPLP
951	BALTIC MILLS - QF	951	BALTIC MILLS - QF	0.104	0.104	0.104	0.104	Historic Capability	33	9	NH	SMED
811	BANTAM	811	BANTAM	0.320	0.320	0.320	0.320	IA	9	5	CT	FPRM
332	BAR HARBOR DIESELS 1-4	332	BAR HARBOR DIESELS 1-4	8.100	8.650	8.100	8.650	Historic Capability	23	9	BHE	NBPGC
754	BAR MILLS	754	BAR MILLS	4.000	4.000	4.000	4.000	IA	23	31	SME	FPLEMH
2278	BARKER LOWER HYDRO	2278	BARKER LOWER HYDRO	0.652	1.250	0.652	1.250	Historic Capability	23	1	ME	MCPI
2279	BARKER UPPER HYDRO	2279	BARKER UPPER HYDRO	0.377	1.262	0.377	1.262	Historic Capability	23	1	ME	MCPI
833	BARNET	833	BARNET	0.350	0.490	0.350	0.490	Historic Capability	50	5	NH	CVPS
1059	BARRE LANDFILL	1059	BARRE LANDFILL	1.000	1.000	1.000	1.000	IA	25	27	WMA	DEM
959	BARTON 1-4 DIESELS	959	BARTON 1-4 DIESELS	4.400	4.400	4.400	4.400	Historic Capability	50	19	NH	VPPSA
828	BARTON HYDRO	828	BARTON HYDRO	1.300	1.300	1.300	1.300	Historic Capability	50	19	NH	VPPSA
824	BATH ELECTRIC HYDRO	824	BATH ELECTRIC HYDRO	0.400	0.800	0.400	0.800	Historic Capability	33	9	NH	PSNH
812	BEEBE HOLBROOK	812	BEEBE HOLBROOK	0.586	0.586	0.586	0.586	Historic Capability	25	13	WMA	HGE
2430	BELDENS-NEW	2430	BELDENS-NEW	4.580	5.700	4.580	5.700	Historic Capability	50	1	VT	VMC
907	BELL MILL/ELM ST. HYDRO	907	BELL MILL/ELM ST. HYDRO	0.111	0.111	0.111	0.111	Historic Capability	33	11	NH	PSNH
335	BELLOWS FALLS	335	BELLOWS FALLS	49.000	49.000	49.000	49.000	IA	50	25	VT	TCPM
2280	BENTON FALLS HYDRO	2280	BENTON FALLS HYDRO	3.776	4.355	3.776	4.355	Historic Capability	23	11	ME	LELWD
12180	BERKSHIRE COW POWER	12180	BERKSHIRE COW POWER	0.500	0.500	0.500	0.500	Historic Capability	50	11	VT	VEC
1086	BERKSHIRE POWER	1086	BERKSHIRE POWER	270.000	284.000	270.000	284.000	IA	25	13	WMA	SENA
336	BERLIN 1 GT	336	BERLIN 1 GT	41.200	58.000	41.200	58.000	Historic Capability	50	23	VT	GMP
11530	BERLIN WIND	11530	BERLIN WIND	0.571	0.571	0.571	0.571	Historic Capability	33	7	NH	PSNH
337	BETHLEHEM	337	BETHLEHEM	15.750	15.700	15.750	15.700	Historic Capability	33	7	NH	SUEZ
1005	BG DIGHTON POWER LLC	1005	DIGHTON POWER LLC	175.000	185.000	168.000	185.000	PPA	25	5	SEMA	EPRM
1258	BHE SMALL HYDRO COMPOSITE	1258	BHE SMALL HYDRO COMPOSITE	2.087	2.087	2.087	2.087	Historic Capability	23	21	ME	NBPGC
342	BIO ENERGY	342	BIO ENERGY	11.000	11.000	11.000	11.000	Historic Capability	33	13	NH	PSNH
1054	BLACKSTONE HYDRO ASSOC	1054	BLACKSTONE HYDRO ASSOC	0.000	0.198	0.000	0.198	Historic Capability	44	7	RI	NEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
1057	BLACKSTONE HYDRO LOAD REDUCER	1057	BLACKSTONE HYDRO LOAD REDUCER	1.800	1.800	1.800	1.800	Historic Capability	44	7	RI	MCPI
10615	BLUE SPRUCE FARM U5	10615	BLUE SPRUCE FARM	0.275	0.275	0.275	0.275	Historic Capability	50	21	VT	CVPS
859	BOATLOCK	859	BOATLOCK	3.094	3.094	3.094	3.094	Historic Capability	25	13	WMA	HGE
346	BOLTON FALLS	346	BOLTON FALLS	7.800	7.800	7.800	7.800	Historic Capability	50	23	VT	GMP
755	BONNY EAGLE/W. BUXTON	755	BONNY EAGLE/W. BUXTON	17.500	17.500	17.500	17.500	IA	23	31	SME	FPLEMH
348	BOOT MILLS	348	BOOT MILLS	18.000	18.000	18.000	18.000	IA	25	17	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	590	BORALEX STRATTON ENERGY	46.520	47.510	46.520	47.510	Historic Capability	23	7	ME	BSE
355	BRANFORD 10	355	BRANFORD 10	19.019	21.284	16.174	21.284	Historic Capability	9	9	SWCT	NRGPM
1113	BRASSUA HYDRO	1113	BRASSUA HYDRO	4.203	4.203	4.203	4.203	Historic Capability	23	25	ME	BEM
11154	BRATTLEBORO LANDFILL	11154	BRATTLEBORO LANDFILL	0.500	0.500	0.500	0.500	Historic Capability	50	25	VT	CVPS
354	BRAYTON DIESELS 1-4	354	BRAYTON DIESELS 1-4	10.000	10.000	10.000	10.000	Historic Capability	25	5	RI	DEM
350	BRAYTON PT 1	350	BRAYTON PT 1	247.000	255.000	247.000	255.000	IA	25	5	RI	DEM
351	BRAYTON PT 2	351	BRAYTON PT 2	244.000	258.000	244.000	258.000	IA	25	5	RI	DEM
352	BRAYTON PT 3	352	BRAYTON PT 3	612.000	638.000	612.000	638.000	IA	25	5	RI	DEM
353	BRAYTON PT 4	353	BRAYTON PT 4	441.000	455.420	441.000	455.420	IA	25	5	RI	DEM
860	BRIAR HYDRO	860	BRIAR HYDRO	2.865	4.081	2.865	4.081	Historic Capability	33	13	NH	PSNH
1032	BRIDGEPORT ENERGY 1	1032	BRIDGEPORT ENERGY 1	476.000	566.000	476.000	566.000	PPA	9	1	SWCT	FPLP
339	BRIDGEPORT HARBOR 2	339	BRIDGEPORT HARBOR 2	180.000	180.000	180.000	180.000	IA	9	1	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	340	BRIDGEPORT HARBOR 3	380.000	380.000	380.000	380.000	IA	9	1	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	341	BRIDGEPORT HARBOR 4	18.000	22.000	18.000	22.000	IA	9	1	SWCT	PSEG
357	BRIDGEWATER	357	BRIDGEWATER	15.750	15.701	15.750	15.701	Historic Capability	33	9	NH	BPCLP
356	BRISTOL REFUSE	356	BRISTOL REFUSE	13.517	13.578	13.517	13.578	Historic Capability	9	3	CT	CLP
11925	BROCKTON BRIGHTFIELDS	11925	BROCKTON BRIGHTFIELDS	0.425	0.425	0.425	0.425	Historic Capability	25	23	SEMA	CEC
2439	BROCKWAY MILLS U5	2439	BROCKWAY MILLS U5	0.500	0.500	0.500	0.500	Historic Capability	50	25	VT	GMP
2281	BROWNS MILL HYDRO	2281	BROWNS MILL HYDRO	0.318	0.650	0.318	0.650	Historic Capability	23	21	ME	MCPI
358	BRUNSWICK	358	BRUNSWICK	20.200	20.200	20.200	20.200	IA	23	5	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	1288	BUCKSPORT ENERGY 4	180.436	190.700	160.300	185.700	PPA	23	9	BHE	HQE
362	BULLS BRIDGE	362	BULLS BRIDGE	8.400	8.400	8.400	8.400	IA	9	5	SWCT	FPRM
1028	BUNKER RD #12 GAS TURB	1028	BUNKER RD #12 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	25	19	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	1029	BUNKER RD #13 GAS TURB	3.000	3.700	3.000	3.700	Historic Capability	25	19	SEMA	NEP
363	BURLINGTON GT	363	BURLINGTON GT	21.440	25.000	20.378	25.000	Historic Capability	50	7	VT	BED
766	CABOT/TURNERS FALLS	14801	CABOT	68.200	68.200	68.200	68.200	IA	25	11	WMA	FPRM
		14808	TURNERSFALLS									
1165	CADYS FALLS	1165	CADYS FALLS	1.100	1.100	1.100	1.100	Historic Capability	50	17	VT	VPPSA
910	CAMPTON DAM	910	CAMPTON DAM	0.416	0.416	0.416	0.416	Historic Capability	33	9	NH	PSNH
861	CANAAN	861	CANAAN	1.100	1.100	1.100	1.100	Historic Capability	50	9	NH	PSNH
365	CANAL 1	365	CANAL 1	573.000	573.000	573.000	573.000	Historic Capability	25	1	SEMA	MET
366	CANAL 2	366	CANAL 2	576.370	586.000	576.370	586.000	Historic Capability	25	1	SEMA	MET
367	CAPE GT 4	367	CAPE GT 4	13.750	20.550	13.750	20.550	IA	23	5	SME	FPLP
368	CAPE GT 5	368	CAPE GT 5	16.600	20.750	16.600	20.750	IA	23	5	SME	FPLP
815	CARVER FALLS	815	CARVER FALLS	1.480	1.900	1.480	1.900	Historic Capability	50	21	VT	CVPS
1122	CASCADE-DIAMOND-QF	1122	CASCADE-DIAMOND-QF	0.440	0.440	0.440	0.440	Historic Capability	25	13	WMA	MEC
369	CATARACT EAST	369	CATARACT EAST	8.900	8.900	8.900	8.900	IA	23	31	SME	FPLEMH
816	CAVENDISH	816	CAVENDISH	1.180	1.428	1.180	1.428	Historic Capability	50	27	VT	CVPS

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
324	CDECCA	324	CDECCA	64.000	64.000	56.000	64.000	IA	9	3	CT	PPH
789	CEC 002 PAWTUCKET U5	789	CEC 002 PAWTUCKET U5	1.200	1.240	1.200	1.240	Historic Capability	44	7	RI	NEC
797	CEC 003 WYRE WYND U5	797	WYRE WYND HYDRO	1.800	2.780	1.800	2.780	Historic Capability	9	11	CT	SUMMIT
807	CEC 004 DAYVILLE POND U5	807	CEC 004 DAYVILLE POND U5	0.061	0.100	0.061	0.100	Historic Capability	9	15	CT	CLP
10401	CELLEY MILL U5	10401	CELLEY MILL U5	0.084	0.092	0.084	0.092	Historic Capability	33	9	NH	PSNH
792	CENTENNIAL HYDRO	792	CENTENNIAL HYDRO	0.640	0.790	0.640	0.790	IA	25	17	BOSTON	SMED
832	CENTER RUTLAND	832	CENTER RUTLAND	0.350	0.350	0.350	0.350	Historic Capability	50	21	VT	VMC
914	CHAMBERLAIN FALLS	914	CHAMBERLAIN FALLS	0.123	0.094	0.123	0.094	Historic Capability	33	11	NH	PSNH
862	CHEMICAL	862	CHEMICAL	1.600	1.600	1.600	1.600	Historic Capability	25	13	WMA	HGE
2468	CHERRY 10	2468	CHERRY 10	2.200	2.200	2.200	2.200	Historic Capability	25	17	CMA/NEMA	HLPD
2469	CHERRY 11	2469	CHERRY 11	2.200	2.200	2.200	2.200	Historic Capability	25	17	CMA/NEMA	HLPD
2470	CHERRY 12	2470	CHERRY 12	5.600	5.600	5.600	5.600	Historic Capability	25	17	CMA/NEMA	HLPD
2466	CHERRY 7	2466	CHERRY 7	3.200	3.200	3.200	3.200	Historic Capability	25	17	CMA/NEMA	HLPD
2467	CHERRY 8	2467	CHERRY 8	3.600	3.600	3.600	3.600	Historic Capability	25	17	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	1050	CHICOPEE HYDRO	2.170	2.600	2.170	2.600	Historic Capability	25	13	WMA	NSTAR
887	CHINA MILLS DAM	887	CHINA MILLS DAM	0.711	0.711	0.711	0.711	Historic Capability	33	13	NH	PSNH
376	CLEARY 8	376	CLEARY 8	26.000	26.000	26.000	26.000	Historic Capability	25	5	SEMA	TMLP
375	CLEARY 9/9A CC	375	CLEARY 9/9A CC	106.875	110.000	105.000	110.000	Historic Capability	25	5	SEMA	TMLP
863	CLEMENT DAM	863	CLEMENT DAM	1.115	2.400	1.115	2.400	Historic Capability	33	1	NH	PSNH
379	COBBLE MOUNTAIN	379	COBBLE MOUNTAIN	33.990	33.960	33.990	33.960	Historic Capability	25	13	WMA	HGE
886	COCHECO FALLS	886	COCHECO FALLS	0.630	0.549	0.630	0.549	Historic Capability	33	17	NH	PSNH
798	COLEBROOK	798	COLEBROOK	2.967	2.967	2.967	2.967	Historic Capability	9	5	CT	CLP
1049	COLLINS HYDRO	1049	COLLINS HYDRO	1.300	1.300	1.300	1.300	IA	25	13	WMA	NSTAR
380	COMERFORD	380	COMERFORD	169.300	170.300	169.300	170.300	IA	33	9	NH	TCPM
1044	COMMERCIAL ST 2	1044	COMMERCIAL ST 2	1.000	1.000	1.000	1.000	Historic Capability	25	9	BOSTON	MMLD
834	COMPTU FALLS	834	COMPTU FALLS	0.323	0.460	0.323	0.460	Historic Capability	50	27	VT	CVPS
973	CONCORD STEAM	973	CONCORD STEAM	1.246	1.340	1.246	1.340	Historic Capability	33	13	NH	UNITIL-ES
13975	CORRIVEAU HYDROELECTRIC LLC	13975	CORRIVEAU HYDROELECTRIC LLC	0.073	0.350	0.073	0.350	Historic Capability	23	17	ME	PPLM
370	COS COB 10	370	COS COB 10	22.084	23.000	19.497	23.000	IA	9	1	NOR	NRGPM
371	COS COB 11	371	COS COB 11	21.875	23.000	21.841	23.000	IA	9	1	NOR	NRGPM
372	COS COB 12	372	COS COB 12	22.143	23.000	18.660	23.000	IA	9	1	NOR	NRGPM
12524	COS COB 13&14	14157	COS COB 13	42.200	46.000	36.000	44.000	PPA	9	1	NOR	NRGPM
		14158	COS COB 14									
12553	COVANTA HAVERHILL LANDFILL GAS ENGINE	14707	COVANTA HAVERHILL - LF GAS	1.600	1.600	1.600	1.600	IA	25	9	BOSTON	CHA
446	COVANTA JONESBORO	446	COVANTA JONESBORO	24.500	24.500	24.500	24.500	PPA	23	29	BHE	CM
445	COVANTA WEST ENFIELD	445	COVANTA WEST ENFIELD	24.500	24.500	24.500	24.500	PPA	23	19	BHE	CM
10801	COVENTRY CLEAN ENERGY	10801	COVENTRY CLEAN ENERGY	4.800	4.800	4.800	4.800	Historic Capability	50	19	VT	VPPSA
12323	COVENTRY CLEAN ENERGY #4	12323	COVENTRY CLEAN ENERGY #4	1.600	1.525	1.600	1.525	Historic Capability	50	19	VT	VPPSA
849	CRESCENT DAM	849	CRESCENT DAM	1.000	1.575	1.000	1.575	IA	25	13	WMA	CHIPM
1209	CRRA HARTFORD LANDFILL	1209	CRRA HARTFORD LANDFILL	2.853	2.852	2.853	2.852	Historic Capability	9	3	CT	CLP
2282	DAMARISCOTTA HYDRO	2282	DAMARISCOTTA HYDRO	0.005	0.500	0.005	0.500	Historic Capability	23	15	ME	MCPI
388	DARTMOUTH POWER	388	DARTMOUTH POWER	62.900	68.400	62.900	68.400	PPA	25	5	SEMA	CEEI
15415	DARTMOUTH POWER EXPANSION	15940	DARTMOUTH CT GENERATOR 3	22.800	23.500	21.300	23.500	IA	25	5	SEMA	CEEI
465	DEERFIELD 2/LWR DRFIELD	465	DEERFIELD 2/LWR DRFIELD	19.500	19.500	19.500	19.500	Historic Capability	25	11	WMA	TCPM

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
393	DEERFIELD 5	393	DEERFIELD 5	14.000	14.000	14.000	14.000	IA	25	11	WMA	TCPM
389	DERBY DAM	389	DERBY DAM	7.050	7.050	7.050	7.050	Historic Capability	9	1	SWCT	CLP
396	DEVON 10	396	DEVON 10	18.000	19.208	17.200	19.208	PPA	9	9	SWCT	NRGPM
397	DEVON 11	397	DEVON 11	33.120	42.820	33.120	42.820	PPA	9	9	SWCT	NRGPM
398	DEVON 12	398	DEVON 12	33.120	42.820	33.120	42.820	PPA	9	9	SWCT	NRGPM
399	DEVON 13	399	DEVON 13	33.120	42.820	33.120	42.820	PPA	9	9	SWCT	NRGPM
400	DEVON 14	400	DEVON 14	33.120	42.820	33.120	42.820	PPA	9	9	SWCT	NRGPM
12504	DEVON 15-18	12504	DEVON 15	196.800	196.800	187.600	195.600	PPA	9	9	SWCT	GCE
		17044	DEVON 16									
		17045	DEVON 17									
		17046	DEVON 18									
835	DEWEY MILLS	835	DEWEY MILLS	1.570	2.790	1.570	2.790	Historic Capability	50	27	VT	CVPS
392	DEXTER	392	DEXTER	38.000	39.525	38.000	39.525	IA	9	3	CT	EES4
618	DG WHITEFIELD, LLC	618	DG WHITEFIELD, LLC	18.000	18.200	18.000	18.200	Historic Capability	33	7	NH	CEC
2431	DODGE FALLS-NEW	2431	DODGE FALLS-NEW	5.000	5.000	5.000	5.000	PPA	50	23	VT	VELCO
395	DOREEN	395	DOREEN	19.400	21.100	16.600	21.100	IA	25	3	WMA	HESS
629	DOWNEAST POWER	629	DOWNEAST POWER	22.800	21.390	22.800	21.390	PPA	23	29	BHE	DOWN
970	DUDLEY HYDRO	970	DUDLEY HYDRO	0.102	0.324	0.102	0.324	IA	25	27	CMA/NEMA	MEC
942	DUNBARTON ROAD LANDFILL	942	DUNBARTON ROAD LANDFILL	1.016	1.166	1.016	1.166	Historic Capability	33	11	NH	PSNH
864	DWIGHT	864	DWIGHT	1.340	1.746	1.340	1.746	Historic Capability	25	13	WMA	NAEA-EM
823	EAST BARNET	823	EAST BARNET	1.600	1.900	1.600	1.900	Historic Capability	50	5	VT	CVPS
10403	EASTMAN BROOK U5	10403	EASTMAN BROOK U5	0.100	0.100	0.100	0.100	Historic Capability	33	9	NH	PSNH
401	EASTMAN FALLS	401	EASTMAN FALLS	6.470	6.470	6.470	6.470	Historic Capability	33	13	NH	PSNH
407	EASTPORT DIESELS 1-3	407	EASTPORT DIESELS 1-3	4.050	4.100	4.050	4.100	Historic Capability	23	29	BHE	NBPGC
1052	EB1-BFI	1052	EB1-BFI	6.715	7.450	6.715	7.450	PPA	25	23	SEMA	TMLP
542	ECO MAINE	542	ECO MAINE	13.705	13.705	13.705	13.705	Historic Capability	23	5	SME	MCPI
405	ELLSWORTH HYDRO	405	ELLSWORTH HYDRO	9.210	9.050	9.210	9.050	Historic Capability	23	9	BHE	BBHP
836	EMERSON FALLS	836	EMERSON FALLS	0.230	0.230	0.230	0.230	Historic Capability	50	5	NH	CVPS
829	ENOSBURG 2 DIESEL	829	ENOSBURG 2 DIESEL	0.784	0.784	0.784	0.784	Historic Capability	50	11	VT	VPPSA
830	ENOSBURG HYDRO	830	ENOSBURG HYDRO	0.950	0.950	0.950	0.950	Historic Capability	50	11	VT	VPPSA
865	ERROL	865	ERROL	2.625	3.000	2.625	3.000	Historic Capability	33	7	NH	PSNH
410	ESSEX 19 HYDRO	410	ESSEX 19 HYDRO	7.800	7.800	7.800	7.800	Historic Capability	50	7	VT	GMP
1221	ESSEX DIESELS	1221	ESSEX DIESELS	8.000	8.225	8.000	8.225	Historic Capability	50	7	VT	GMP
2283	EUSTIS HYDRO	2283	EUSTIS HYDRO	0.248	0.250	0.248	0.250	Historic Capability	23	7	ME	MCPI
411	EXETER	411	EXETER	26.000	26.000	26.000	26.000	IA	9	13	CT	REENERGY
917	EXETER RIVER HYDRO	917	EXETER RIVER HYDRO	0.029	0.003	0.029	0.003	Historic Capability	33	15	NH	PSNH
1047	FAIRFAX	1047	FAIRFAX	4.009	4.009	4.009	4.009	Historic Capability	50	11	VT	CVPS
412	FALLS VILLAGE	412	FALLS VILLAGE	9.760	11.000	9.760	11.000	IA	9	5	CT	FPRM
12108	FIEC DIESEL	12108	FIEC DIESEL	2.000	2.000	2.000	2.000	Historic Capability	23	11	ME	VPPSA
413	FIFE BROOK	413	FIFE BROOK	9.900	9.900	9.900	9.900	Historic Capability	25	3	WMA	BSP
35593	FISKE HYDRO	15201	FISKE HYDRO	0.000	0.000	0.000	0.000	NA	33	5	VT	PSNH
35485	FITCHBURG-FCA-5	14098	FITCHBURG LANDFILL	0.000	0.000	0.000	0.000	NA	25	27	CMA/NEMA	WMRE
415	FLORENCE 1 CG	415	FLORENCE 1 CG	3.800	4.300	3.800	4.300	PPA	50	21	VT	VMC
416	FLORENCE 2 CG	416	FLORENCE 2 CG	3.800	4.300	3.800	4.300	PPA	50	21	VT	VMC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
1691	FORE RIVER-1	1691	FORE RIVER-1	800.000	843.000	700.000	843.000	PPA	25	21	SEMA	CEC
943	FOUR HILLS LANDFILL	943	FOUR HILLS LANDFILL	0.932	0.932	0.932	0.932	Historic Capability	33	11	NH	PSNH
194	FOUR HILLS LOAD REDUCER	194	FOUR HILLS LOAD REDUCER	2.091	2.091	2.091	2.091	Historic Capability	33	11	NH	PSNH
16675	FOX ISLAND WIND	16675	FOX ISLAND WIND	0.000	0.000	0.000	0.000	NA	23	13	ME	VPPSA
417	FRAMINGHAM JET 1	417	FRAMINGHAM JET 1	14.100	18.100	14.100	18.100	Historic Capability	25	17	BOSTON	EXNEH
418	FRAMINGHAM JET 2	418	FRAMINGHAM JET 2	14.100	18.100	14.100	18.100	Historic Capability	25	17	BOSTON	EXNEH
419	FRAMINGHAM JET 3	419	FRAMINGHAM JET 3	14.100	18.100	14.100	18.100	Historic Capability	25	17	BOSTON	EXNEH
420	FRANKLIN DRIVE 10	420	FRANKLIN DRIVE 10	18.596	20.952	17.200	20.952	Historic Capability	9	5	CT	NRGPM
882	FRANKLIN FALLS	882	FRANKLIN FALLS	0.673	0.800	0.673	0.800	Historic Capability	33	13	NH	PSNH
924	FRESHWATER HYDRO	924	FRESHWATER HYDRO	0.200	0.200	0.200	0.200	Historic Capability	33	9	NH	PSNH
421	FRONT STREET DIESELS 1-3	421	FRONT STREET DIESELS 1-3	8.300	8.250	8.300	8.250	Historic Capability	25	13	WMA	CMLP
821	GAGE	821	GAGE	0.760	0.800	0.760	0.800	Historic Capability	50	5	VT	CVPS
2284	GARDINER HYDRO	2284	GARDINER HYDRO	1.050	1.050	1.050	1.050	Historic Capability	23	11	ME	MCPI
851	GARDNER FALLS	851	GARDNER FALLS	3.700	3.700	3.700	3.700	Historic Capability	25	11	WMA	NAEA-EM
768	GARVINS/HOOKSETT	768	GARVINS/HOOKSETT	14.805	14.000	14.805	14.000	Historic Capability	33	13	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	10880	GE LYNN EXCESS REPLACEMENT	2.282	14.982	2.282	14.982	Historic Capability	25	25	BOSTON	CNE
805	GLEN FALLS	805	GLEN FALLS	2.000	2.000	2.000	2.000	Historic Capability	9	15	CT	CLP
850	GLENDALE HYDRO	850	GLENDALE HYDRO	0.958	1.138	0.958	1.138	IA	25	3	WMA	CHIPM
913	GOODRICH FALLS	913	GOODRICH FALLS	0.487	0.307	0.487	0.307	Historic Capability	33	3	NH	PSNH
796	GOODWIN DAM	796	GOODWIN DAM	3.000	3.067	3.000	3.067	Historic Capability	9	5	CT	CLP
426	GORGE 1 DIESEL	426	GORGE 1 DIESEL	10.800	16.110	10.800	16.110	Historic Capability	50	7	VT	GMP
2434	GORGE 18 HYDRO-NEW	2434	GORGE 18 HYDRO-NEW	3.300	3.300	3.300	3.300	Historic Capability	50	7	VT	GMP
427	GORHAM	427	GORHAM	2.050	2.050	2.050	2.050	Historic Capability	33	7	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	1572	GRANBY SANITARY LANDFILL QF	2.800	2.800	2.800	2.800	Historic Capability	25	15	WMA	IPSC
1625	GRANITE RIDGE ENERGY	1625	GRANITE RIDGE ENERGY	721.000	805.700	678.000	805.700	PPA	33	11	NH	CPM
900	GREAT FALLS LOWER	900	GREAT FALLS LOWER	1.700	1.700	1.700	1.700	Historic Capability	33	17	NH	PSNH
899	GREAT FALLS UPPER	899	GREAT FALLS UPPER	0.937	2.075	0.937	2.075	Historic Capability	33	17	NH	PSNH
10424	GREAT LAKES - BERLIN	10424	GREAT LAKES - BERLIN	25.000	25.000	25.000	25.000	PPA	33	7	NH	BEM
424	GREAT LAKES - MILLINOCKET	424	GREAT LAKES - MILLINOCKET	126.000	126.000	126.000	126.000	PPA	23	19	BHE	BEM
1117	GREAT WORKS COMPOSITE	1117	GREAT WORKS COMPOSITE	0.165	0.918	0.165	0.918	Historic Capability	23	31	SME	MCPI
12274	GREEN MOUNTAIN DAIRY	12274	GREEN MOUNTAIN DAIRY	0.220	0.220	0.220	0.220	Historic Capability	50	11	VT	CVPS
429	GREENVILLE	429	GALLOP POWER GREENVILLE	17.275	17.275	17.275	17.275	IA	23	21	ME	GALLOP
2285	GREENVILLE HYDRO	2285	GREENVILLE HYDRO	0.520	0.520	0.520	0.520	Historic Capability	23	21	ME	MCPI
866	GREGGS	866	GREGGS	2.070	2.070	2.070	2.070	Historic Capability	33	11	NH	PSNH
1640	GROVETON COGEN U5	1640	GROVETON COGEN U5	0.892	0.892	0.892	0.892	Historic Capability	33	7	NH	PSNH
1432	GRS-FALL RIVER	1432	GRS-FALL RIVER	5.200	5.900	5.200	5.900	Historic Capability	25	5	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	11052	GRTR NEW BEDFORD LFG UTIL PROJ	3.300	3.300	3.300	3.300	Historic Capability	25	5	SEMA	CEC
328	GULF ISLAND COMPOSITE	328	GULF ISLAND COMPOSITE	38.915	38.915	33.600	33.600	IA	23	1	ME	FPLEMH
1168	H.K. SANDERS	1168	H.K. SANDERS	1.800	1.800	1.800	1.800	Historic Capability	50	15	VT	VPPSA
2286	HACKETT MILLS HYDRO	2286	HACKETT MILLS HYDRO	0.159	0.500	0.159	0.500	Historic Capability	23	1	ME	FPLP
921	HADLEY FALLS	921	HADLEY FALLS	0.200	0.250	0.200	0.250	Historic Capability	33	11	NH	PSNH
769	HADLEY FALLS 1&2	769	HADLEY FALLS 1&2	33.400	33.400	33.400	33.400	Historic Capability	25	13	WMA	HGE
1051	HAL-BFI	1051	HAL-BFI	4.500	4.500	4.500	4.500	IA	25	23	SEMA	MEC
435	HARRIMAN	435	HARRIMAN	41.135	39.000	41.135	39.000	Historic Capability	50	25	WMA	TCPM

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
432	HARRIS 1	432	HARRIS 1	17.000	17.000	17.000	17.000	IA	23	25	ME	FPLEMH
433	HARRIS 2	433	HARRIS 2	35.000	35.500	35.000	35.500	IA	23	25	ME	FPLEMH
434	HARRIS 3	434	HARRIS 3	34.000	34.500	34.000	34.500	IA	23	25	ME	FPLEMH
757	HARRIS 4	757	HARRIS 4	1.500	1.500	1.500	1.500	IA	23	25	ME	FPLEMH
12168	HARRIS ENERGY	12168	HARRIS ENERGY	2.421	2.421	2.421	2.421	Historic Capability	25	13	WMA	HGE
436	HEMPHILL 1	436	HEMPHILL 1	14.137	14.500	14.137	14.450	Historic Capability	33	19	NH	PPLEP
957	HG&E HYDRO/CABOT 1-4	957	HG&E HYDRO/CABOT 1-4	3.147	3.147	3.147	3.147	Historic Capability	25	13	WMA	HGE
783	HIGHGATE FALLS	783	HIGHGATE FALLS	9.570	9.520	9.570	9.520	Historic Capability	50	11	VT	VPPSA
891	HILLSBORO MILLS	891	HILLSBORO MILLS	0.405	0.568	0.405	0.568	Historic Capability	33	11	NH	PSNH
440	HIRAM	440	HIRAM	11.600	11.600	11.600	11.600	IA	23	5	SME	FPLEMH
437	HOLYOKE 6/CABOT 6	437	HOLYOKE 6/CABOT 6	9.611	9.611	9.611	9.611	Historic Capability	25	13	WMA	HGE
438	HOLYOKE 8/CABOT 8	438	HOLYOKE 8/CABOT 8	9.965	9.695	9.695	9.695	Historic Capability	25	13	WMA	HGE
919	HOPKINTON HYDRO	919	HOPKINTON HYDRO	0.229	0.250	0.229	0.250	Historic Capability	33	13	NH	SMED
902	HOSIERY MILL DAM	902	HOSIERY MILL DAM	0.435	0.993	0.435	0.993	Historic Capability	33	11	NH	PSNH
16524	HOWLAND	16524	HOWLAND	1.876	1.898	1.876	1.898	Historic Capability	23	19	BHE	BBHVGW
11408	HULL WIND TURBINE II	11408	HULL WIND TURBINE II	1.800	1.800	1.800	1.800	Historic Capability	25	9	BOSTON	HULL
1656	HULL WIND TURBINE U5	1656	HULL WIND TURBINE U5	0.165	0.165	0.165	0.165	Historic Capability	25	9	BOSTON	HULL
2432	HUNTINGTON FALLS-NEW	2432	HUNTINGTON FALLS-NEW	4.990	5.760	4.990	5.760	Historic Capability	50	1	VT	VMC
856	HUNT'S POND	856	HUNT'S POND	0.023	0.064	0.023	0.064	Historic Capability	25	27	CMA/NEMA	TTMLP
2426	HYDRO KENNEBEC	2426	HYDRO KENNEBEC	15.660	17.150	15.660	17.150	Historic Capability	23	11	ME	BEM
11889	IBEW LOCAL 99 SOLAR QF	11889	IBEW LOCAL 99 SOLAR QF	0.029	0.050	0.029	0.050	Historic Capability	44	7	RI	NEC
1631	INDECK-ENERGY ALEXANDRIA, LLC	14211	INDECK ALEXANDRIA	13.882	13.882	13.882	13.882	Historic Capability	33	9	NH	IEA
867	INDIAN ORCHARD	867	INDIAN ORCHARD	3.700	3.700	3.700	3.700	Historic Capability	25	13	WMA	NAEA-EM
448	IPSWICH DIESELS	448	IPSWICH DIESELS	16.000	13.277	16.000	13.277	Historic Capability	25	9	BOSTON	IMLD
474	J C MCNEIL	474	J C MCNEIL	52.000	54.000	52.000	54.000	Historic Capability	50	7	VT	BED
359	J. COCKWELL 1	359	J. COCKWELL 1	294.500	294.500	294.500	294.500	IA	25	11	WMA	BSP
360	J. COCKWELL 2	360	J. COCKWELL 2	294.500	294.500	294.500	294.500	IA	25	11	WMA	BSP
449	JACKMAN	449	JACKMAN	3.600	19.750	3.600	19.750	Historic Capability	33	11	NH	PSNH
13664	JOHN STREET #3	13664	JOHN STREET #3	2.000	2.000	2.000	2.000	Historic Capability	9	9	SWCT	CMEEC
13665	JOHN STREET #4	13665	JOHN STREET #4	2.000	2.000	2.000	2.000	Historic Capability	9	9	SWCT	CMEEC
12528	JOHN STREET #5	13666	JOHN STREET 5	2.011	2.011	2.011	2.011	Historic Capability	9	9	SWCT	CMEEC
451	JOHNSTON LANDFILL	451	JOHNSTON LANDFILL	10.500	10.500	10.500	10.500	PPA	44	7	RI	RRIG
911	KELLEYS FALLS	911	KELLEYS FALLS	0.429	0.400	0.429	0.400	Historic Capability	33	11	NH	PSNH
1672	KENDALL CT	1672	KENDALL CT	175.000	187.400	170.000	187.000	PPA	25	17	BOSTON	MET
452	KENDALL JET 1	452	KENDALL JET 1	20.858	24.428	18.000	23.000	Historic Capability	25	17	BOSTON	MET
37040	KENDALL STEAM	10347	KENDALL STEAM 1	66.000	69.181	66.000	69.181	Historic Capability	25	17	BOSTON	MET
		10348	KENDALL STEAM 2									
		10349	KENDALL STEAM 3									
1119	KENNEBAGO HYDRO	1119	KENNEBAGO HYDRO	0.686	0.725	0.686	0.725	Historic Capability	23	29	BHE	FPLP
1273	KENNEBEC WATER U5	1273	KENNEBEC WATER U5	0.800	0.800	0.800	0.800	IA	23	25	ME	PPLM
786	KEZAR LEDGEMERE COMPOSITE	786	KEZAR LEDGEMERE COMPOSITE	0.560	1.282	0.560	1.282	Historic Capability	23	31	SME	FPLP
12551	KIBBY WIND POWER	12551	KIBBY WIND POWER	130.500	130.500	20.400	47.300	PPA	23	7	ME	TCPM
837	KILLINGTON	837	KILLINGTON	0.070	0.100	0.070	0.100	Historic Capability	50	21	VT	CVPS
14706	KIMBERLY-CLARK CORP ENERGY INDEPEN PRO	15097	KIMB ROCKY RIVER PH2	14.000	19.700	14.000	19.700	IA	9	5	SWCT	KCC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
838	KINGSBURY	838	KINGSBURY	0.200	0.200	0.200	0.200	Historic Capability	50	23	VT	GMP
799	KINNEYTOWN A	799	KINNEYTOWN A	2.460	0.246	2.460	0.246	Historic Capability	9	9	SWCT	CLP
800	KINNEYTOWN B	800	KINNEYTOWN B	0.654	1.510	0.654	1.510	Historic Capability	9	9	SWCT	CLP
466	L STREET JET	466	L STREET JET	19.400	22.500	16.600	22.250	Historic Capability	25	25	BOSTON	EXNEH
839	LADD'S MILL	839	LADD'S MILL	0.170	0.170	0.170	0.170	Historic Capability	50	23	VT	CVPS
1342	LAKE ROAD 1	1342	LAKE ROAD 1	279.157	299.024	255.000	293.000	IA	9	15	RI	EPRM
1343	LAKE ROAD 2	1343	LAKE ROAD 2	278.636	298.910	255.000	293.000	IA	9	15	RI	EPRM
1344	LAKE ROAD 3	1344	LAKE ROAD 3	274.371	297.891	255.000	293.000	IA	9	15	RI	EPRM
892	LAKEPORT DAM	892	LAKEPORT DAM	0.537	0.711	0.537	0.711	Historic Capability	33	1	NH	PSNH
457	LAWRENCE HYDRO	457	LAWRENCE HYDRO	9.400	14.100	9.400	14.100	Historic Capability	25	9	BOSTON	NEP
14660	LEMPSTER WIND	15115	LEMPSTER WIND	24.000	24.000	4.425	10.024	PPA	33	11	NH	PSNH
787	LEWISTON CANAL COMPOSITE	787	LEWISTON CANAL COMPOSITE	6.000	6.000	6.000	6.000	IA	23	1	ME	FPLEMH
1283	LEWISTON U5	1283	LEWISTON U5	2.500	2.500	2.500	2.500	IA	23	1	ME	PPLM
894	LISBON HYDRO	894	LISBON HYDRO	0.332	0.515	0.332	0.515	Historic Capability	33	9	NH	PSNH
462	LISBON RESOURCE RECOVERY	462	LISBON RESOURCE RECOVERY	13.500	13.500	13.500	13.500	IA	9	11	CT	CLP
904	LOCHMERE DAM	904	LOCHMERE DAM	0.892	1.025	0.892	1.025	Historic Capability	33	1	NH	PSNH
460	LOCKWOOD	460	LOCKWOOD	7.500	7.500	7.500	7.500	IA	23	11	ME	FPLP
464	LOST NATION	464	LOST NATION	16.652	19.300	14.100	19.300	Historic Capability	33	7	NH	PSNH
1188	LOWELL COGENERATION PLANT	1188	LOWELL COGENERATION PLANT	29.000	30.856	29.000	30.856	IA	25	17	CMA/NEMA	CEEI
12521	LOWELL POWER REACTIVATION	461	L'ENERGIA ENERGY CENTER	76.300	76.950	74.000	76.000	PPA	25	17	CMA/NEMA	CEEI
774	LOWER LAMOILLE COMPOSITE	774	LOWER LAMOILLE COMPOSITE	15.800	16.350	15.800	16.350	Historic Capability	50	15	VT	CVPS
895	LOWER ROBERTSON DAM	895	LOWER ROBERTSON DAM	0.860	0.900	0.860	0.900	Historic Capability	33	5	VT	HDEL
10406	LOWER VALLEY HYDRO U5	10406	LOWER VALLEY HYDRO U5	0.534	0.534	0.534	0.534	Historic Capability	33	19	NH	CVPS
10408	LOWER VILLAGE HYDRO U5	10408	LOWER VILLAGE HYDRO U5	0.401	1.096	0.401	1.096	Historic Capability	33	19	NH	CVPS
950	LP ATHOL - QF	950	LP ATHOL - QF	0.200	0.200	0.200	0.200	Historic Capability	25	27	CMA/NEMA	MEC
472	M STREET JET	472	M STREET JET	47.000	67.200	47.000	67.200	PPA	25	25	BOSTON	MBTA
1114	MADISON COMPOSITE	1114	MADISON COMPOSITE	22.000	22.000	22.000	22.000	Historic Capability	23	25	ME	CESLLC
16644	MAIN STREET WHITINSVILLE PV	16644	MAIN STREET WHITINSVILLE PV	0.000	0.000	0.000	0.000	NA	25	27	RI	MEC
1216	MAINE INDEPENDENCE STATION	1216	MAINE INDEPENDENCE STATION	516.846	563.000	492.658	563.000	PPA	23	19	BHE	DPM
321	MANCHESTER 10/10A CC	321	MANCHESTER 10/10A CC	157.000	164.000	149.000	164.000	IA	44	7	RI	DEM
322	MANCHESTER 11/11A CC	322	MANCHESTER 11/11A CC	157.000	164.000	149.000	164.000	IA	44	7	RI	DEM
323	MANCHESTER 9/9A CC	323	MANCHESTER 9/9A CC	157.000	164.000	149.000	164.000	IA	44	7	RI	DEM
13669	MANCHESTER METHANE LLC EAST WINDSOR FA	13669	EAST WINDSOR NORCAP LFG PLANT	1.430	1.430	1.430	1.430	Historic Capability	9	3	CT	MMLLC
467	MARBLEHEAD DIESELS	467	MARBLEHEAD DIESELS	5.000	5.000	5.000	5.000	Historic Capability	25	9	BOSTON	MMLD
1266	MARSH POWER	1266	MARSH POWER	0.519	0.519	0.519	0.519	IA	23	27	ME	FPLP
468	MARSHFIELD 6 HYDRO	468	MARSHFIELD 6 HYDRO	5.000	5.000	5.000	5.000	Historic Capability	50	23	NH	GMP
840	MARTINSVILLE	840	MARTINSVILLE	0.250	0.250	0.250	0.250	Historic Capability	50	27	VT	CVPS
1061	MASCOMA HYDRO	1061	MASCOMA HYDRO	0.834	0.834	0.834	0.834	Historic Capability	33	9	VT	TCPM
497	MASS POWER	497	MASS POWER	240.000	276.000	240.000	276.000	IA	25	13	WMA	EPRM
10998	MASSINNOVATION FITCHBURG	10998	MASSINNOVATION FITCHBURG	0.003	3.027	0.003	3.027	Historic Capability	25	27	CMA/NEMA	FGE
14087	MAT3	14087	MAT3	18.509	18.065	18.509	18.065	IA	25	25	BOSTON	MATEP
13675	MATEP (COMBINED CYCLE)	13675	MATEP (COMBINED CYCLE)	44.007	49.802	42.000	49.802	IA	25	25	BOSTON	MATEP
13673	MATEP (DIESEL)	13673	MATEP (DIESEL)	20.250	20.250	20.250	20.250	IA	25	25	BOSTON	MATEP
880	MCCALLUM ENTERPRISES	880	MCCALLUM ENTERPRISES	0.278	0.278	0.278	0.278	Historic Capability	9	9	SWCT	UI

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
473	MCINDOES	473	MCINDOES	13.000	13.000	13.000	13.000	Historic Capability	33	9	NH	TCPM
345	MEAD	345	MEAD	75.000	75.000	75.000	75.000	Historic Capability	23	17	ME	APNM
2287	MECHANIC FALLS HYDRO	2287	MECHANIC FALLS HYDRO	0.231	1.050	0.231	1.050	Historic Capability	23	1	ME	MCPI
806	MECHANICSVILLE	806	MECHANICSVILLE	0.101	0.267	0.101	0.267	Historic Capability	9	15	CT	SMED
16525	MEDWAY	16525	MEDWAY	3.443	2.869	3.443	2.869	Historic Capability	23	19	BHE	BBHP
475	MEDWAY DIESELS 1-4	475	MEDWAY DIESELS 1-4	7.950	8.650	7.950	8.650	Historic Capability	23	19	BHE	NBPGC
476	MERC	476	MERC	22.665	22.665	22.665	22.665	Historic Capability	23	31	SME	FPLP
946	MERRIMAC PAPER - QF	946	MERRIMAC PAPER - QF	0.016	0.003	0.016	0.003	Historic Capability	25	9	BOSTON	MEC
489	MERRIMACK 1	489	MERRIMACK 1	113.500	122.730	112.500	122.730	IA	33	13	NH	PSNH
490	MERRIMACK 2	490	MERRIMACK 2	340.000	353.500	326.500	353.500	IA	33	13	NH	PSNH
382	MERRIMACK CT1	382	MERRIMACK CT1	17.800	22.500	17.800	22.500	IA	33	13	NH	PSNH
383	MERRIMACK CT2	383	MERRIMACK CT2	17.600	23.500	17.600	23.500	IA	33	13	NH	PSNH
759	MESSALONSKEE COMPOSITE	14937	UNION GAS STATION	6.100	6.100	6.100	6.100	IA	23	11	ME	FPLP
		759	MESSALONSKEE COMPOSITE									
793	METHUEN HYDRO	793	METHUEN HYDRO	0.120	0.273	0.120	0.273	Historic Capability	25	9	BOSTON	SMED
775	MIDDLEBURY COMPOSITE	775	MIDDLEBURY COMPOSITE	6.750	6.000	6.750	6.000	Historic Capability	50	1	VT	CVPS
1720	MIDDLEBURY LOWER U5	1720	MIDDLEBURY LOWER U5	1.810	1.850	1.810	1.850	Historic Capability	50	1	VT	CVPS
779	MIDDLESEX 2	779	MIDDLESEX 2	3.300	3.300	3.300	3.300	Historic Capability	50	23	VT	GMP
479	MIDDLETOWN 1	479	MIDDLETOWN 1	69.500	70.000	69.500	70.000	Historic Capability	9	7	CT	NRGPM
478	MIDDLETOWN 10	478	MIDDLETOWN 10	20.423	22.100	17.200	22.100	Historic Capability	9	7	CT	NRGPM
480	MIDDLETOWN 2	480	MIDDLETOWN 2	117.000	120.000	117.000	120.000	Historic Capability	9	7	CT	NRGPM
481	MIDDLETOWN 3	481	MIDDLETOWN 3	236.000	245.000	236.000	245.000	Historic Capability	9	7	CT	NRGPM
482	MIDDLETOWN 4	482	MIDDLETOWN 4	402.000	402.000	402.000	402.000	Historic Capability	9	7	CT	NRGPM
16296	MILFORD HYDRO	16296	MILFORD HYDRO	6.422	6.643	6.422	6.643	Historic Capability	23	19	BHE	BBHP
486	MILFORD POWER	486	MILFORD POWER	149.000	171.000	149.000	170.730	IA	25	27	RI	ANP
1385	MILFORD POWER 1	1385	MILFORD POWER 1	276.394	300.000	267.700	287.425	PPA	9	9	SWCT	JPMVEC
1386	MILFORD POWER 2	1386	MILFORD POWER 2	276.394	300.000	267.700	287.425	PPA	9	9	SWCT	JPMVEC
1210	MILLENNIUM	1210	MILLENNIUM	354.963	405.540	331.000	388.000	IA	25	27	WMA	MLC
487	MILLER HYDRO	487	MILLER HYDRO	19.400	19.400	19.400	19.400	IA	23	1	ME	ENE
484	MILLSTONE POINT 2	484	MILLSTONE POINT 2	897.500	905.700	897.500	905.700	IA	9	11	CT	DEM
485	MILLSTONE POINT 3	485	MILLSTONE POINT 3	1225.000	1245.000	1225.000	1245.000	IA	9	11	CT	DEM
868	MILTON MILLS HYDRO	868	MILTON MILLS HYDRO	1.150	1.510	1.150	1.510	Historic Capability	33	17	NH	PSNH
869	MINE FALLS	869	MINE FALLS	0.827	1.787	0.827	1.787	Historic Capability	33	11	NH	PSNH
794	MINIWAWA	794	MINIWAWA	0.437	0.959	0.437	0.959	PPA	33	5	VT	LELWD
954	MM LOWELL LANDFILL - QF	954	MM LOWELL LANDFILL - QF	1.105	1.105	1.104	1.105	Historic Capability	25	17	BOSTON	MEC
1109	MMWAC	1109	MMWAC	3.034	3.034	3.034	3.034	Historic Capability	23	1	ME	FPLP
915	MONADNOCK PAPER MILLS	915	MONADNOCK PAPER MILLS	0.305	1.114	0.305	1.114	Historic Capability	33	11	NH	PSNH
14134	MONTAGNE FARM	14134	MONTAGNE FARM	0.300	0.300	0.300	0.300	Historic Capability	50	11	VT	CVPS
492	MONTVILLE 10 and 11	492	MONTVILLE 10 and 11	5.500	5.500	5.500	5.500	Historic Capability	9	11	CT	NRGPM
493	MONTVILLE 5	493	MONTVILLE 5	81.000	82.000	81.000	82.000	Historic Capability	9	11	CT	NRGPM
494	MONTVILLE 6	494	MONTVILLE 6	410.000	410.000	410.000	410.000	Historic Capability	9	11	CT	NRGPM
495	MONTY	495	MONTY	28.000	28.000	28.000	28.000	IA	23	25	ME	FPLEMH
496	MOORE	496	MOORE	191.300	191.300	191.300	191.300	IA	33	9	NH	TCPM
841	MORETOWN 8	841	MORETOWN 8	1.096	1.096	1.096	1.096	Historic Capability	50	23	VT	CVPS

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
15617	MORETOWN LFG	15617	MORETOWN LFGTE	0.000	0.000	0.000	0.000	NA	50	9	VT	GMP
1166	MORRISVILLE PLANT #2	1166	MORRISVILLE PLANT #2	1.430	1.800	1.430	1.800	Historic Capability	50	15	VT	VPPSA
498	MT TOM	498	MT TOM	146.000	147.000	146.000	147.000	IA	25	13	WMA	FPRM
1062	MWRA COSGROVE	1062	MWRA COSGROVE	1.901	1.901	1.901	1.901	Historic Capability	25	27	CMA/NEMA	CEC
502	MYSTIC 7	502	MYSTIC 7	592.000	592.000	592.000	592.000	Historic Capability	25	17	BOSTON	CEC
1478	MYSTIC 8	1478	MYSTIC 8	800.000	841.564	703.324	841.564	PPA	25	17	BOSTON	CEC
1616	MYSTIC 9	1616	MYSTIC 9	800.000	858.463	709.676	858.436	PPA	25	17	BOSTON	CEC
503	MYSTIC JET	503	MYSTIC JET	10.960	13.800	9.750	13.800	Historic Capability	25	17	BOSTON	CEC
776	N. RUTLAND COMPOSITE	776	N. RUTLAND COMPOSITE	5.200	5.450	5.200	5.450	Historic Capability	50	21	VT	CVPS
1649	NAEA NEWINGTON ENERGY, LLC	1649	NAEA NEWINGTON ENERGY, LLC	547.587	561.500	522.014	561.500	PPA	33	15	NH	SENA
842	NANTANA MILL	842	NANTANA MILL	0.106	0.220	0.106	0.220	Historic Capability	50	23	VT	CVPS
890	NASHUA HYDRO	890	NASHUA HYDRO	1.031	1.031	1.031	1.031	Historic Capability	33	11	NH	PSNH
507	NEA BELLINGHAM	507	NEA BELLINGHAM	313.307	340.241	277.621	340.241	Historic Capability	25	21	RI	FPLP
10308	NECCO COGENERATION FACILITY	10308	NECCO COGENERATION FACILITY	5.000	5.000	5.000	5.000	Historic Capability	25	25	BOSTON	NECCO
15491	NEIGHBORHOOD ENERGY, LLC	15465	NEIGHBORHOOD ENERGY, LLC	0.000	0.000	0.000	0.000	NA	50	2	VT	VEC
513	NEW HAVEN HARBOR	513	NEW HAVEN HARBOR	466.000	466.000	466.000	466.000	IA	9	9	CT	PSEG
978	NEW MILFORD	978	NEW MILFORD	3.014	3.014	3.014	3.014	Historic Capability	9	5	CT	CLP
843	NEWBURY	843	NEWBURY	0.220	0.270	0.220	0.270	Historic Capability	50	17	VT	CVPS
888	NEWFOUND HYDRO	888	NEWFOUND HYDRO	1.966	1.303	1.966	1.303	Historic Capability	33	9	NH	PSNH
508	NEWINGTON 1	508	NEWINGTON 1	407.500	420.830	407.500	420.830	Historic Capability	33	15	NH	PSNH
772	NEWPORT HYDRO	772	NEWPORT HYDRO	3.880	4.030	3.880	4.030	Historic Capability	50	15	NH	GBPM
922	NOONE FALLS	922	NOONE FALLS	0.130	0.146	0.130	0.146	Historic Capability	33	11	NH	PSNH
16688	NOR1	14816	NORDEN 1	0.000	0.000	0.000	0.000	NA	9	1	NOR	CMEEC
16750	NORDEN #2	14817	NORDEN 2	0.000	0.000	0.000	0.000	NA	9	1	NOR	CMEEC
16752	NORDEN #3	14818	NORDEN 3	0.000	0.000	0.000	0.000	NA	9	1	NOR	CMEEC
760	NORTH GORHAM	760	NORTH GORHAM	1.500	1.500	1.500	1.500	IA	23	5	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	11126	NORTH HARTLAND HYDRO	4.460	4.460	4.460	4.460	Historic Capability	50	27	VT	CVPS
14217	NORTHFIELD MOUNTAIN 1	14217	NORTHFIELD MOUNTAIN 1	293.500	293.500	280.000	280.000	IA	25	11	WMA	FPRM
14218	NORTHFIELD MOUNTAIN 2	14218	NORTHFIELD MOUNTAIN 2	293.500	293.500	280.000	280.000	IA	25	11	WMA	FPRM
14219	NORTHFIELD MOUNTAIN 3	14219	NORTHFIELD MOUNTAIN 3	293.500	293.500	280.000	280.000	IA	25	11	WMA	FPRM
14220	NORTHFIELD MOUNTAIN 4	14220	NORTHFIELD MOUNTAIN 4	293.500	293.500	280.000	280.000	IA	25	11	WMA	FPRM
519	NORWALK HARBOR 1	519	NORWALK HARBOR 1	162.000	164.000	162.000	164.000	Historic Capability	9	1	NOR	NRGPM
521	NORWALK HARBOR 10 (3)	521	NORWALK HARBOR 10 (3)	12.300	17.125	12.300	17.125	PPA	9	1	NOR	NRGPM
520	NORWALK HARBOR 2	520	NORWALK HARBOR 2	168.000	172.000	168.000	172.000	Historic Capability	9	1	NOR	NRGPM
2288	NORWAY HYDRO	2288	NORWAY HYDRO	0.000	0.201	0.000	0.201	Historic Capability	23	17	ME	MCPI
515	NORWICH JET	515	NORWICH JET	17.820	19.160	15.255	18.800	Historic Capability	9	11	CT	CMEEC
1030	OAK BLUFFS	1030	OAK BLUFFS	8.250	8.250	8.250	8.250	IA	25	7	SEMA	MET
857	OAKDALE HYDRO	857	OAKDALE HYDRO	3.200	3.200	3.200	3.200	Historic Capability	25	27	CMA/NEMA	WBMLP
528	OCEAN ST PWR GT1/GT2/ST1	528	OCEAN ST PWR GT1/GT2/ST1	297.187	318.342	272.342	318.342	Historic Capability	44	7	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	529	OCEAN ST PWR GT3/GT4/ST2	297.609	322.815	274.815	322.815	Historic Capability	44	7	RI	TCPM
527	OGDEN-MARTIN 1	527	OGDEN-MARTIN 1	41.680	42.870	41.680	42.870	Historic Capability	25	9	BOSTON	DEM
897	OLD NASH DAM	897	OLD NASH DAM	0.135	0.175	0.135	0.175	Historic Capability	33	5	VT	PSNH
854	ORANGE HYDRO 1	854	ORANGE HYDRO 1	0.150	0.150	0.150	0.150	IA	25	11	WMA	TTMLP
855	ORANGE HYDRO 2	855	ORANGE HYDRO 2	0.120	0.172	0.120	0.172	IA	25	11	WMA	TTMLP

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
14695	ORONO HYDRO STATION	14695	ORONO	0.000	0.000	0.000	0.000	NA	23	19	BHE	BBHP
908	OTIS MILL HYDRO	908	OTIS MILL HYDRO	0.122	0.127	0.122	0.127	Historic Capability	33	11	NH	PSNH
844	OTTAUQUECHEE	844	OTTAUQUECHEE	1.547	2.180	1.547	2.180	Historic Capability	50	27	VT	CVPS
925	OTTER LANE HYDRO	925	OTTER LANE HYDRO	0.084	0.090	0.084	0.090	Historic Capability	33	13	NH	PSNH
820	PASSUMPSIC	820	PASSUMPSIC	0.700	0.700	0.700	0.700	Historic Capability	50	5	NH	CVPS
814	PATCH	814	PATCH	0.300	0.300	0.300	0.300	Historic Capability	50	21	VT	CVPS
531	PAWTUCKET POWER	531	PAWTUCKET POWER	62.000	67.000	62.000	67.000	IA	44	7	RI	PPH
532	PEJEPSCOT	532	PEJEPSCOT	10.210	13.550	10.210	13.550	Historic Capability	23	23	ME	FPLP
870	PEMBROKE	870	PEMBROKE	0.520	1.663	0.520	1.663	Historic Capability	33	13	NH	PSNH
871	PENNACOOK FALLS LOWER	871	PENNACOOK FALLS LOWER	2.869	3.991	2.869	3.991	Historic Capability	33	13	NH	PSNH
872	PENNACOOK FALLS UPPER	872	PENNACOOK FALLS UPPER	2.243	3.120	2.243	3.120	Historic Capability	33	13	NH	PSNH
948	PEPPERELL HYDRO COMPANY LLC	948	PEPPERELL HYDRO COMPANY LLC	0.863	0.863	0.863	0.863	Historic Capability	25	17	BOSTON	SRTC
536	PERC-ORRINGTON 1	536	PERC-ORRINGTON 1	21.760	21.930	21.760	21.930	Historic Capability	23	19	BHE	IES
926	PETERBOROUGH LOWER HYDRO	926	PETERBOROUGH LOWER HYDRO	0.284	0.284	0.284	0.284	Historic Capability	33	11	NH	PSNH
941	PETERBOROUGH UPPER HYDRO	941	PETERBOROUGH UPPER HYDRO	0.400	0.400	0.400	0.400	Historic Capability	33	11	NH	PSNH
10402	PETTYBORO HYDRO U5	10402	PETTYBORO HYDRO U5	0.004	0.010	0.004	0.010	Historic Capability	33	9	NH	PSNH
12526	PIERCE	13515	PIERCE STATION	86.000	100.000	77.500	97.000	PPA	9	9	SWCT	CMEEC
818	PIERCE MILLS	818	PIERCE MILLS	0.245	0.245	0.245	0.245	Historic Capability	50	5	NH	CVPS
537	PILGRIM NUCLEAR POWER STATION	537	PILGRIM NUCLEAR POWER STATION	701.500	708.500	701.500	708.500	PPA	25	23	SEMA	ENPM
809	PINCHBECK	809	PINCHBECK	0.011	0.010	0.011	0.010	Historic Capability	9	13	CT	CLP
538	PINETREE POWER	538	PINETREE POWER	17.550	17.490	17.550	17.490	Historic Capability	25	27	NH	FGE
2289	PIONEER DAM HYDRO	2289	PIONEER DAM HYDRO	0.198	0.198	0.198	0.198	Historic Capability	23	25	ME	FPLP
2290	PITTSFIELD HYDRO	2290	PITTSFIELD HYDRO	0.877	1.000	0.877	1.000	Historic Capability	23	25	ME	MCPI
2462	PLAINVILLE GEN QF U5	2462	PLAINVILLE GEN QF U5	5.000	5.000	5.000	5.000	Historic Capability	25	21	SEMA	MEC
952	PONTIAC ENERGY - QF	952	PONTIAC ENERGY - QF	0.440	0.440	0.440	0.440	Historic Capability	44	7	RI	NEC
539	PONTOOK HYDRO	539	PONTOOK HYDRO	9.600	10.160	9.600	10.160	IA	33	7	NH	BEM
11827	PORTSMOUTH ABBEY WIND QF	11827	PORTSMOUTH ABBEY WIND QF	0.445	0.660	0.445	0.660	Historic Capability	44	5	RI	NEC
540	POTTER 2 CC	540	POTTER 2 CC	84.474	97.500	79.500	97.500	Historic Capability	25	21	SEMA	BELD
361	POTTER DIESEL 1	361	POTTER DIESEL 1	2.250	2.250	2.250	2.250	Historic Capability	25	21	SEMA	BELD
969	POWDER MILL HYDRO	969	POWDER MILL HYDRO	0.140	0.140	0.140	0.140	Historic Capability	25	27	CMA/NEMA	MMWEC
12163	PPL GREAT WORKS - RED SHIELD	12163	PPL GREAT WORKS - RED SHIELD	18.000	18.000	18.000	18.000	IA	23	19	BHE	CESLLC
16295	PPL VEAZIE	16295	PPL VEAZIE	8.431	8.696	8.431	8.696	Historic Capability	23	19	BHE	BBHVGW
1376	PPL WALLINGFORD UNIT 1	1376	PPL WALLINGFORD UNIT 1	42.300	49.000	42.300	49.000	PPA	9	9	SWCT	FPLP
1377	PPL WALLINGFORD UNIT 2	1377	PPL WALLINGFORD UNIT 2	42.300	49.000	42.300	49.000	PPA	9	9	SWCT	FPLP
1378	PPL WALLINGFORD UNIT 3	1378	PPL WALLINGFORD UNIT 3	42.300	49.000	42.300	49.000	PPA	9	9	SWCT	FPLP
1379	PPL WALLINGFORD UNIT 4	1379	PPL WALLINGFORD UNIT 4	42.300	49.000	42.300	49.000	PPA	9	9	SWCT	FPLP
1380	PPL WALLINGFORD UNIT 5	1380	PPL WALLINGFORD UNIT 5	42.300	49.000	42.300	49.000	PPA	9	9	SWCT	FPLP
14610	PRINCETON WIND FARM PROJECT	14610	PRINCETON WIND FARM PROJECT	0.667	1.257	0.667	1.257	Historic Capability	25	27	CMA/NEMA	PMLD
541	PROCTOR	541	PROCTOR	6.650	9.650	6.650	6.650	Historic Capability	50	21	VT	VMC
804	PUTNAM	804	PUTNAM	0.580	1.940	0.580	1.940	Historic Capability	9	15	CT	PUTNAM
873	PUTTS BRIDGE	873	PUTTS BRIDGE	3.750	4.100	3.750	4.100	Historic Capability	25	13	WMA	NAEA-EM
810	QUINEBAUG	810	QUINEBAUG	0.980	2.810	0.980	2.810	Historic Capability	9	15	CT	CLP
35658	RAINBOW_1	17233	RAINBOW UNIT 1	4.100	4.100	4.100	4.100	IA	9	3	CT	CLP
35656	RAINBOW_2	17234	RAINBOW UNIT 2	4.100	4.100	4.100	4.100	IA	9	3	CT	CLP

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
1224	RANDOLPH/BFG ELECTRIC FACILITY	1224	RANDOLPH/BFG ELECTRIC FACILITY	3.000	3.000	3.000	3.000	IA	25	21	SEMA	HMLP
874	RED BRIDGE	874	RED BRIDGE	1.563	4.532	1.563	4.532	Historic Capability	25	13	WMA	NAEA-EM
546	RESCO SAUGUS	546	RESCO SAUGUS	32.790	31.000	32.790	31.000	Historic Capability	25	9	BOSTON	NEP
1630	RISEP	1630	RISEP	548.000	575.000	515.000	575.000	PPA	44	7	RI	FPLP
875	RIVER BEND	875	RIVER BEND	0.965	1.790	0.965	1.790	Historic Capability	33	13	NH	PSNH
795	RIVER MILL HYDRO	795	RIVER MILL HYDRO	0.080	0.200	0.080	0.200	IA	33	9	NH	MMELD
947	RIVERDALE MILLS - QF	947	RIVERDALE MILLS - QF	0.084	1.000	0.084	0.001	Historic Capability	25	27	CMA/NEMA	MEC
1034	RIVERSIDE 4-7	1034	RIVERSIDE 4-7	3.435	3.435	3.435	3.435	Historic Capability	25	13	WMA	HGE
1035	RIVERSIDE 8	1035	RIVERSIDE 8	4.500	4.500	4.500	4.500	Historic Capability	25	13	WMA	HGE
876	ROBERTSVILLE	876	ROBERTSVILLE	0.354	0.624	0.354	0.624	IA	9	5	CT	FPRM
715	ROCHESTER LANDFILL	715	ROCHESTER LANDFILL	4.980	4.980	4.980	4.980	Historic Capability	33	17	NH	NHEC
1368	ROCKY GORGE CORPORATION	1368	ROCKY GORGE CORPORATION	0.362	0.362	0.362	0.362	Historic Capability	23	31	SME	RGC
739	ROCKY RIVER	739	ROCKY RIVER	29.350	30.400	29.350	30.400	IA	9	9	SWCT	FPRM
906	ROLLINSFORD HYDRO	906	ROLLINSFORD HYDRO	1.500	1.500	1.500	1.500	Historic Capability	33	17	NH	PSNH
10366	RRIG EXPANSION PHASE 1	10366	RRIG EXPANSION PHASE 1	2.400	2.400	2.400	2.400	Historic Capability	44	7	RI	RRIG
10959	RRIG EXPANSION PHASE 2	10959	RRIG EXPANSION PHASE 2	6.000	6.024	6.000	6.024	Historic Capability	44	7	RI	RRIG
11424	RUMFORD FALLS	11424	RUMFORD FALLS	40.000	40.000	40.000	40.000	IA	23	17	ME	BEM
1255	RUMFORD POWER	1255	RUMFORD POWER	270.795	275.059	244.940	275.059	Historic Capability	23	17	ME	CEEI
549	RUTLAND 5 GT	549	RUTLAND 5 GT	12.397	15.547	10.400	14.800	Historic Capability	50	21	VT	CVPS
2433	RYEGATE 1-NEW	2433	RYEGATE 1-NEW	19.000	19.000	19.000	19.000	PPA	50	5	NH	VELCO
591	S.D. WARREN-WESTBROOK	591	S.D. WARREN-WESTBROOK	43.070	49.103	43.070	49.103	Historic Capability	23	5	SME	FPLP
551	SALEM HARBOR 1	551	SALEM HARBOR 1	82.000	84.000	82.000	84.000	IA	25	9	BOSTON	DEM
552	SALEM HARBOR 2	552	SALEM HARBOR 2	80.000	80.488	80.000	80.488	IA	25	9	BOSTON	DEM
553	SALEM HARBOR 3	553	SALEM HARBOR 3	150.000	150.000	150.000	150.000	IA	25	9	BOSTON	DEM
554	SALEM HARBOR 4	554	SALEM HARBOR 4	438.579	438.579	438.579	438.579	IA	25	9	BOSTON	DEM
928	SALMON BROOK STATION 3	928	SALMON BROOK STATION 3	0.326	0.250	0.326	0.250	Historic Capability	33	13	NH	PSNH
808	SANDY HOOK HYDRO	808	SANDY HOOK HYDRO	0.077	0.105	0.077	0.105	Historic Capability	9	15	CT	CLP
556	SCHILLER 4	556	SCHILLER 4	47.500	48.000	47.500	48.000	Historic Capability	33	15	NH	PSNH
557	SCHILLER 5	557	SCHILLER 5	49.600	49.600	49.600	49.600	Historic Capability	33	15	NH	PSNH
558	SCHILLER 6	558	SCHILLER 6	48.000	49.000	48.000	49.000	Historic Capability	33	15	NH	PSNH
559	SCHILLER CT 1	559	SCHILLER CT 1	18.132	22.000	17.621	22.000	Historic Capability	33	15	NH	PSNH
877	SCOTLAND	877	SCOTLAND	1.690	2.200	1.690	2.200	IA	9	15	CT	FPRM
555	SEABROOK	555	SEABROOK	1265.400	1265.400	1265.400	1265.400	PPA	33	15	NH	FPLP
35442	SEAMAN ENERGY	17259	SEAMAN ENERGY LLC	0.000	0.000	0.000	0.000	NA	25	27	WMA	TTMLP
561	SEARSBURG	561	SEARSBURG	4.960	4.960	4.960	4.960	Historic Capability	50	3	WMA	TCPM
827	SEARSBURG WIND	827	SEARSBURG WIND	0.700	1.690	0.700	1.690	PPA	50	3	WMA	GMP
562	SECREC-PRESTON	562	SECREC-PRESTON	16.449	17.070	16.449	17.070	Historic Capability	9	11	CT	CLP
563	SEMASS 1	563	SEMASS 1	46.955	52.960	46.955	52.690	Historic Capability	25	23	SEMA	NSTAR
564	SEMASS 2	564	SEMASS 2	22.500	22.500	22.500	22.500	PPA	25	23	SEMA	NSTAR
767	SES CONCORD	767	SES CONCORD	13.000	13.140	13.000	13.140	IA	33	13	NH	PSNH
761	SHAWMUT	761	SHAWMUT	9.500	9.500	9.500	9.500	IA	23	25	ME	FPLEMH
565	SHELDON SPRINGS	565	SHELDON SPRINGS	14.832	26.380	14.832	26.380	Historic Capability	50	11	VT	VELCO
881	SHELTON LANDFILL	881	SHELTON LANDFILL	0.427	0.618	0.427	0.618	Historic Capability	9	9	SWCT	UI
566	SHEPAUG	566	SHEPAUG	42.950	43.400	42.950	43.400	IA	9	9	SWCT	FPRM

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
567	SHERMAN	567	SHERMAN	6.500	6.500	6.500	6.500	IA	25	11	WMA	TCPM
35657	SHREWSBURY DIESELS	568	SHREWSBURY DIESELS	13.750	13.750	13.750	13.750	Historic Capability	25	27	CMA/NEMA	SELP
737	SIMPSON G LOAD REDUCER	737	SIMPSON G LOAD REDUCER	3.840	4.850	3.840	4.850	Historic Capability	50	9	NH	CVPS
569	SKELTON	569	SKELTON	20.000	20.000	20.000	20.000	IA	23	31	SME	FPLEMH
878	SKINNER	878	SKINNER	0.280	0.280	0.280	0.280	Historic Capability	25	13	WMA	HGE
845	SLACK DAM	845	SLACK DAM	0.230	0.410	0.230	0.410	Historic Capability	50	27	VT	CVPS
570	SMITH	570	SMITH	17.600	16.669	17.600	16.669	Historic Capability	33	7	NH	PSNH
822	SMITH (CVPS)	822	SMITH (CVPS)	0.930	1.310	0.930	1.310	Historic Capability	50	17	VT	CVPS
572	SO. MEADOW 11	572	SO. MEADOW 11	43.121	49.000	38.800	49.000	Historic Capability	9	3	CT	SEI
573	SO. MEADOW 12	573	SO. MEADOW 12	45.200	49.000	39.000	49.000	Historic Capability	9	3	CT	SEI
574	SO. MEADOW 13	574	SO. MEADOW 13	44.117	49.917	39.000	48.600	Historic Capability	9	3	CT	SEI
575	SO. MEADOW 14	575	SO. MEADOW 14	42.546	49.000	39.000	49.000	Historic Capability	9	3	CT	SEI
580	SO. MEADOW 5	580	SO. MEADOW 5	29.700	31.240	29.700	31.240	Historic Capability	9	3	CT	CLP
581	SO. MEADOW 6	581	SO. MEADOW 6	29.700	31.250	29.700	31.250	Historic Capability	9	3	CT	CLP
1107	SOMERSET	1107	SOMERSET	10.604	10.604	10.604	10.604	Historic Capability	23	11	ME	CEC
577	SOMERSET 6	577	SOMERSET 6	113.000	113.100	113.000	113.100	Historic Capability	25	5	SEMA	NRGPM
579	SOMERSET JET 2	579	SOMERSET JET 2	23.000	25.800	23.000	25.800	Historic Capability	25	5	SEMA	NRGPM
852	SOUTH BARRE HYDRO	852	SOUTH BARRE HYDRO	0.650	0.140	0.650	0.140	IA	25	27	CMA/NEMA	MMWEC
1495	SOUTHBRIDGE P&T QF U5	1495	SOUTHBRIDGE P&T QF U5	0.298	0.252	0.298	0.252	Historic Capability	25	27	CMA/NEMA	MEC
1267	SPARHAWK	1267	SPARHAWK	0.257	0.257	0.257	0.257	IA	23	5	SME	PPLM
35594	SPAULDING POND HYDRO	35379	SPAULDING POND HYDRO	0.000	0.000	0.000	0.000	NA	33	17	NH	PSNH
2425	SPRINGFIELD REFUSE-NEW	2425	SPRINGFIELD REFUSE-NEW	6.000	6.000	6.000	6.000	Historic Capability	25	13	WMA	CEM
909	STEELS POND HYDRO	909	STEELS POND HYDRO	0.429	0.975	0.429	0.975	Historic Capability	33	11	NH	PSNH
858	STERLING DIESELS	858	STERLING DIESELS	0.330	0.330	0.330	0.330	Historic Capability	25	27	CMA/NEMA	SMED
885	STEVENS MILL	885	STEVENS MILL	0.225	0.225	0.225	0.225	Historic Capability	33	13	NH	PSNH
587	STEVENSON	587	STEVENSON	28.900	28.900	28.900	28.900	IA	9	1	SWCT	FPRM
16523	STILLWATER	16523	STILLWATER	1.898	1.964	1.898	1.964	Historic Capability	23	19	BHE	BBHP
583	STONY BROOK 2A	583	STONY BROOK 2A	79.000	90.000	67.000	87.000	PPA	25	13	WMA	MMWEC
584	STONY BROOK 2B	584	STONY BROOK 2B	77.000	90.000	65.000	85.000	PPA	25	13	WMA	MMWEC
1185	STONY BROOK GT1A	1185	STONY BROOK GT1A	107.500	124.000	103.167	118.500	PPA	25	13	WMA	MMWEC
1186	STONY BROOK GT1B	1186	STONY BROOK GT1B	107.500	124.000	103.167	118.500	PPA	25	13	WMA	MMWEC
1187	STONY BROOK GT1C	1187	STONY BROOK GT1C	107.000	122.000	101.667	117.000	PPA	25	13	WMA	MMWEC
898	SUGAR RIVER HYDRO	898	SUGAR RIVER HYDRO	0.158	0.150	0.158	0.150	Historic Capability	33	19	NH	PSNH
17359	SUGAR RIVER 2	17223	SUGAR RIVER 2	0.000	0.000	0.000	0.000	NA	33	19	NH	PSNH
889	SUNAPEE HYDRO	889	SUNAPEE HYDRO	0.593	0.433	0.593	0.433	Historic Capability	33	19	NH	PSNH
912	SUNNYBROOK HYDRO 1	912	SUNNYBROOK HYDRO 1	0.016	0.015	0.016	0.015	Historic Capability	33	17	NH	PSNH
935	SUNNYBROOK HYDRO 2	935	SUNNYBROOK HYDRO 2	0.050	0.050	0.050	0.050	Historic Capability	33	17	NH	PSNH
884	SWANS FALLS	884	SWANS FALLS	0.410	0.410	0.410	0.410	Historic Capability	23	17	ME	PSNH
12510	SWANTON GAS TURBINE 1	12510	SWANTON GT-1	23.500	27.100	18.400	24.600	PPA	50	11	VT	VPPSA
12511	SWANTON GAS TURBINE 2	12511	SWANTON GT-2	23.500	27.100	18.400	24.600	PPA	50	11	VT	VPPSA
10409	SWEETWATER HYDRO U5	10409	SWEETWATER HYDRO U5	0.500	0.500	0.500	0.500	Historic Capability	33	19	NH	CVPS
1678	SYSKO GARDNER BROOK U5	1678	SYSKO GARDNER BROOK U5	0.034	0.034	0.034	0.034	Historic Capability	23	17	ME	PPLM
1270	SYSKO STONY BROOK	1270	SYSKO STONY BROOK	0.025	0.025	0.025	0.025	Historic Capability	23	17	ME	PPLM
1271	SYSKO WIGHT BROOK	1271	SYSKO WIGHT BROOK	0.025	0.025	0.025	0.025	Historic Capability	23	17	ME	PPLM

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
817	TAFTSVILLE VT	817	TAFTSVILLE VT	0.330	0.400	0.330	0.400	Historic Capability	50	27	VT	CVPS
879	TAFTVILLE CT	879	TAFTVILLE CT	2.030	2.030	2.030	2.030	IA	9	11	CT	FPRM
592	TAMWORTH	592	TAMWORTH	21.145	21.143	21.145	21.143	IA	33	3	NH	SUEZ
1225	TANNERY DAM	1225	TANNERY DAM	0.200	0.200	0.200	0.200	Historic Capability	25	27	CMA/NEMA	MEC
1302	TCPMCMPAGF GEN1 U5	1302	TCPMCMPAGF GEN1 U5	0.000	0.000	0.000	0.000	Historic Capability	23	7	ME	VERSO
12500	THOMAS A. WATSON	15484	THOMAS A. WATSON UNIT #1	114.800	114.800	105.200	114.800	PPA	25	21	SEMA	BELD
		15485	THOMAS A. WATSON UNIT #2								SEMA	
1226	TIVERTON POWER	1226	TIVERTON POWER	266.000	281.000	256.000	281.000	PPA	44	5	SEMA	CEEI
595	TORRINGTON TERMINAL 10	595	TORRINGTON TERMINAL 10	18.817	21.800	17.200	21.800	Historic Capability	9	5	CT	NRGPM
803	TOUTANT	803	TOUTANT	0.400	0.400	0.400	0.400	Historic Capability	9	15	CT	CLP
826	TROY	826	TROY	0.600	0.600	0.600	0.600	Historic Capability	50	19	NH	GBPM
813	TUNNEL	813	TUNNEL	2.100	2.100	2.100	2.100	IA	9	11	CT	FPRM
596	TUNNEL 10	596	TUNNEL 10	20.800	22.100	17.102	22.100	IA	9	11	CT	FPRM
253	TURNKEY LANDFILL	253	TURNKEY LANDFILL	3.306	3.306	3.306	3.306	Historic Capability	33	17	NH	PSNH
12509	UNH POWER PLANT	12509	UNH POWER PLANT	2.000	2.000	2.000	2.000	Historic Capability	33	17	NH	PSNH
831	VAIL & GREAT FALLS	831	VAIL & GREAT FALLS	2.100	2.100	2.100	2.100	Historic Capability	50	5	NH	VPPSA
949	VALLEY HYDRO - QF	949	VALLEY HYDRO - QF	0.205	0.205	0.205	0.205	Historic Capability	44	3	RI	NEC
14623	VALLEY HYDRO (STATION NO. 5)	14623	VALLEY HYDRO (STATION NO. 5)	0.790	0.790	0.790	0.790	Historic Capability	25	13	WMA	HGE
598	VERGENNES 5 and 6 DIESELS	598	VERGENNES 5 and 6 DIESELS	4.200	4.240	4.200	4.240	Historic Capability	50	1	VT	GMP
2435	VERGENNES HYDRO-NEW	2435	VERGENNES HYDRO-NEW	2.340	3.300	2.340	3.300	Historic Capability	50	1	VT	GMP
599	VERNON	599	VERNON	32.000	32.000	32.000	32.000	IA	50	25	WMA	TCPM
13703	VERSO VCG1	13703	VERSO COGEN 1	40.300	52.500	40.300	52.500	PPA	23	7	ME	VERSO
13704	VERSO VCG2	13704	VERSO COGEN 2	40.300	52.500	40.300	52.500	PPA	23	7	ME	VERSO
13705	VERSO VCG3	13705	VERSO COGEN 3	40.300	52.500	40.300	52.500	PPA	23	7	ME	VERSO
611	VT YANKEE NUCLEAR PWR STATION	611	VT YANKEE NUCLEAR PWR STATION	641.500	641.500	634.500	641.500	PPA	50	25	VT	ENPM
623	WALLINGFORD REFUSE	623	COVANTA PROJECTS WALLINGFORD	8.005	7.892	8.005	7.892	Historic Capability	9	9	SWCT	CPW
956	WARE COGEN - QF	956	WARE COGEN - QF	0.822	0.822	0.822	0.822	PPA	25	15	WMA	MEC
1048	WARE HYDRO	1048	WARE HYDRO	1.250	1.250	1.250	1.250	Historic Capability	25	15	WMA	NSTAR
614	WATERBURY 22	614	WATERBURY 22	5.000	5.000	5.000	5.000	Historic Capability	50	5	VT	GMP
12564	WATERBURY GENERATION FACILITY	12564	WATERBURY GENERATION FACILITY	103.600	103.600	100.000	103.600	IA	9	9	SWCT	WATERBURY
901	WATERLOOM FALLS	901	WATERLOOM FALLS	0.081	0.086	0.081	0.086	Historic Capability	33	11	NH	PSNH
612	WATERS RIVER JET 1	612	WATERS RIVER JET 1	19.550	22.437	16.437	22.437	Historic Capability	25	9	BOSTON	MMWEC
613	WATERS RIVER JET 2	613	WATERS RIVER JET 2	28.500	40.000	28.500	40.000	PPA	25	9	BOSTON	MMWEC
11842	WATERSIDE POWER	11842	WATERSIDE POWER	73.623	75.000	72.000	75.000	IA	9	1	NOR	WATERSIDE
932	WATSON DAM	932	WATSON DAM	0.225	0.250	0.225	0.250	Historic Capability	33	17	NH	PSNH
1641	WAUSAU COGEN U5	1641	WAUSAU COGEN U5	0.863	0.863	0.863	0.863	Historic Capability	33	7	NH	PSNH
2291	WAVERLY AVENUE HYDRO	2291	WAVERLY AVENUE HYDRO	0.400	0.400	0.400	0.400	Historic Capability	23	25	ME	FPLP
853	WEBSTER HYDRO	853	WEBSTER HYDRO	0.000	0.290	0.000	0.290	IA	25	27	CMA/NEMA	MMWEC
825	WEST CHARLESTON	825	WEST CHARLESTON	0.800	0.800	0.800	0.800	Historic Capability	50	19	NH	GBPM
781	WEST DANVILLE 1	781	WEST DANVILLE 1	1.100	1.100	1.100	1.100	Historic Capability	50	5	NH	GMP
616	WEST ENFIELD	616	WEST ENFIELD	11.470	19.100	11.470	19.100	Historic Capability	23	19	BHE	NBPGC
893	WEST HOPKINTON HYDRO	893	WEST HOPKINTON HYDRO	0.735	1.250	0.735	1.250	Historic Capability	33	13	NH	PSNH
625	WEST MEDWAY JET 1	625	WEST MEDWAY JET 1	57.600	72.900	57.600	72.900	Historic Capability	25	21	BOSTON	EXNEH
626	WEST MEDWAY JET 2	626	WEST MEDWAY JET 2	57.600	72.900	57.600	72.900	Historic Capability	25	21	BOSTON	EXNEH

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50^0F)	Winter (0^0F)	Summer (90^0F)	Winter (20^0F)					
627	WEST MEDWAY JET 3	627	WEST MEDWAY JET 3	57.500	72.800	57.500	72.800	Historic Capability	25	21	RI	EXNEH
630	WEST SPRINGFIELD 10	630	WEST SPRINGFIELD 10	20.250	22.000	17.200	22.000	IA	25	13	WMA	HESS
633	WEST SPRINGFIELD 3	633	WEST SPRINGFIELD 3	107.000	107.000	107.000	107.000	IA	25	13	WMA	HESS
1693	WEST SPRINGFIELD GT-1	1693	WEST SPRINGFIELD GT-1	47.000	48.000	39.000	48.000	PPA	25	13	WMA	HESS
1694	WEST SPRINGFIELD GT-2	1694	WEST SPRINGFIELD GT-2	47.000	48.000	39.000	48.000	PPA	25	13	WMA	HESS
10770	WEST SPRINGFIELD HYDRO U5	10770	WEST SPRINGFIELD HYDRO U5	1.200	1.250	1.200	1.250	Historic Capability	25	3	WMA	LELWD
1031	WEST TISBURY	1031	WEST TISBURY	5.633	5.633	5.633	5.633	IA	25	7	SEMA	MET
1345	WESTBROOK	14177	WESTBROOK ENERGY CENTER G1	528.540	554.430	522.000	554.430	PPA	23	5	SME	CALP
		14178	WESTBROOK ENERGY CENTER G2								SME	
10451	WESTFIELD #1 U5	10451	WESTFIELD #1 U5	0.400	0.400	0.400	0.400	Historic Capability	25	3	WMA	WGED
617	WESTON	617	WESTON	13.200	13.200	13.200	13.200	IA	23	25	ME	FPLEMH
933	WESTON DAM	933	WESTON DAM	0.456	0.524	0.456	0.524	Historic Capability	33	7	NH	PSNH
349	WHEELABRATOR BRIDGEPORT, L.P.	349	WHEELABRATOR BRIDGEPORT, L.P.	59.650	60.500	59.650	60.500	Historic Capability	9	1	SWCT	WB
10404	WHEELABRATOR CLAREMONT U5	10404	WHEELABRATOR CLAREMONT U5	5.290	5.290	5.290	5.290	Historic Capability	33	19	NH	PSNH
547	WHEELABRATOR NORTH ANDOVER	547	WHEELABRATOR NORTH ANDOVER	40.000	40.000	40.000	40.000	IA	25	9	BOSTON	WNE
619	WHITE LAKE JET	619	WHITE LAKE JET	20.070	23.165	18.100	23.165	Historic Capability	33	3	NH	PSNH
620	WILDER	620	WILDER	42.920	43.880	42.920	43.880	Historic Capability	50	27	VT	TCPM
621	WILLIAMS	621	WILLIAMS	14.900	14.900	14.900	14.900	IA	23	25	ME	FPLEMH
801	WILLIMANTIC 1	801	WILLIMANTIC 1	0.423	0.770	0.423	0.770	Historic Capability	9	15	CT	CLP
802	WILLIMANTIC 2	802	WILLIMANTIC 2	0.388	0.770	0.388	0.770	Historic Capability	9	15	CT	CLP
622	WINOOSKI 1	622	WINOOSKI 1	7.500	7.500	7.500	7.500	PPA	50	7	VT	VELCO
846	WINOOSKI 8	846	WINOOSKI 8	0.403	0.950	0.403	0.950	Historic Capability	50	23	VT	CVPS
624	WMI MILLBURY 1	624	WMI MILLBURY 1	40.940	40.940	40.940	40.940	Historic Capability	25	27	CMA/NEMA	NEP
14663	WMRE Crossroads	15998	CROSSROADS LANDFILL	3.000	3.000	3.000	3.000	Historic Capability	23	25	ME	NRGA
1167	WOLCOTT HYDRO #1	1167	WOLCOTT HYDRO #1	0.490	0.800	0.490	0.800	Historic Capability	50	15	VT	VPPSA
628	WOODLAND ROAD	628	WOODLAND ROAD	19.582	21.000	16.700	21.000	IA	25	3	WMA	HESS
847	WOODSIDE	847	WOODSIDE	0.110	0.120	0.110	0.120	Historic Capability	50	15	VT	CVPS
10407	WOODSVILLE HYDRO U5	10407	WOODSVILLE HYDRO U5	0.241	0.241	0.241	0.241	Historic Capability	33	19	NH	CVPS
848	WRIGHTSVILLE	848	WRIGHTSVILLE	0.750	0.754	0.750	0.754	Historic Capability	50	23	VT	VPPSA
903	WYANDOTTE HYDRO	903	WYANDOTTE HYDRO	0.084	0.150	0.084	0.150	Historic Capability	33	17	NH	PSNH
636	WYMAN HYDRO 1	636	WYMAN HYDRO 1	27.400	27.400	27.400	27.400	IA	23	25	ME	FPLEMH
637	WYMAN HYDRO 2	637	WYMAN HYDRO 2	29.900	29.900	29.900	29.900	IA	23	25	ME	FPLEMH
638	WYMAN HYDRO 3	638	WYMAN HYDRO 3	25.700	25.700	25.700	25.700	IA	23	25	ME	FPLEMH
639	YARMOUTH 1	639	YARMOUTH 1	53.500	53.500	53.500	53.500	IA	23	5	SME	FPLP
640	YARMOUTH 2	640	YARMOUTH 2	53.500	53.500	53.500	53.500	IA	23	5	SME	FPLP
641	YARMOUTH 3	641	YARMOUTH 3	116.000	119.000	116.000	119.000	IA	23	5	SME	FPLP
642	YARMOUTH 4	642	YARMOUTH 4	614.500	620.000	614.500	620.000	IA	23	5	SME	FPLP
2292	YORK HYDRO	2292	YORK HYDRO	0.878	1.200	0.878	1.200	Historic Capability	23	31	SME	MCPI
	No Resource[3]	17086	AMERESCO-NEWBRYPT NOCK MS PVQF	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	17085	AMERESCO-NEWBURYPORT DPW PV QF	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	16332	BARTLETTS OCEAN VIEW FARM WIND	NA	NA	NA	NA	NA	44	5	SEMA	MEC
	No Resource[3]	15706	BEAVER RIDGE WIND	NA	NA	NA	NA	NA	23	27	ME	NHEC
	No Resource[3]	37965	Bio-Detek Pawtucket RI PV	NA	NA	NA	NA	NA	44	7	RI	NEC
	No Resource[3]	37954	Blount Sea Fall River MA PV	NA	NA	NA	NA	NA	25	5	SEMA	MEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	37266	Carlson Orch Harvard MA PV	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	37957	Chelm Wtr N Chelmsford MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	37959	Circle Fin Newburyport MA PV	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	16233	CITY OF MEDFORD WIND QF	NA	NA	NA	NA	NA	25	17	BOSTON	MEC
	No Resource[3]	16234	CONSTELLATION-MAJILITE PV QF	NA	NA	NA	NA	NA	25	17	BOSTON	MEC
	No Resource[3]	14820	CYTEC 1	NA	NA	NA	NA	NA	9	9	SWCT	CMEEC
	No Resource[3]	14821	CYTEC 2	NA	NA	NA	NA	NA	9	9	SWCT	CMEEC
	No Resource[3]	14822	CYTEC 3	NA	NA	NA	NA	NA	9	9	SWCT	CMEEC
	No Resource[3]	37972	DartmouthBusPark_PV_ID1592	NA	NA	NA	NA	NA	25	5	SEMA	NSTAR
	No Resource[3]	14382	ETHAN ALLEN CO-GEN 1	NA	NA	NA	NA	NA	50	19	NH	VEC
	No Resource[3]	16441	FACTORY FALLS HYDRO	NA	NA	NA	NA	NA	50	27	VT	CVPS
	No Resource[3]	37973	General Mills Methuen MA PV	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	37967	Hillside Marlborough MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	15462	HOLY NAME CC JR SR HIGH SCHOOL	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	14925	ICE HOUSE PARTNERS, INC	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	37823	INDIAN RIVER POWER SUPPLY LLC	NA	NA	NA	NA	NA	25	13	WMA	SRTC
	No Resource[3]	1259	J & L ELECTRIC - BIOMASS I	NA	NA	NA	NA	NA	23	7	ME	FPLP
	No Resource[3]	13933	JIMINY PEAK WIND QF	NA	NA	NA	NA	NA	25	3	WMA	MEC
	No Resource[3]	14819	JOHN STREET 1	NA	NA	NA	NA	NA	9	9	SWCT	CMEEC
	No Resource[3]	37968	Low Mem Aud Lowell MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	37966	LTI Harvard Ap Harvard MA PV	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	15488	MIDDLETON BUILDING SUPPLY	NA	NA	NA	NA	NA	33	17	NH	PSNH
	No Resource[3]	17229	MOUNT ST MARY-WRENTHAM MA WIND	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	16386	NATURE'S CLASSROOM WIND QF	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	17023	NE ENGRS MIDDLETOWN RI WIND QF	NA	NA	NA	NA	NA	44	5	SEMA	NEC
	No Resource[3]	37757	NM-Astro	NA	NA	NA	NA	NA	25	13	WMA	WMECO
	No Resource[3]	37752	NM-Country	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37756	NM-FourStar	NA	NA	NA	NA	NA	25	11	WMA	WMECO
	No Resource[3]	37753	NM-Hancock	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37758	NM-Marley	NA	NA	NA	NA	NA	25	15	WMA	WMECO
	No Resource[3]	37761	NM-Petricca	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37754	NM-Quality	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37760	NM-Riverview	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37759	NM-Stone	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37751	NM-Unistress	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37755	NM-Wood	NA	NA	NA	NA	NA	25	11	WMA	WMECO
	No Resource[3]	14823	NORWICH WWTP	NA	NA	NA	NA	NA	9	11	SWCT	CMEEC
	No Resource[3]	36882	Notus Wind I	NA	NA	NA	NA	NA	25	1	SEMA	NSTAR
	No Resource[3]	17128	OTIS_AF_WIND_TURBINE	NA	NA	NA	NA	NA	25	1	SEMA	NSTAR
	No Resource[3]	37224	Patriot Pl. D Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC

4.1 Network Resource Capability (NRC) & Capacity Network Resource Capability (CNRC) List[1][2]

Resource ID	Resource Name	Asset ID	Asset Name	NRC (MW)		CNRC (MW)		Instrument Used to Identify Capability[4]	State	County	RSP Area	Lead Participant
				Summer (50°F)	Winter (0°F)	Summer (90°F)	Winter (20°F)					
	No Resource[3]	37225	Patriot Pl. E Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37226	Patriot Pl. F Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37227	Patriot Pl. H Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37228	Patriot Pl. J Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37229	Patriot Pl. K Foxboro MA PV	NA	NA	NA	NA	NA	25	21	RI	MEC
	No Resource[3]	37958	Peter W Elem Lowell MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	37956	PH Henbil Billerica MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	14767	PINE TREE LFGTE	NA	NA	NA	NA	NA	23	19	BHE	FPLP
	No Resource[3]	16331	QUARRY ENERGY PROJECT	NA	NA	NA	NA	NA	25	21	SEMA	HDEL
	No Resource[3]	16183	RICHEY WOODWORKING WIND QF	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	37721	Royal Mills Warwick RI Hydro	NA	NA	NA	NA	NA	44	3	RI	NEC
	No Resource[3]	883	SALMON FALLS HYDRO	NA	NA	NA	NA	NA	33	17	NH	CHIPM
	No Resource[3]	14383	SBER ROYAL MILLS LLC	NA	NA	NA	NA	NA	44	3	RI	NEC
	No Resource[3]	37722	Silver Lake Solar PV Facility	NA	NA	NA	NA	NA	25	3	WMA	WMECO
	No Resource[3]	37267	Spruce Env Haverhill MA PV	NA	NA	NA	NA	NA	25	9	BOSTON	MEC
	No Resource[3]	16612	STETSON WIND 2	NA	NA	NA	NA	NA	23	29	BHE	STET2
	No Resource[3]	15464	STETSON WIND FARM	NA	NA	NA	NA	NA	23	29	BHE	EWPV
	No Resource[3]	16926	THUNDERMIST HYDRO QF	NA	NA	NA	NA	NA	44	7	RI	NEC
	No Resource[3]	16294	TOWN OF PORTSMOUTH RI WIND QF	NA	NA	NA	NA	NA	44	5	RI	NEC
	No Resource[3]	17194	TOWN_OF_FALMOUTH_WIND_TURBINE	NA	NA	NA	NA	NA	25	1	SEMA	NSTAR
	No Resource[3]	37955	Trans Med Tyngsboro MA PV	NA	NA	NA	NA	NA	25	17	CMA/NEMA	MEC
	No Resource[3]	16089	TURNERS FALLS HYDRO	NA	NA	NA	NA	NA	25	11	WMA	SRTC
	No Resource[3]	37230	UNITED NAT. FOODS PROV. RI PV	NA	NA	NA	NA	NA	44	7	RI	NEC
	No Resource[3]	16188	WILSON HOLDINGS LLC - PV QF	NA	NA	NA	NA	NA	25	27	CMA/NEMA	MEC
	No Resource[3]	15787	WORONOCO HYDRO LLC	NA	NA	NA	NA	NA	25	13	WMA	SRTC
	No Resource[3]	14919	ZBE-001	NA	NA	NA	NA	NA	33	5	VT	PSNH

FOOTNOTES:

(1) The NRC & CNRC values stated in this CELT report reflect the results of historical resource testing and, where applicable, are limited by the output value for which the resource has received approval under the ISO Tariff, i.e. the output value approved under the interconnection procedures or under Section I.3.9 of the ISO New England Tariff, or predecessor provisions, such as Section 18.4 of the Restated NEPOOL Agreement. Where applicable, resources may submit additional documentation to the ISO in order to demonstrate that a given resource has been approved under the ISO Tariff review process for a higher output level.

(2) It will be the case that the CNRC will be different in later Capacity Commitment Periods for certain resources that have obtained Capacity Supply Obligations in later Capacity Commitment Periods.

(3) This an existing Asset that has no associated Resource in the 2011-2012 Capacity Commitment Period.

(4) In accordance with Section 5.2 of Schedule 22 (Large Generator Interconnection Procedures) of Section II of the ISO Tariff or Section 1.6.4 of Schedule 23 (Small Generator Interconnection Procedures) of Section II of the ISO Tariff, as applicable, the instrument used to identify the capability of the resource is either the Interconnection Agreement (IA), the Section I.3.9 (or its predecessor provisions) Proposed Plan Approval (PPA) or the historic capability of the resource.

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
12586	Efficiency Maine Residential Efficient Products	5	DR	2010-11	23.726
12693	PSNH CORE Energy Efficiency Programs	5	DR	2010-11	20.226
12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	5	DR	2010-11	2.469
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2010-11	11.800
12763	ECS-Critical Peak#1-NEMASS(A)	3	DR	2010-11	2.469
12764	ECS-Critical Peak#10-Connecticut(E)	3	DR	2010-11	2.469
12768	ECS-Critical Peak#2-NEMASS(B)	3	DR	2010-11	2.469
12769	ECS-Critical Peak#3-NEMASS-C	3	DR	2010-11	2.469
12770	ECS-Critical Peak#4-NEMASS(D)	3	DR	2010-11	2.469
12771	ECS-Critical Peak#5-NEMASS(E)	3	DR	2010-11	2.469
12772	ECS-Critical Peak#6-Connecticut(A)	3	DR	2010-11	2.469
12773	ECS-Critical Peak#7-Connecticut(B)	3	DR	2010-11	2.469
12774	ECS-Critical Peak#8-Connecticut(C)	3	DR	2010-11	2.469
12775	ECS-Critical Peak#9-Connecticut(D)	3	DR	2010-11	2.469
12776	Multiple projects	3	DR	2010-11	2.468
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	5	DR	2010-11	1.861
12790	CSG Aggregation of DG and 24 hr lighting EE -RI	5	DR	2010-11	0.705
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	5	DR	2010-11	1.734
12798	CSG Aggregation of DG and 24 hr lighting EE - VT	5	DR	2010-11	0.864
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	5	DR	2010-11	2.469
12802	University of Massachusetts Central Heating Plant	5	DR	2010-11	11.727
12822	Burlington Electric Department - On-Peak Efficiency	5	DR	2010-11	3.105
12845	Vermont Efficiency Portfolio	5	DR	2010-11	49.412
1630	RISEP	5	GEN	2011-12	515.450
12597	Cambridge Energy Alliance	4	DR	2011-12	1.270
12598	Cambridge Energy Alliance	4	DR	2011-12	6.348
12693	PSNH CORE Energy Efficiency Programs	5	DR	2011-12	20.545
12695	Comverge CoolSentry	5	DR	2011-12	11.538
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2011-12	11.986
12757	NHEC Energy Efficiency Programs	5	DR	2011-12	0.436
12815	Massachusetts CoolSentry	5	DR	2011-12	66.923
12816	Massachusetts CoolSentry	5	DR	2011-12	65.769
12817	Massachusetts CoolSentry	5	DR	2011-12	5.769
12822	Burlington Electric Department - On-Peak Efficiency	5	DR	2011-12	3.154
12845	Vermont Efficiency Portfolio	5	DR	2011-12	50.190
14567	UTC Multiple Projects II	3	DR	2011-12	6.269
14595	Granite Reliable Power	5	GEN	2011-12	29.900
14599	Rhode Island LFG Genco, LLC - ST	5	GEN	2011-12	26.000

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
14619	Rhode Island LFG Genco, LLC - ST #2	5	GEN	2011-12	11.000
14665	Record Hill Wind	5	GEN	2011-12	13.600
350	BRAYTON PT 1	3	GEN	2012-13	228.205
351	BRAYTON PT 2	3	GEN	2012-13	225.750
352	BRAYTON PT 3	3	GEN	2012-13	591.500
353	BRAYTON PT 4	3	GEN	2012-13	422.000
12323	COVENTRY CLEAN ENERGY #4	3	GEN	2012-13	1.375
12586	Efficiency Maine Residential Efficient Products	5	DR	2012-13	22.429
12693	PSNH CORE Energy Efficiency Programs	5	DR	2012-13	28.188
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2012-13	12.900
12807	CPLN ME RT-DR	2	DR	2012-13	4.860
12809	CPLN NH RT-DR	2	DR	2012-13	4.749
12822	Burlington Electric Department - On-Peak Efficiency	5	DR	2012-13	3.060
12845	Vermont Efficiency Portfolio	5	DR	2012-13	55.534
14660	Lempster Wind	5	GEN	2012-13	4.425
15364	Hess Customer Acquisition Plan NEMA #1	3	DR	2012-13	11.070
15365	Hess Customer Acquisition Plan NEMA #2	3	DR	2012-13	5.400
15366	Hess Customer Acquisition Plan NEMA #3	3	DR	2012-13	5.400
15367	Hess Customer Acquisition Plan CT #1	3	DR	2012-13	1.544
15368	Hess Customer Acquisition Plan CT #2	3	DR	2012-13	2.160
15369	Hess Customer Acquisition Plan CT #3	3	DR	2012-13	2.160
15370	Hess Customer Acquisition ME #1	3	DR	2012-13	1.550
15371	Hess Customer Acquisition Plan ME #2	3	DR	2012-13	0.810
15372	Hess Customer Acquisition Plan ME #3	3	DR	2012-13	0.810
15373	Hess Customer Acquisition Plan NH #1	3	DR	2012-13	1.550
15374	Hess Customer Acquisition Plan NH #2	3	DR	2012-13	0.810
15375	Hess Customer Acquisition Plan NH #3	3	DR	2012-13	0.810
15376	Hess Customer Acquisition Plan SEMA #1	3	DR	2012-13	1.550
15378	Hess Customer Acquisition Plan SEMA #2	3	DR	2012-13	0.810
15379	Hess Customer Acquisition Plan SEMA #3	3	DR	2012-13	0.810
15380	Hess Customer Acquisition Plan WCMA #1	3	DR	2012-13	1.550
15381	Hess Customer Acquisition Plan WCMA #2	3	DR	2012-13	0.810
15382	Hess Customer Acquisition Plan WCMA #3	3	DR	2012-13	0.810
12705	Cape Light Compact Energy Efficiency Portfolio	5	DR	2013-14	3.814
15367	Hess Customer Acquisition Plan CT #1	3	DR	2013-14	7.560
15368	Hess Customer Acquisition Plan CT #2	3	DR	2013-14	7.560
15369	Hess Customer Acquisition Plan CT #3	3	DR	2013-14	8.100
15370	Hess Customer Acquisition ME #1	3	DR	2013-14	2.160
15371	Hess Customer Acquisition Plan ME #2	3	DR	2013-14	2.160

4.2 Multi-Year Obligation Resources

Resource Id	Resource Name	Pricing Election Years	Resource Type	Commitment Period	Capacity Supply Obligation (MW)
15372	Hess Customer Acquisition Plan ME #3	3	DR	2013-14	3.240
15373	Hess Customer Acquisition Plan NH #1	3	DR	2013-14	1.080
15374	Hess Customer Acquisition Plan NH #2	3	DR	2013-14	1.080
15375	Hess Customer Acquisition Plan NH #3	3	DR	2013-14	1.080
15376	Hess Customer Acquisition Plan SEMA #1	3	DR	2013-14	2.160
15378	Hess Customer Acquisition Plan SEMA #2	3	DR	2013-14	2.160
15379	Hess Customer Acquisition Plan SEMA #3	3	DR	2013-14	3.240
15380	Hess Customer Acquisition Plan WCMA #1	3	DR	2013-14	3.780
15381	Hess Customer Acquisition Plan WCMA #2	3	DR	2013-14	3.780
15382	Hess Customer Acquisition Plan WCMA #3	3	DR	2013-14	4.860
16651	Efficiency Maine Trust Efficient Products	5	DR	2013-14	50.000
16700	RI CoolSentry	5	DR	2013-14	5.000
16713	Comverge CoolSentry 2	5	DR	2013-14	5.000
16716	Comverge CoolSentry 3	5	DR	2013-14	5.000
16718	Comverge CoolSentry 4	5	DR	2013-14	5.000
16719	Comverge CoolSentry 5	5	DR	2013-14	5.000
16729	DFC-ERG Hybrid Fuel Cell	5	GEN	2013-14	2.500
16731	Hess Customer Acquisition Plan RI #1	3	DR	2013-14	2.160
16732	Hess Customer Acquisition Plan RI #2	3	DR	2013-14	2.160
16734	Hess Customer Acquisition Plan RI #3	3	DR	2013-14	3.240
16737	DFC-ERG Hybrid Fuel Cell (3)	5	GEN	2013-14	2.500
16738	BFCP Fuel Cell	5	GEN	2013-14	13.054
16739	Hess Customer Acquisition Plan NEMA (Boston) #4	3	DR	2013-14	5.670
16740	Hess Customer Acquisition Plan NEMA (Boston) #5	3	DR	2013-14	5.670
16742	Hess Customer Acquisition Plan NEMA (Boston) #6	3	DR	2013-14	6.480
16743	Hess Customer Acquisition Plan NEMA (North Shore) #7	3	DR	2013-14	1.620
16744	Hess Customer Acquisition PlanNEMA (North Shore) #8	3	DR	2013-14	1.620
16745	Hess Customer Acquisition Plan VT (Vermont) #1	3	DR	2013-14	1.620
16746	Hess Customer Acquisition Plan VT (Vermont) #2	3	DR	2013-14	1.620
16747	Hess Customer Acquisition Plan VT (Vermont) #3	3	DR	2013-14	1.620
16749	Hess DR New Resource NEMA (North Shore) #9	3	DR	2013-14	2.160

NOTE:
Capacity Supply Obligations are pre-proration values.

Section 5
Transmission Information

5.1 Links

Information on the ISO New England Regional Transmission Project List is published periodically and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The project lists are currently published every April, July, and October and are referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'RSP Transmission Project Listing - April 2011 Update', which will be published in April, contains the prospective ISO New England Transmission System that shall be considered part of the 2011 CELT Report.

The new and modified interconnection requests may be found at http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html.

Appendix A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms used to describe how the ISO-NE Reliability Coordinator area forecast is adjusted. The definitions for those terms are as follows:

Load

The ten-year forecast of the ISO New England Reliability Coordinator (RC) area energy and seasonal peak demand is based on econometric models of energy and seasonal peaks for the ISO-NE RC area and the six New England states. The peak forecast has been adjusted to include the current MW reductions achieved by the Passive Demand Resources, as they are treated as resources in the Installed Capacity Requirement (ICR) calculations. The ten-year forecast for New England includes the load forecast for Northern Maine, as provided by the Maine Public Service Company.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including demand resources and imports) for the ISO-NE RC area, less the Reference Load forecast for the ISO-NE RC area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Section 1 of the CELT Report takes into account the Capacity Supply Obligations (CSO) for the Forward Capacity Market's (FCM) 2010-2011, 2011-2012, 2012-2013, and 2013-2014 Capacity Commitment Periods. These include new and existing generating resources, demand resources, and imports. The CELT Capacity Based on FCM CSOs in the Section 1 totals is consistent with the most recent Forward Capacity Market CSOs. The CSOs for the 2013-2014 Capacity Commitment Period are carried through the remainder of the CELT reporting period. Values represent Resource CSOs for the Capacity Commitment Period as of March 18, 2011, and take into account any adjustments to FCM CSOs that have occurred up to that point, including proration, Annual Reconfiguation Auctions, and bilaterals.

Appendix A.1 Definitions

Section 2 - ISO-NE Reliability Coordinator Area Capability

ISO-NE Reliability Coordinator Area Capability Values as of January 1, 2011, and as of the 2010/11 Winter and 2011 Summer Peaks (Section 2.1)

Section 2.1 lists generating assets claimed toward capability. The generating asset information, including the Lead Market Participant, is listed as it existed as of January 1, 2011 in the ISO-NE Market System. The facilities may or may not be owned, managed, or operated by the Lead Market Participant. Lead Participant updates to generating assets since January 1 are listed at the end of Section 2.1 on the endnotes page.

Seasonal Claimed Capability (SCC) values are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station service use. The rating is based on the SCC Audits conducted according to Market Rule 1, and ISO New England Manual for Registration and Performance Auditing M-RPA. For additional information, please visit ISO-NE's website at: http://www.iso-ne.com/rules_proceds/isone_mnls/index.html.

The generator capabilities in Section 2.1 are based on SCC and not on FCM CSOs. Summer and winter capabilities are as of January 1, 2011. In addition, the winter capabilities as of the actual winter peak for 2010/11, which occurred on January 24, 2011, and the summer capabilities for the forecasted summer peak of August 1, 2011 are provided.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy of the data presented.

Net of Firm Imports and Exports Outside of ISO-NE Reliability Coordinator Area (Section 2.2):

Section 2.2 is based on the Import CSOs and Administrative Export Delists as of the actual winter peak month of January 2011, and the forecasted summer peak of August 1, 2011.

Section 3 - Summary of Capacity Supply Obligations

Section 3 summarizes the Forward Capacity Market CSOs as of March 18, 2011. The Demand Resources are broken down into On-Peak Demand Resource, Real-Time Demand Response Resource, Real-Time Emergency Generation Resource, and Seasonal Peak Demand Resource categories. Generation is broken down into Intermittent and Non-Intermittent categories.

Appendix A.1 Definitions

Section 4 – Forward Capacity Market Resource Capabilities

The October 31, 2008 Forward Capacity Market (FCM)/Queue Amendments filing (FERC Docket ER09237 http://www.iso-ne.com/regulatory/ferc/filings/2008/oct/er09-237-000_10-8-31_fcm_queue.pdf) established the Capacity Network Resource Capability (CNRC) values for each generating resource. Those CNRC values are listed in Section 4.1.

Capacity Network Resource Capability ("CNR Capability"):

The CNR Capability shall mean: (i) in the case of a Generating Facility that is a New Generating Capacity Resource pursuant to Section III.13.1 of the Tariff or an Existing Generating Capacity Resource that is increasing its capability pursuant to Section III.13.1.2.2.5 of the Tariff, the highest megawatt amount of the Capacity Supply Obligation obtained by the Generating Facility in accordance with Section III.13 of the Tariff, and, if applicable, as specified in a filing by the System Operator with the Commission in accordance with Section III.13.8.2 of the Tariff, or (ii) in the case of a Generating Facility that meets the criteria under Section 5.2.3 of this LGIP, the total megawatt amount reflected in an existing Interconnection Agreement, whether executed or filed in unexecuted form with the Commission, an application pursuant to Section I.3.9 of the Tariff (or its predecessor provision, if any), or as determined by the System Operator based on documented historic capability of the Generating Facility. The CNR Capability shall not exceed the maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter. Where the Generating Facility includes multiple production devices, the CNR Capability shall not exceed the aggregate maximum net megawatt electrical output of the Generating Facility at an ambient temperature at or above 90 degrees F for Summer and at or above 20 degrees F for Winter.

Network Resource Capability ("NR Capability")

The NR Capability shall mean the maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F. for Summer and at or above 0 degrees F for Winter. Where the Generating Facility includes multiple energy production devices, the NR Capability shall be the aggregate maximum gross and net megawatt electrical output of the Generating Facility at an ambient temperature at or above 50 degrees F for Summer and at or above 0 degrees F for Winter. The NR Capability shall be equal to or greater than the CNR Capability.

Multi-Year Obligation Resources:

Section 4.2, "Multi-Year Obligation Resources" is a list of FCM resources with a CSO, in which an election has been made to offer their capacity for up to four additional and consecutive Capacity Commitment Periods in compliance with Section III.13.1.1.2.2.4 of Market Rule 1.

Section 5 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: http://www.iso-ne.com/committees/comm_wkgrps/prtcpnts_comm/pac/projects/index.html. The project lists are currently published every April, July, and October and are referred to as the April, July, and October Regional System Plan (RSP) Update, respectively.

The 'RSP Transmission Project Listing - April 2011 Update' will contain the prospective ISO New England Transmission System projects that shall be considered part of the 2011 CELT Report.

A.2 Company Abbreviations

Sections 2 and 4 of this report lists company abbreviations. Below are the abbreviations used in the CELT Report along with their corresponding name.

LP Acronym	Lead Participant
APNM	American PowerNet Management, LP
ANP	ANP Funding I, LLC
BSP	Bear Swamp Power Company LLC
BBHVGW	Black Bear HVGW, LLC
BBHP	Black Bear Hydro Partners, LLC
BSE	Boralex Stratton Energy LP
BG	Boston Generating, LLC
BELD	Braintree Electric Light Department, Town of
BPCLP	Bridgewater Power Company L.P.
BEMLP	Brookfield Energy Marketing, LP
BED	Burlington Electric Department
CALP	Calpine Energy Services, LP
CPM	Cargill Power Markets, LLC
CVPS	Central Vermont Public Service
CHIPM	CHI Power Marketing, Inc. (CHIPM)
CMLP	Chicopee Municipal Lighting Plant
CMS	CMS Energy Resource Management Company
CESLLC	Competitive Energy Services, LLC
Concord	Concord Municipal Light Plant
CLP	Connecticut Light and Power Company, The
CMEEC	Connecticut Municipal Electric Energy Cooperative
CEEI	Consolidated Edison Energy, Inc
CEC	Constellation Energy Commodities
CNE	Constellation NewEnergy, Inc.

LP Acronym	Lead Participant
CEM	Covanta Energy Marketing, LLC
CHA	Covanta Haverhill Associates
CM	Covanta Maine, LLC
CPW	Covanta Projects of Wallingford, L.P.
DEM	Dominion Energy Marketing, Inc.
DOWN	DownEast Power Company, LLC
DPM	Dynegy Power Marketing, Inc.
EES4	Emera Energy Services Subsidiary No. 4 LLC
NRGA	Energy America LLC
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
EPRM	EquiPower Resources Management, LLC
EWPIII	Evergreen Wind Power III, LLC
EWPV	Evergreen Wind Power V, LLC
EXNEH	Exelon New England Holdings, LLC
FPRM	FirstLight Power Resources Management, LLC
FGE	Fitchburg Gas & Electric Light Company
FPLEMH	FPL Energy Maine Hydro LLC
GALLOP	Gallop Power Greenville,LLC
SUEZ	GDF Suez Energy Marketing, NA
GCE	GenConn Energy, LLC
GEN	Genon Energy Management, LLC
GBPM	Great Bay Power Marketing, Inc
GMP	Green Mountain Power Corporation
HQE	H.Q. Energy Services (US) Inc.
HDEL	Harvard Dedicated Energy Limited
HESS	Hess Corporation
HMLP	Hingham Municipal Lighting Plant
HGE	Holyoke Gas & Electric Department

LP Acronym	Lead Participant
HLPD	Hudson Light & Power Department
HULL	Hull Municipal Lighting Plant
IEA	Indeck Energy-Alexandria, L.L.C.
IPSC	Industrial Power Services Corp
IES	Integrys Energy Services, Inc.
IMLD	Ipswich Municipal Light Department
JPMVEC	J.P. Morgan Ventures Energy Corporation
KCC	Kimberly-Clark Corporation
LELWD	Littleton Electric Light & Water Department
MBTA	MA Bay Transp Auth (MBTA)
MCPI	Macquarie Energy LLC
MMLLC	Manchester Methane, LLC
MMLD	Marblehead Municipal Light Department
MEC	Massachusetts Electric Company
MMWEC	Massachusetts Municipal Wholesale Electric Company
MATEP	MATEP, LLC
MLC	Merrill Lynch Commodities, Inc.
MESSA	Messalonskee Stream Hydro, LLC
MMELD	Middleton Municipal Light Department
MET	Mirant Energy Trading, LLC
NAEA-EM	NAEA Energy Massachusetts, LLC
NEC	Narragansett Electric Company
NBPGC	New Brunswick Power Generation Corporation
NECCO	New England Confectionery Company, Inc (AKA NECCO, Inc)
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
FPLP	NextEra Energy Power Marketing, LLC
NRGPM	NRG Power Marketing LLC
NSTAR	NSTAR Electric Company

LP Acronym	Lead Participant
PPH	Pawtucket Power Holding Company LLC
PPLEP	PPL EnergyPlus, LLC
PPLM	PPL Maine, LLC
PMLD	Princeton Municipal Light Department
PSEG	PSEG Energy Resources & Trade LLC
PSNH	Public Service Company of New Hampshire
PUTNAM	Putnam Hydropower, Inc.
REENERGY	ReEnergy Sterling CT Limited Partnership
RRIG	Rhode Island Generation, LLC
RGC	Rocky Gorge Corporation
SEI	Select Energy Inc.
SENA	Shell Energy North America (US), L.P.
SELP	Shrewsbury Electric Light Plant
SMED	Sterling Municipal Electric Light Department
STET2	Stetson Wind II LLC
SUMMIT	Summit Hydropower, Inc.
SRTC	Swift River Trading Company LLC
TMLP	Taunton Municipal Lighting Plant
TTMLP	Templeton Municipal Lighting Plant
TCPM	TransCanada Power Marketing, Ltd.
UI	United Illuminating Company, The
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative
VELCO	Vermont Electric Power Company, Inc.
VMC	Vermont Marble Company
VPPSA	Vermont Public Power Supply Authority
VERSO	Verso Maine Energy LLC
WATERBURY	Waterbury Generation LLC
WATERSIDE	Waterside Power, LLC

LP Acronym	Lead Participant
WBMLP	West Boylston Municipal Light
WMECO	Western Massachusetts Electric Company
WGED	Westfield Gas and Electric Light Department
WB	Wheelabrator Bridgeport, L.P.
WNE	Wheelabrator North Andover Inc.
WMRE	WM Renewable Energy, L.L.C.

A.3 Column Abbreviations

Code	**Prime Mover** (Consistent with the DOE EIA-411 Instructions except where noted)
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

A.3 Column Abbreviations

Code	**Energy Source** (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste

A.3 Column Abbreviations

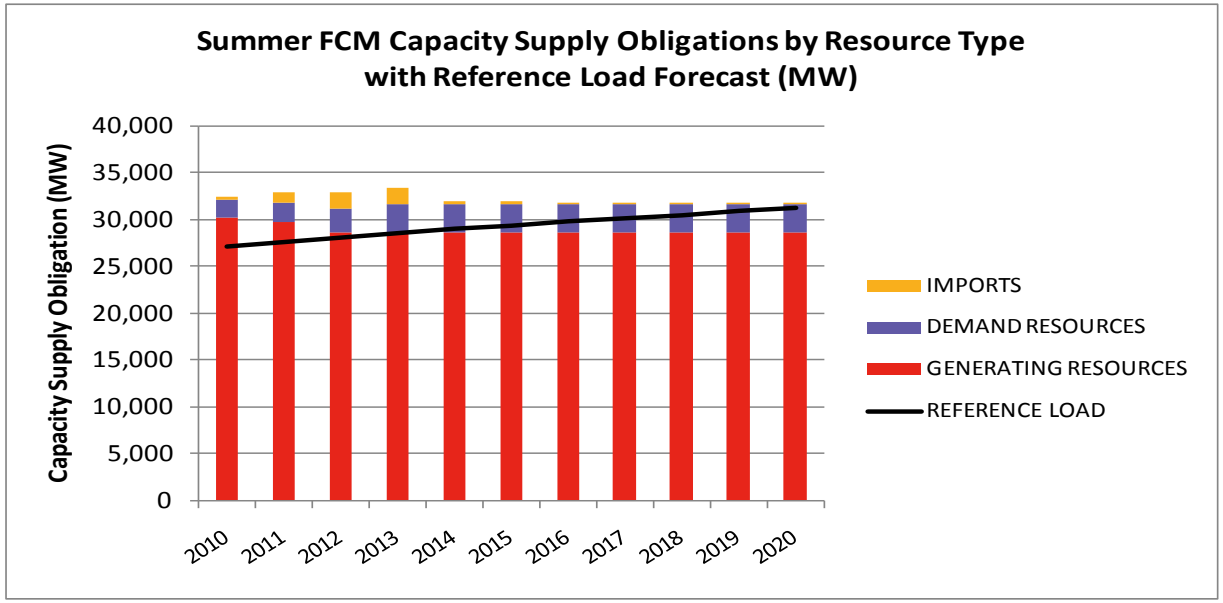
Code	**Energy Source** (Description of Fuel Used)
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

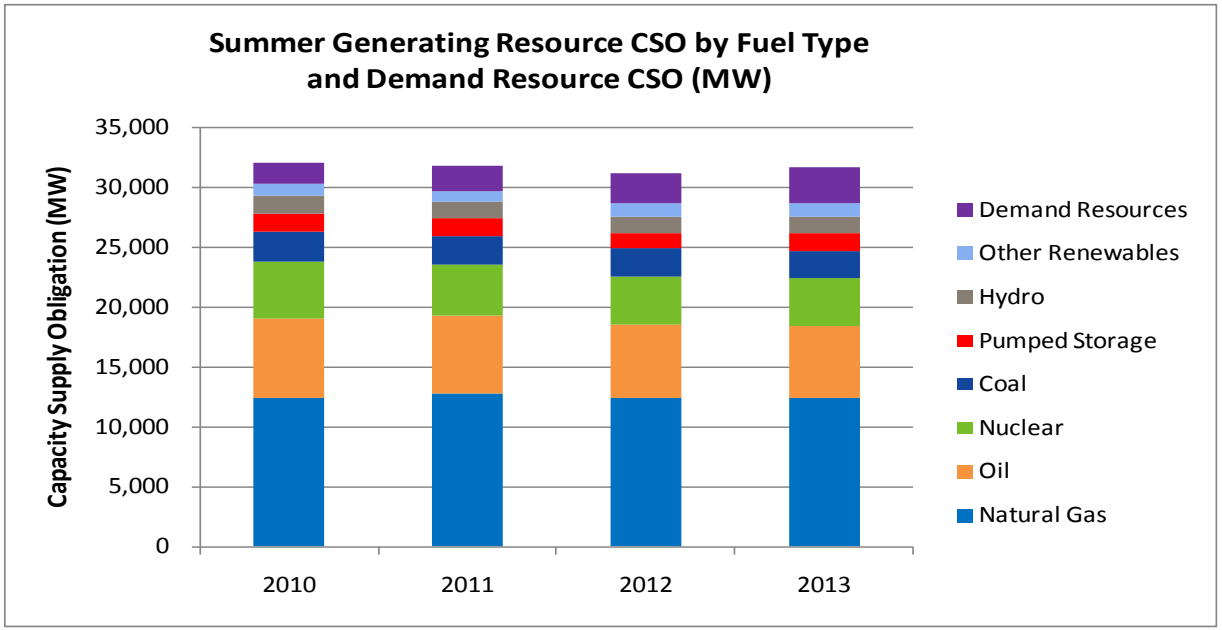
Appendix B.1 Federal Information Processing Standard (FIPS) Codes

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
09 - State of Connecticut							
1	Fairfield	5	Litchfield	9	New Haven	13	Tolland
3	Hartford	7	Middlesex	11	New London	15	Windham
23 - State of Maine							
1	Androscoggin	9	Hancock	17	Oxford	25	Somerset
3	Aroostook	11	Kennebec	19	Penobscot	27	Waldo
5	Cumberland	13	Knox	21	Piscataquis	29	Washington
7	Franklin	15	Lincoln	23	Sagadahoc	31	York
25 - State of Massachusetts							
1	Barnstable	9	Essex	17	Middlesex	25	Suffolk
3	Berkshire	11	Franklin	19	Nantucket	27	Worcester
5	Bristol	13	Hampden	21	Norfolk		
7	Dukes	15	Hampshire	23	Plymouth		
33 - State of New Hampshire							
1	Belknap	7	Coös	13	Merrimack	19	Sullivan
3	Carroll	9	Grafton	15	Rockingham		
5	Cheshire	11	Hillsborough (Hillsboro)	17	Strafford		
44 - State of Rhode Island							
1	Bristol	5	Newport	9	Washington		
3	Kent	7	Providence				
50 - State of Vermont							
1	Addison	9	Essex	17	Orange	25	Windham
3	Bennington	11	Franklin	19	Orleans	27	Windsor
5	Caledonia	13	Grand Isle	21	Rutland		
7	Chittenden	15	Lamoille	23	Washington		

B.2 Regional System Plan (RSP) Subarea Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
Boston	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Reliability Coordinator areas


Summer FCM Capacity Supply Obligations by Resource Type
with Reference Load Forecast (MW)
Capacity Supply Obligation (MW)
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
IMPORTS
DEMAND RESOURCES
GENERATING RESOURCES
REFERENCE LOAD


Summer Generating Resource CSO by Fuel Type
and Demand Resource CSO (MW)
Capacity Supply Obligation (MW)
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
2010
2011
2012
2013
Demand Resources
Other Renewables
Hydro
Pumped Storage
Coal
Nuclear
Oil
Natural Gas