

2023 Regional System Plan Public Meeting/ Open Meeting of the ISO New England Board of Directors



Today's Agenda

12:00 - 12:45 p.m.	Lunch for Registrants
1:00 - 1:10 p.m.	Welcome Cheryl LaFleur, Chair, ISO-NE Board of Directors
1:10 - 2:30 p.m.	ISO New England Board Meeting 1) CEO Report 2) <i>“What Does a Decarbonized Future Look Like: The Last 10%”</i> Dr. Debra Lew, Associate Director, Energy Systems Integration Group (ESIG)
2:30 - 2:45 p.m.	Break
2:45 - 3:30 p.m.	2023 Regional System Plan Public Meeting 1) Comments from Caren Anders, Chair, System Planning and Reliability Committee (SPARC) 2) Highlights of the 2023 Regional System Plan (RSP)
3:30 - 4:25 p.m.	Public Comments
4:25 - 4:30 p.m.	Concluding Remarks

ISO Board Members and Committee Assignments



Cheryl LaFleur

- Chair, Board of Directors
- Compensation & Human Resources
- Joint Nominating
- Nominating & Governance



Caren Anders

- Chair, System Planning & Reliability
- Compensation & Human Resources
- Nominating & Governance



Brook Colangelo

- Chair, Joint Nominating
- Chair, Nominating & Governance
- System Planning & Reliability
- IT & Cyber Security



Steve Corneli

- Audit & Finance
- IT & Cyber Security
- Markets



Michael Curran

- Chair, Markets
- Audit & Finance
- IT & Cyber Security

Full profiles are posted on the ISO website

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ISO Board Members and Committee Assignments



Catherine Flax

- Chair, Audit & Finance
- Joint Nominating
- Markets



Craig Ivey

- Audit & Finance
- Compensation & Human Resources
- Joint Nominating
- System Planning & Reliability



Mark Vannoy

- Chair, IT & Cyber Security
- Markets
- Joint Nominating
- Nominating & Governance



Mel Williams, Jr.

- Chair, Compensation & Human Resources
- Joint Nominating
- System Planning & Reliability



Gordon van Welie

- President and CEO
- Joint Nominating

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ISO New England Information Resources



[ISO New England's Strategic Plan](#)

Our corporate strategy provides our stakeholders with insight into how we intend to fulfill our three critical roles of power grid operation, market administration, and power system planning as the industry and the region transitions to a cleaner power system.



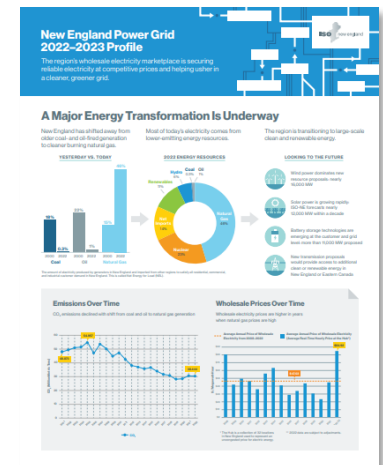
[Regional Electricity Outlook](#)

Provides an in-depth look at New England's biggest challenges to power system reliability, the solutions the region is pursuing, and other ISO-NE efforts to improve services and performance



[Future Grid Reliability Study](#)

Evaluates how a 2040 grid could perform when the system has significantly more renewables and a greater amount of electrification of the transportation and heating sectors



[New England Grid Profile](#)

Provides key grid and market stats on how New England's wholesale electricity markets are securing reliable electricity at competitive prices and helping usher in a cleaner, greener grid

FOR MORE INFORMATION...



Subscribe to the *ISO Newswire*

[ISO Newswire](#) is your source for regular news about ISO New England and the wholesale electricity industry within the six-state region



Log on to ISO Express

[ISO Express](#) provides real-time data on New England's wholesale electricity markets and power system operations



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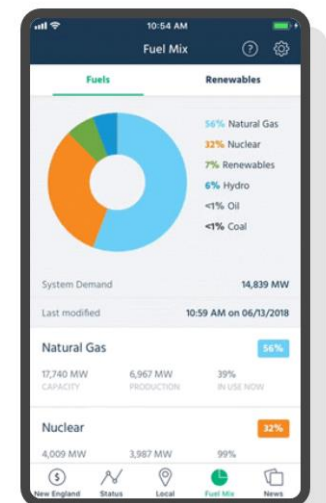
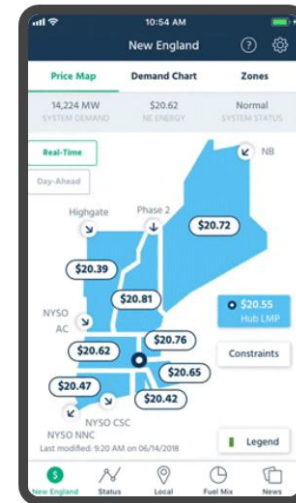


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Download the ISO to Go App

[ISO to Go](#) is a free mobile application that puts real-time wholesale electricity pricing and power grid information in the palm of your hand



WELCOMING REMARKS



ISO NEW ENGLAND BOARD MEETING

CEO Report





Work Plan for 2024: Major Transmission Planning Projects

ISO Board of Directors Open Meeting

Gordon van Welie

PRESIDENT AND CHIEF EXECUTIVE OFFICER



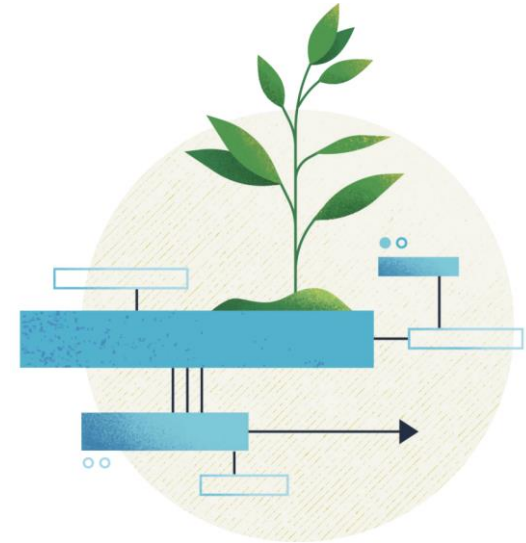
ISO New England's *Mission and Vision*

Mission: *What we do*

Through collaboration and innovation, ISO New England plans the transmission system, administers the region's wholesale markets, and operates the power system to ensure reliable and competitively priced wholesale electricity

Vision: *Where we're going*

To harness the power of competition and advanced technologies to reliably plan and operate the grid as the region transitions to clean energy



*The ISO's **Vision** for the future represents our long-term intent and guides the formulation of our Strategic Goals*



There Are **Four Pillars** Necessary to Support a Successful Clean Energy Transition



1

Significant amounts of clean energy to power the economy with a greener grid



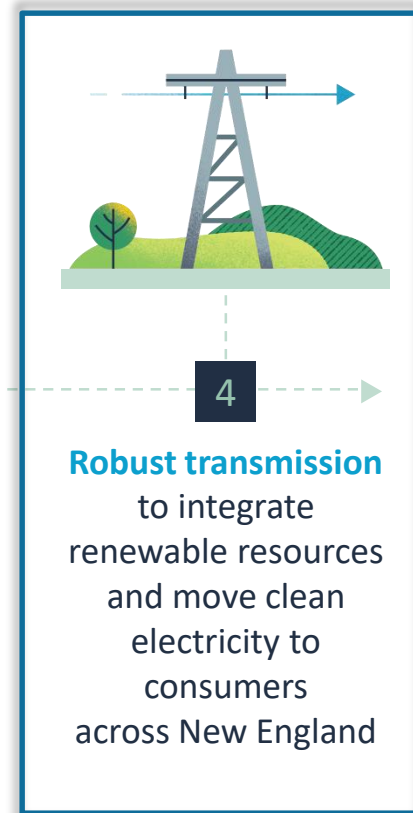
2

Balancing resources that keep electricity supply and demand in equilibrium



3

Energy adequacy—a dependable energy supply chain and/or a robust energy reserve to manage through extended periods of severe weather or energy supply constraints



4

Robust transmission to integrate renewable resources and move clean electricity to consumers across New England

Transmission Planning: 2024 Projects

Creating a process to enable longer-term, policy-related transmission

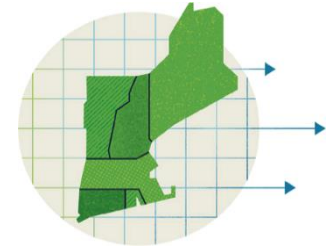


Longer-Term Transmission Planning Phase 2

- In accordance with a recommendation from the New England States' Vision for a Clean, Affordable, and Reliable 21st Century Regional Electric Grid, ISO-NE has conducted the 2050 Transmission Study to determine transmission that will be needed to serve load while meeting reliability standards in 2035, 2040, and 2050
 - In 2022, the ISO created a process in our Tariff to allow the New England States to request planning analyses that may extend beyond the 10-year planning horizon, which would identify transmission investments in furtherance of state energy policy objectives, i.e. "Phase I Longer-Term Transmission Planning"
 - Under this process, there is no requirement to pursue solutions to the concerns identified
- The ISO, NESCOE and NEPOOL are discussing Phase 2 of this effort, which will add a process for advancing policy-related transmission upgrades to address concerns identified in longer-term studies such as the 2050 Transmission Study
 - Phase 2 will codify NESCOE and ISO's respective roles throughout the process and establish a cost recovery methodology for resulting transmission
 - Additionally, the New England states indicated the potential for increased reliance on the ISO to provide technical assistance in connection with state procurements and efforts to secure transmission-related funding

Transmission Planning: 2024 Projects

Thoughtful, well-planned transmission investment is critical to achieving a clean, reliable, and affordable regional grid



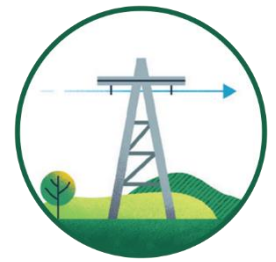
Transmission Asset Condition Process Improvements and Sizing for the Clean Energy Transition

- New England States and Transmission Owners have been discussing improvements to the transmission asset condition processes to enhance the information and cost estimates submitted by transmission owners, as well as considering how best to insert future sizing needs into the transmission project decision-making processes
- Work would pair with ISO's efforts with the states and stakeholders to develop a regional approach to have greater state involvement and approval of projects that specifically support public policies



Transmission Planning: 2024 Projects

Enhancing interconnection study processes

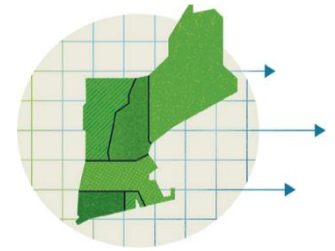


FERC Order 2023 Implementation

- ISO-NE has already implemented many aspects of Order 2023, however, Order 2023 adopts broad reforms that will change the manner in which the ISO administers the interconnection processes, and how interconnection customers are expected to participate in those processes
- Order 2023 modifies the interconnection process to make expectations clear for all parties and to bring consistency to studies, as well as implementing cluster studies for all
- The Order increases certainty by firming when studies commence/end, imposing penalties for late studies, imposing penalties for project withdrawals outside designated off-ramps

Transmission Planning: 2024 Projects

Assessments related to interconnection with neighbors



Evaluate Single Source Contingency Limit Increase

- In 2023, the ISO initiated a study request with PJM and NYISO to determine if the current 1,200 MW single source contingency (loss of source) limit is still appropriate, if a higher number can be supported by the current transmission infrastructure, and what potential ISO-NE/NYISO/PJM upgrades, including estimated cost, would be necessary to support a 2,000 MW minimum loss of source limit
- An inter-regional study would align with NEPOOL's request and state support for such analyses and is anticipated to take approximately two years to complete once underway; beginning in 2024, the ISO will provide updates to stakeholders throughout the study process
- Moving forward with upgrades identified from the study would be a separately-scoped, subsequent initiative

Questions



ISO NEW ENGLAND BOARD MEETING

Presentation from Dr. Debra Lew



2023 REGIONAL SYSTEM PLAN PUBLIC MEETING

Comments from Chair of the Board's System Planning and Reliability Committee (SPARC)

2023 REGIONAL SYSTEM PLAN PUBLIC MEETING

Highlights of the 2023 Regional System Plan (RSP)



Highlights of the 2023 Regional System Plan (RSP)

Regional System Plan Public Meeting



Robert Ethier

VICE PRESIDENT, SYSTEM PLANNING

Marianne Perben

DIRECTOR, PLANNING SERVICES



2023 REGIONAL SYSTEM PLAN

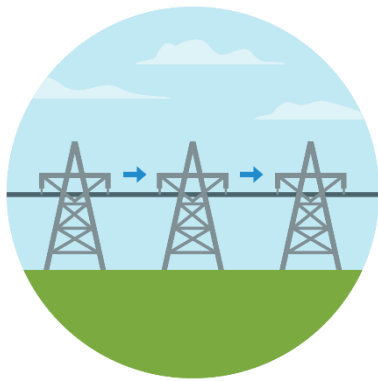
Introduction



ISO New England Performs Three Critical Roles to Ensure Reliable Electricity at Competitive Prices

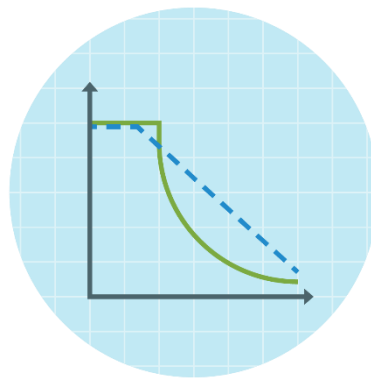
Grid Operation

Coordinate and direct the flow of electricity over the region's high-voltage transmission system



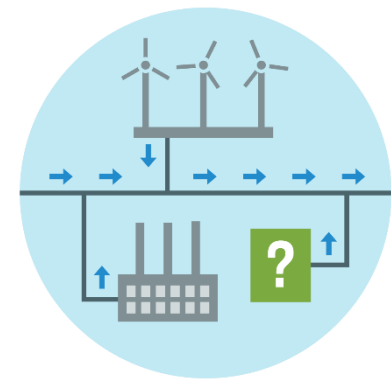
Market Administration

Design, run, and oversee the markets where wholesale electricity is bought and sold



Power System Planning

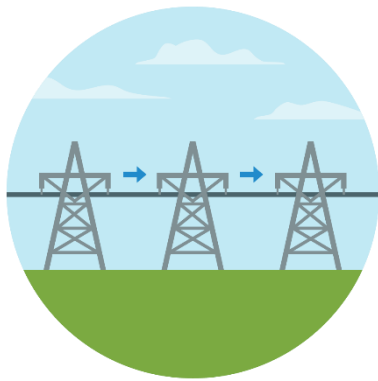
Study, analyze, and plan to make sure New England's electricity needs will be met over the next 10 years



ISO New England Performs Three Critical Roles to Ensure Reliable Electricity at Competitive Prices

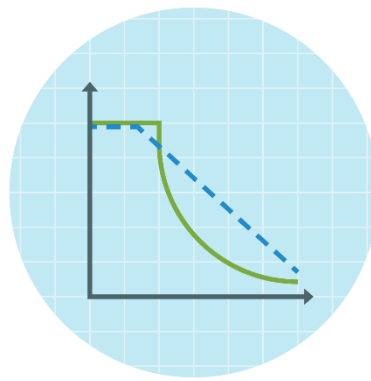
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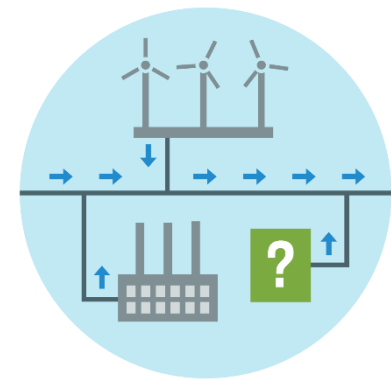
Market Administration

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Power System Planning

Study, analyze, and plan to make sure New England's electricity needs will be met over the next 10 years



System Planning Activities

Ensuring Reliable Operations into the Future

Resource Adequacy

- Forecast regional electric energy use (including energy efficiency and solar photovoltaic)
- Determine annual resource needs by:
 - Monitoring resource mix and fuel security, including renewable resource integration
 - Analyzing retirements for reliability impact
- Administer ISO Generation Interconnection Queue
- Administer Forward Capacity Market (FCM)
- Conduct Economic Studies

Transmission Planning

- Perform transmission reliability analysis
- Develop solutions for issuing a request for competitive solutions
- Review transmission costs
- Plan for public policy
- Longer-term transmission study process
- Conduct interregional planning activities



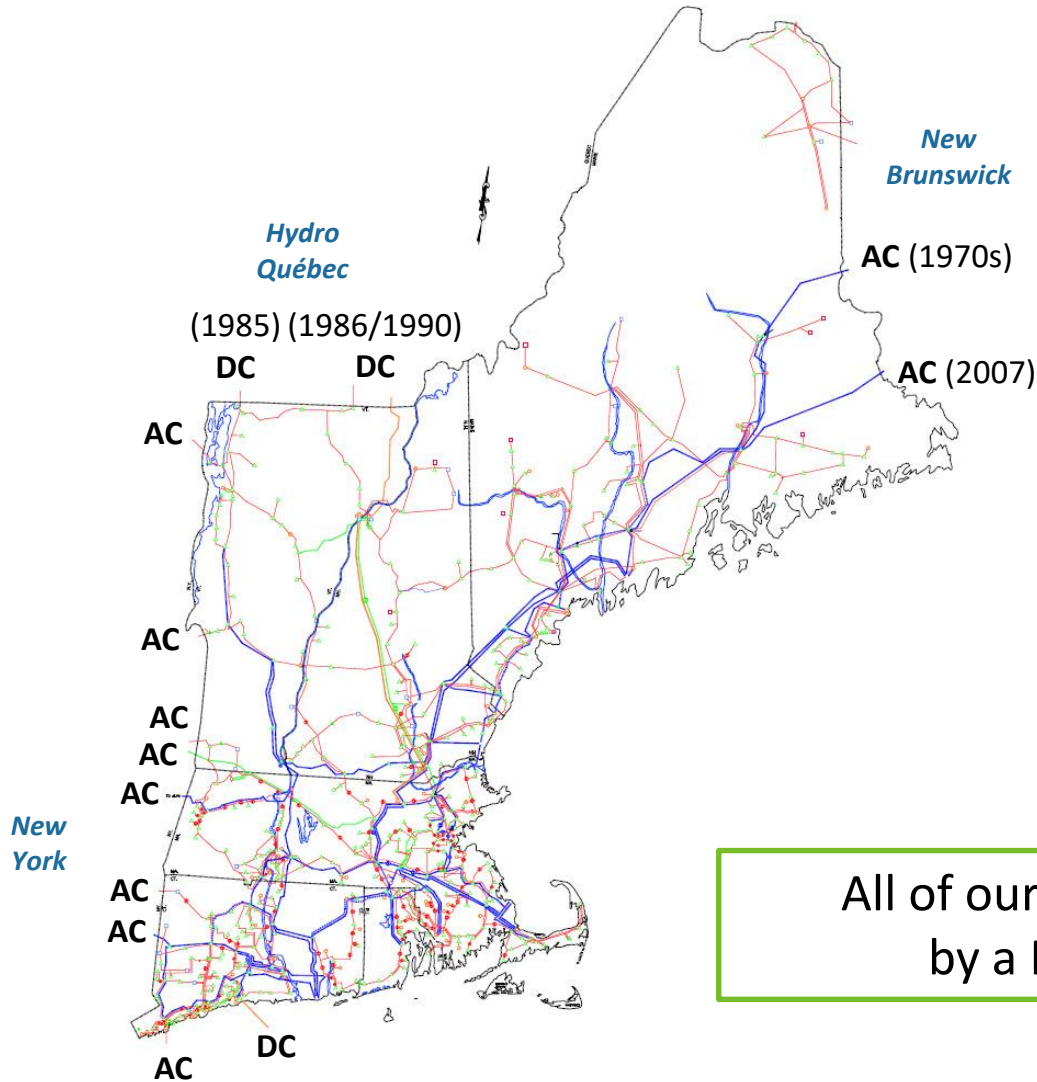
Overview of Transmission Planning

- As the **Regional Transmission Organization**, the ISO is required to identify transmission infrastructure solutions that are essential for maintaining power system reliability in New England
- Through an **open stakeholder process**, the ISO is responsible for the development of long-range plans to address future system needs over the ten-year planning horizon
 - Summarized in a **Regional System Plan (RSP)**
- The transmission planning process is governed by a **FERC-approved tariff**
- The transmission planning process has been revised to comply with the Federal Energy Regulatory Commission's (FERC) **Order No. 1000**



The latest information regarding the Regional System Plan is available here: [Regional System Plan and Related Analyses \(iso-ne.com\)](https://www.iso-ne.com/regional-system-plan-and-related-analyses)

Reliability Standards Guide Regional Planning



NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

 **NPCC, Inc.**

 **ISO** new england

All of our processes are governed
by a FERC-approved tariff

Note: AC stands for Alternating Current and DC stands for Direct Current

Open Access Transmission Tariff Attachment K

- Describes the **regional system planning process**
- Outlines ISO and stakeholder responsibilities
- Defines key transmission **planning process components and requirements**
 - Planning Advisory Committee (PAC)
 - Regional System Plan (RSP); scope and contents
 - Needs Assessment description
 - Solutions Study description
 - Competitive Solution process
 - Long-term Transmission study process
 - RSP Project List

ATTACHMENT K
REGIONAL SYSTEM PLANNING PROCESS

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2.4	Procedures
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(b)	Frequency of Meetings
(c)	Availability of Meeting Materials
(d)	Access to Planning-Related Materials that Contain CEII
2.5	Local System Planning Process
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3.3	RSP Planning Horizon and Parameters
3.4	Other RSP Principles
3.5	Market Responses in RSP
3.6	The RSP Project List
(a)	Elements of the Project List
(b)	Periodic Updating of RSP Project List
(c)	Project List Updating Procedures and Criteria
(d)	Posting of LSP Project Status

Effective Date: 3/31/2023 - Docket # ER23-971-000


Biennial Regional System Plan

To forecast system needs 10 years out, the Regional System Plan (RSP) considers:

Forecasts of Electric Energy, EE, and PV Capacity and Energy	Existing and Future Resource Development in Areas of Need
Fuel-Related Risks to System Reliability	Existing and Pending Environmental Regulations
Projections of Capacity and Operating Reserves Needs	Federal, State, and Regional Initiatives
Transmission System Needs, Solutions, and Cost Considerations	Interregional Planning

The latest information regarding the Regional System Plan is available here: [Regional System Plan and Related Analyses \(iso-ne.com\)](https://www.iso-ne.com/regional-system-plan)

Regional Plans Reflect State Initiatives



States are active in the regional planning process and establish their own priorities and planning objectives

- New England states have many goals related to energy and the environment, such as:
 - Renewable Portfolio Standards (RPS)
 - Regional cap-and-trade program to control greenhouse gas emissions
 - Conservation and load management programs
 - Financial incentives for certain types of resources, such as solar photovoltaic generation
- State efforts are coordinated by the New England States Committee on Electricity (NESCOE)
- ISO New England’s planning accommodates and coordinates with these goals
 - Load forecasting includes energy efficiency and distributed generation forecasts, and more recently heating electrification and transportation electrification forecasts
 - Public policy transmission upgrades
 - Integration of sponsored policy resources into the FCM

Overview of Studies Supporting the Future Grid

- **Weather:** [Operational Impacts of Extreme Weather Events](#)
 - Rigorously model likelihood and impact of extreme weather events
- **Transmission:** [2050 Transmission Study](#)
 - Determine transmission needs to support renewable/high load future
- **Operations:** [Future Grid Reliability Study](#)
 - Phase 1- Examine operational effects of renewable-heavy grid
- **Markets:** [Pathways to the Future Grid](#)
 - Evaluate different market options to support a renewable-heavy grid
- **Reliability:** [Transmission Planning for the Clean Energy Transition](#)
 - Explore how near-term needs assessments should evolve with renewables
- **Economic:** [Economic Planning for the Clean Energy Transition](#)
 - Understand the effect of on-going industry trends on economic planning analyses



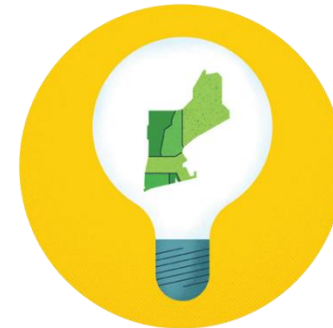
2023 REGIONAL SYSTEM PLAN

Highlights



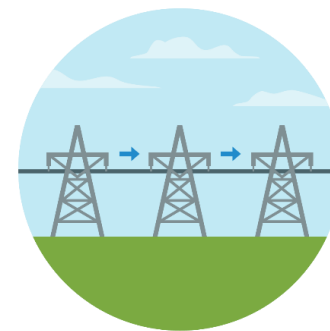
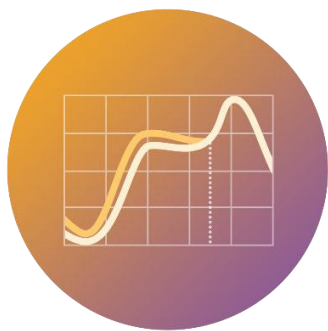
Major Results Since RSP21

- **Federal and regional policy changes** are driving an influx of proposed resources requesting interconnection and robust transmission
- Load forecast findings reveal a predicted shift by the mid-2030s from a **summer-peaking system to a winter-peaking system**, and a winter morning peak that could soon exceed the winter evening peak, a first for the New England power grid
- **Low minimum loads** will result in resources being dispatched off more frequently, and fewer balancing resources will be online at any one time
- Investments in robust transmission and interconnection have been made, but **much more transmission infrastructure** is necessary to support the anticipated growth in clean energy resources



Major Results Since RSP21, Continued

- Significant growth in **clean energy interconnection requests**; wind and storage currently comprise the largest share of proposals in the Interconnection Queue
- Recent **economic studies** indicate that an exclusive reliance on wind, solar, and battery resources would pose significant reliability challenges
- Targeted **dispatchable resources and extended energy storage** capability will become increasingly critical as intermittent resources become more prevalent



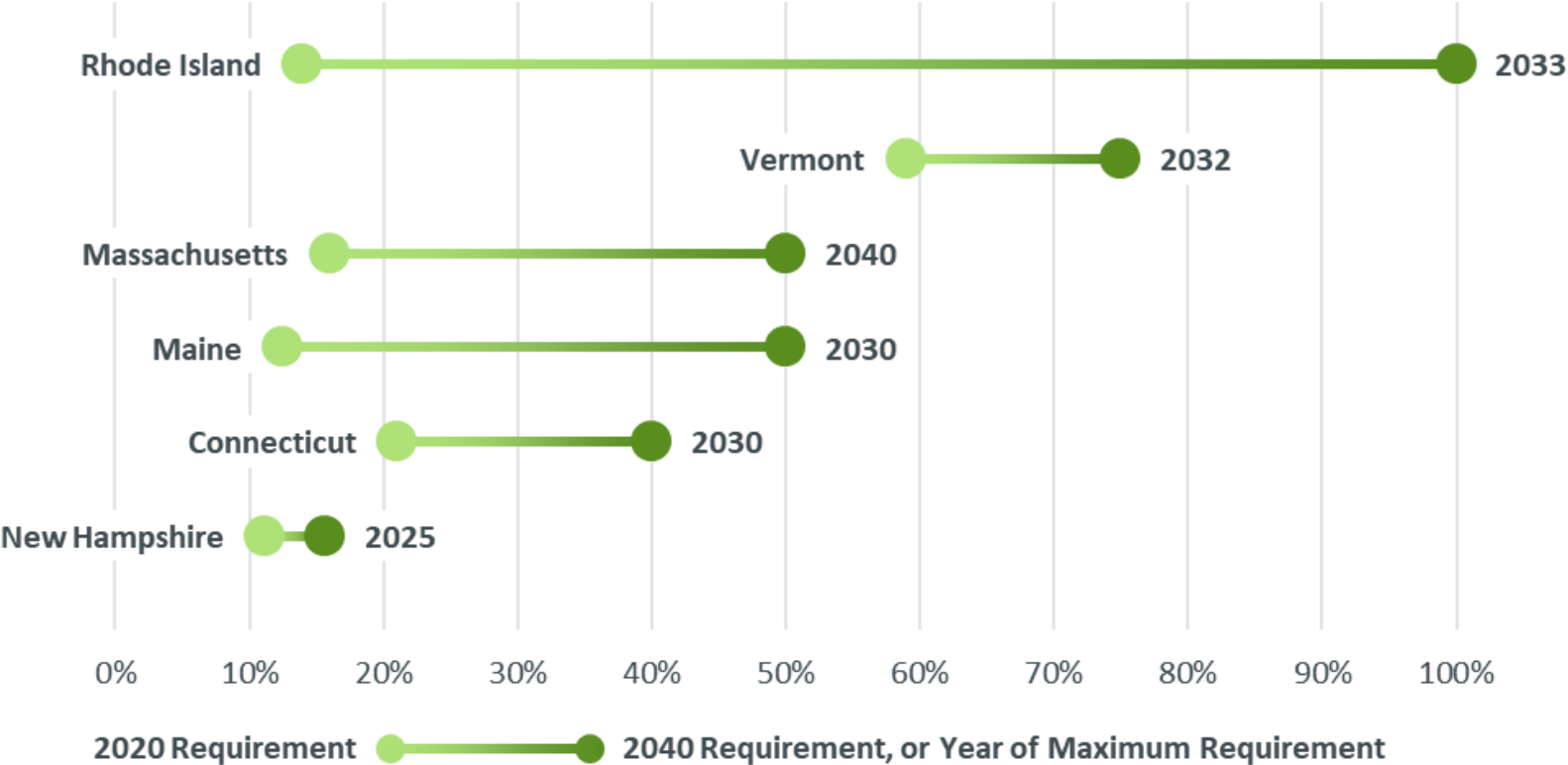
State and Federal Initiatives Promoting Growth in Regional Clean Energy

- ISO staff provided **technical assistance** to the New England states as they applied for funding related to the Bipartisan Infrastructure Law of 2021
- Prompted by Massachusetts renewable energy laws, construction of the **New England Clean Energy Connect (NECEC)**, a major new transmission line, will bring 1,200 MW of hydropower from Québec into the region via Maine
- Maine utility regulators have approved a major transmission line and wind farm that will connect generation in **Northern Maine to ISO New England** and will provide renewable energy to Maine and Massachusetts utilities
- Passage of state legislation continues to increase authorizations for **offshore wind procurements**



Ambitious Regional Targets for Reducing Carbon Emissions

Individual state **emission reduction goals** and associated contracting are prompting a surge of **renewable energy** resource development.



Environmental Regulations Driving Changes in Resource Mix

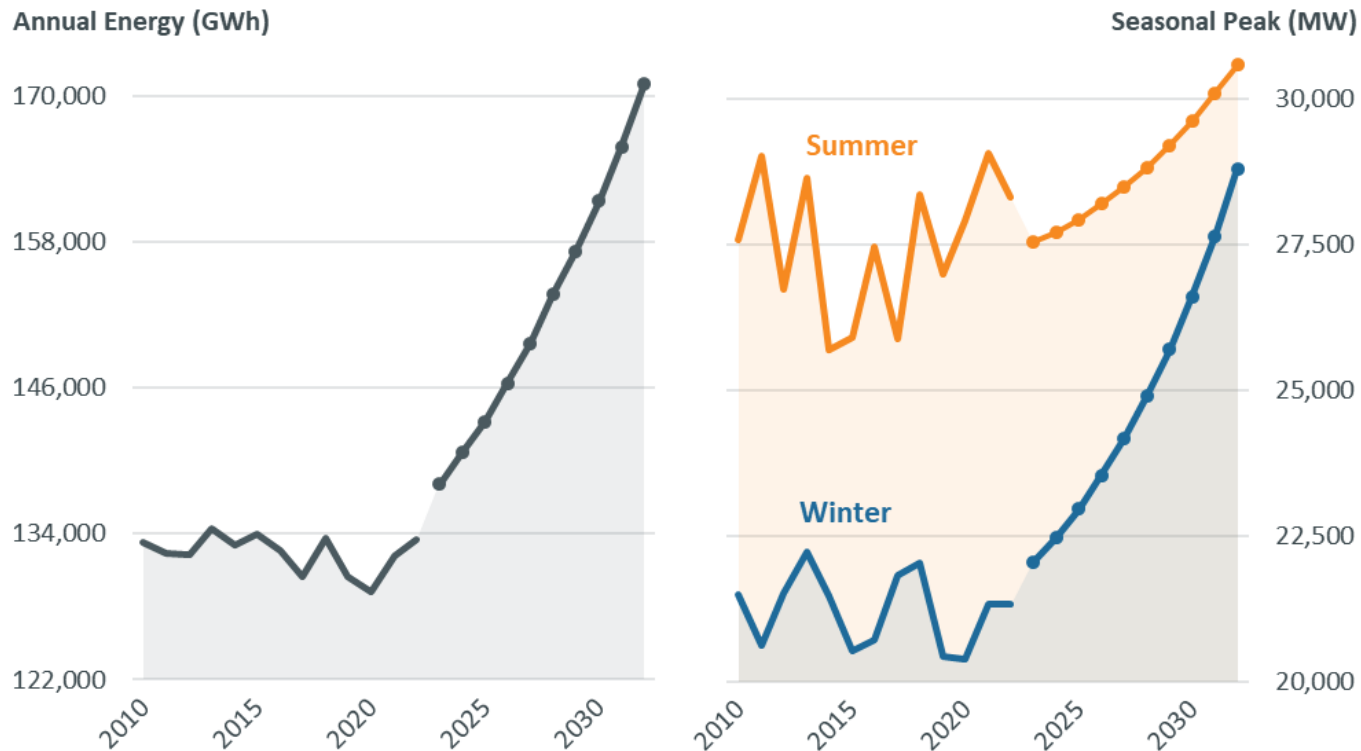
- **Federally**, the US Environmental Protection Agency (EPA) will likely undertake many regulatory actions in the upcoming years pursuant to President Biden's Executive Order on Protecting Public Health and the Environment and Restoring Science to Tackle the Climate Crisis ([Executive Order](#))
 - Changes in the EPA's rules for Hazardous Air Pollutants, Clean Air Act Section 111, Wastewater Discharges and Water of the United States (WOTUS) will have a **significant impact** on new and existing resources
- **Regionally**, emissions have been greatly reduced over the last decade due to the shift in generation production, lower demand, and increasingly stringent air quality rules
 - From 2012 through 2021, **total system emissions decreased**: nitrogen oxides by 39%, sulfur dioxide by 87%, and CO₂ by 20%



New England Load Forecast: Accelerated Growth Due To Electrification

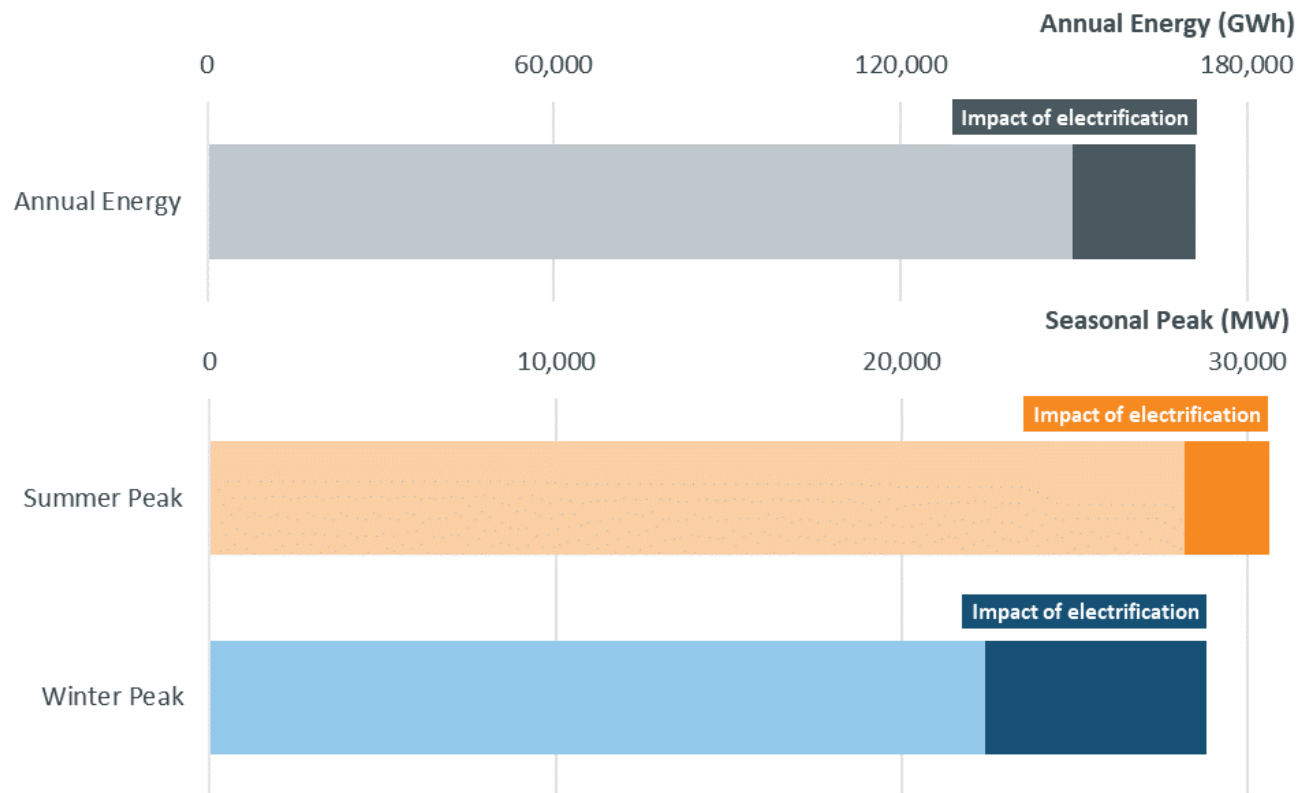


The **2023 forecasts** of gross annual energy use, and both summer and winter gross seasonal peak demand, **increase over the 2023 to 2032 forecast horizon**, with much of the growth attributable to anticipated increases in electrification.



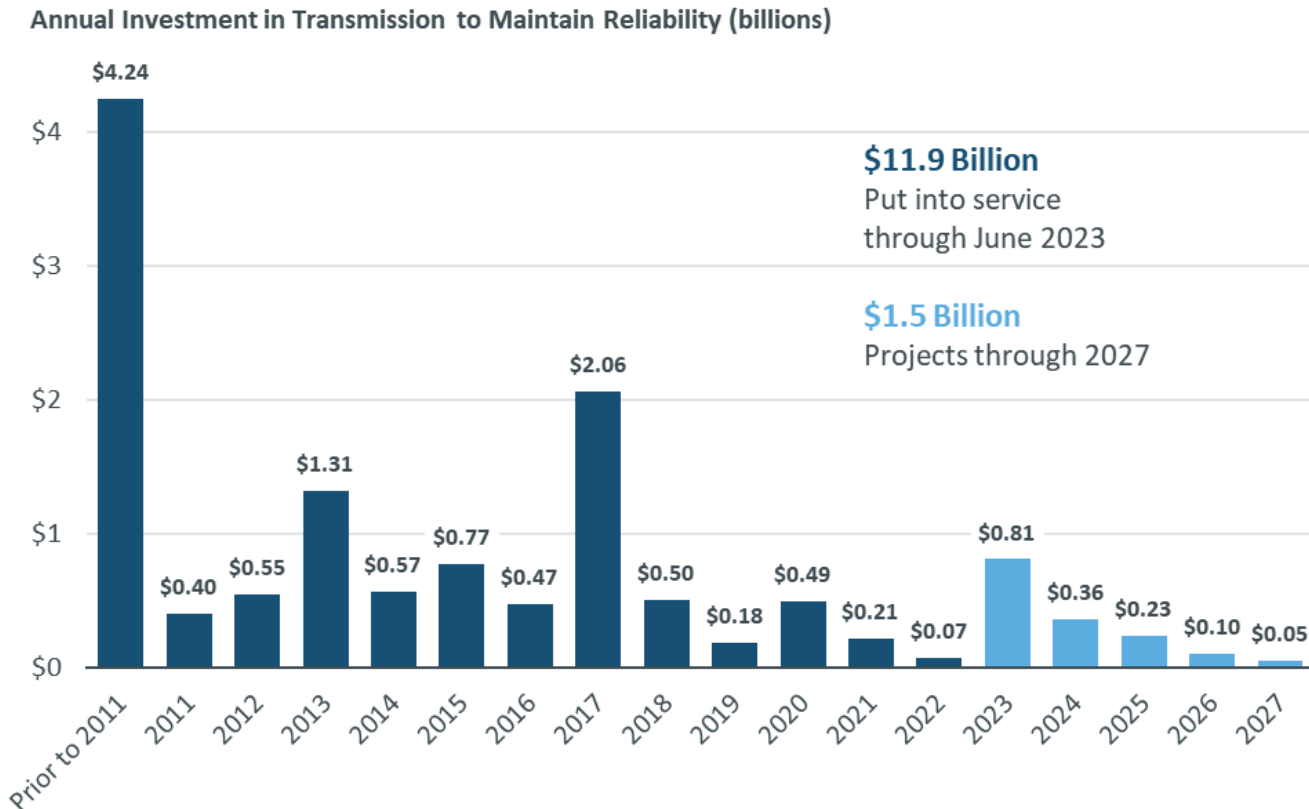
Impact of Electrification on 2032 Annual Energy Use and Seasonal Peak Demand

By 2032, the regional impacts of electrification are expected to add **21,295 GWh to annual energy consumption**, **2,415 MW to summer demand**, and **6,385 MW to winter demand**, a significant **increase since the RSP21 forecast**.



Significant Investments to Maintain Transmission Reliability

Since 2002, ISO New England and regional stakeholders have made **significant progress** developing transmission solutions that address existing and projected **transmission system needs** to maintain system reliability.



Major Transmission Projects Completed Since RSP21

Since RSP21, major projects such as the Greater Boston Upgrades, Boston Area Optimized Solutions, and New Hampshire 2029 Upgrades, **have addressed** potential post-contingency overloads, voltage concerns, and short circuit levels.

Area or Name of Upgrade	Completion Status	Cost of Upgrade as of the June 2023 RSP Project List Update (\$M)
Greater Boston Upgrade	Mostly completed; full expected in-service date March 2025	\$1,200.0
Boston Area Optimized Solutions (BAOS)	Placed in-service June 2023	\$48.9
New Hampshire 2029 Upgrades	Expected in-service date March 2024	\$155.7



Meeting New Challenges in Transmission Planning

- Increases in renewable generation, along with unprecedented load and weather conditions, are creating power system conditions **outside the range of traditional studies**
 - This may prompt the ISO to limit resources' operations; inadvertent disconnection of inverter-based distributed energy resources due to transmission faults is of particular concern
 - Among other efforts, changes in the treatment of Storage as Transmission-Only Assets, RFP improvements, and incorporation of electromagnetic transient studies are designed to help transmission planning adequately and accurately **account for new technologies in the planning process**
- As our system **becomes dual-peaking** towards the end of the next 10 years, and then winter-peaking in the mid-2030s, diversity in demand across neighboring regions will diminish, making **interregional coordination** a more crucial piece of the planning process
 - In collaboration with New York ISO and PJM Interconnection, ISO New England is assessing whether and how to increase the **loss-of-source limit** (currently 1,200 MW); the limit helps prevent problems from cascading across the interconnected regional grids



Adding Focus to Forward-Looking Transmission Planning



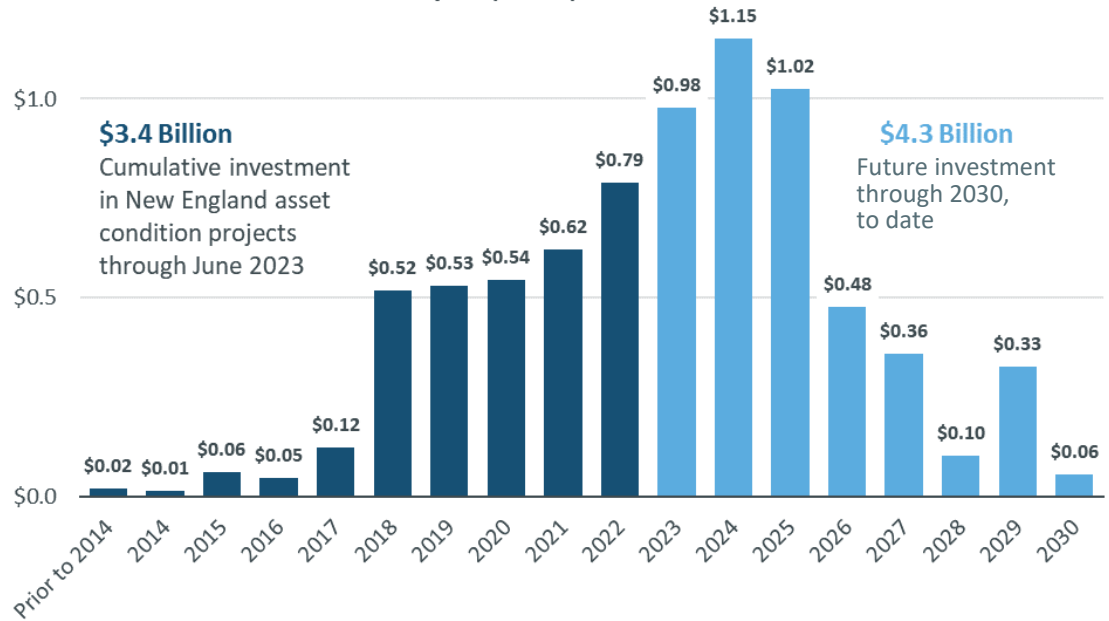
- The **Transmission Planning for the Clean Energy Transition** pilot study, published in January 2022, studied the effects of a changing resource mix on transmission planning
 - The study led to further refinements of the assumptions used by the ISO in future planning studies, such as using generator outage and intra-area transfer assumptions that utilize transparent, public and stable input data
- **Recent Tariff changes** enable studies to assess the reliability of the transmission system **beyond the 10-year horizon**
 - The resulting **2050 Transmission Study** provides stakeholders with roadmaps for a smooth clean energy transition
 - The next phase of Tariff changes will develop a process to assist states in moving related transmission projects forward

Additional information regarding the Transmission Planning for the Clean Energy Transition pilot study and 2050 Transmission Study is available on the PAC webpage: [Planning Advisory Committee \(iso-ne.com\)](https://www.iso-ne.com/planning-advisory-committee)

Significant Investments from Transmission Owners to Repair or Replace Aging Asset Components

- Spending on **asset condition projects** has outpaced spending on reliability transmission upgrades
- Asset condition projects are under the purview of the New England Transmission Owners (NETOs); NESCOE, the ISO and the NETOs **continue to coordinate on improvements** to the asset condition process
- **NESCOE** has proposed several **process enhancements** to improve the transparency, predictability, and cost discipline of asset condition projects so that **necessary upgrades of aging system components** can work efficiently in concert with upgrades related to the **clean energy transition**

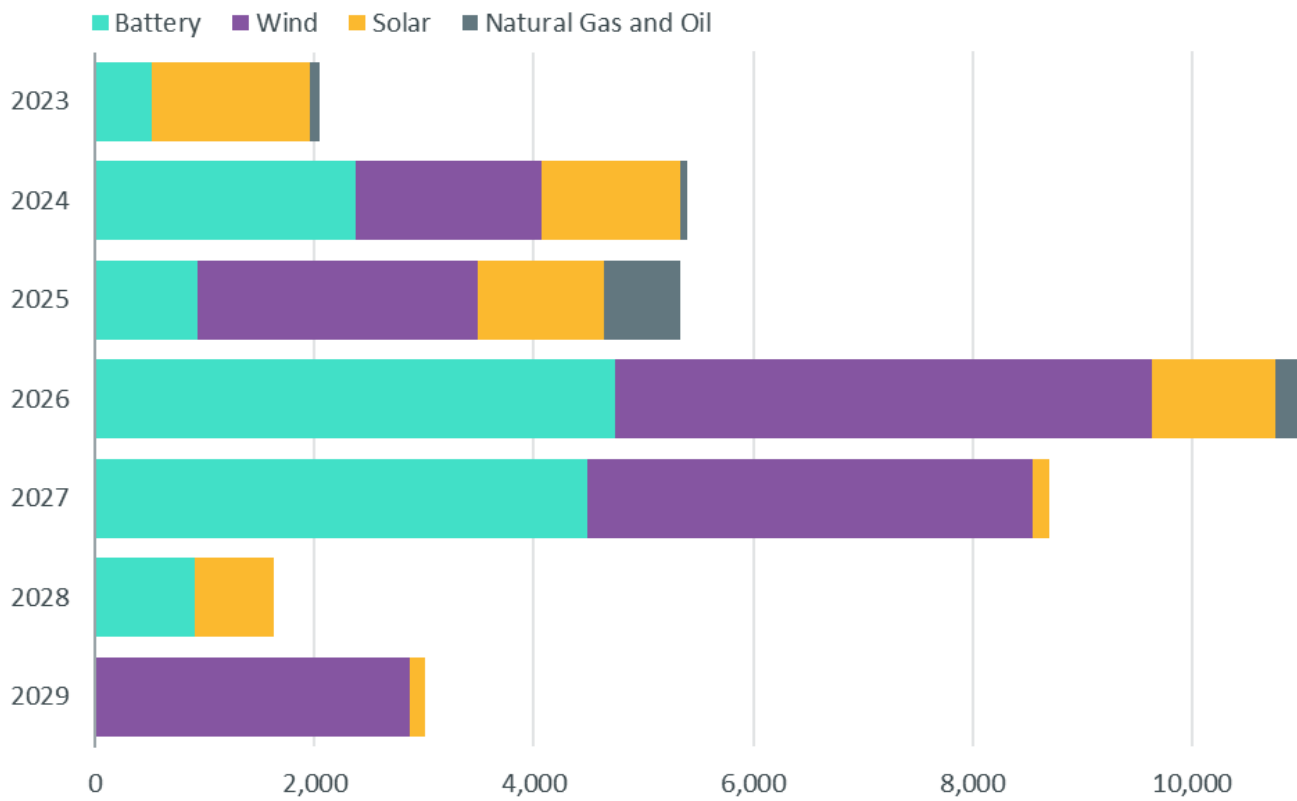
Annual Investment in Asset Condition Projects (billions)



Resources Active In the Interconnection Request Queue

As of June 1, 2023, the ISO's Interconnection Request Queue reflected **353 proposed projects**, mostly renewables, up from 289 at the time of RSP21.

Submitted in-service date



Proposed new capacity (MW)



Interconnection Request Queue Growth and Process Changes



- With the exception of the larger cluster studies, **no significant** transmission system upgrades have resulted from the interconnection of generators
 - Most of the generator-interconnection-related upgrades are generally local to the point of interconnection of the generator
- **Cluster studies** have allowed the ISO to **more efficiently evaluate** multiple new resources proposed in Maine and Cape Cod; clustering also allows resources to **share transmission upgrade costs**
 - Cluster studies have revealed that additional transmission build-outs will be required to reliably interconnect proposed large-scale onshore and offshore wind facilities in Maine and Cape Cod
- Changes to the nature of the interconnection process are imminent, driven by **FERC Order 2023**
 - In order to expedite the interconnection process, FERC is changing the “first-come, first-served” approach to better incorporate cluster studies
- The ISO expects **growth** in the interconnection of **distributed energy resources** to continue and to add **complexity** to the power grid, and in particular the ISO-administered transmission system

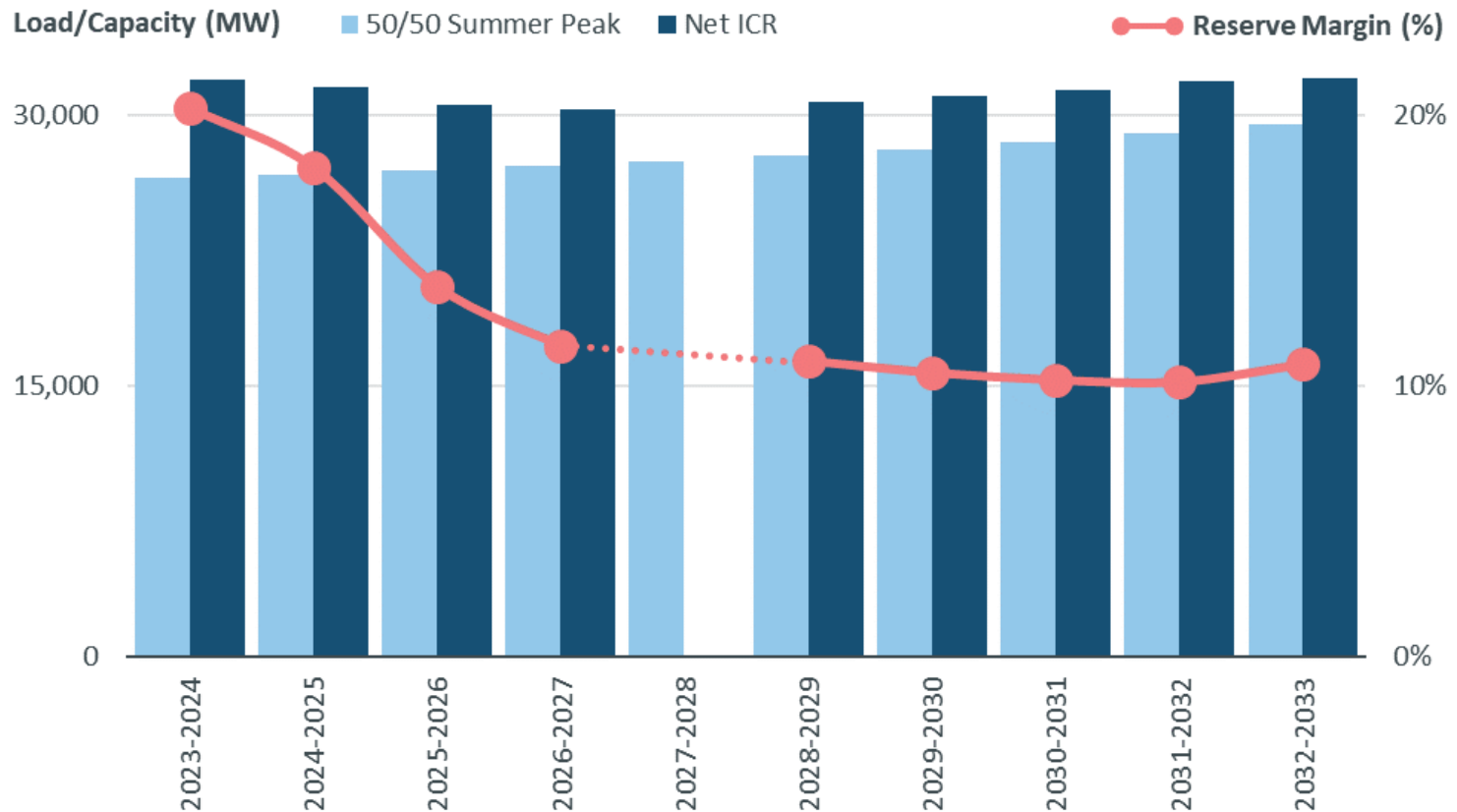
Markets and Planning Studies Show Sufficient Capacity Along With Accreditation Changes

- The Forward Capacity Market (FCM) plays a **critical role** in meeting the **resource adequacy needs** of the region
- The [Installed Capacity Requirement](#) (ICR) identifies the amount of capacity needed for future years
 - The past four Forward Capacity Auctions have secured sufficient capacity through mid-2027
- The currently-underway [Resource Capacity Accreditation](#) project is a **wholesale review of accreditation** designed to account for the changing resource mix, the increase in winter risk, and changed daily demand profiles
- Under current accreditation rules, planning assessments forecast **sufficient capacity** over the **10-year** planning horizon



New England Net ICR and Resulting Reserves

The net **Installed Capacity Requirement (ICR)**, which describes the minimum quantity of resources the region needs in a particular year to meet its resource adequacy planning criterion, is **expected to decrease** in the next few years, **then rise** in line with the electrification of heating and transportation.



ISO Economic Studies Are Driving Innovation and Actionable Results



- The ISO is **improving** the relevance and detail of its **economic studies** to identify barriers to reliable and efficient grid operation, and to focus on providing **actionable results**
- [Future Grid Reliability Study](#) (FGRS) analyzed 32 future scenarios, each a particular version of the **2040 grid**, to determine key gaps and reliability issues
 - Specific observations from FGRS included challenges for energy adequacy, the need for resource and demand flexibility, and challenges from changing resource mix diversity
- The **interregional exchange of power** will become more important as New England and neighboring regions electrify, decarbonize, and diversify
 - However, since these regions often experience the same weather conditions, counting on import capability when the grid is most stressed will need to be carefully evaluated

Economic Planning for the Clean Energy Transition

- The in-progress **Economic Planning for the Clean Energy Transition (EPCET)** pilot study, prompted by Tariff revisions, will provide insight into the economic and environmental impacts of congestion over a 10-year planning horizon, as well as the operational, economic, and environmental impacts of various capacity expansion outcomes over a 30-year horizon
- Preliminary **30-year capacity expansion results** show that the least cost path to a decarbonized 2050 system **requires extensive additions** of new wind, solar, and energy storage resources
 - **Despite extensive additions** of these non-emitting resources, the decarbonized 2050 modeled system still **relies extensively** on **dispatchable** emitting generation during some low wind, low solar hours
 - The marginal cost of carbon abatement and zero-carbon energy was **found to grow drastically over time**, due to a declining number of hours that still had carbon emissions

The latest information on the EPCET pilot study is available on the PAC webpage: [Planning Advisory Committee \(iso-ne.com\)](https://www.iso-ne.com/planning-advisory-committee)

Summary: Coordination, Innovation and Flexibility are Crucial

- **Efficient, reliable, clean energy is possible**, but it requires innovative technology development and significant investment
- The ISO continues to **collaborate with regional partners**, stakeholders and the states to develop reliable pathways to a clean and economical future grid
- Various conditions precipitated by the clean energy transition will create **unprecedented shifts** in the operation of the New England power grid
- Uncertainty remains about many aspects of the clean energy transition; **flexibility and practical solutions** remain the region's best strategy for ensuring the transition is successful
- Over its 25-year+ history, the ISO has a **successful track record** of integrating regional policy objectives into system operations, planning and wholesale markets





Special Thanks To:

**The Planning Advisory Committee
and all stakeholders involved in
the development of the
2023 Regional System Plan**

PUBLIC COMMENT



Public Comments

- Each speaker will have **three minutes** to share remarks
- If we have more speaking requests than time allows, we **may request** some speakers submit **written comments**
- The public can submit written comments to the ISO Board of Directors either in advance of the meeting or after the fact

Please submit written comments by email to the following email address: legal@iso-ne.com

CONCLUDING REMARKS