



November 22, 2023

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER24-___-000
Informational Filing for Forward Capacity Auction 18
COMMENT DUE DATE OF DECEMBER 7, 2023 PURSUANT TO THE
TARIFF**

Dear Secretary Bose:

Pursuant to Section III.13.8.1 (c) of the ISO New England Inc. Transmission, Markets and Services Tariff (the “Tariff”),¹ ISO New England Inc. (“ISO”) hereby submits confidential and public (*i.e.*, redacted) versions of this informational filing (“Informational Filing”) for Forward Capacity Auction (“FCA”) 18, which is associated with the 2027-2028 Capacity Commitment Period. Pursuant to Section III.13.8.1 (d) of the Tariff, any comments or challenges to the ISO’s determinations in the Informational Filing must be filed with the Federal Energy Regulatory Commission (“FERC” or “Commission”) no later than 15 days from the date of this Informational Filing. **Accordingly, the ISO requests that the Commission issue a notice requiring that any comments or protests be filed on or before December 7, 2023.**

Pursuant to Section III.13.8.1 (d) of the Tariff, for FCA 18, if the Commission does not issue an order **within 61 days** after the date of this filing directing otherwise, the determinations described in the Informational Filing and any elections made pursuant to Section III.13.1.2.3.2.1.1 of the Tariff shall be used in conducting FCA 18. FCA 18 will be held beginning on February 5, 2024 to procure the needed capacity for the six state New England Control Area.² The Informational Filing details the ISO’s determinations with respect to FCA 18 and, accordingly, it fulfills the requirements of Section III.13.8.1. (c) of the Tariff.

¹ Capitalized terms used but not otherwise defined in this filing have the meanings ascribed to them in the Tariff.

² The FCA includes the primary auction and a substitution auction (SA). The SA is conducted for state-sponsored policy resources. This filing includes information related to the primary auction and the SA as required under Section III.13.8.1 (c) of the Tariff.

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I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization for New England. The ISO operates and plans the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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II. FILING CONTENTS AND REQUEST FOR CONFIDENTIAL TREATMENT

This Informational Filing includes the following materials:

- This transmittal letter – PUBLIC
- Attachment A: Existing Transmission Lines – PUBLIC
- Attachment B: Proposed Transmission Lines – PUBLIC
- Attachment C: Existing Generating, Import, and Demand Capacity Resource Capacity – PUBLIC
- Attachment D: New Generating, Import, and Demand Capacity Resource Capacity – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment E: Summary of All De-List Bids Submitted – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE³
- Attachment F: Significant Increases – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment G: Major Elements in The Determination of Expected Net Revenues – Generation – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

³ Retirement and Permanent De-List Bids were submitted earlier in the qualification process, specifically by April 6, 2023, pursuant to Section III.13.1.2.3.1 of the Tariff. These bids were subsequently reviewed by the Internal Market Monitor (“IMM”). The IMM filed its determinations filing on July 12, 2023 pursuant to Section III.13.8.1 (a) of the Tariff. The Commission accepted this filing on August 21, 2023. *ISO New England Inc.*, Docket No. ER23-2379-000, (FERC delegated letter order). Retirements were accepted on August 21, 2023 in ER23-2379-000.

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- Attachment H: Major Elements in The Determination of Expected Net Revenues - Demand Capacity Resources – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment I: Notifications sent to resources that were not qualified to participate in the FCA – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment J: Notifications from Internal Market Monitor regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

The ISO requests confidential treatment under Section 388.112 (b) of the Commission’s regulations for Attachments D-J. Section III.13.8.1 (c) of the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. These determinations are provided in Attachments D-H. Additionally, Attachments I and J include qualification determination notifications (“QDNs”) sent to Project Sponsors for resources that were not qualified to participate in the FCA. The QDNs were sent only to each of those Project Sponsors and included detailed explanations of the ISO’s determinations. As such, these QDNs contain confidential information.⁴ To the extent necessary, the ISO requests a waiver of the requirement to include a form of protective order under Section 388.112 (b) (2) (1) of the Commission’s regulations. Good cause exists to grant such a waiver given the highly commercially sensitive nature contained in the information filed confidentially. Recognizing this in prior proceedings, the Commission has granted a waiver of Section 388.112 for the same categories of FCM-related information included in prior FCM informational filings.⁵ Further, as discussed above, the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. Finally, pursuant to Section III.13.8.1(c) of the Tariff, the ISO will publish the confidential information in Attachments D-H no later than 15 days after the FCA.⁶

⁴ Because the information is commercially sensitive, the Commission has granted the ISO’s requests to treat this information as confidential in informational filings for previous FCAs. *See Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012).

⁵ *Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012). *See also Orders Accepting Filing and Granting Waiver*, 169 FERC ¶ 61,015 (2019) and 161 FERC ¶ 61,061 (2017).

⁶ The information included in confidential attachments that, pursuant to Section III.13.8.1 of the Tariff is published no later than 15 days after the FCA, will not be updated to reflect modifications to resources’ FCA participation status between the time of submission of this Informational Filing and the completion of the FCA.

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Each confidential Attachment has been marked: “**CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE.**” The ISO is submitting one version of the Informational Filing that includes the confidential information, which should not be released to the public. The ISO is also submitting a public, redacted version of this Informational Filing, which does not include the confidential attachments.

III. INFORMATIONAL FILING

Pursuant to Section III.13.8.1 (c) of the Tariff, the ISO is required to make an informational filing with the Commission detailing specific information related to the FCA. For FCA 18, under that same provision of the Tariff, the informational filing must be submitted to the Commission on November 22, 2023. Specifically, Section III.13.8.1 (c) requires that the ISO detail:

- (i) which Capacity Zones shall be modeled in the FCA;
- (ii) the transmission interface limits as determined pursuant to Section III.12.5;
- (iii) which existing and proposed transmission lines the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA;
- (iv) the expected amount of installed capacity in each modeled Capacity Zone during the Capacity Commitment Period associated with the FCA, and the Local Sourcing Requirement (“LSR”) for each modeled import-constrained Capacity Zone and the Maximum Capacity Limit (“MCL”) for each modeled export-constrained Capacity Zone;
- (v) [reserved];
- (vi) which new resources are accepted and rejected in the qualification process to participate in the FCA (this information must be filed confidentially with the Commission, except which new resources have been rejected because of overlapping impacts);
- (vii) the IMM’s determinations regarding each requested offer price from a new resource submitted pursuant to Section III.13.1.1.2.2.3 or Section III.13.1.4.1.1.2.8, including information regarding each of the elements considered in the IMM’s determination of expected net revenues (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with

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the resource's long run average costs net of expected net revenues other than capacity revenues (this information must be filed confidentially with the Commission);

- (viii) the IMM's determinations regarding offers or Static De-List Bids, Export Bids, and Administrative De-List Bids submitted during the qualification process made according to the provisions of this Section III.13, including an explanation of the IMM-determined prices established for any Static De-List Bids, Export Bids, and Administrative De-List Bids as described in Section III.13.1.2.3.2 based on the IMM review and the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs as determined by the IMM. The filing shall identify to the extent possible the components of the bid which were accepted as justified, and shall also identify to the extent possible the components of the bid which were not justified and which resulted in the IMM establishing an IMM-determined price for the bid (this information must be filed confidentially with the Commission);
- (ix) which existing resources are qualified to participate in the FCA (this information will include resource type, capacity zone, and qualified MW);
- (x) aggregate MW from new resources qualified to participate in the FCA and aggregate de-list bid amounts; and
- (xi) aggregate quantity of supply offers and demand bids qualified to participate in the substitution auction.

Each of these requirements of Section III.13.8.1 (c) is fulfilled below and in the attachments to this Informational Filing.

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1. Section III.13.8.1 (c) (i) – Capacity Zones for FCA 18

In accordance with Tariff Section III.12.4, the ISO will model the following Capacity Zones in FCA 18:

Capacity Zone Name	Import or Export Constrained
Northern New England (NNE)	Export-constrained
Maine	Export-constrained
Rest of Pool	Not Applicable

These three Capacity Zones will also be modeled in subsequent reconfiguration auctions associated with the 2027-2028 Capacity Commitment Period.

2. Section III.13.8.1 (c) (ii) – Transmission Interface Limits for FCA 18

Transmission interface limits are used in the process of determining the LSRs and the MCLs used in determining the Capacity Zones modeled in the FCA. Pursuant to Section III.12.5 of the Tariff, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO calculated transmission interface limits using a model that takes into account the existing and proposed transmission lines included in Attachments A and B. As explained below, there are no import-constrained Capacity Zones for FCA 18. Therefore, the ISO only used the following transmission interface limits to calculate the MCLs for export-constrained zones:

Capacity Zone	Requirement that Used the Transmission Interface Limit	Transmission Interface	Transmission Interface Limit (MW)
Rest of Pool	Not Applicable	Not Applicable	Not Applicable
NNE	NNE Capacity Zone MCL	North - South	2,725
Maine	Maine Capacity Zone MCL	Maine to New Hampshire	1,900

External interface limits are determined by accounting for tie benefits with the remaining electrical capability of the lines available for the delivery of imported capacity,

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the latter being the amount of total capacity that can be imported to New England from neighboring Control Areas in the FCA.

The ISO has calculated the following external interface capabilities to be used for the purpose of calculating tie benefits and in the conduct of FCA 18 (these values are the same as those used in the calculation of the tie benefits used in the development of the Installed Capacity Requirement (“ICR”)):

Transmission Interface	Import Capability Value (MW)
Hydro-Quebec to New England – Highgate	200
Hydro-Quebec to New England – HQ Phase II	1,400
New Brunswick to New England	700
New York to New England – AC	1,400
New York to New England – DC Cross Sound Cable	0

The following tie benefits were accounted for in determining the maximum amount of import resources that can be purchased over each interface without exceeding the interface limit:

Transmission Interface	Tie Benefits Value (MW)
Hydro-Quebec to New England – Highgate	136
Hydro-Quebec to New England – HQ Phase II	1,041
New Brunswick to New England	544
New York to New England – AC	394
New York to New England – DC Cross Sound Cable	0

Based on these tie benefit values, the maximum amount of Import Capacity Resources that can be purchased over each interface is as follows:

Transmission Interface	Maximum Amount of Import Resources (MW)
Hydro-Quebec to New England – Highgate	64
Hydro-Quebec to New England – HQ Phase II	359
New Brunswick to New England	156
New York to New England – AC	1,006
New York to New England – DC Cross Sound Cable	0

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For FCA 18, no Export De-List Bids were submitted.

3. Section III.13.8.1 (c) (iii) – Existing and Proposed Transmission Lines for FCA 18

Section III.12.6.2 of the Tariff establishes the initial threshold for transmission projects to be considered in-service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in their critical path schedules. Section III.12.6.2 of the Tariff also requires a statement from a company officer of the relevant Transmission Owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2 of the Tariff, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. The ISO has determined that the existing and proposed transmission lines listed in Attachments A and B will be in service by the start of the Capacity Commitment Period associated with FCA 18.

4. Section III.13.8.1 (c) (iv) – ICR and MCLs

The ICR, net ICR (*i.e.*, the ICR minus the Hydro Quebec Interconnection Capability Credits (“HQICCs”)), and MCLs for FCA 18 are:⁷

ICR	31,591 MW
Net ICR (ICR minus HQICCs)	30,550 MW
MCL for NNE Capacity Zone	8,760 MW
MCL for Maine Capacity Zone	4,150 MW
HQICCs	1,041 MW

There are no import-constrained Capacity Zones for FCA 18 and, therefore, the ISO did not have to develop LSRs for FCA 18⁸.

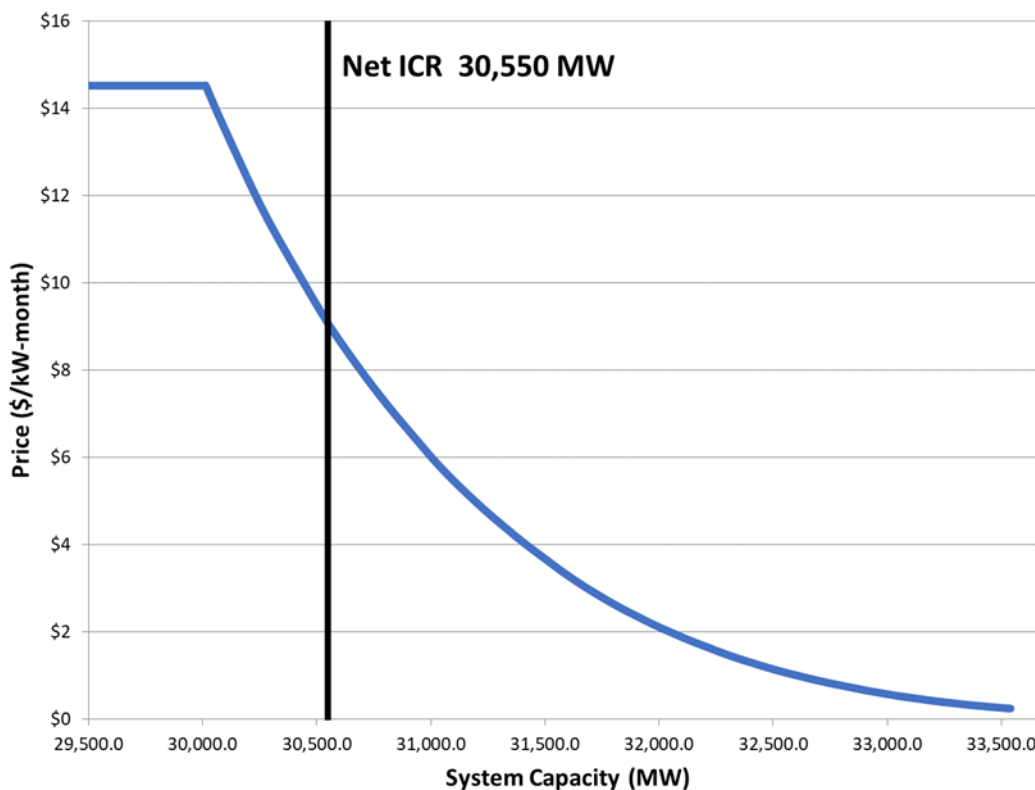
⁷ The ISO submitted the ICR and related values for FCA 18 to the Commission on November 7, 2023. *See ISO New England Inc.*, Filing of Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for Forward Capacity Auction 18 (Associated with the 2027-2028 Capacity Commitment Period), Docket No. ER24-362-000 (filed November 7, 2023) (“ICR for FCA 18 Filing”).

⁸ In the ICR for FCA 18 Filing, the ISO explained that, similar to FCA 17, the import-constrained zone criterion testing that was conducted on the proposed Southeast New England import-constrained Capacity Zone did not result in a need for the zone for FCA 18. Therefore, there are no import-constrained Capacity

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The Marginal Reliability Impact (“MRI”) Demand Curves for FCA 18 are:

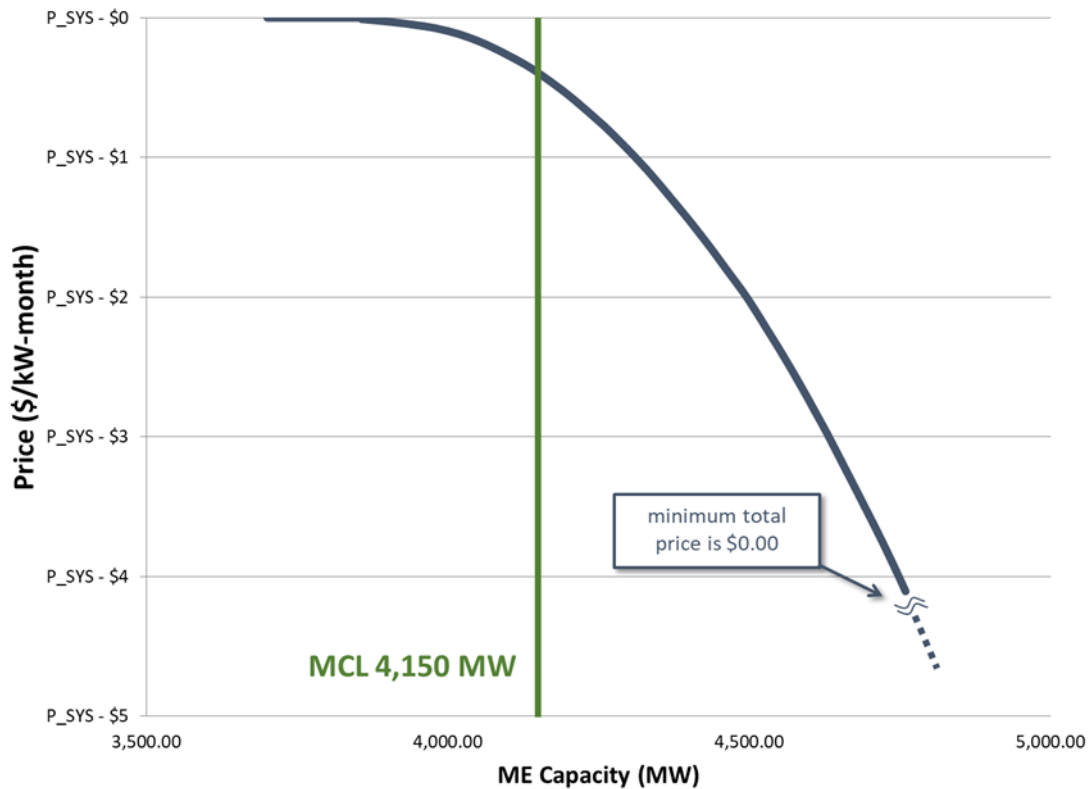
1. System-Wide Capacity Demand Curve for FCA 18



Zones for FCA 18 and, accordingly, the ISO did not have to calculate LSRs. *See* ICR for FCA 18 Filing at 5-6.

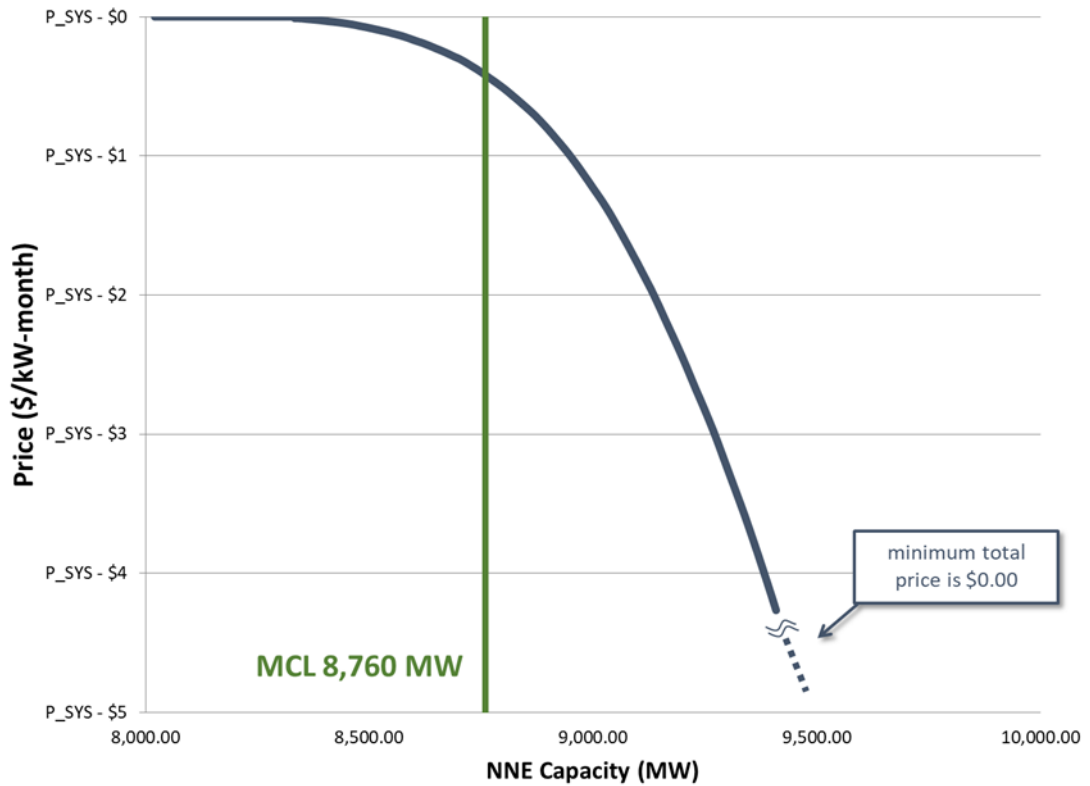
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2. Export-Constrained Capacity Zone Demand Curve for the Maine Capacity Zone for FCA 18



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3. Export-Constrained Capacity Zone Demand Curve for the NNE Capacity Zone for FCA 18



5. Section III.13.8.1 (c) (vi) – New Resources Accepted and Rejected in the Qualification Process for FCA 18

- *New Resources Accepted in the Qualification Process for FCA 18*

A New Capacity Resource may be a New Generating Capacity Resource, a New Import Capacity Resource, a New Import Capacity Resource coupled with an Elective Transmission Upgrade, or a New Demand Capacity Resource. In order to be eligible to participate in the FCA, all Project Sponsors of New Capacity Resources must have complied with the requirements to submit a New Capacity Show of Interest Form and, at a later date, a New Capacity Qualification Package. A New Capacity Resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity

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Qualification Package that it can produce or curtail a specific MW value of capacity in the relevant Capacity Commitment Period.

Attachment D, which pursuant to Section III.13.8.1(c) of the Tariff is filed as confidential, lists the New Generating Capacity Resources, New Import Capacity Resources, and New Demand Capacity Resources qualified to participate in FCA 18. New Capacity Resources that were qualified, but withdrew by the relevant deadline, are excluded. In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown.

The FCA Qualified Capacity value for each accepted New Capacity Resource is listed in a table in confidential Attachment D and reflects the FCA Qualified Capacity value that the ISO has provided to the Project Sponsor for each resource.

- *New Resources Rejected in the Qualification Process for FCA 18*

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on October 12, 2023. Copies of the QDNs for resources that were not qualified to participate in the FCA are attached as confidential Attachment I. Rejections are described in confidential Attachment D.

The ISO undertook a detailed analysis of each proposed project to ascertain whether it met all of the qualification criteria for FCA 18. This analysis involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify each proposed Generating Capacity Resource, as well as a careful review of the project description, Measurement and Verification Plan, customer acquisition plan, and funding plan for each proposed Demand Capacity Resource. The ISO provided guidance to Market Participants and publicly posted all deadlines in advance of the New Capacity Qualification Deadline. In accordance with Section III.13.1.1.2.3 of the Tariff, the ISO consulted with the applicable Transmission Owner to reach each determination involving that Transmission Owner's assets. Similarly, the ISO consulted with Demand Capacity Resource Market Participants and sought to ascertain clarity on project submittals where needed.

Section III.13.8.1 (c) of the Tariff requires the ISO to file as confidential resources rejected in the qualification process, with the exception of New Capacity Resources rejected due to the overlapping interconnection impact analysis. Accordingly, projects that sought to qualify as New Capacity Resources but were rejected in the qualification process are provided in confidential Attachment D. Projects rejected due to the overlapping interconnection impact analysis are described below. Projects that are not qualified to participate in the FCM may nonetheless be built and operated in the energy and ancillary services markets.

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New Projects in Maine North of the Orrington South Interface

The new projects listed below requested to be qualified in the Maine Capacity Zone. These projects were not qualified because the overlapping interconnection impact analysis, conducted according to Section 5.8 of ISO New England Planning Procedure No. 10 (“PP-10”), determined that the addition of the projects would overload the Orrington South interface. In each case, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new projects to qualify north of the Orrington South interface, the ISO determined that the upgrades were not expected to be in place prior to the start of the 2027-2028 Capacity Commitment Period. In addition to the need to upgrade the Orrington South interface, other local system issues may exist after the addition of the listed projects.

Lead Market Participant	Project Name	Requested Summer Qualified Capacity (MW)
Black Bear Hydro Partners, LLC	Stillwater - B Hydro	2.110
Black Bear Hydro Partners, LLC	Orono - B Hydro	3.458
Black Bear Hydro Partners, LLC	Orono - A Hydro	2.330
Blue Sky East, LLC	Bull Hill	10.000
Evergreen Wind Power III, LLC	Rollins Wind	10.000
Stetson Holdings, LLC	Stetson	10.000
Stetson Wind II, LLC	Stetson II Wind	5.000
SYSO Inc.	0711 - Bucksport Maine I - PV (Ameresco - Bucksport Maine I - PV)	3.024
SYSO Inc.	0711 - Ellsworth Maine - PV (Ameresco - Ellsworth Maine - PV)	1.992

For FCA 18, there were no New Demand Capacity Resources north of the Orrington South interface that were not qualified due to the overlapping interconnection impact analysis.

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New Projects in Maine between the Surowiec South and Orrington South Interfaces

The new projects listed below requested to be qualified in the Maine Capacity Zone. These new projects in Maine were not qualified because the overlapping interconnection impact analysis, conducted according to Section 5.8 of PP-10 determined that the addition of the projects would overload the Surowiec South interface. In each case, the ISO was not able to identify upgrades expected to be in place prior to the start of the 2027-2028 Capacity Commitment Period to increase transfer capability necessary to allow new projects to qualify between the Surowiec South and Orrington South interfaces. In addition to the need to upgrade the Surowiec South interface, other local system issues may exist after the addition of the projects listed below.

Lead Market Participant	Project Name	Requested Summer Qualified Capacity (MW)
Clearesult Consulting Inc.	Oakland Landfill Solar	0.190
Clearesult Consulting Inc.	Snow Pond Solar	0.101
Georges River Energy, LLC	Georges River Energy, LLC	7.500
SYSO Inc.	0771 - Turner - PV (Glenvale - Turner Meadow - PV)	20.000
SYSO Inc.	0771 - Warren 3 - BESS (Glenvale - Warren III- BESS)	74.500
SYSO Inc.	0771 - Warren 1 - PV (Glenvale - Warren)	74.500
SYSO Inc.	0771 - Woodstock - PV+BESS (Glenvale - Woodstock - PV + BESS)	120.000
Walden Renewables Development	Walden Solar Maine V	15.727

For FCA 18, there were no New Demand Capacity Resources between the Surowiec South and Orrington South interfaces that were not qualified due to the overlapping interconnection impact analysis.

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6. Section III.13.8.1 (c) (vii) - IMM's Determinations Regarding Offer Floor Prices

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on October 12, 2023. Copies of the QDNs for resources with offers below the relevant Offer Review Trigger Price are attached in confidential Attachment J.

Pursuant to Section III.A.21.2 of the Tariff, the IMM reviews requests by a participant to submit an offer for a New Capacity Resource below the Offer Review Trigger Price for the applicable resource type. If the IMM determines that the requested offer price is inconsistent with the IMM's estimate, then the resource's New Resource Offer Floor Price will be set to a level that is consistent with the capacity price estimate as determined by the IMM.⁹ The IMM's capacity price estimate is derived by entering all relevant resource costs and non-capacity revenue data, as well as assumptions regarding depreciation, taxes, and discount rate into the capital budgeting model used to develop the relevant Offer Review Trigger Price and calculating the break-even contribution required from the FCM to yield a discounted cash flow with a net present value of zero for the project.

Section III.13.8.1(c) (vii) of the Tariff requires the ISO to provide the IMM's determinations regarding requested offer prices below the relevant Offer Review Trigger Price, including information regarding the elements considered in the IMM's determination (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues other than capacity revenues (the IMM's capacity price estimate) for the resource. Pursuant to Section III.13.8.1(c) of the Tariff, the IMM determinations regarding requested offers below the relevant Offer Review Trigger Price and the information regarding each of the revenue elements considered in the IMM's determination (other than revenues from ISO-administered markets) are filed as confidential in Attachments D, G, H and J. Section III.13.8.1(c) of the Tariff also requires the ISO to file the Generating Capacity Resource supply offers¹⁰ and New Demand Capacity Resource offers evaluated by the IMM as confidential. Accordingly, the IMM evaluated Generating Capacity Resources supply offers¹¹ and New Demand Capacity Resource offers are included in confidential Attachments G and H.

⁹ Section III.13.A.21.2 (b) (iv) of the Tariff.

¹⁰ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

¹¹ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

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7. Section III.13.8.1 (c) (viii) – IMM’s Determinations regarding Offers or Static De-List Bids, Export Bids, and Administrative De-List Bids

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on October 12, 2023. Pursuant to Section III.12.8.1(viii) of the Tariff, copies of the QDNs for existing resources with Static De-List Bids, Export Bids, and Administrative De-List Bids that were rejected or modified by the IMM are attached in confidential Attachment J.

Existing Capacity Resources may opt out of the capacity market by submitting a de-list bid. This Informational Filing addresses Static De-List Bids, Export Bids and Administrative Export De-List Bids. Retirement De-List Bids and Permanent De-List Bids were addressed in detail in a prior filing submitted by the IMM and accepted by the Commission.¹² For FCA 18, a total of 519 MW of pre-auction Static De-List Bids, Export De-List Bids, Administrative De-List Bids; 872 MW of Retirement De-List Bids, and 0 MW of Permanent De-List Bids were submitted. Pursuant to Section III.13.1.2.3.2 of the Tariff, the IMM must review Export Bids and Static De-List Bids submitted by Market Participants above the Dynamic De-List Bid Threshold of 3.840 /kW-month, at the Existing Capacity Qualification Deadline.¹³ For each resource, the IMM must determine if the de-list bid submitted by the participant is consistent with the four cost components comprising a de-list bid: (1) the participant’s net going forward costs for the resource; (2) the participant’s reasonable expectations of the resource’s Capacity Performance Payments; (3) the participant’s reasonable risk premium; and (4) opportunity costs.

The IMM reviewed each de-list bid and the supporting cost information. If the IMM determined that the bid was consistent with the resource’s net going forward costs, reasonable expectations of the resource’s Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs, then the IMM did not modify the participant-submitted de-list bid, and the de-list bid will be entered into the FCA as described in Section III.13.2.3.2 (b) of the Tariff. If the IMM determined that the participant’s de-list bid was inconsistent with a reasonable estimate of any of those four elements, then the IMM provided its estimate of the resource’s de-list bid for potential use in the auction.

¹² See Docket No. ER23-2379-000 (describing the Permanent De-List Bids and Retirement De-List Bids for FCA 18. Retirements reviewed pursuant to Tariff Section III.13.1.2.3.1.5.1 were accepted on August 21, 2023, Docket No. ER23-2379-000.

¹³ See Sections III.13.1.2.3.2.1.1 and III.13.1.4.1.1 of the Tariff.

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A resource with an IMM-determined Static De-List Bid price has six options to exercise during the finalization window. First, the Market Participant can choose to take no further action on the bid. In that case, if the participant is not pivotal, then the participant-submitted price will be entered into the auction. If the participant is pivotal, then the IMM-determined de-list bid price will be entered into the auction. Second, the participant can elect to lower the de-list bid to a price that is not below the IMM-determined de-list bid price. In that case, if the participant is not pivotal, then the participant-lowered price will be entered into the auction, and, otherwise, the IMM-determined de-list bid price will be entered into the auction. Third, a participant can decide to lower its de-list bid price below the IMM-determined de-list bid price. In that case, the participant-lowered price will be used in the FCA.

Fourth, the participant can withdraw the resource's de-list bid and decide whether to dynamically de-list within the auction in the event that the auction reaches a round that contains an end-of-round price below the Dynamic De-List Bid threshold. A resource making an election to reduce its de-list bid to less than or equal to the IMM-determined de-list price or to withdraw the de-list bid altogether is prohibited from challenging the IMM-determined de-list bid. Fifth, a participant can decide to accept the IMM-determined de-list bid price. In that case, this price will be used in the FCA. Sixth, the resource may challenge the IMM's determination in response to this Informational Filing and propose a different de-list bid detailing the bid and its justification based on the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs pursuant to Section III.13.8.1 (d) of the Tariff. Attachment E indicates whether a de-list bid has been withdrawn or lowered during the finalization window.

i. Accepted De-List Bids

Section III.13.8.1(c) (viii) of the Tariff requires the ISO to file the IMM's determinations regarding accepted de-list bids as confidential. Accordingly, a summary of the IMM-accepted Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E.

ii. Rejected De-List Bids

Section III.13.8.1(c) (viii) of the Tariff requires the ISO to file the IMM's determinations regarding rejected de-list bids as confidential. Accordingly, a summary of the IMM- rejected Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E. In addition, copies of the rejected de-list bid determination notifications are included in Attachment J.

The Honorable Kimberly D. Bose
November 22, 2023

8. Section III.13.8.1 (c) (ix) – Existing Resources Qualified to Participate in FCA 18

Existing Capacity Resources include Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Capacity Resources. Attachment C shows the Existing Capacity Resources qualified for FCA 18.

In total, 32,685 MW of Existing Capacity Resources qualified for FCA 18. Values for each subcategory are as follows:

Existing Capacity Resource Type	Aggregate MW Amount
Existing Generating Capacity Resources	29,855
Existing Import Capacity Resources	84
Existing Demand Capacity Resources	2,746

Lead Market Participants for existing resources were notified of each of their resources' initial Qualified Capacity on March 16, 2023.

9. Section III.13.8.1 (c) (x) – Aggregate MW from New Resources and Aggregate De-List Bid Amounts

- The ISO qualified 135 New Capacity Resources, totaling 4,108 MW.
- De-List Bid data is shown below. Attachment E of this Informational Filing provides details regarding post QDN reductions or withdrawals.

De-List Bid Category	Aggregate MW Amount
Retirement De-List Bids	871.741
Permanent De-List Bids	0.000
Static De-List Bids	518.898
Export De-List Bids	0.000
Administrative De-List Bids	0.000
Total De-List Bids	1390.639

The Honorable Kimberly D. Bose
November 22, 2023

10. Section III.13.8.1 (c) (xi) – Aggregate Quantity of Supply Offers and Demand Bids Qualified for the Substitution Auction

The aggregate quantities of supply offers and demand bids qualified to participate in the substitution auction are listed below.¹⁴

Offer Type	Number of Offers	Aggregate MW Amount
Demand	8	857.933
Supply	47	340.864

III. SERVICE

The ISO has served via electronic mail the foregoing document and attachments upon the Governance Participants posted on the ISO's website at <https://www.iso-ne.com/participate/participant-assetlistings/directory?id=1&type=committee>.

IV. CONCLUSION

In this Informational Filing, the ISO has presented all of the information required by Section III.13.8.1 (c) of the Tariff.

Respectfully submitted,

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¹⁴ In this filing, SA demand bids and supply offers are shown in final FCA Qualified Capacity. As such, the values in this filing may be lower than the values shown in the FCM section of the ISO website (the values shown on the ISO website are the initial values that were submitted for qualification).

The Honorable Kimberly D. Bose
November 22, 2023

Attachments

Attachment A: Existing Transmission Lines

Attachment A
Existing Transmission Lines

See "ISO-NE Pool Transmission Facilities (2023) Final," available at:
<https://www.iso-ne.com/static-assets/documents/2023/03/2023-final-ptf-catalog.pdf>

Attachment B: Proposed Transmission Lines

Attachment B
Proposed Transmission Lines

See "2027-2028 CCP Forward Capacity Market New Transmission Project Tracker," available at:
<https://www.iso-ne.com/static-assets/documents/2023/05/fcm-certified-transmission-projects-jan-2023.xlsx>

Attachment C: Existing Generating, Import, and Demand Capacity Resources

**Attachment C
Existing Generating, Import, and Demand Capacity Resources**

Summary of Existing Resources			
Type	Sub-type	Count	FCA Qualified Capacity (MW)
DCR	On-Peak	150	1,558.978
	ADCR	102	768.260
	Seasonal Peak	8	419.240
	DCR Totals	260	2,746.478
Gen	Intermittent	739	1,330.902
	Non-Intermittent	338	28,485.677
	Significant Increase	8	38.745
	Gen Totals	1,085	29,855.324
Import	Pool Backed	0	0.000
	Resource Backed	2	83.600
	Import Totals	2	83.600
TOTALS		1,347	32,685.402

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	GEN	Intermittent	40960	0008 - Fitchburg - PV+BESS	Rest-of-Pool	.Z.WCMASS	3.948
2	GEN	Intermittent	44711	0051 - Granville - PV	Rest-of-Pool	.Z.WCMASS	2.828
3	GEN	Intermittent	44602	0711 - Bethel Landfill - PV	Rest-of-Pool	.Z.CONNECTICUT	0.403
4	GEN	Intermittent	44598	0711 - Cumberland Manville - PV	Rest-of-Pool	.Z.RHODEISLAND	2.529
5	GEN	Intermittent	44308	0711 - Gardner - PV	Rest-of-Pool	.Z.WCMASS	0.922
6	GEN	Intermittent	44317	0711 - Hampden - PV+BESS	Rest-of-Pool	.Z.WCMASS	3.818
7	GEN	Intermittent	44593	0711 - Millbury - PV+BESS	Rest-of-Pool	.Z.WCMASS	0.996
8	GEN	Intermittent	44608	0711 - Tiverton Crandall Rd 1 - PV	Rest-of-Pool	.Z.RHODEISLAND	1.015
9	GEN	Intermittent	44609	0711 - Tiverton Crandall Rd 2 - PV	Rest-of-Pool	.Z.RHODEISLAND	1.043
10	GEN	Intermittent	44256	0711 - Westerly - PV	Rest-of-Pool	.Z.RHODEISLAND	2.606
11	GEN	Intermittent	44307	0711 - Westport - PV	Rest-of-Pool	.Z.SEMASS	0.183
12	GEN	Intermittent	44197	0721 - Bowden - PV	Rest-of-Pool	.Z.WCMASS	0.744
13	GEN	Intermittent	44248	0729 - Ring Road - PV + BESS	Rest-of-Pool	.Z.SEMASS	2.000
14	GEN	Intermittent	44286	0771 - Emery - PV	Maine	.Z.MAINE	9.570
15	GEN	Intermittent	38544	17 Kelly Rd Sturbridge PV	Rest-of-Pool	.Z.WCMASS	0.304
16	GEN	Intermittent	44219	2020A Ludlow Solar	Rest-of-Pool	.Z.WCMASS	1.735
17	GEN	Intermittent	38494	24 Boutilier Rd Leicester PV	Rest-of-Pool	.Z.WCMASS	0.248
18	GEN	Intermittent	38528	29 Oxford Rd Charlton PV	Rest-of-Pool	.Z.WCMASS	0.275
19	GEN	Intermittent	38539	40 Auburn Rd Millbury PV	Rest-of-Pool	.Z.WCMASS	0.162
20	GEN	Intermittent	38545	90 River Rd Sturbridge PV	Rest-of-Pool	.Z.WCMASS	0.350
21	GEN	Intermittent	44432	A Orchards	Rest-of-Pool	.Z.WCMASS	1.382
22	GEN	Intermittent	38583	Agawam II	Rest-of-Pool	.Z.WCMASS	0.804
23	GEN	Intermittent	44607	Agawam PV	Rest-of-Pool	.Z.WCMASS	3.600
24	GEN	Intermittent	38575	Agawam Solar	Rest-of-Pool	.Z.WCMASS	0.653
25	GEN	Intermittent	41555	Alton Bradford Road Solar	Rest-of-Pool	.Z.RHODEISLAND	5.141
26	GEN	Intermittent	38580	Amesbury	Rest-of-Pool	.Z.NEMASSBOST	2.312
27	GEN	Intermittent	327	AMOSKEAG	Northern New England	.Z.NEWHAMPSHIRE	3.209
28	GEN	Intermittent	38553	Antrim Wind Resource	Northern New England	.Z.NEWHAMPSHIRE	3.247
29	GEN	Intermittent	38962	Ashby 1 Solar	Rest-of-Pool	.Z.WCMASS	0.374
30	GEN	Intermittent	38963	Ashby 2 Solar	Rest-of-Pool	.Z.WCMASS	0.422
31	GEN	Intermittent	905	ASHUELOT HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.286
32	GEN	Intermittent	1273	AUTOMATIC HYDRO	Maine	.Z.MAINE	0.000
33	GEN	Intermittent	931	AVERY DAM	Northern New England	.Z.NEWHAMPSHIRE	0.156
34	GEN	Intermittent	330	AYERS ISLAND	Northern New England	.Z.NEWHAMPSHIRE	4.121
35	GEN	Intermittent	951	BALTIC MILLS - QF	Northern New England	.Z.NEWHAMPSHIRE	0.023
36	GEN	Intermittent	811	BANTAM	Rest-of-Pool	.Z.CONNECTICUT	0.000
37	GEN	Intermittent	2278	BARKER LOWER HYDRO	Maine	.Z.MAINE	0.000
38	GEN	Intermittent	2279	BARKER UPPER HYDRO	Maine	.Z.MAINE	0.000

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
39	GEN	Intermittent	38944	Barre I	Rest-of-Pool	.Z.WCMASS	0.768
40	GEN	Intermittent	38970	Barre II	Rest-of-Pool	.Z.WCMASS	0.738
41	GEN	Intermittent	38655	Barrett Distribution - Franklin Solar	Rest-of-Pool	.Z.SEMASS	0.210
42	GEN	Intermittent	824	BATH ELECTRIC HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.075
43	GEN	Intermittent	37072	Beaver Ridge Wind	Maine	.Z.MAINE	0.402
44	GEN	Intermittent	38381	Belchertown SEd	Rest-of-Pool	.Z.WCMASS	0.525
45	GEN	Intermittent	2280	BENTON FALLS HYDRO	Maine	.Z.MAINE	0.191
46	GEN	Intermittent	41593	Berkshire Wind Phase 2	Rest-of-Pool	.Z.WCMASS	0.545
47	GEN	Intermittent	14661	Berkshire Wind Power Project	Rest-of-Pool	.Z.WCMASS	1.426
48	GEN	Intermittent	38533	Berlin 1	Rest-of-Pool	.Z.WCMASS	0.295
49	GEN	Intermittent	38555	Berlin 2	Rest-of-Pool	.Z.WCMASS	0.295
50	GEN	Intermittent	38556	Berlin 3	Rest-of-Pool	.Z.WCMASS	0.296
51	GEN	Intermittent	38559	Berlin 4	Rest-of-Pool	.Z.WCMASS	0.331
52	GEN	Intermittent	44473	Bernardston	Rest-of-Pool	.Z.WCMASS	1.410
53	GEN	Intermittent	1258	BHE SMALL HYDRO COMPOSITE	Maine	.Z.MAINE	0.162
54	GEN	Intermittent	40947	BigelowRd Solar	Rest-of-Pool	.Z.WCMASS	0.970
55	GEN	Intermittent	38567	Billerica	Rest-of-Pool	.Z.WCMASS	1.976
56	GEN	Intermittent	1054	BLACKSTONE HYDRO ASSOC	Rest-of-Pool	.Z.RHODEISLAND	0.000
57	GEN	Intermittent	1057	BLACKSTONE HYDRO LOAD REDUCER	Rest-of-Pool	.Z.RHODEISLAND	0.185
58	GEN	Intermittent	38696	Blossom Rd 1 Fall River PV	Rest-of-Pool	.Z.SEMASS	0.345
59	GEN	Intermittent	38698	Blossom Rd 2 Fall River PV	Rest-of-Pool	.Z.SEMASS	0.374
60	GEN	Intermittent	37105	Blue Sky West	Maine	.Z.MAINE	21.581
61	GEN	Intermittent	859	BOATLOCK	Rest-of-Pool	.Z.WCMASS	0.891
62	GEN	Intermittent	346	BOLTON FALLS	Northern New England	.Z.VERMONT	0.323
63	GEN	Intermittent	755	BONNY EAGLE W. BUXTON	Maine	.Z.MAINE	1.975
64	GEN	Intermittent	348	BOOT MILLS	Rest-of-Pool	.Z.WCMASS	3.484
65	GEN	Intermittent	860	BRIAR HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.529
66	GEN	Intermittent	38584	Bridgewater	Rest-of-Pool	.Z.SEMASS	0.441
67	GEN	Intermittent	356	BRISTOL REFUSE	Rest-of-Pool	.Z.CONNECTICUT	12.024
68	GEN	Intermittent	11925	BROCKTON BRIGHTFIELDS	Rest-of-Pool	.Z.SEMASS	0.030
69	GEN	Intermittent	2281	BROWNS MILL HYDRO	Maine	.Z.MAINE	0.022
70	GEN	Intermittent	358	BRUNSWICK	Maine	.Z.MAINE	4.479
71	GEN	Intermittent	362	BULLS BRIDGE	Rest-of-Pool	.Z.CONNECTICUT	0.782
72	GEN	Intermittent	40896	BWC French River Solar, LLC	Rest-of-Pool	.Z.WCMASS	5.433
73	GEN	Intermittent	40786	Cambridge Park Solar	Rest-of-Pool	.Z.NEMASSBOST	0.176
74	GEN	Intermittent	910	CAMPTON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.013
75	GEN	Intermittent	861	CANAAN	Northern New England	.Z.NEWHAMPSHIRE	0.309
76	GEN	Intermittent	38738	Canton Mountain Wind Project	Maine	.Z.MAINE	2.458

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
77	GEN	Intermittent	38543	Carpenter Hill Rd Charlton PV	Rest-of-Pool	.Z.WCMASS	0.298
78	GEN	Intermittent	1122	CASCADE-DIAMOND-QF	Rest-of-Pool	.Z.WCMASS	0.076
79	GEN	Intermittent	44837	Catalyze Blackstone Solar	Rest-of-Pool	.Z.SEMASS	4.200
80	GEN	Intermittent	789	CEC 002 PAWTUCKET U5	Rest-of-Pool	.Z.RHODEISLAND	0.246
81	GEN	Intermittent	797	CEC 003 WYRE WYND U5	Rest-of-Pool	.Z.CONNECTICUT	0.394
82	GEN	Intermittent	807	CEC 004 DAYVILLE POND U5	Rest-of-Pool	.Z.CONNECTICUT	0.011
83	GEN	Intermittent	10401	CELLEY MILL U5	Northern New England	.Z.NEWHAMPSHIRE	0.000
84	GEN	Intermittent	792	CENTENNIAL HYDRO	Rest-of-Pool	.Z.WCMASS	0.299
85	GEN	Intermittent	914	CHAMBERLAIN FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.000
86	GEN	Intermittent	40796	Charles Moore Arena	Rest-of-Pool	.Z.SEMASS	0.120
87	GEN	Intermittent	862	CHEMICAL	Rest-of-Pool	.Z.WCMASS	0.372
88	GEN	Intermittent	1050	CHICOPEE HYDRO	Rest-of-Pool	.Z.WCMASS	0.097
89	GEN	Intermittent	887	CHINA MILLS DAM	Northern New England	.Z.NEWHAMPSHIRE	0.086
90	GEN	Intermittent	38510	City of Gardner - Mill St. Solar	Rest-of-Pool	.Z.WCMASS	0.355
91	GEN	Intermittent	863	CLEMENT DAM	Northern New England	.Z.NEWHAMPSHIRE	0.596
92	GEN	Intermittent	886	COCHECO FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.044
93	GEN	Intermittent	1049	COLLINS HYDRO	Rest-of-Pool	.Z.WCMASS	0.203
94	GEN	Intermittent	38823	Coolidge Solar	Northern New England	.Z.VERMONT	7.000
95	GEN	Intermittent	13975	Coriveau Hydroelectric LLC	Maine	.Z.MAINE	0.000
96	GEN	Intermittent	38440	Cottage St PV	Rest-of-Pool	.Z.WCMASS	1.245
97	GEN	Intermittent	44619	Cotuit Solar PV and Battery	Rest-of-Pool	.Z.SEMASS	2.644
98	GEN	Intermittent	40747	Cranston Solar Project	Rest-of-Pool	.Z.RHODEISLAND	6.773
99	GEN	Intermittent	849	CRESCENT DAM	Rest-of-Pool	.Z.WCMASS	0.225
100	GEN	Intermittent	1209	CRRA HARTFORD LANDFILL	Rest-of-Pool	.Z.CONNECTICUT	0.048
101	GEN	Intermittent	44488	CVE Wing Lane PV	Rest-of-Pool	.Z.SEMASS	1.380
102	GEN	Intermittent	40766	CVEC BARNSTABLE FIRE 2423	Rest-of-Pool	.Z.SEMASS	0.155
103	GEN	Intermittent	40776	CVEC BREWSTER 1912	Rest-of-Pool	.Z.SEMASS	0.464
104	GEN	Intermittent	40775	CVEC CHATHAM 1911	Rest-of-Pool	.Z.SEMASS	0.642
105	GEN	Intermittent	40767	CVEC DY HIGH SCHOOL 2175 2173	Rest-of-Pool	.Z.SEMASS	0.439
106	GEN	Intermittent	40768	CVEC EASTHAM 1915	Rest-of-Pool	.Z.SEMASS	0.180
107	GEN	Intermittent	40765	CVEC EDGARTOWN - 1886	Rest-of-Pool	.Z.SEMASS	0.416
108	GEN	Intermittent	40778	CVEC EDGARTOWN - 1887	Rest-of-Pool	.Z.SEMASS	0.439
109	GEN	Intermittent	40777	CVEC HARWICH - 1913	Rest-of-Pool	.Z.SEMASS	1.737
110	GEN	Intermittent	40774	CVEC HYANNIS 2181	Rest-of-Pool	.Z.SEMASS	2.294
111	GEN	Intermittent	40769	CVEC MARGUERITE SMALL SCHOOL 2168	Rest-of-Pool	.Z.SEMASS	0.330
112	GEN	Intermittent	40770	CVEC MARSTON MILLS 1964 1965	Rest-of-Pool	.Z.SEMASS	1.499
113	GEN	Intermittent	40773	CVEC ORLEANS 2217	Rest-of-Pool	.Z.SEMASS	0.189
114	GEN	Intermittent	40772	CVEC VINEYARD HAVEN 1923	Rest-of-Pool	.Z.SEMASS	0.435

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
115	GEN	Intermittent	40771	CVEC WEST TISBURY 2189	Rest-of-Pool	.Z.SEMASS	0.182
116	GEN	Intermittent	2282	DAMARISCOTTA HYDRO	Maine	.Z.MAINE	0.000
117	GEN	Intermittent	38372	Dartmouth Solar	Rest-of-Pool	.Z.SEMASS	1.430
118	GEN	Intermittent	38495	Deepwater Wind Block Island	Rest-of-Pool	.Z.RHODEISLAND	5.150
119	GEN	Intermittent	44140	Deerfield Solar	Rest-of-Pool	.Z.WCMASS	2.151
120	GEN	Intermittent	38438	Deerfield Wind Project	Northern New England	.Z.VERMONT	5.022
121	GEN	Intermittent	389	DERBY DAM	Rest-of-Pool	.Z.CONNECTICUT	1.536
122	GEN	Intermittent	38885	DGSC PV1000 90 Tift Rd North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.433
123	GEN	Intermittent	38883	DGSC PV1170 23 Theodore Foster Rd Foster	Rest-of-Pool	.Z.RHODEISLAND	0.465
124	GEN	Intermittent	38858	DGSC PV1225 100 Dupont Dr Providence	Rest-of-Pool	.Z.RHODEISLAND	0.552
125	GEN	Intermittent	38868	DGSC PV1375 101 Peck Hill Rd Johnston	Rest-of-Pool	.Z.RHODEISLAND	0.463
126	GEN	Intermittent	38834	DGSC PV1666_179 Plain Meeting House Rd_West Greenwich	Rest-of-Pool	.Z.RHODEISLAND	0.854
127	GEN	Intermittent	38843	DGSC PV2000_338 Compass Circle_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.898
128	GEN	Intermittent	38861	DGSC PV225 225 Dupont Dr Providence	Rest-of-Pool	.Z.RHODEISLAND	0.114
129	GEN	Intermittent	38864	DGSC PV250_65 All American Way_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.100
130	GEN	Intermittent	38867	DGSC PV300 45 Sharp Dr Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.111
131	GEN	Intermittent	38842	DGSC PV3000 Forbes St Landfill East Providence	Rest-of-Pool	.Z.RHODEISLAND	1.259
132	GEN	Intermittent	38853	DGSC PV400 1 Ralco Way Cumberland	Rest-of-Pool	.Z.RHODEISLAND	0.208
133	GEN	Intermittent	38833	DGSC PV405 28 Jacome Way Middletown	Rest-of-Pool	.Z.RHODEISLAND	0.153
134	GEN	Intermittent	38860	DGSC PV450 0 Martin St Cumberland	Rest-of-Pool	.Z.RHODEISLAND	0.199
135	GEN	Intermittent	38862	DGSC PV450 35 Martin St Cumberland	Rest-of-Pool	.Z.RHODEISLAND	0.186
136	GEN	Intermittent	38881	DGSC PV495 1720 Davisville Rd North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.201
137	GEN	Intermittent	38869	DGSC PV499 76 Silson Rd Richmond	Rest-of-Pool	.Z.RHODEISLAND	0.203
138	GEN	Intermittent	38855	DGSC PV500 1060 West Main Rd Portsmouth	Rest-of-Pool	.Z.RHODEISLAND	0.162
139	GEN	Intermittent	38865	DGSC PV850 582 Great Rd North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.440
140	GEN	Intermittent	38884	DGSC PV912 260 South County Trail Exeter	Rest-of-Pool	.Z.RHODEISLAND	0.424
141	GEN	Intermittent	2431	DODGE FALLS-NEW	Northern New England	.Z.VERMONT	1.234
142	GEN	Intermittent	41025	Douglas PV	Rest-of-Pool	.Z.SEMASS	4.980
143	GEN	Intermittent	970	DUDLEY HYDRO	Rest-of-Pool	.Z.WCMASS	0.014
144	GEN	Intermittent	40599	Duxbury Chandler	Rest-of-Pool	.Z.SEMASS	0.100
145	GEN	Intermittent	864	DWIGHT	Rest-of-Pool	.Z.WCMASS	0.429
146	GEN	Intermittent	41194	DWW Solar II	Rest-of-Pool	.Z.CONNECTICUT	13.760
147	GEN	Intermittent	38114	East Bridgewater Solar Energy Project	Rest-of-Pool	.Z.SEMASS	0.362
148	GEN	Intermittent	44314	East Brookfield Adams Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	4.843
149	GEN	Intermittent	40623	East Longmeadow Solar PV	Rest-of-Pool	.Z.WCMASS	0.842

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
150	GEN	Intermittent	40624	East Springfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.261
151	GEN	Intermittent	10403	EASTMAN BROOK U5	Northern New England	.Z.NEWHAMPSHIRE	0.000
152	GEN	Intermittent	401	EASTMAN FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.947
153	GEN	Intermittent	542	ECO MAINE	Maine	.Z.MAINE	8.287
154	GEN	Intermittent	40923	ENA Cranberry Road PV	Rest-of-Pool	.Z.SEMASS	0.561
155	GEN	Intermittent	40925	ENA Grove St PV	Rest-of-Pool	.Z.WCMASS	1.845
156	GEN	Intermittent	40928	ENA Old Falmouth Road PV	Rest-of-Pool	.Z.SEMASS	2.297
157	GEN	Intermittent	865	ERROL	Northern New England	.Z.NEWHAMPSHIRE	1.376
158	GEN	Intermittent	410	ESSEX 19 HYDRO	Northern New England	.Z.VERMONT	1.508
159	GEN	Intermittent	2283	EUSTIS HYDRO	Maine	.Z.MAINE	0.017
160	GEN	Intermittent	1047	FAIRFAX	Northern New England	.Z.VERMONT	0.424
161	GEN	Intermittent	38548	Fall River- Commerce	Rest-of-Pool	.Z.SEMASS	0.468
162	GEN	Intermittent	38558	Fall River- Uxbridge	Rest-of-Pool	.Z.SEMASS	1.136
163	GEN	Intermittent	412	FALLS VILLAGE	Rest-of-Pool	.Z.CONNECTICUT	1.630
164	GEN	Intermittent	38838	Farmington Solar	Maine	.Z.MAINE	21.359
165	GEN	Intermittent	38551	Fasll River - Innovation	Rest-of-Pool	.Z.SEMASS	1.355
166	GEN	Intermittent	41535	FGE Solarway Capacity	Rest-of-Pool	.Z.WCMASS	0.072
167	GEN	Intermittent	413	FIFE BROOK	Rest-of-Pool	.Z.WCMASS	2.002
168	GEN	Intermittent	38302	Fisher Road Solar I	Rest-of-Pool	.Z.SEMASS	1.920
169	GEN	Intermittent	35593	Fiske Hydro	Northern New England	.Z.NEWHAMPSHIRE	0.077
170	GEN	Intermittent	38961	Fitchburg Solar, LLC	Rest-of-Pool	.Z.WCMASS	0.249
171	GEN	Intermittent	44733	Fort River Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	3.223
172	GEN	Intermittent	943	FOUR HILLS LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	0.932
173	GEN	Intermittent	16675	Fox Island Wind	Maine	.Z.MAINE	0.000
174	GEN	Intermittent	38709	Frank Mossberg Dr Attleboro PV	Rest-of-Pool	.Z.SEMASS	0.171
175	GEN	Intermittent	38562	Franklin 1	Rest-of-Pool	.Z.SEMASS	1.040
176	GEN	Intermittent	38565	Franklin 2	Rest-of-Pool	.Z.SEMASS	1.552
177	GEN	Intermittent	882	FRANKLIN FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.365
178	GEN	Intermittent	40613	Fusion Solar Center LLC	Rest-of-Pool	.Z.CONNECTICUT	7.440
179	GEN	Intermittent	38669	Future Gen Wind	Rest-of-Pool	.Z.SEMASS	1.351
180	GEN	Intermittent	2284	GARDINER HYDRO	Maine	.Z.MAINE	0.000
181	GEN	Intermittent	851	GARDNER FALLS	Rest-of-Pool	.Z.WCMASS	0.106
182	GEN	Intermittent	768	GARVINS HOOKSETT	Northern New England	.Z.NEWHAMPSHIRE	2.620
183	GEN	Intermittent	38945	Gill	Rest-of-Pool	.Z.WCMASS	1.050
184	GEN	Intermittent	850	GLENDALE HYDRO	Rest-of-Pool	.Z.WCMASS	0.286
185	GEN	Intermittent	35555	GMCW	Northern New England	.Z.VERMONT	0.864
186	GEN	Intermittent	913	GOODRICH FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.043
187	GEN	Intermittent	427	GORHAM	Northern New England	.Z.NEWHAMPSHIRE	0.854

Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
188	GEN	Intermittent	38560	Grafton	Rest-of-Pool	.Z.WCMASS	0.858
189	GEN	Intermittent	38527	Grafton WD	Rest-of-Pool	.Z.WCMASS	0.563
190	GEN	Intermittent	1572	GRANBY SANITARY LANDFILL QF U5	Rest-of-Pool	.Z.WCMASS	0.716
191	GEN	Intermittent	14595	Granite Reliable Power	Northern New England	.Z.NEWHAMPSHIRE	12.750
192	GEN	Intermittent	41563	Gravel Pit Solar 1	Rest-of-Pool	.Z.CONNECTICUT	10.000
193	GEN	Intermittent	900	GREAT FALLS LOWER	Northern New England	.Z.NEWHAMPSHIRE	0.029
194	GEN	Intermittent	10424	Great Lakes - Berlin Incremental	Northern New England	.Z.NEWHAMPSHIRE	5.655
195	GEN	Intermittent	1117	GREAT WORKS COMPOSITE	Maine	.Z.MAINE	0.000
196	GEN	Intermittent	40618	Greenfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.376
197	GEN	Intermittent	2285	GREENVILLE HYDRO	Maine	.Z.MAINE	0.000
198	GEN	Intermittent	866	GREGGS	Northern New England	.Z.NEWHAMPSHIRE	0.265
199	GEN	Intermittent	38538	Groton Road Shirley PV	Rest-of-Pool	.Z.WCMASS	0.320
200	GEN	Intermittent	38708	Groton School Rd Ayer PV 2	Rest-of-Pool	.Z.WCMASS	0.359
201	GEN	Intermittent	37050	Groton Wind Project	Northern New England	.Z.NEWHAMPSHIRE	5.861
202	GEN	Intermittent	38699	Groveland St Abington PV	Rest-of-Pool	.Z.SEMASS	0.355
203	GEN	Intermittent	11052	GRTR NEW BEDFORD LFG UTIL PROJ	Rest-of-Pool	.Z.SEMASS	2.001
204	GEN	Intermittent	2286	HACKETT MILLS HYDRO	Maine	.Z.MAINE	0.000
205	GEN	Intermittent	38795	Hadley 2	Rest-of-Pool	.Z.WCMASS	0.851
206	GEN	Intermittent	769	HADLEY FALLS 1&2	Rest-of-Pool	.Z.WCMASS	6.873
207	GEN	Intermittent	40950	Hadley North Solar	Rest-of-Pool	.Z.WCMASS	1.756
208	GEN	Intermittent	40951	Hadley South Solar	Rest-of-Pool	.Z.WCMASS	1.870
209	GEN	Intermittent	40621	Hampden Solar PV	Rest-of-Pool	.Z.WCMASS	0.590
210	GEN	Intermittent	41312	Happy Hollow Road Solar 1 (PV)	Rest-of-Pool	.Z.WCMASS	1.750
211	GEN	Intermittent	38115	Harrington Street PV Project	Rest-of-Pool	.Z.WCMASS	4.627
212	GEN	Intermittent	44349	Hartford Pike Solar II	Rest-of-Pool	.Z.RHODEISLAND	0.947
213	GEN	Intermittent	40615	Hatfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.630
214	GEN	Intermittent	40800	Hayden Rowe Solar Farm	Rest-of-Pool	.Z.SEMASS	0.101
215	GEN	Intermittent	38657	Heliovaas - Acton Solar	Rest-of-Pool	.Z.NEMASSBOST	0.539
216	GEN	Intermittent	38661	Heliovaas - Sudbury Solar	Rest-of-Pool	.Z.NEMASSBOST	0.531
217	GEN	Intermittent	44174	Heron Crossing Solar	Rest-of-Pool	.Z.SEMASS	2.000
218	GEN	Intermittent	957	HG&E HYDRO CABOT 1-4	Rest-of-Pool	.Z.WCMASS	0.303
219	GEN	Intermittent	16640	Hilldale Ave Haverhill PV	Rest-of-Pool	.Z.NEMASSBOST	0.270
220	GEN	Intermittent	891	HILLSBORO MILLS	Northern New England	.Z.NEWHAMPSHIRE	0.057
221	GEN	Intermittent	40630	Hinsdale Solar PV	Rest-of-Pool	.Z.WCMASS	0.365
222	GEN	Intermittent	38577	Holiday Hill Community Wind	Rest-of-Pool	.Z.WCMASS	0.527
223	GEN	Intermittent	38373	Holliston	Rest-of-Pool	.Z.SEMASS	1.328
224	GEN	Intermittent	40797	Holliston Field 2	Rest-of-Pool	.Z.SEMASS	0.120
225	GEN	Intermittent	38475	Hoosac Wind Project	Rest-of-Pool	.Z.WCMASS	3.942

Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
226	GEN	Intermittent	41557	Hope Farm Solar	Rest-of-Pool	.Z.RHODEISLAND	4.362
227	GEN	Intermittent	919	HOPKINTON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.059
228	GEN	Intermittent	902	HOSIERY MILL DAM	Northern New England	.Z.NEWHAMPSHIRE	0.185
229	GEN	Intermittent	38815	Hubbardston PV	Rest-of-Pool	.Z.WCMASS	0.617
230	GEN	Intermittent	38480	Hubbardston SE	Rest-of-Pool	.Z.WCMASS	0.400
231	GEN	Intermittent	11408	HULL WIND TURBINE II	Rest-of-Pool	.Z.SEMASS	0.064
232	GEN	Intermittent	1656	HULL WIND TURBINE U5	Rest-of-Pool	.Z.SEMASS	0.029
233	GEN	Intermittent	2432	HUNTINGTON FALLS-NEW	Northern New England	.Z.VERMONT	0.893
234	GEN	Intermittent	856	HUNT'S POND	Rest-of-Pool	.Z.WCMASS	0.021
235	GEN	Intermittent	2426	Hydro Kennebec	Maine	.Z.MAINE	4.048
236	GEN	Intermittent	867	INDIAN ORCHARD	Rest-of-Pool	.Z.WCMASS	0.163
237	GEN	Intermittent	38250	Indian Orchard Photovoltaic Facility	Rest-of-Pool	.Z.WCMASS	0.695
238	GEN	Intermittent	38252	Indian River Power Supply# LLC	Rest-of-Pool	.Z.WCMASS	0.136
239	GEN	Intermittent	16659	Ipswich Wind Farm 1	Rest-of-Pool	.Z.NEMASSBOST	0.158
240	GEN	Intermittent	38421	Jericho Power	Northern New England	.Z.NEWHAMPSHIRE	1.127
241	GEN	Intermittent	41314	Kear - S Martin PV	Rest-of-Pool	.Z.NEMASSBOST	1.667
242	GEN	Intermittent	44227	Kearsarge Beverly HS PV	Rest-of-Pool	.Z.NEMASSBOST	0.996
243	GEN	Intermittent	44210	Kearsarge Burrillville	Rest-of-Pool	.Z.RHODEISLAND	2.104
244	GEN	Intermittent	44209	Kearsarge East Providence	Rest-of-Pool	.Z.RHODEISLAND	1.008
245	GEN	Intermittent	41549	Kearsarge Haverhill PV	Rest-of-Pool	.Z.NEMASSBOST	1.414
246	GEN	Intermittent	41536	Kearsarge Kenyon Woods	Rest-of-Pool	.Z.RHODEISLAND	1.610
247	GEN	Intermittent	41547	Kearsarge Montague BD PV	Rest-of-Pool	.Z.WCMASS	1.213
248	GEN	Intermittent	44211	Kearsarge Portsmouth	Rest-of-Pool	.Z.RHODEISLAND	2.822
249	GEN	Intermittent	44212	Kearsarge Richmond	Rest-of-Pool	.Z.RHODEISLAND	1.630
250	GEN	Intermittent	44213	Kearsarge Smithfield	Rest-of-Pool	.Z.RHODEISLAND	4.714
251	GEN	Intermittent	41540	Kearsarge Tiverton	Rest-of-Pool	.Z.RHODEISLAND	1.058
252	GEN	Intermittent	44231	Kearsarge Upper Union PV1	Rest-of-Pool	.Z.SEMASS	0.591
253	GEN	Intermittent	44214	Kearsarge URI Parking	Rest-of-Pool	.Z.RHODEISLAND	0.632
254	GEN	Intermittent	41539	Kearsarge Westerly	Rest-of-Pool	.Z.RHODEISLAND	2.073
255	GEN	Intermittent	41551	Kearsarge William Way PV	Rest-of-Pool	.Z.SEMASS	2.332
256	GEN	Intermittent	911	KELLEYS FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.049
257	GEN	Intermittent	1119	KENNEBAGO HYDRO	Maine	.Z.MAINE	0.092
258	GEN	Intermittent	786	KEZAR LEDGEMERE COMPOSITE	Maine	.Z.MAINE	0.057
259	GEN	Intermittent	12551	Kibby Wind Power	Maine	.Z.MAINE	15.779
260	GEN	Intermittent	35979	Kingdom Community Wind	Northern New England	.Z.VERMONT	10.026
261	GEN	Intermittent	800	KINNEYTOWN B	Rest-of-Pool	.Z.CONNECTICUT	0.026
262	GEN	Intermittent	892	LAKEPORT DAM	Northern New England	.Z.NEWHAMPSHIRE	0.193
263	GEN	Intermittent	38376	Landcraft	Rest-of-Pool	.Z.SEMASS	0.923

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
264	GEN	Intermittent	457	LAWRENCE HYDRO	Rest-of-Pool	.Z.WCMASS	4.965
265	GEN	Intermittent	44476	LDSTR - Monument Valley PV	Rest-of-Pool	.Z.WCMASS	1.017
266	GEN	Intermittent	38835	Lee Site 31-Conti PV	Rest-of-Pool	.Z.WCMASS	0.375
267	GEN	Intermittent	14660	Lempster Wind	Northern New England	.Z.NEWHAMPSHIRE	2.694
268	GEN	Intermittent	38532	Leominster- South St.	Rest-of-Pool	.Z.NEMASSBOST	0.984
269	GEN	Intermittent	894	LISBON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.092
270	GEN	Intermittent	462	LISBON RESOURCE RECOVERY	Rest-of-Pool	.Z.CONNNECTICUT	12.398
271	GEN	Intermittent	904	LOCHMERE DAM	Northern New England	.Z.NEWHAMPSHIRE	0.274
272	GEN	Intermittent	460	LOCKWOOD	Maine	.Z.MAINE	2.090
273	GEN	Intermittent	895	LOWER ROBERTSON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.275
274	GEN	Intermittent	10406	LOWER VALLEY HYDRO U5	Northern New England	.Z.NEWHAMPSHIRE	0.076
275	GEN	Intermittent	38378	LSRHS	Rest-of-Pool	.Z.NEMASSBOST	0.400
276	GEN	Intermittent	41029	Ludlow PV	Rest-of-Pool	.Z.WCMASS	2.772
277	GEN	Intermittent	40625	Ludlow Site 72 - Conti	Rest-of-Pool	.Z.WCMASS	0.264
278	GEN	Intermittent	44115	Lunenburg Solar [Elec]	Rest-of-Pool	.Z.WCMASS	0.999
279	GEN	Intermittent	41142	MA_100_0.5 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.097
280	GEN	Intermittent	41146	MA_101_0.5 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.086
281	GEN	Intermittent	41260	MA_102_0.4929 PV_0 WEST ST_W BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.118
282	GEN	Intermittent	41132	MA_103_0.494 PV_95 OLD-RIVER RD ANDOVER	Rest-of-Pool	.Z.WCMASS	0.109
283	GEN	Intermittent	41112	MA_108_0.48 PV_51 ELLIS RD WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.112
284	GEN	Intermittent	41121	MA_109_0.48 PV_771 S BARRE RD BARRE	Rest-of-Pool	.Z.WCMASS	0.118
285	GEN	Intermittent	41120	MA_110_0.48 PV_107 NEW-BRAINTREE RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.121
286	GEN	Intermittent	41149	MA_113_0.476 PV_1788 G-A-R HW SWANSEA	Rest-of-Pool	.Z.SEMASS	0.106
287	GEN	Intermittent	41434	MA_116_0.45 PV_891 MONAHAN DR UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.093
288	GEN	Intermittent	41085	MA_118_0.4 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.100
289	GEN	Intermittent	40996	MA_12_2 PV_183 PROVIDENCE ST UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.483
290	GEN	Intermittent	41082	MA_122_0.419 PV_600 LONGWATER DR NORWELL	Rest-of-Pool	.Z.SEMASS	0.120
291	GEN	Intermittent	41002	MA_13_2 PV_18 SAMPSON RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.407
292	GEN	Intermittent	41123	MA_131_0.3663 PV_47 SUMNER ST MILFORD	Rest-of-Pool	.Z.SEMASS	0.050

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
293	GEN	Intermittent	41060	MA_133_0.354 PV_694 MAIN ST_WEST NEWBURY	Rest-of-Pool	.Z.NEMASSBOST	0.089
294	GEN	Intermittent	41153	MA_134_0.311 PV_1006 TEMPLETON RD ATHOL	Rest-of-Pool	.Z.WCMASS	0.063
295	GEN	Intermittent	41032	MA_139_0.2997 PV_1-3 WALKER DR UPTON	Rest-of-Pool	.Z.SEMASS	0.063
296	GEN	Intermittent	41117	MA_14_2 PV_81 N LIBERTY ST BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.447
297	GEN	Intermittent	41134	MA_143_0.27 PV_58 NORFOLK AV_SOUTH EASTON	Rest-of-Pool	.Z.SEMASS	0.048
298	GEN	Intermittent	41125	MA_15_2 PV_270 FRANKLIN ST BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.416
299	GEN	Intermittent	41003	MA_16_2 PV_109 E HILL RD MONSON	Rest-of-Pool	.Z.WCMASS	0.476
300	GEN	Intermittent	41256	MA_17_3.96 PV_466 STAFFORD ST_LEICESTER	Rest-of-Pool	.Z.WCMASS	0.455
301	GEN	Intermittent	41037	MA_18_2 PV_0 GRIFFIN RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.435
302	GEN	Intermittent	41040	MA_19_1.95 PV_0 OAKHURST RD SUTTON	Rest-of-Pool	.Z.SEMASS	0.444
303	GEN	Intermittent	41438	MA_2_4.968 PV_0 WILLOW AV HAVERHILL	Rest-of-Pool	.Z.NEMASSBOST	0.951
304	GEN	Intermittent	41045	MA_20_1.86 PV_161 HARTFORD AV MENDON	Rest-of-Pool	.Z.SEMASS	0.384
305	GEN	Intermittent	41264	MA_200_4.016 PV_33 GILBERTVILLE RD_WARE	Rest-of-Pool	.Z.WCMASS	1.036
306	GEN	Intermittent	41113	MA_201_1.656 PV_788 WOOD ST SWANSEA	Rest-of-Pool	.Z.SEMASS	0.353
307	GEN	Intermittent	41159	MA_202_0.48 PV_719 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.112
308	GEN	Intermittent	41104	MA_21_1.725 PV_139 SHUMAN AV STOUGHTON	Rest-of-Pool	.Z.SEMASS	0.436
309	GEN	Intermittent	41361	MA_213_0.995 PV_6 MCNEIL HW LEICESTER	Rest-of-Pool	.Z.WCMASS	0.195
310	GEN	Intermittent	41083	MA_22_1.67 PV_60 MARTIN ST REHOBOTH	Rest-of-Pool	.Z.SEMASS	0.412
311	GEN	Intermittent	41364	MA_222_0.48 PV_26 THEODORE DR WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.120
312	GEN	Intermittent	41135	MA_225_1.123 PV_0 ADIRONDACK LN WESTPORT	Rest-of-Pool	.Z.SEMASS	0.322
313	GEN	Intermittent	41136	MA_226_1.5 PV_0 ADIRONDACK LN WESTPORT	Rest-of-Pool	.Z.SEMASS	0.436
314	GEN	Intermittent	41048	MA_25_1.5 PV_675 SIMONDS RD WILLIAMSTOWN	Rest-of-Pool	.Z.WCMASS	0.255
315	GEN	Intermittent	41266	MA_280_6.5 PV_20 NIPPANAPP TR WORCESTER	Rest-of-Pool	.Z.WCMASS	0.355
316	GEN	Intermittent	41395	MA_281_4.883 PV_370 Auburn St LEICESTER	Rest-of-Pool	.Z.WCMASS	1.007

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
317	GEN	Intermittent	41427	MA_282_0.499 PV_1A BOUTILIER RD LEICESTER	Rest-of-Pool	.Z.WCMASS	0.122
318	GEN	Intermittent	41035	MA_285_1 PV_48 PAXTON RD SPENCER	Rest-of-Pool	.Z.WCMASS	0.240
319	GEN	Intermittent	41366	MA_286_1 PV_19 WOODCHUCK LN SPENCER	Rest-of-Pool	.Z.WCMASS	0.232
320	GEN	Intermittent	41195	MA_287_0.499 PV_0 WESTBOROUGH ST MILLBURY	Rest-of-Pool	.Z.WCMASS	0.099
321	GEN	Intermittent	41139	MA_288_4.68 PV_67 PLEASANTDALE RD RUTLAND	Rest-of-Pool	.Z.WCMASS	0.950
322	GEN	Intermittent	41269	MA_289_0.99 PV_3 KENWOOD CT RUTLAND	Rest-of-Pool	.Z.WCMASS	0.148
323	GEN	Intermittent	41140	MA_290_1 PV_394 PLEASANTDALE RD RUTLAND	Rest-of-Pool	.Z.WCMASS	0.218
324	GEN	Intermittent	41272	MA_291_0.26 PV_297 AYER RD HARVARD	Rest-of-Pool	.Z.WCMASS	0.084
325	GEN	Intermittent	41197	MA_292_0.236 PV_0 SCULLEY RD AYER	Rest-of-Pool	.Z.WCMASS	0.060
326	GEN	Intermittent	41274	MA_293_2 PV_56 WALKER RD SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.294
327	GEN	Intermittent	41277	MA_294_1.08 PV_111 ADAMS RD CLINTON	Rest-of-Pool	.Z.WCMASS	0.250
328	GEN	Intermittent	41368	MA_295_2.196 PV_100 ADAMS RD CLINTON	Rest-of-Pool	.Z.WCMASS	0.501
329	GEN	Intermittent	41160	MA_296_3 PV_267 BROCKELMAN RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.616
330	GEN	Intermittent	41356	MA_297_4.95 PV_125 STILL-RIVER RD BOLTON	Rest-of-Pool	.Z.WCMASS	1.061
331	GEN	Intermittent	41199	MA_298_0.9976 PV_0 LAWTON RD SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.198
332	GEN	Intermittent	41038	MA_299_0.5 PV_0 LUNENBURG RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.075
333	GEN	Intermittent	41105	MA_3_4.89 PV_14 BELCHER ST PLAINVILLE	Rest-of-Pool	.Z.SEMASS	0.849
334	GEN	Intermittent	41126	MA_30_1 PV_225 OLD-SPRINGFIELD RD BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.213
335	GEN	Intermittent	41359	MA_300_2.5 PV_0 SHIRLEY RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.484
336	GEN	Intermittent	41347	MA_301_2 PV_0 SHIRLEY RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.387
337	GEN	Intermittent	41348	MA_302_1.5 PV_169 LEOMINSTER RD SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.190
338	GEN	Intermittent	41201	MA_303_2.7 PV_43 ESTABROOK ST GRAFTON	Rest-of-Pool	.Z.WCMASS	0.642
339	GEN	Intermittent	41360	MA_304_2.75 PV_51 FEDERAL-HILL RD OXFORD	Rest-of-Pool	.Z.WCMASS	0.626
340	GEN	Intermittent	41141	MA_305_0.95 PV_0 BAY-PATH RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.160
341	GEN	Intermittent	41143	MA_306_0.95 PV_0 BAY-PATH RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.145
342	GEN	Intermittent	41164	MA_308_2 PV_496 STAFFORD ST LEICESTER	Rest-of-Pool	.Z.WCMASS	0.184

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
343	GEN	Intermittent	41128	MA_31_1_PV_36 MILFORD ST MENDON	Rest-of-Pool	.Z.SEMASS	0.185
344	GEN	Intermittent	41144	MA_310_1_PV_0 FARLEY RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.199
345	GEN	Intermittent	41363	MA_311_1.38_PV_23 CUDWORTH RD_WEBSTER	Rest-of-Pool	.Z.WCMASS	0.293
346	GEN	Intermittent	41173	MA_312_0.48_PV_720 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.120
347	GEN	Intermittent	41174	MA_313_0.48_PV_721 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.118
348	GEN	Intermittent	41175	MA_314_0.48_PV_722 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.116
349	GEN	Intermittent	41181	MA_315_0.48_PV_725 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.103
350	GEN	Intermittent	41254	MA_316_0.984_PV_726 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.233
351	GEN	Intermittent	41203	MA_317_2.5_PV_294 SOUTHBRIDGE RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.479
352	GEN	Intermittent	41209	MA_318_1.5_PV_247 BLACKMERE RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.257
353	GEN	Intermittent	41214	MA_319_1.5_PV_247 BLACKMERE RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.305
354	GEN	Intermittent	41228	MA_32_1_PV_300 S MAIN ST HOPEDALE	Rest-of-Pool	.Z.SEMASS	0.221
355	GEN	Intermittent	41041	MA_320_1_PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.267
356	GEN	Intermittent	41280	MA_321_1_PV_1 HARE RD STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.185
357	GEN	Intermittent	41349	MA_322_1_PV_1 HARE RD STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.173
358	GEN	Intermittent	41044	MA_323_2_PV_19 CARPENTER-HILL RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.318
359	GEN	Intermittent	41047	MA_324_1_PV_10 H PUTNAM-ROAD EX_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.262
360	GEN	Intermittent	41050	MA_325_2_PV_91 CARPENTER-HILL RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.299
361	GEN	Intermittent	41281	MA_326_0.499_PV_154 CENTER-DEPOT RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.109
362	GEN	Intermittent	41282	MA_327_0.499_PV_142 BROOKFIELD RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.112
363	GEN	Intermittent	41283	MA_328_0.499_PV_111 BROOKFIELD RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.107

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
364	GEN	Intermittent	41053	MA_329_1.98 PV_53 CITY-DEPOT RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.493
365	GEN	Intermittent	41129	MA_33_1 PV_223 S ASHBURNHAM RD WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.277
366	GEN	Intermittent	41351	MA_330_1.4 PV_175-185 E MAIN RD_W BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.267
367	GEN	Intermittent	41353	MA_331_0.8 PV_94 JOHN-GILBERT RD_W BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.173
368	GEN	Intermittent	41036	MA_332_0.333 PV_0 QUABOAG ST BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.071
369	GEN	Intermittent	41354	MA_333_3 PV_38 MADBROOK RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.610
370	GEN	Intermittent	41217	MA_334_1 PV_12A ORCHARD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.237
371	GEN	Intermittent	41043	MA_335_1 PV_12 ORCHARD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.240
372	GEN	Intermittent	41086	MA_336_1.98 PV_28 CURTIS-HILL RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.486
373	GEN	Intermittent	41145	MA_337_1.9 PV_800 SPRING ST_WINCHENDON	Rest-of-Pool	.Z.WCMASS	0.388
374	GEN	Intermittent	41182	MA_338_2 PV_808 WEST ST_GARDNER	Rest-of-Pool	.Z.WCMASS	0.464
375	GEN	Intermittent	41147	MA_339_1 PV_0 HILL ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.226
376	GEN	Intermittent	41352	MA_340_3.334 PV_280 SUMMER ST_REHOBOTH	Rest-of-Pool	.Z.SEMASS	0.733
377	GEN	Intermittent	41087	MA_341_0.495 PV_20 CLAPP ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.094
378	GEN	Intermittent	41088	MA_342_0.495 PV_36 CLAPP ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.109
379	GEN	Intermittent	41370	MA_343_0.5 PV_247 BAKER RD_SWANSEA	Rest-of-Pool	.Z.SEMASS	0.088
380	GEN	Intermittent	41371	MA_344_3.13 PV_2729 ELM ST_DIGHTON	Rest-of-Pool	.Z.SEMASS	0.707
381	GEN	Intermittent	41372	MA_346_0.65 PV_0 SCHOOL ST_SOUTHBOROUGH	Rest-of-Pool	.Z.WCMASS	0.136
382	GEN	Intermittent	41089	MA_347_0.48 PV_51 SEARS RD_SOUTHBOROUGH	Rest-of-Pool	.Z.WCMASS	0.066
383	GEN	Intermittent	41367	MA_348_1.82 PV_120 South Street WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.354
384	GEN	Intermittent	41148	MA_349_0.741 PV_53 OTIS ST_WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.152
385	GEN	Intermittent	41374	MA_350_1.91 PV_116 Milford Road_South Grafton	Rest-of-Pool	.Z.SEMASS	0.499
386	GEN	Intermittent	41376	MA_351_3 PV_436 NE MAIN ST DOUGLAS	Rest-of-Pool	.Z.SEMASS	0.670

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
387	GEN	Intermittent	41202	MA_352_0.728 PV_62 COMMERCE DR_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.164
388	GEN	Intermittent	41090	MA_353_1 PV_197 PROVIDENCE ST_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.223
389	GEN	Intermittent	41150	MA_354_0.49 PV_142 WEST ST_HOPEDALE	Rest-of-Pool	.Z.SEMASS	0.078
390	GEN	Intermittent	41151	MA_355_0.266 PV_1 KENWOOD CI_FRANKLIN	Rest-of-Pool	.Z.SEMASS	0.055
391	GEN	Intermittent	41316	MA_356_0.495 PV_370 PATRIOT PL_FOXBORO	Rest-of-Pool	.Z.SEMASS	0.062
392	GEN	Intermittent	41198	MA_357_2 PV_65 ELM ST_FOXBORO	Rest-of-Pool	.Z.SEMASS	0.466
393	GEN	Intermittent	41204	MA_358_1.2 PV_40 E BELCHER RD_FOXBORO	Rest-of-Pool	.Z.SEMASS	0.255
394	GEN	Intermittent	41317	MA_359_2.34 PV_234 THATCHER ST_E BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.418
395	GEN	Intermittent	41054	MA_36_1 PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.234
396	GEN	Intermittent	41318	MA_360_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z.SEMASS	0.134
397	GEN	Intermittent	41091	MA_361_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z.SEMASS	0.153
398	GEN	Intermittent	41092	MA_362_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z.SEMASS	0.157
399	GEN	Intermittent	41184	MA_363_1.5 PV_114 PROSPECT ST_SOUTH EASTON	Rest-of-Pool	.Z.SEMASS	0.264
400	GEN	Intermittent	41207	MA_364_0.420147 PV_100 LOTHROP ST_NORTH EASTON	Rest-of-Pool	.Z.SEMASS	0.083
401	GEN	Intermittent	41319	MA_365_2 PV_880 BEECH ST_ROCKLAND	Rest-of-Pool	.Z.SEMASS	0.350
402	GEN	Intermittent	41429	MA_366_0.332 PV_146 CAMPANELLI PK_STOUGHTON	Rest-of-Pool	.Z.SEMASS	0.055
403	GEN	Intermittent	41211	MA_368_0.42 PV_81 CEDAR ST_COHASSET	Rest-of-Pool	.Z.SEMASS	0.094
404	GEN	Intermittent	41056	MA_37_1 PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.247
405	GEN	Intermittent	41435	MA_371_2.4 PV_174 HOBOMOCK ST_PEMBROKE	Rest-of-Pool	.Z.SEMASS	0.576
406	GEN	Intermittent	41436	MA_372_2.492 PV_0 MONPONSETT ST_HALIFAX	Rest-of-Pool	.Z.SEMASS	0.583
407	GEN	Intermittent	41328	MA_375_0.3 PV_454 S MAIN ST_W BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.060
408	GEN	Intermittent	41378	MA_376_1.5 PV_280 DRIFTWAY_SCITUATE	Rest-of-Pool	.Z.SEMASS	0.095
409	GEN	Intermittent	41380	MA_377_1.5 PV_280 DRIFTWAY_SCITUATE	Rest-of-Pool	.Z.SEMASS	0.153
410	GEN	Intermittent	41152	MA_378_2 PV_0 BRODIE-MOUNTAIN RD_HANCOCK	Rest-of-Pool	.Z.WCMASS	0.449
411	GEN	Intermittent	41332	MA_379_0.936 PV_33 GILBERTVILLE RD_WARE	Rest-of-Pool	.Z.WCMASS	0.238

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
412	GEN	Intermittent	41413	MA_380_1.89 PV_262 LOWER RD GILBERTVILLE	Rest-of-Pool	.Z.WCMASS	0.355
413	GEN	Intermittent	41417	MA_381_1 PV_262 LOWER RD GILBERTVILLE	Rest-of-Pool	.Z.WCMASS	0.191
414	GEN	Intermittent	41299	MA_382_0.48 PV_2553 BARRE RD HARDWICK	Rest-of-Pool	.Z.WCMASS	0.112
415	GEN	Intermittent	41300	MA_383_0.48 PV_0 CLEVELAND RD HARDWICK	Rest-of-Pool	.Z.WCMASS	0.108
416	GEN	Intermittent	41334	MA_384_3.8 PV_2189 BAPTIST-HILL RD PALMER	Rest-of-Pool	.Z.WCMASS	0.715
417	GEN	Intermittent	41154	MA_385_2.55 PV_0 PETERSON ST PALMER	Rest-of-Pool	.Z.WCMASS	0.542
418	GEN	Intermittent	41336	MA_386_0.496 PV_0 TINKHAM RD WILBRAHAM	Rest-of-Pool	.Z.WCMASS	0.095
419	GEN	Intermittent	41430	MA_387_1 PV_547 LITTLE-REST RD WARREN	Rest-of-Pool	.Z.WCMASS	0.232
420	GEN	Intermittent	41409	MA_388_1 PV_547-B LITTLE-REST RD WARREN	Rest-of-Pool	.Z.WCMASS	0.249
421	GEN	Intermittent	41420	MA_389_1 PV_547-A LITTLE-REST RD WARREN	Rest-of-Pool	.Z.WCMASS	0.241
422	GEN	Intermittent	41213	MA_390_0.952 PV_87 SPRING ST WEST WARREN	Rest-of-Pool	.Z.WCMASS	0.220
423	GEN	Intermittent	41337	MA_391_0.96 PV_70 WARE RD WEST WARREN	Rest-of-Pool	.Z.WCMASS	0.219
424	GEN	Intermittent	41301	MA_392_0.99 PV_581 SOUTH ST WARREN	Rest-of-Pool	.Z.WCMASS	0.248
425	GEN	Intermittent	41340	MA_393_1 PV_414 LITTLE-REST RD WARREN	Rest-of-Pool	.Z.WCMASS	0.247
426	GEN	Intermittent	41476	MA_394_2 PV_205 STURBRIDGE RD BRIMFIELD	Rest-of-Pool	.Z.WCMASS	0.272
427	GEN	Intermittent	41237	MA_395_2 PV_201 Sturbridge Road Brimfield	Rest-of-Pool	.Z.WCMASS	0.756
428	GEN	Intermittent	41383	MA_396_1 PV_203 STATE ST PALMER	Rest-of-Pool	.Z.WCMASS	0.232
429	GEN	Intermittent	41384	MA_397_1 PV_203 STATE ST PALMER	Rest-of-Pool	.Z.WCMASS	0.241
430	GEN	Intermittent	41385	MA_398_1 PV_203 STATE ST PALMER	Rest-of-Pool	.Z.WCMASS	0.237
431	GEN	Intermittent	41320	MA_399_2 PV_105 NORTH ST PALMER	Rest-of-Pool	.Z.WCMASS	0.436
432	GEN	Intermittent	41309	MA_4_4.995 PV_311 EMERY ST PALMER	Rest-of-Pool	.Z.WCMASS	1.107
433	GEN	Intermittent	41059	MA_40_1 PV_52 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.243
434	GEN	Intermittent	41216	MA_400_0.452 PV_914 WEST ST LUDLOW	Rest-of-Pool	.Z.WCMASS	0.076
435	GEN	Intermittent	41321	MA_401_0.8 PV_750 S BARRE RD BARRE	Rest-of-Pool	.Z.WCMASS	0.144
436	GEN	Intermittent	41186	MA_402_0.48 PV_250 SPRING-HILL RD BARRE	Rest-of-Pool	.Z.WCMASS	0.081
437	GEN	Intermittent	41188	MA_403_0.48 PV_252 SPRING-HILL RD BARRE	Rest-of-Pool	.Z.WCMASS	0.063
438	GEN	Intermittent	41190	MA_404_0.48 PV_253 SPRING-HILL RD BARRE	Rest-of-Pool	.Z.WCMASS	0.052
439	GEN	Intermittent	41322	MA_405_1 PV_702 S MAIN ST ORANGE	Rest-of-Pool	.Z.WCMASS	0.377

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
440	GEN	Intermittent	41324	MA_406_2 PV_702 S MAIN ST ORANGE	Rest-of-Pool	.Z.WCMASS	0.220
441	GEN	Intermittent	41061	MA_41_1 PV_62 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.215
442	GEN	Intermittent	41218	MA_410_2.355 PV_170 GLENDALE RD NORTHAMPTON	Rest-of-Pool	.Z.WCMASS	0.577
443	GEN	Intermittent	41326	MA_411_0.4995 PV_650 W CROSS RD CLARKSBURG	Rest-of-Pool	.Z.WCMASS	0.099
444	GEN	Intermittent	41302	MA_412_0.996 PV_700 W SHAFT RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.233
445	GEN	Intermittent	41329	MA_413_0.499 PV_926 N STATE RD CHESHIRE	Rest-of-Pool	.Z.WCMASS	0.116
446	GEN	Intermittent	41330	MA_414_1 PV_300 EAST RD ADAMS	Rest-of-Pool	.Z.WCMASS	0.170
447	GEN	Intermittent	41333	MA_415_0.999 PV_76 E STAHL RD_ASHLEY FALLS	Rest-of-Pool	.Z.WCMASS	0.241
448	GEN	Intermittent	41422	MA_416_1.988 PV_67 VAN-DEUSENVILLE RD HOUSATONIC	Rest-of-Pool	.Z.WCMASS	0.470
449	GEN	Intermittent	41219	MA_417_0.499 PV_659 S MAIN ST_GT BARRINGTON	Rest-of-Pool	.Z.WCMASS	0.111
450	GEN	Intermittent	41335	MA_418_0.499 PV_49 LIME-KILN RD SHEFFIELD	Rest-of-Pool	.Z.WCMASS	0.116
451	GEN	Intermittent	41423	MA_419_0.25 PV_1399 N MAIN ST SHEFFIELD	Rest-of-Pool	.Z.WCMASS	0.057
452	GEN	Intermittent	41338	MA_420_2.5 PV_293 PARK ST HOUSATONIC	Rest-of-Pool	.Z.WCMASS	0.593
453	GEN	Intermittent	41419	MA_421_3.5 PV_229 SOMERS RD HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.771
454	GEN	Intermittent	41341	MA_422_0.6 PV_100 SIMPLEX DR WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.113
455	GEN	Intermittent	41220	MA_423_1.296 PV_515 MAIN ST SAUGUS	Rest-of-Pool	.Z.NEMASSBOST	0.307
456	GEN	Intermittent	41421	MA_424_2 PV_3 CAILIN RD BEVERLY	Rest-of-Pool	.Z.NEMASSBOST	0.189
457	GEN	Intermittent	41221	MA_425_0.84 PV_39 TOZER RD BEVERLY	Rest-of-Pool	.Z.NEMASSBOST	0.108
458	GEN	Intermittent	41387	MA_427_1.31101 PV_1020 WESTFORD ST LOWELL	Rest-of-Pool	.Z.WCMASS	0.153
459	GEN	Intermittent	41257	MA_43_1 PV_72 W DUDLEY RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.197
460	GEN	Intermittent	41424	MA_430_0.308 PV_500 PRINCETON WA WESTFORD	Rest-of-Pool	.Z.WCMASS	0.055
461	GEN	Intermittent	41222	MA_431_0.5 PV_105 RABBIT RD SALISBURY	Rest-of-Pool	.Z.NEMASSBOST	0.118
462	GEN	Intermittent	41298	MA_432_0.75 PV_7A SPOFFORD RD_BOXFORD	Rest-of-Pool	.Z.NEMASSBOST	0.162
463	GEN	Intermittent	41345	MA_433_3 PV_1050 HILLDALE AV_HAVERHILL	Rest-of-Pool	.Z.NEMASSBOST	0.753
464	GEN	Intermittent	41192	MA_434_1.992 PV_4 MIDDLE RD NEWBURY	Rest-of-Pool	.Z.NEMASSBOST	0.443

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
465	GEN	Intermittent	41389	MA 435 1.8 PV 100 DANTON DR METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.321
466	GEN	Intermittent	41295	MA 436 1 PV 0 KENSINGTON AV METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.171
467	GEN	Intermittent	41297	MA 437 0.48 PV 251 Spring Hill Road Barre	Rest-of-Pool	.Z.WCMASS	0.089
468	GEN	Intermittent	41425	MA_439_2.85 PV_200 IRON-HORSE PA BILLERICA	Rest-of-Pool	.Z.WCMASS	0.648
469	GEN	Intermittent	41258	MA 44 1 PV 72 W DUDLEY RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.189
470	GEN	Intermittent	41238	MA 440 2 PV 48 Ayers Village Rd METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.431
471	GEN	Intermittent	41393	MA 441 0.26 PV 360 LYNN-FELLS PK MELROSE	Rest-of-Pool	.Z.NEMASSBOST	0.049
472	GEN	Intermittent	41093	MA 442 0.5 PV 0 FAIRLEE LN NORTON	Rest-of-Pool	.Z.SEMASS	0.063
473	GEN	Intermittent	41346	MA 443 1 PV 72 W DUDLEY RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.191
474	GEN	Intermittent	41241	MA_47_0.996 PV_1291 BROADWAY HAVERHILL	Rest-of-Pool	.Z.NEMASSBOST	0.225
475	GEN	Intermittent	41242	MA 48 0.996 PV 150 OAK ST SWANSEA	Rest-of-Pool	.Z.SEMASS	0.267
476	GEN	Intermittent	41259	MA_50_0.984 PV_173 NASHUA RD PEPPERELL	Rest-of-Pool	.Z.WCMASS	0.222
477	GEN	Intermittent	41261	MA_51_0.99 PV_127 GOSHEN RD WILLIAMSBURG	Rest-of-Pool	.Z.WCMASS	0.225
478	GEN	Intermittent	41339	MA 52 0.99 PV 189 MENDON ST UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.197
479	GEN	Intermittent	41244	MA_53_0.99 PV_190 BALDWINVILLE RD PHILLIPSTON	Rest-of-Pool	.Z.WCMASS	0.210
480	GEN	Intermittent	41262	MA_54_0.99 PV_1006 RIVER RD_CLARKSBURG	Rest-of-Pool	.Z.WCMASS	0.224
481	GEN	Intermittent	41263	MA_55_0.99 PV_251 RESERVOIR RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.222
482	GEN	Intermittent	41265	MA_56_0.99 PV_251 RESERVOIR RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.152
483	GEN	Intermittent	41267	MA_57_0.96 PV_80 WORCESTER-PROVIDENCE TP SUTTON	Rest-of-Pool	.Z.WCMASS	0.148
484	GEN	Intermittent	41268	MA_58_0.99 PV_207 PROVIDENCE RD GRAFTON	Rest-of-Pool	.Z.WCMASS	0.240
485	GEN	Intermittent	41062	MA_59_0.984 PV_982 PLEASANT ST LEOMINSTER	Rest-of-Pool	.Z.WCMASS	0.216
486	GEN	Intermittent	41107	MA 61 0.972 PV 0 STATE RD PHILLIPSTON	Rest-of-Pool	.Z.WCMASS	0.246
487	GEN	Intermittent	41245	MA_62_0.96 PV_232 GARDNER RD HUBBARDSTON	Rest-of-Pool	.Z.WCMASS	0.156
488	GEN	Intermittent	41246	MA_63_0.96 PV_240 GARDNER RD HUBBARDSTON	Rest-of-Pool	.Z.WCMASS	0.148

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
489	GEN	Intermittent	41270	MA_65_0.95 PV_890 MONAHAN DR_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.149
490	GEN	Intermittent	41248	MA_66_0.85 PV_56 WALKER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.141
491	GEN	Intermittent	41249	MA_67_0.92 PV_7 NEW-ATHOL RD_ORANGE	Rest-of-Pool	.Z.WCMASS	0.166
492	GEN	Intermittent	41311	MA_68_0.9 PV_500 DUNSTABLE RD_TYNGSBORO	Rest-of-Pool	.Z.WCMASS	0.189
493	GEN	Intermittent	41063	MA_69_0.866 PV_57 BRIGHAM ST WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.164
494	GEN	Intermittent	41231	MA_7_3.78 PV_2 JOHNSON DR RANDOLPH	Rest-of-Pool	.Z.SEMASS	0.825
495	GEN	Intermittent	41313	MA_70_0.99 PV_194 BERKSHIRE TR E_GOSHEN	Rest-of-Pool	.Z.WCMASS	0.193
496	GEN	Intermittent	41271	MA_72_0.644 PV_128 BAY-STATE RD_REHOBOTH	Rest-of-Pool	.Z.SEMASS	0.110
497	GEN	Intermittent	41273	MA_74_0.75 PV_2720 BOSTON RD_WILBRAHAM	Rest-of-Pool	.Z.WCMASS	0.173
498	GEN	Intermittent	41064	MA_75_0.743 PV_38 CAPE RD_MENDON	Rest-of-Pool	.Z.SEMASS	0.164
499	GEN	Intermittent	41078	MA_77_0.455 PV_5567R S ATHOL RD_ATHOL	Rest-of-Pool	.Z.WCMASS	0.115
500	GEN	Intermittent	41080	MA_78_0.576 PV_0 PETERSHAM RD_NEW SALEM	Rest-of-Pool	.Z.WCMASS	0.096
501	GEN	Intermittent	41350	MA_8_3.72 PV_0 THATCHER ST_BROCKTON	Rest-of-Pool	.Z.SEMASS	0.525
502	GEN	Intermittent	41081	MA_80_0.5 PV_36 STOCKBRIDGE RD_W STOCKBRIDGE	Rest-of-Pool	.Z.WCMASS	0.102
503	GEN	Intermittent	41250	MA_82_0.499 PV_39 STONY-HILL RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.078
504	GEN	Intermittent	41355	MA_83_0.499 PV_1401 WILLIAMS ST_DIGHTON	Rest-of-Pool	.Z.SEMASS	0.109
505	GEN	Intermittent	41275	MA_84_0.452 PV_188 EAST ST GRANBY	Rest-of-Pool	.Z.WCMASS	0.116
506	GEN	Intermittent	41276	MA_85_0.452 PV_190 EAST ST GRANBY	Rest-of-Pool	.Z.WCMASS	0.104
507	GEN	Intermittent	41278	MA_86_0.452 PV_229R EAST ST GRANBY	Rest-of-Pool	.Z.WCMASS	0.103
508	GEN	Intermittent	41279	MA_87_0.452 PV_220R EAST ST GRANBY	Rest-of-Pool	.Z.WCMASS	0.108
509	GEN	Intermittent	41108	MA_88_0.499 PV_100 WARE ST PALMER	Rest-of-Pool	.Z.WCMASS	0.095
510	GEN	Intermittent	41130	MA_89_0.499 PV_61 STONY-HILL RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.056
511	GEN	Intermittent	41234	MA_9_3.084 PV_35 UNITED DR_W BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.221
512	GEN	Intermittent	41084	MA_90_0.499 PV_1940 BARRE RD_NEW BRAintree	Rest-of-Pool	.Z.WCMASS	0.124

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
513	GEN	Intermittent	41131	MA_91_0.499 PV_223 S ASHBURNHAM RD WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.125
514	GEN	Intermittent	41251	MA_92_0.499 PV_0 S STATE ST_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.096
515	GEN	Intermittent	41110	MA_94_0.499 PV_22 SUNSET LN SPENCER	Rest-of-Pool	.Z.WCMASS	0.121
516	GEN	Intermittent	41111	MA_95_0.499 PV_22 SUNSET LN SPENCER	Rest-of-Pool	.Z.WCMASS	0.114
517	GEN	Intermittent	41342	MA_96_0.499 PV_0 THEODORE DR WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.116
518	GEN	Intermittent	41343	MA_97_0.499 PV_0 THEODORE DR WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
519	GEN	Intermittent	41357	MA_98_0.499 PV_0 THEODORE DR WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
520	GEN	Intermittent	41358	MA_99_0.5 PV_55 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.108
521	GEN	Intermittent	1114	MADISON COMPOSITE	Maine	.Z.MAINE	7.087
522	GEN	Intermittent	44416	Madison Solar	Maine	.Z.MAINE	6.079
523	GEN	Intermittent	38707	Main St Dighton PV	Rest-of-Pool	.Z.SEMASS	0.352
524	GEN	Intermittent	16644	Main Street Whitinsville PV	Rest-of-Pool	.Z.SEMASS	0.280
525	GEN	Intermittent	1061	MASCOMA HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.000
526	GEN	Intermittent	38500	Mass Mid-State Solar	Rest-of-Pool	.Z.WCMASS	6.208
527	GEN	Intermittent	38531	Mattapoissett 1	Rest-of-Pool	.Z.SEMASS	0.316
528	GEN	Intermittent	38530	Mattapoissett 2	Rest-of-Pool	.Z.SEMASS	0.316
529	GEN	Intermittent	40789	Maxwell Green Solar	Rest-of-Pool	.Z.NEMASSBOST	0.104
530	GEN	Intermittent	2287	MECHANIC FALLS HYDRO	Maine	.Z.MAINE	0.000
531	GEN	Intermittent	806	MECHANICSVILLE	Rest-of-Pool	.Z.CONNECTICUT	0.077
532	GEN	Intermittent	16525	Medway	Maine	.Z.MAINE	3.191
533	GEN	Intermittent	759	MESSALONSKEE COMPOSITE	Maine	.Z.MAINE	0.000
534	GEN	Intermittent	793	METHUEN HYDRO	Rest-of-Pool	.Z.NEMASSBOST	0.022
535	GEN	Intermittent	16296	Milford Hydro	Maine	.Z.MAINE	3.679
536	GEN	Intermittent	38534	Millbury Solar	Rest-of-Pool	.Z.WCMASS	0.935
537	GEN	Intermittent	868	MILTON MILLS HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.158
538	GEN	Intermittent	869	MINE FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.677
539	GEN	Intermittent	794	MINIWAWA	Northern New England	.Z.NEWHAMPSHIRE	0.201
540	GEN	Intermittent	1109	MMWAC	Maine	.Z.MAINE	1.636
541	GEN	Intermittent	915	MONADNOCK PAPER MILLS	Northern New England	.Z.NEWHAMPSHIRE	0.000
542	GEN	Intermittent	40952	Montague Road Solar	Rest-of-Pool	.Z.WCMASS	3.000
543	GEN	Intermittent	38831	Montague Site 36-Grosolar PV	Rest-of-Pool	.Z.WCMASS	1.280
544	GEN	Intermittent	44639	Mousam Solar	Maine	.Z.MAINE	16.544
545	GEN	Intermittent	1062	MWRA COSGROVE	Rest-of-Pool	.Z.WCMASS	0.713

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
546	GEN	Intermittent	890	NASHUA HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.220
547	GEN	Intermittent	40627	New Bedford Solar PV	Rest-of-Pool	.Z.SEMASS	0.169
548	GEN	Intermittent	978	NEW MILFORD	Rest-of-Pool	.Z.CONNECTICUT	0.665
549	GEN	Intermittent	888	NEWFOUND HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.082
550	GEN	Intermittent	38078	NFM Solar Power, LLC	Rest-of-Pool	.Z.WCMASS	0.507
551	GEN	Intermittent	760	NORTH GORHAM	Maine	.Z.MAINE	0.928
552	GEN	Intermittent	11126	NORTH HARTLAND HYDRO	Northern New England	.Z.VERMONT	0.410
553	GEN	Intermittent	44127	Northbridge Solar [McQuade]	Rest-of-Pool	.Z.SEMASS	2.930
554	GEN	Intermittent	38582	Norton MA	Rest-of-Pool	.Z.SEMASS	0.626
555	GEN	Intermittent	44116	NuGen PV - Bristol Landfill, RI	Rest-of-Pool	.Z.RHODEISLAND	1.992
556	GEN	Intermittent	41407	Nugen PV - East Greenwich, RI 1	Rest-of-Pool	.Z.RHODEISLAND	1.920
557	GEN	Intermittent	44632	Nutes Solar	Northern New England	.Z.NEWHAMPSHIRE	16.479
558	GEN	Intermittent	38824	Nutmeg Solar	Rest-of-Pool	.Z.CONNECTICUT	7.000
559	GEN	Intermittent	857	OAKDALE HYDRO	Rest-of-Pool	.Z.WCMASS	2.543
560	GEN	Intermittent	527	OGDEN-MARTIN 1	Rest-of-Pool	.Z.NEMASSBOST	39.079
561	GEN	Intermittent	44422	Old Frontier III	Rest-of-Pool	.Z.WCMASS	2.000
562	GEN	Intermittent	897	OLD NASH DAM	Northern New England	.Z.NEWHAMPSHIRE	0.015
563	GEN	Intermittent	38706	Old Upton Rd Grafton PV 2	Rest-of-Pool	.Z.WCMASS	0.200
564	GEN	Intermittent	38701	Onset East	Rest-of-Pool	.Z.SEMASS	0.520
565	GEN	Intermittent	38702	Onset West	Rest-of-Pool	.Z.SEMASS	0.520
566	GEN	Intermittent	854	ORANGE HYDRO 1	Rest-of-Pool	.Z.WCMASS	0.040
567	GEN	Intermittent	855	ORANGE HYDRO 2	Rest-of-Pool	.Z.WCMASS	0.088
568	GEN	Intermittent	908	OTIS MILL HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.00
569	GEN	Intermittent	925	OTTER LANE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.00
570	GEN	Intermittent	38973	Partners Healthcare Sandwich	Rest-of-Pool	.Z.SEMASS	0.374
571	GEN	Intermittent	44343	Partridge Road (PV)	Rest-of-Pool	.Z.WCMASS	2.043
572	GEN	Intermittent	38888	Patterson Rd 1 Shirley PV	Rest-of-Pool	.Z.WCMASS	0.356
573	GEN	Intermittent	38889	Patterson Rd 2 Shirley PV	Rest-of-Pool	.Z.WCMASS	0.229
574	GEN	Intermittent	40616	Pawcatuck Solar Center	Rest-of-Pool	.Z.CONNECTICUT	9.000
575	GEN	Intermittent	532	PEJEPSCOT	Maine	.Z.MAINE	3.024
576	GEN	Intermittent	870	PEMBROKE	Northern New England	.Z.NEWHAMPSHIRE	0.169
577	GEN	Intermittent	871	PENNAHOOK FALLS LOWER	Northern New England	.Z.NEWHAMPSHIRE	0.989
578	GEN	Intermittent	872	PENNAHOOK FALLS UPPER	Northern New England	.Z.NEWHAMPSHIRE	0.522
579	GEN	Intermittent	948	PEPPERELL HYDRO COMPANY LLC	Rest-of-Pool	.Z.WCMASS	0.346
580	GEN	Intermittent	536	PERC-ORRINGTON 1	Maine	.Z.MAINE	7.971
581	GEN	Intermittent	926	PETERBOROUGH LOWER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.054
582	GEN	Intermittent	941	PETERBOROUGH UPPER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.064
583	GEN	Intermittent	38836	Pittsfield 44-M&W PV	Rest-of-Pool	.Z.WCMASS	0.197

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584	GEN	Intermittent	2290	PITTSFIELD HYDRO	Maine	.Z.MAINE	0.010
585	GEN	Intermittent	40948	Plainfield Solar	Rest-of-Pool	.Z.WCMASS	0.990
586	GEN	Intermittent	2462	PLAINVILLE GEN QF U5	Rest-of-Pool	.Z.SEMASS	1.117
587	GEN	Intermittent	38374	Plymouth	Rest-of-Pool	.Z.SEMASS	1.900
588	GEN	Intermittent	40626	Plymouth Solar PV	Rest-of-Pool	.Z.SEMASS	0.229
589	GEN	Intermittent	539	PONTOOK HYDRO	Northern New England	.Z.NEWHAMPSHIRE	2.880
590	GEN	Intermittent	969	POWDER MILL HYDRO	Rest-of-Pool	.Z.WCMASS	0.000
591	GEN	Intermittent	14610	Princeton Wind Farm Project	Rest-of-Pool	.Z.WCMASS	0.079
592	GEN	Intermittent	541	PROCTOR	Northern New England	.Z.VERMONT	1.437
593	GEN	Intermittent	804	PUTNAM	Rest-of-Pool	.Z.CONNECTICUT	0.153
594	GEN	Intermittent	873	PUTTS BRIDGE	Rest-of-Pool	.Z.WCMASS	0.376
595	GEN	Intermittent	810	QUINEBAUG	Rest-of-Pool	.Z.CONNECTICUT	0.357
596	GEN	Intermittent	38826	Quinebaug Solar	Rest-of-Pool	.Z.CONNECTICUT	11.071
597	GEN	Intermittent	16642	Railroad Street Revere PV	Rest-of-Pool	.Z.NEMASSBOST	0.245
598	GEN	Intermittent	38949	RE Growth PV196 339 Farnum Pike Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.098
599	GEN	Intermittent	38950	RE Growth PV196 65 Putnam Pike Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.099
600	GEN	Intermittent	14665	Record Hill Wind	Maine	.Z.MAINE	5.710
601	GEN	Intermittent	874	RED BRIDGE	Rest-of-Pool	.Z.WCMASS	0.504
602	GEN	Intermittent	38579	Rehoboth	Rest-of-Pool	.Z.SEMASS	0.930
603	GEN	Intermittent	41030	Rehoboth PV	Rest-of-Pool	.Z.SEMASS	3.029
604	GEN	Intermittent	44198	Revolution Wind	Rest-of-Pool	.Z.RHODEISLAND	68.601
605	GEN	Intermittent	14599	Rhode Island LFG Genco, LLC - ST	Rest-of-Pool	.Z.RHODEISLAND	26.000
606	GEN	Intermittent	40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.409
607	GEN	Intermittent	40641	RI_25_RE Growth PV_50 Snell Rd Little Compton	Rest-of-Pool	.Z.RHODEISLAND	0.134
608	GEN	Intermittent	40642	RI_26_RE Growth PV_451 Putnam Pike Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.097
609	GEN	Intermittent	40644	RI_27_RE Growth PV_304 Progress Rd Tiverton	Rest-of-Pool	.Z.RHODEISLAND	0.071
610	GEN	Intermittent	40647	RI_28_RE Growth PV_401 Snake Hill Rd Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.109
611	GEN	Intermittent	40654	RI_29_RE Growth PV_44 Bank St Hopkinton	Rest-of-Pool	.Z.RHODEISLAND	0.187
612	GEN	Intermittent	40718	RI_30_RE Growth PV_1378 Snake Hill Rd Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.103
613	GEN	Intermittent	40695	RI_31_RE Growth PV_1275 Seven Mile Rd Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.106
614	GEN	Intermittent	40696	RI_32_RE Growth PV_1275 Seven Mile Rd Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.104
615	GEN	Intermittent	40655	RI_33_RE Growth PV_200 Frenchtown Rd_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.320
616	GEN	Intermittent	40656	RI_34_RE Growth PV_0 Danielson Pike Providence	Rest-of-Pool	.Z.RHODEISLAND	1.054

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617	GEN	Intermittent	40659	RI_36_RE Growth PV_540 Nooseneck Hill Rd Exeter	Rest-of-Pool	.Z.RHODEISLAND	0.373
618	GEN	Intermittent	40667	RI_42_RE Growth PV_320 Compass Circle_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.358
619	GEN	Intermittent	40744	RI_43_RE Growth PV_582 Great Rd_North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.373
620	GEN	Intermittent	40675	RI_50_RE Growth PV_722 Main St Hopkinton	Rest-of-Pool	.Z.RHODEISLAND	0.100
621	GEN	Intermittent	40676	RI_52_RE Growth PV_139 Heaton Orchard Rd Richmond	Rest-of-Pool	.Z.RHODEISLAND	0.100
622	GEN	Intermittent	38704	Richardson Ave Attleboro PV 2	Rest-of-Pool	.Z.SEMASS	0.394
623	GEN	Intermittent	875	RIVER BEND	Northern New England	.Z.NEWHAMPSHIRE	0.458
624	GEN	Intermittent	795	RIVER MILL HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.000
625	GEN	Intermittent	947	RIVERDALE MILLS - QF	Rest-of-Pool	.Z.SEMASS	0.000
626	GEN	Intermittent	1034	RIVERSIDE 4-7	Rest-of-Pool	.Z.WCMASS	1.071
627	GEN	Intermittent	1035	RIVERSIDE 8	Rest-of-Pool	.Z.WCMASS	1.884
628	GEN	Intermittent	876	ROBERTSVILLE	Rest-of-Pool	.Z.CONNECTICUT	0.000
629	GEN	Intermittent	1368	ROCKY GORGE CORPORATION	Maine	.Z.MAINE	0.036
630	GEN	Intermittent	906	ROLLINSFORD HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.105
631	GEN	Intermittent	38574	Route 57	Rest-of-Pool	.Z.WCMASS	0.735
632	GEN	Intermittent	16643	Rover Street Everett PV	Rest-of-Pool	.Z.NEMASSBOST	0.168
633	GEN	Intermittent	40889	RoxWind	Maine	.Z.MAINE	2.481
634	GEN	Intermittent	10959	RRIG EXPANSION PHASE 2	Rest-of-Pool	.Z.RHODEISLAND	0.000
635	GEN	Intermittent	11424	RUMFORD FALLS	Maine	.Z.MAINE	19.127
636	GEN	Intermittent	2433	RYEGATE 1-NEW	Northern New England	.Z.VERMONT	19.000
637	GEN	Intermittent	38173	Saddleback Ridge Wind	Maine	.Z.MAINE	3.750
638	GEN	Intermittent	928	SALMON BROOK STATION 3	Northern New England	.Z.NEWHAMPSHIRE	0.000
639	GEN	Intermittent	883	SALMON FALLS HYDRO	Maine	.Z.MAINE	0.000
640	GEN	Intermittent	808	SANDY HOOK HYDRO	Rest-of-Pool	.Z.CONNECTICUT	0.000
641	GEN	Intermittent	38825	Sanford Airport Solar	Maine	.Z.MAINE	17.150
642	GEN	Intermittent	40620	Savoy Solar PV	Rest-of-Pool	.Z.WCMASS	0.359
643	GEN	Intermittent	877	SCOTLAND	Rest-of-Pool	.Z.CONNECTICUT	0.000
644	GEN	Intermittent	44491	SCS NATHAN ELLIS 011282 FALMOUTH EAST, LLC PV	Rest-of-Pool	.Z.SEMASS	2.035
645	GEN	Intermittent	44493	SCS NATHAN ELLIS 011282 FALMOUTH WEST, LLC PV	Rest-of-Pool	.Z.SEMASS	0.507
646	GEN	Intermittent	827	SEARSBURG WIND	Rest-of-Pool	.Z.WCMASS	0.183
647	GEN	Intermittent	562	SECREC-PRESTON	Rest-of-Pool	.Z.CONNECTICUT	15.492
648	GEN	Intermittent	563	SEMASS 1	Rest-of-Pool	.Z.SEMASS	42.260

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649	GEN	Intermittent	564	SEMASS 2	Rest-of-Pool	.Z.SEMASS	22.500
650	GEN	Intermittent	767	SES CONCORD	Northern New England	.Z.NEWHAMPSHIRE	12.076
651	GEN	Intermittent	761	SHAWMUT	Maine	.Z.MAINE	3.123
652	GEN	Intermittent	12530	Sheffield Wind Farm	Northern New England	.Z.VERMONT	3.173
653	GEN	Intermittent	565	SHELDON SPRINGS	Northern New England	.Z.VERMONT	0.474
654	GEN	Intermittent	38249	Silver lake Photovoltaic Facility	Rest-of-Pool	.Z.WCMASS	0.636
655	GEN	Intermittent	737	SIMPSON G LOAD REDUCER	Northern New England	.Z.VERMONT	1.548
656	GEN	Intermittent	878	SKINNER	Rest-of-Pool	.Z.WCMASS	0.050
657	GEN	Intermittent	570	SMITH	Northern New England	.Z.NEWHAMPSHIRE	6.756
658	GEN	Intermittent	1107	SOMERSET	Maine	.Z.MAINE	0.000
659	GEN	Intermittent	852	SOUTH BARRE HYDRO	Rest-of-Pool	.Z.WCMASS	0.019
660	GEN	Intermittent	40619	Southampton Solar PV	Rest-of-Pool	.Z.WCMASS	0.347
661	GEN	Intermittent	40595	Southwick	Rest-of-Pool	.Z.WCMASS	1.815
662	GEN	Intermittent	40631	Southwick Solar PV	Rest-of-Pool	.Z.WCMASS	0.823
663	GEN	Intermittent	35594	Spaulding Pond Hydro	Northern New England	.Z.NEWHAMPSHIRE	0.000
664	GEN	Intermittent	41001	Spring Street Renewables	Rest-of-Pool	.Z.SEMASS	4.990
665	GEN	Intermittent	40622	Springfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.712
666	GEN	Intermittent	35693	Spruce Mountain Wind	Maine	.Z.MAINE	2.292
667	GEN	Intermittent	38700	Stafford St Leicester PV 2	Rest-of-Pool	.Z.WCMASS	0.212
668	GEN	Intermittent	909	STEELS POND HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.009
669	GEN	Intermittent	16523	Stillwater	Maine	.Z.MAINE	0.744
670	GEN	Intermittent	17359	Sugar River 2	Northern New England	.Z.NEWHAMPSHIRE	0.017
671	GEN	Intermittent	889	SUNAPEE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.075
672	GEN	Intermittent	40617	Sunderland PV Solar	Rest-of-Pool	.Z.WCMASS	0.175
673	GEN	Intermittent	935	SUNNYBROOK HYDRO 2	Northern New England	.Z.NEWHAMPSHIRE	0.007
674	GEN	Intermittent	884	SWANS FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.118
675	GEN	Intermittent	10409	SWEETWATER HYDRO U5	Northern New England	.Z.NEWHAMPSHIRE	0.109
676	GEN	Intermittent	40736	Syncarpha Billerica	Rest-of-Pool	.Z.WCMASS	1.600
677	GEN	Intermittent	44346	Syncarpha Blandford - Solar 1063	Rest-of-Pool	.Z.WCMASS	1.099
678	GEN	Intermittent	40700	Syncarpha Bondsville	Rest-of-Pool	.Z.WCMASS	1.360
679	GEN	Intermittent	44447	Syncarpha Carver - Solar	Rest-of-Pool	.Z.SEMASS	0.999
680	GEN	Intermittent	44478	Syncarpha Dewitt - Solar	Maine	.Z.MAINE	2.305
681	GEN	Intermittent	38841	Syncarpha Freetown	Rest-of-Pool	.Z.SEMASS	1.500
682	GEN	Intermittent	41008	Syncarpha Halifax - Solar	Rest-of-Pool	.Z.SEMASS	0.120
683	GEN	Intermittent	40746	Syncarpha Hancock I	Rest-of-Pool	.Z.WCMASS	0.800
684	GEN	Intermittent	40749	Syncarpha Hancock II	Rest-of-Pool	.Z.WCMASS	0.800
685	GEN	Intermittent	40751	Syncarpha Hancock III	Rest-of-Pool	.Z.WCMASS	0.400
686	GEN	Intermittent	38863	Syncarpha Lexington	Rest-of-Pool	.Z.NEMASSBOST	0.710

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687	GEN	Intermittent	40664	Syncarpha Massachusetts	Rest-of-Pool	.Z.WCMASS	0.670
688	GEN	Intermittent	41097	Syncarpha Millbury - Solar	Rest-of-Pool	.Z.WCMASS	1.012
689	GEN	Intermittent	40698	Syncarpha North Adams	Rest-of-Pool	.Z.WCMASS	1.000
690	GEN	Intermittent	41162	Syncarpha Northampton - Solar	Rest-of-Pool	.Z.WCMASS	0.619
691	GEN	Intermittent	41177	Syncarpha Northbridge 1 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
692	GEN	Intermittent	41183	Syncarpha Northbridge 2 - Solar	Rest-of-Pool	.Z.SEMASS	2.025
693	GEN	Intermittent	44449	Syncarpha Park Drive - Solar	Rest-of-Pool	.Z.SEMASS	0.999
694	GEN	Intermittent	41187	Syncarpha Puddon 1 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
695	GEN	Intermittent	41191	Syncarpha Puddon 2 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
696	GEN	Intermittent	41196	Syncarpha Tewksbury - Solar	Rest-of-Pool	.Z.NEMASSBOST	1.390
697	GEN	Intermittent	41006	Syncarpha Westminster - Solar	Rest-of-Pool	.Z.WCMASS	2.004
698	GEN	Intermittent	1270	SYSKO STONY BROOK	Maine	.Z.MAINE	0.009
699	GEN	Intermittent	879	TAFTVILLE CT	Rest-of-Pool	.Z.CONNECTICUT	0.147
700	GEN	Intermittent	14652	Templeton Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.026
701	GEN	Intermittent	40732	Three Corners Solar	Maine	.Z.MAINE	77.100
702	GEN	Intermittent	44732	Three Rivers Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	2.706
703	GEN	Intermittent	37120	Thundermist Hydropower	Rest-of-Pool	.Z.RHODEISLAND	0.000
704	GEN	Intermittent	41225	TJA Shoemaker Lane PV	Rest-of-Pool	.Z.WCMASS	0.000
705	GEN	Intermittent	803	TOUTANT	Rest-of-Pool	.Z.CONNECTICUT	0.073
706	GEN	Intermittent	38380	Treasure Valley- SE	Rest-of-Pool	.Z.WCMASS	2.070
707	GEN	Intermittent	38561	True North	Rest-of-Pool	.Z.NEMASSBOST	1.729
708	GEN	Intermittent	813	TUNNEL	Rest-of-Pool	.Z.CONNECTICUT	0.207
709	GEN	Intermittent	44823	Turners Falls	Rest-of-Pool	.Z.WCMASS	0.937
710	GEN	Intermittent	253	TURNKEY LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	0.926
711	GEN	Intermittent	38581	Tyngsborough	Rest-of-Pool	.Z.WCMASS	0.871
712	GEN	Intermittent	38375	Uxbridge	Rest-of-Pool	.Z.SEMASS	1.218
713	GEN	Intermittent	14623	Valley Hydro (Station No. 5)	Rest-of-Pool	.Z.WCMASS	0.000
714	GEN	Intermittent	16631	Victory Road Dorchester PV	Rest-of-Pool	.Z.NEMASSBOST	0.316
715	GEN	Intermittent	40658	Vineyard Wind	Rest-of-Pool	.Z.SEMASS	185.848
716	GEN	Intermittent	44313	Wallum Solar PV and Battery	Rest-of-Pool	.Z.SEMASS	4.918
717	GEN	Intermittent	1048	WARE HYDRO	Rest-of-Pool	.Z.WCMASS	0.146
718	GEN	Intermittent	44306	Ware Palmer Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	2.952
719	GEN	Intermittent	40629	Wareham Solar PV	Rest-of-Pool	.Z.SEMASS	0.553
720	GEN	Intermittent	614	WATERBURY 22	Northern New England	.Z.VERMONT	0.171
721	GEN	Intermittent	932	WATSON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.027
722	GEN	Intermittent	44119	Wendell Solar	Rest-of-Pool	.Z.WCMASS	2.791
723	GEN	Intermittent	781	WEST DANVILLE 1	Northern New England	.Z.VERMONT	0.000
724	GEN	Intermittent	616	WEST ENFIELD	Maine	.Z.MAINE	6.943

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
725	GEN	Intermittent	893	WEST HOPKINTON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.088
726	GEN	Intermittent	10770	WEST SPRINGFIELD HYDRO US	Rest-of-Pool	.Z.WCMASS	0.333
727	GEN	Intermittent	38181	Westford Solar	Rest-of-Pool	.Z.WCMASS	1.626
728	GEN	Intermittent	617	WESTON	Maine	.Z.MAINE	5.938
729	GEN	Intermittent	933	WESTON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.113
730	GEN	Intermittent	38576	Whately	Rest-of-Pool	.Z.WCMASS	0.617
731	GEN	Intermittent	801	WILLIMANTIC 1	Rest-of-Pool	.Z.CONNECTICUT	0.000
732	GEN	Intermittent	802	WILLIMANTIC 2	Rest-of-Pool	.Z.CONNECTICUT	0.000
733	GEN	Intermittent	622	WINOOSKI 1	Northern New England	.Z.VERMONT	0.940
734	GEN	Intermittent	38287	WMA Chester Solar 1	Rest-of-Pool	.Z.WCMASS	1.904
735	GEN	Intermittent	41516	WODS	Rest-of-Pool	.Z.CONNECTICUT	8.834
736	GEN	Intermittent	37077	Woronoco Hydro LLC	Rest-of-Pool	.Z.WCMASS	0.380
737	GEN	Intermittent	487	Worumbo Hydro	Maine	.Z.MAINE	4.135
738	GEN	Intermittent	903	WYANDOTTE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.000
739	GEN	Intermittent	2292	YORK HYDRO	Maine	.Z.MAINE	0.000
740	GEN	Non-Intermittent	44601	0008 - Blacksmith - PV+BESS	Rest-of-Pool	.Z.SEMASS	4.950
741	GEN	Non-Intermittent	44111	0008 - Brockelman - PV+BESS	Rest-of-Pool	.Z.WCMASS	1.000
742	GEN	Non-Intermittent	44110	0008 - Clark - PV+BESS	Rest-of-Pool	.Z.WCMASS	3.000
743	GEN	Non-Intermittent	44128	0008 - Conway - PV+BESS	Rest-of-Pool	.Z.WCMASS	2.000
744	GEN	Non-Intermittent	41051	0008 - Dalton - PV+BESS	Rest-of-Pool	.Z.WCMASS	2.000
745	GEN	Non-Intermittent	40970	0008 - Granby - PV+BESS	Rest-of-Pool	.Z.WCMASS	2.000
746	GEN	Non-Intermittent	44445	0008 - Hedges Pond - PV+BESS	Rest-of-Pool	.Z.SEMASS	1.629
747	GEN	Non-Intermittent	40964	0008 - Palmer - PV+BESS	Rest-of-Pool	.Z.WCMASS	2.500
748	GEN	Non-Intermittent	41021	0008 - Sutton - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.500
749	GEN	Non-Intermittent	40949	0008 - Wales - PV+BESS	Rest-of-Pool	.Z.WCMASS	1.500
750	GEN	Non-Intermittent	44232	0017 - Rochester Rd (Carver 3) - PV+BESS	Rest-of-Pool	.Z.SEMASS	1.000
751	GEN	Non-Intermittent	44233	0017 - Tremont (Carver 1) - PV+BESS	Rest-of-Pool	.Z.SEMASS	1.998
752	GEN	Non-Intermittent	44832	0086 - Alpine Ridge - PV+BESS	Rest-of-Pool	.Z.WCMASS	2.738
753	GEN	Non-Intermittent	44584	0423 - River Street Associates - PV+BESS	Rest-of-Pool	.Z.SEMASS	1.242
754	GEN	Non-Intermittent	44363	0462 - Amherst - PV+BESS	Rest-of-Pool	.Z.WCMASS	1.925
755	GEN	Non-Intermittent	44728	0462 - Beacon - PV+BESS	Rest-of-Pool	.Z.WCMASS	4.998
756	GEN	Non-Intermittent	40933	0462 - Huxley - PV+BESS	Rest-of-Pool	.Z.WCMASS	1.754
757	GEN	Non-Intermittent	44238	0768 - Fairland Farms - PV+BESS	Rest-of-Pool	.Z.SEMASS	1.900
758	GEN	Non-Intermittent	44278	0768 - Rocky Maple - PV+BESS	Rest-of-Pool	.Z.SEMASS	3.000
759	GEN	Non-Intermittent	44594	0789 - 118 Echo Rd - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.500
760	GEN	Non-Intermittent	44618	0789 - 1490 Central - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.250
761	GEN	Non-Intermittent	44617	0789 - 15 Lincoln - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.472
762	GEN	Non-Intermittent	44629	0789 - 225 Bodwell - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.249

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
763	GEN	Non-Intermittent	44633	0789 - 342 Circuit St - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.327
764	GEN	Non-Intermittent	44636	0789 - 376 Nash - PV+BESS	Rest-of-Pool	.Z.SEMASS	0.499
765	GEN	Non-Intermittent	44623	0789 - 665 Scenic Highway - PV+BESS	Rest-of-Pool	.Z.SEMASS	4.999
766	GEN	Non-Intermittent	44288	A Coy Hill	Rest-of-Pool	.Z.WCMASS	2.522
767	GEN	Non-Intermittent	44289	A Driving Range A (West)	Rest-of-Pool	.Z.WCMASS	3.364
768	GEN	Non-Intermittent	44290	A Driving Range C (East)	Rest-of-Pool	.Z.WCMASS	3.027
769	GEN	Non-Intermittent	44287	A North Brookfield	Rest-of-Pool	.Z.WCMASS	3.465
770	GEN	Non-Intermittent	44291	A Randall	Rest-of-Pool	.Z.WCMASS	3.029
771	GEN	Non-Intermittent	463	AEI LIVERMORE	Maine	.Z.MAINE	35.300
772	GEN	Non-Intermittent	326	ALTRESCO	Rest-of-Pool	.Z.WCMASS	150.982
773	GEN	Non-Intermittent	41519	Altus New Marlborough	Rest-of-Pool	.Z.WCMASS	1.000
774	GEN	Non-Intermittent	1412	ANP-BELLINGHAM 1	Rest-of-Pool	.Z.SEMASS	260.697
775	GEN	Non-Intermittent	1415	ANP-BELLINGHAM 2	Rest-of-Pool	.Z.SEMASS	261.569
776	GEN	Non-Intermittent	1287	ANP-BLACKSTONE ENERGY 2	Rest-of-Pool	.Z.SEMASS	240.227
777	GEN	Non-Intermittent	1286	ANP-BLACKSTONE ENERGY CO. #1	Rest-of-Pool	.Z.SEMASS	246.651
778	GEN	Non-Intermittent	329	ASCUTNEY GT	Northern New England	.Z.VERMONT	8.288
779	GEN	Non-Intermittent	38943	Athens Energy LLC 1	Maine	.Z.MAINE	7.000
780	GEN	Non-Intermittent	331	AZISCOHOS HYDRO	Maine	.Z.MAINE	6.645
781	GEN	Non-Intermittent	335	BELLOWS FALLS	Northern New England	.Z.NEWHAMPSHIRE	47.216
782	GEN	Non-Intermittent	1086	BERKSHIRE POWER	Rest-of-Pool	.Z.WCMASS	229.279
783	GEN	Non-Intermittent	336	BERLIN 1 GT	Northern New England	.Z.VERMONT	40.956
784	GEN	Non-Intermittent	16653	Berlin Biopower	Northern New England	.Z.NEWHAMPSHIRE	65.380
785	GEN	Non-Intermittent	44330	Berlin Renewable BES	Northern New England	.Z.NEWHAMPSHIRE	14.000
786	GEN	Non-Intermittent	337	BETHLEHEM	Northern New England	.Z.NEWHAMPSHIRE	0.000
787	GEN	Non-Intermittent	16738	BFCP Fuel Cell	Rest-of-Pool	.Z.CONNECTICUT	12.315
788	GEN	Non-Intermittent	1005	BG DIGHTON POWER LLC	Rest-of-Pool	.Z.SEMASS	163.707
789	GEN	Non-Intermittent	44497	Blodgett	Rest-of-Pool	.Z.WCMASS	3.900
790	GEN	Non-Intermittent	44335	Bonny Eagle Renewable BES	Maine	.Z.MAINE	7.794
791	GEN	Non-Intermittent	590	BORALEX STRATTON ENERGY	Maine	.Z.MAINE	46.152
792	GEN	Non-Intermittent	355	BRANFORD 10	Rest-of-Pool	.Z.CONNECTICUT	15.840
793	GEN	Non-Intermittent	1113	BRASSUA HYDRO	Maine	.Z.MAINE	4.203
794	GEN	Non-Intermittent	44103	Breckenridge	Rest-of-Pool	.Z.WCMASS	2.208
795	GEN	Non-Intermittent	1032	BRIDGEPORT ENERGY 1	Rest-of-Pool	.Z.CONNECTICUT	542.340
796	GEN	Non-Intermittent	38206	Bridgeport Harbor 5	Rest-of-Pool	.Z.CONNECTICUT	494.064
797	GEN	Non-Intermittent	357	BRIDGEWATER	Northern New England	.Z.NEWHAMPSHIRE	13.976
798	GEN	Non-Intermittent	44498	Brookwood	Rest-of-Pool	.Z.SEMASS	3.000
799	GEN	Non-Intermittent	1288	BUCKSPORT ENERGY 4	Maine	.Z.MAINE	160.300
800	GEN	Non-Intermittent	363	BURLINGTON GT	Northern New England	.Z.VERMONT	17.624

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
801	GEN	Non-Intermittent	44651	C 0 Hammond	Rest-of-Pool	.Z.SEMASS	1.558
802	GEN	Non-Intermittent	44721	C 196 Tremont	Rest-of-Pool	.Z.SEMASS	0.468
803	GEN	Non-Intermittent	44719	C 276 Federal	Rest-of-Pool	.Z.SEMASS	1.029
804	GEN	Non-Intermittent	44370	C 299 Farm to Market	Rest-of-Pool	.Z.SEMASS	2.310
805	GEN	Non-Intermittent	44724	C 35 Ventura	Rest-of-Pool	.Z.SEMASS	0.321
806	GEN	Non-Intermittent	44725	C 560 Faunce Corner	Rest-of-Pool	.Z.SEMASS	0.321
807	GEN	Non-Intermittent	44723	C 59 Federal	Rest-of-Pool	.Z.SEMASS	1.558
808	GEN	Non-Intermittent	44337	C 77 Farm to Market	Rest-of-Pool	.Z.SEMASS	2.310
809	GEN	Non-Intermittent	44431	C Charlotte Furnace	Rest-of-Pool	.Z.SEMASS	1.000
810	GEN	Non-Intermittent	44366	C Maple	Rest-of-Pool	.Z.SEMASS	2.310
811	GEN	Non-Intermittent	44368	C Tihonet	Rest-of-Pool	.Z.SEMASS	3.300
812	GEN	Non-Intermittent	766	CABOT TURNERS FALLS	Rest-of-Pool	.Z.WCMASS	68.200
813	GEN	Non-Intermittent	365	CANAL 1	Rest-of-Pool	.Z.SEMASS	551.690
814	GEN	Non-Intermittent	366	CANAL 2	Rest-of-Pool	.Z.SEMASS	545.335
815	GEN	Non-Intermittent	38310	Canal 3	Rest-of-Pool	.Z.SEMASS	333.000
816	GEN	Non-Intermittent	367	CAPE GT 4	Maine	.Z.MAINE	13.750
817	GEN	Non-Intermittent	368	CAPE GT 5	Maine	.Z.MAINE	15.800
818	GEN	Non-Intermittent	369	CATARACT EAST	Maine	.Z.MAINE	7.373
819	GEN	Non-Intermittent	2470	CHERRY 12	Rest-of-Pool	.Z.WCMASS	4.999
820	GEN	Non-Intermittent	2466	CHERRY 7	Rest-of-Pool	.Z.WCMASS	2.600
821	GEN	Non-Intermittent	2467	CHERRY 8	Rest-of-Pool	.Z.WCMASS	3.300
822	GEN	Non-Intermittent	375	CLEARY 9 9A CC	Rest-of-Pool	.Z.SEMASS	104.931
823	GEN	Non-Intermittent	379	COBBLE MOUNTAIN	Rest-of-Pool	.Z.WCMASS	13.243
824	GEN	Non-Intermittent	44571	COMERFORD 1	Northern New England	.Z.NEWHAMPSHIRE	21.789
825	GEN	Non-Intermittent	44572	COMERFORD 2	Northern New England	.Z.NEWHAMPSHIRE	48.109
826	GEN	Non-Intermittent	44573	COMERFORD 3	Northern New England	.Z.NEWHAMPSHIRE	48.109
827	GEN	Non-Intermittent	44574	COMERFORD 4	Northern New England	.Z.NEWHAMPSHIRE	48.110
828	GEN	Non-Intermittent	370	COS COB 10	Rest-of-Pool	.Z.CONNECTICUT	18.932
829	GEN	Non-Intermittent	371	COS COB 11	Rest-of-Pool	.Z.CONNECTICUT	18.724
830	GEN	Non-Intermittent	372	COS COB 12	Rest-of-Pool	.Z.CONNECTICUT	18.660
831	GEN	Non-Intermittent	12524	Cos Cob 13&14	Rest-of-Pool	.Z.CONNECTICUT	36.000
832	GEN	Non-Intermittent	446	COVANTA JONESBORO	Maine	.Z.MAINE	20.226
833	GEN	Non-Intermittent	445	COVANTA WEST ENFIELD	Maine	.Z.MAINE	20.461
834	GEN	Non-Intermittent	38297	CPV Towantic	Rest-of-Pool	.Z.CONNECTICUT	769.926
835	GEN	Non-Intermittent	40666	Cranberry Point Battery Energy Storage	Rest-of-Pool	.Z.SEMASS	150.000
836	GEN	Non-Intermittent	44489	CVE Wing Lane ESS	Rest-of-Pool	.Z.SEMASS	1.120
837	GEN	Non-Intermittent	388	DARTMOUTH POWER	Rest-of-Pool	.Z.SEMASS	61.320
838	GEN	Non-Intermittent	15415	Dartmouth Power Expansion	Rest-of-Pool	.Z.SEMASS	19.578

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
839	GEN	Non-Intermittent	465	DEERFIELD 2 LWR DRFIELD	Rest-of-Pool	.Z.WCMASS	18.580
840	GEN	Non-Intermittent	393	DEERFIELD 5	Rest-of-Pool	.Z.WCMASS	13.965
841	GEN	Non-Intermittent	396	DEVON 10	Rest-of-Pool	.Z.CONNECTICUT	14.407
842	GEN	Non-Intermittent	397	DEVON 11	Rest-of-Pool	.Z.CONNECTICUT	29.299
843	GEN	Non-Intermittent	398	DEVON 12	Rest-of-Pool	.Z.CONNECTICUT	29.227
844	GEN	Non-Intermittent	399	DEVON 13	Rest-of-Pool	.Z.CONNECTICUT	29.967
845	GEN	Non-Intermittent	400	DEVON 14	Rest-of-Pool	.Z.CONNECTICUT	29.704
846	GEN	Non-Intermittent	12504	Devon 15-18	Rest-of-Pool	.Z.CONNECTICUT	187.589
847	GEN	Non-Intermittent	392	DEXTER	Rest-of-Pool	.Z.CONNECTICUT	44.500
848	GEN	Non-Intermittent	16737	DFC-ERG Hybrid Fuel Cell (3)	Rest-of-Pool	.Z.CONNECTICUT	2.467
849	GEN	Non-Intermittent	618	DG WHITEFIELD, LLC	Northern New England	.Z.NEWHAMPSHIRE	0.000
850	GEN	Non-Intermittent	44649	Dudley	Rest-of-Pool	.Z.WCMASS	0.491
851	GEN	Non-Intermittent	44234	E Gramercy	Rest-of-Pool	.Z.SEMASS	0.321
852	GEN	Non-Intermittent	405	ELLSWORTH HYDRO	Maine	.Z.MAINE	8.862
853	GEN	Non-Intermittent	40934	ENA Cranberry Rd Storage	Rest-of-Pool	.Z.SEMASS	0.586
854	GEN	Non-Intermittent	40936	ENA Grove Street Storage	Rest-of-Pool	.Z.WCMASS	3.153
855	GEN	Non-Intermittent	40939	ENA Old Falmouth Road Storage	Rest-of-Pool	.Z.SEMASS	1.939
856	GEN	Non-Intermittent	1649	EP Newington Energy, LLC	Northern New England	.Z.NEWHAMPSHIRE	559.500
857	GEN	Non-Intermittent	1221	ESSEX DIESELS	Northern New England	.Z.VERMONT	7.215
858	GEN	Non-Intermittent	12108	FIEC DIESEL	Maine	.Z.MAINE	1.540
859	GEN	Non-Intermittent	35485	Fitchburg-FCA-5	Rest-of-Pool	.Z.WCMASS	4.331
860	GEN	Non-Intermittent	38089	Footprint Combined Cycle	Rest-of-Pool	.Z.NEMASSBOST	674.000
861	GEN	Non-Intermittent	1691	FORE RIVER-1	Rest-of-Pool	.Z.SEMASS	712.695
862	GEN	Non-Intermittent	417	FRAMINGHAM JET 1	Rest-of-Pool	.Z.NEMASSBOST	10.145
863	GEN	Non-Intermittent	418	FRAMINGHAM JET 2	Rest-of-Pool	.Z.NEMASSBOST	9.952
864	GEN	Non-Intermittent	419	FRAMINGHAM JET 3	Rest-of-Pool	.Z.NEMASSBOST	11.250
865	GEN	Non-Intermittent	420	FRANKLIN DRIVE 10	Rest-of-Pool	.Z.CONNECTICUT	15.417
866	GEN	Non-Intermittent	421	FRONT STREET DIESELS 1-3	Rest-of-Pool	.Z.WCMASS	7.700
867	GEN	Non-Intermittent	44681	Galehead Enterprise	Rest-of-Pool	.Z.SEMASS	1.273
868	GEN	Non-Intermittent	44685	Galehead Snipatuit	Rest-of-Pool	.Z.SEMASS	0.999
869	GEN	Non-Intermittent	796	GOODWIN DAM	Rest-of-Pool	.Z.CONNECTICUT	3.000
870	GEN	Non-Intermittent	426	GORGE 1 DIESEL	Northern New England	.Z.VERMONT	9.664
871	GEN	Non-Intermittent	1625	GRANITE RIDGE ENERGY	Northern New England	.Z.NEWHAMPSHIRE	662.330
872	GEN	Non-Intermittent	44282	Grasshopper 142 Blackstone	Rest-of-Pool	.Z.SEMASS	2.462
873	GEN	Non-Intermittent	44648	Grasshopper 307 Blackstone	Rest-of-Pool	.Z.SEMASS	3.000
874	GEN	Non-Intermittent	44358	Grasshopper Brook Street	Rest-of-Pool	.Z.SEMASS	1.730
875	GEN	Non-Intermittent	44293	Grasshopper Wilson Street	Rest-of-Pool	.Z.NEMASSBOST	1.730
876	GEN	Non-Intermittent	424	GREAT LAKES - MILLINOCKET	Maine	.Z.MAINE	104.870

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
877	GEN	Non-Intermittent	41566	Great Lakes Millinocket	Maine	.Z.MAINE	20.000
878	GEN	Non-Intermittent	1432	GRS-FALL RIVER	Rest-of-Pool	.Z.SEMASS	1.963
879	GEN	Non-Intermittent	328	GULF ISLAND COMPOSITE Incremental	Maine	.Z.MAINE	33.440
880	GEN	Non-Intermittent	41306	Happy Hollow Road Solar 1 (ESS)	Rest-of-Pool	.Z.WCMASS	3.200
881	GEN	Non-Intermittent	435	HARRIMAN	Rest-of-Pool	.Z.WCMASS	30.421
882	GEN	Non-Intermittent	432	HARRIS 1	Maine	.Z.MAINE	16.693
883	GEN	Non-Intermittent	433	HARRIS 2	Maine	.Z.MAINE	34.500
884	GEN	Non-Intermittent	434	HARRIS 3	Maine	.Z.MAINE	33.905
885	GEN	Non-Intermittent	757	HARRIS 4	Maine	.Z.MAINE	1.249
886	GEN	Non-Intermittent	436	HEMPHILL 1	Northern New England	.Z.NEWHAMPSHIRE	0.000
887	GEN	Non-Intermittent	440	HIRAM	Maine	.Z.MAINE	10.067
888	GEN	Non-Intermittent	44647	Ice House Road	Rest-of-Pool	.Z.NEMASSBOST	0.560
889	GEN	Non-Intermittent	474	J C MCNEIL	Northern New England	.Z.VERMONT	52.000
890	GEN	Non-Intermittent	359	J. COCKWELL 1	Rest-of-Pool	.Z.WCMASS	331.500
891	GEN	Non-Intermittent	360	J. COCKWELL 2	Rest-of-Pool	.Z.WCMASS	330.308
892	GEN	Non-Intermittent	449	JACKMAN	Northern New England	.Z.NEWHAMPSHIRE	3.459
893	GEN	Non-Intermittent	44682	KCE CT 5, LLC	Rest-of-Pool	.Z.CONNECTICUT	5.000
894	GEN	Non-Intermittent	44684	KCE CT 8, LLC	Rest-of-Pool	.Z.CONNECTICUT	5.000
895	GEN	Non-Intermittent	41315	Kear - S Martin Rd Storage	Rest-of-Pool	.Z.NEMASSBOST	1.491
896	GEN	Non-Intermittent	44228	Kearsarge Beverly HS ESS	Rest-of-Pool	.Z.NEMASSBOST	1.500
897	GEN	Non-Intermittent	41550	Kearsarge Haverhill ESS	Rest-of-Pool	.Z.NEMASSBOST	2.000
898	GEN	Non-Intermittent	44597	Kearsarge Kingston PV & ESS	Rest-of-Pool	.Z.SEMASS	0.900
899	GEN	Non-Intermittent	41548	Kearsarge Montague BD ESS	Rest-of-Pool	.Z.WCMASS	1.253
900	GEN	Non-Intermittent	41546	Kearsarge Upper Union ESS	Rest-of-Pool	.Z.SEMASS	0.800
901	GEN	Non-Intermittent	41552	Kearsarge William Way ESS	Rest-of-Pool	.Z.SEMASS	2.550
902	GEN	Non-Intermittent	1672	KENDALL CT	Rest-of-Pool	.Z.NEMASSBOST	180.941
903	GEN	Non-Intermittent	452	KENDALL JET 1	Rest-of-Pool	.Z.NEMASSBOST	18.000
904	GEN	Non-Intermittent	37040	KENDALL STEAM	Rest-of-Pool	.Z.NEMASSBOST	22.938
905	GEN	Non-Intermittent	14706	Kimberly-Clark Corp Energy Independence Project	Rest-of-Pool	.Z.CONNECTICUT	13.095
906	GEN	Non-Intermittent	14614	Kleen Energy	Rest-of-Pool	.Z.CONNECTICUT	620.000
907	GEN	Non-Intermittent	1342	LAKE ROAD 1	Rest-of-Pool	.Z.CONNECTICUT	266.835
908	GEN	Non-Intermittent	1343	LAKE ROAD 2	Rest-of-Pool	.Z.CONNECTICUT	272.882
909	GEN	Non-Intermittent	1344	LAKE ROAD 3	Rest-of-Pool	.Z.CONNECTICUT	275.361
910	GEN	Non-Intermittent	44646	Lawsbrook	Rest-of-Pool	.Z.NEMASSBOST	2.000
911	GEN	Non-Intermittent	44477	LDSTR - Monument Valley ESS	Rest-of-Pool	.Z.WCMASS	0.983
912	GEN	Non-Intermittent	41327	Ldstr - Pulpit Hill Storage	Rest-of-Pool	.Z.WCMASS	0.000
913	GEN	Non-Intermittent	44587	Leicester Street Solar (166253)	Rest-of-Pool	.Z.WCMASS	4.875
914	GEN	Non-Intermittent	464	LOST NATION	Northern New England	.Z.NEWHAMPSHIRE	12.561

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
915	GEN	Non-Intermittent	12521	Lowell Power Reactivation	Rest-of-Pool	.Z.WCMASS	74.000
916	GEN	Non-Intermittent	774	LOWER LAMOILLE COMPOSITE	Northern New England	.Z.VERMONT	15.696
917	GEN	Non-Intermittent	472	M STREET JET	Rest-of-Pool	.Z.NEMASSBOST	46.277
918	GEN	Non-Intermittent	40653	Madison BESS	Maine	.Z.MAINE	4.950
919	GEN	Non-Intermittent	44715	Madison Middle Road	Rest-of-Pool	.Z.SEMASS	1.320
920	GEN	Non-Intermittent	1216	MAINE INDEPENDENCE STATION	Maine	.Z.MAINE	492.658
921	GEN	Non-Intermittent	321	MANCHESTER 10 10A CC	Rest-of-Pool	.Z.RHODEISLAND	157.000
922	GEN	Non-Intermittent	322	MANCHESTER 11 11A CC	Rest-of-Pool	.Z.RHODEISLAND	157.000
923	GEN	Non-Intermittent	323	MANCHESTER 9 9A CC	Rest-of-Pool	.Z.RHODEISLAND	154.000
924	GEN	Non-Intermittent	467	MARBLEHEAD DIESELS	Rest-of-Pool	.Z.NEMASSBOST	5.000
925	GEN	Non-Intermittent	468	MARSHFIELD 6 HYDRO	Northern New England	.Z.VERMONT	2.305
926	GEN	Non-Intermittent	497	MASS POWER	Rest-of-Pool	.Z.WCMASS	245.300
927	GEN	Non-Intermittent	14087	MAT3	Rest-of-Pool	.Z.NEMASSBOST	17.390
928	GEN	Non-Intermittent	13675	MATEP (COMBINED CYCLE)	Rest-of-Pool	.Z.NEMASSBOST	53.116
929	GEN	Non-Intermittent	13673	MATEP (DIESEL)	Rest-of-Pool	.Z.NEMASSBOST	11.180
930	GEN	Non-Intermittent	473	MCINDOES	Northern New England	.Z.NEWHAMPSHIRE	10.170
931	GEN	Non-Intermittent	40915	Medway Grid, LLC	Rest-of-Pool	.Z.SEMASS	250.000
932	GEN	Non-Intermittent	38289	Medway Peaker - SEMARI	Rest-of-Pool	.Z.SEMASS	190.297
933	GEN	Non-Intermittent	489	MERRIMACK 1	Northern New England	.Z.NEWHAMPSHIRE	108.000
934	GEN	Non-Intermittent	490	MERRIMACK 2	Northern New England	.Z.NEWHAMPSHIRE	330.000
935	GEN	Non-Intermittent	382	MERRIMACK CT1	Northern New England	.Z.NEWHAMPSHIRE	17.800
936	GEN	Non-Intermittent	383	MERRIMACK CT2	Northern New England	.Z.NEWHAMPSHIRE	17.600
937	GEN	Non-Intermittent	478	MIDDLETOWN 10	Rest-of-Pool	.Z.CONNECTICUT	15.515
938	GEN	Non-Intermittent	12505	Middletown 12-15	Rest-of-Pool	.Z.CONNECTICUT	187.600
939	GEN	Non-Intermittent	480	MIDDLETOWN 2	Rest-of-Pool	.Z.CONNECTICUT	346.910
940	GEN	Non-Intermittent	482	MIDDLETOWN 4	Rest-of-Pool	.Z.CONNECTICUT	399.923
941	GEN	Non-Intermittent	486	MILFORD POWER	Rest-of-Pool	.Z.SEMASS	202.000
942	GEN	Non-Intermittent	1385	Milford Power 1 Incremental	Rest-of-Pool	.Z.CONNECTICUT	265.853
943	GEN	Non-Intermittent	1386	MILFORD POWER 2	Rest-of-Pool	.Z.CONNECTICUT	263.590
944	GEN	Non-Intermittent	1210	MILLENNIUM	Rest-of-Pool	.Z.WCMASS	331.000
945	GEN	Non-Intermittent	484	MILLSTONE POINT 2	Rest-of-Pool	.Z.CONNECTICUT	863.259
946	GEN	Non-Intermittent	485	MILLSTONE POINT 3	Rest-of-Pool	.Z.CONNECTICUT	1,244.180
947	GEN	Non-Intermittent	38692	MMWEC Simple Cycle Gas Turbine	Rest-of-Pool	.Z.NEMASSBOST	57.967
948	GEN	Non-Intermittent	492	MONTVILLE 10 and 11	Rest-of-Pool	.Z.CONNECTICUT	5.296
949	GEN	Non-Intermittent	493	MONTVILLE 5	Rest-of-Pool	.Z.CONNECTICUT	81.000
950	GEN	Non-Intermittent	494	MONTVILLE 6	Rest-of-Pool	.Z.CONNECTICUT	384.151
951	GEN	Non-Intermittent	495	MONTY	Maine	.Z.MAINE	26.960
952	GEN	Non-Intermittent	44575	MOORE 1	Northern New England	.Z.NEWHAMPSHIRE	47.258

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
953	GEN	Non-Intermittent	44576	MOORE 2	Northern New England	.Z.NEWHAMPSHIRE	47.258
954	GEN	Non-Intermittent	44577	MOORE 3	Northern New England	.Z.NEWHAMPSHIRE	47.258
955	GEN	Non-Intermittent	44578	MOORE 4	Northern New England	.Z.NEWHAMPSHIRE	47.258
956	GEN	Non-Intermittent	44579	MOORE 5	Northern New England	.Z.NEWHAMPSHIRE	4.600
957	GEN	Non-Intermittent	35728	Moretown LG	Northern New England	.Z.VERMONT	1.071
958	GEN	Non-Intermittent	507	NEA BELLINGHAM	Rest-of-Pool	.Z.SEMASS	282.865
959	GEN	Non-Intermittent	513	NEW HAVEN HARBOR	Rest-of-Pool	.Z.CONNECTICUT	439.585
960	GEN	Non-Intermittent	15477	New Haven Harbor Units 2, 3, & 4	Rest-of-Pool	.Z.CONNECTICUT	128.838
961	GEN	Non-Intermittent	508	NEWINGTON 1	Northern New England	.Z.NEWHAMPSHIRE	400.200
962	GEN	Non-Intermittent	16688	Nor1	Rest-of-Pool	.Z.CONNECTICUT	1.789
963	GEN	Non-Intermittent	16750	Norden #2	Rest-of-Pool	.Z.CONNECTICUT	1.947
964	GEN	Non-Intermittent	16752	Norden #3	Rest-of-Pool	.Z.CONNECTICUT	1.933
965	GEN	Non-Intermittent	14217	NORTHFIELD MOUNTAIN 1	Rest-of-Pool	.Z.WCMASS	292.000
966	GEN	Non-Intermittent	14218	NORTHFIELD MOUNTAIN 2	Rest-of-Pool	.Z.WCMASS	292.000
967	GEN	Non-Intermittent	14219	NORTHFIELD MOUNTAIN 3	Rest-of-Pool	.Z.WCMASS	292.000
968	GEN	Non-Intermittent	14220	NORTHFIELD MOUNTAIN 4	Rest-of-Pool	.Z.WCMASS	292.000
969	GEN	Non-Intermittent	38760	Norwich WWT	Rest-of-Pool	.Z.CONNECTICUT	2.000
970	GEN	Non-Intermittent	528	OCEAN ST PWR GT1 GT2 ST1	Rest-of-Pool	.Z.RHODEISLAND	270.901
971	GEN	Non-Intermittent	529	OCEAN ST PWR GT3 GT4 ST2	Rest-of-Pool	.Z.RHODEISLAND	334.000
972	GEN	Non-Intermittent	44611	Old Middleboro Road Solar, LLC	Rest-of-Pool	.Z.SEMASS	4.975
973	GEN	Non-Intermittent	44344	Partridge Road (ESS)	Rest-of-Pool	.Z.WCMASS	2.948
974	GEN	Non-Intermittent	12526	Pierce	Rest-of-Pool	.Z.CONNECTICUT	74.085
975	GEN	Non-Intermittent	15509	Plainfield Renewable Energy	Rest-of-Pool	.Z.CONNECTICUT	37.500
976	GEN	Non-Intermittent	41155	Plainfield Storage	Rest-of-Pool	.Z.WCMASS	1.000
977	GEN	Non-Intermittent	44499	Pleasant	Rest-of-Pool	.Z.WCMASS	2.769
978	GEN	Non-Intermittent	1376	PPL WALLINGFORD UNIT 1	Rest-of-Pool	.Z.CONNECTICUT	46.991
979	GEN	Non-Intermittent	1377	PPL WALLINGFORD UNIT 2	Rest-of-Pool	.Z.CONNECTICUT	46.279
980	GEN	Non-Intermittent	1378	PPL WALLINGFORD UNIT 3	Rest-of-Pool	.Z.CONNECTICUT	46.576
981	GEN	Non-Intermittent	1379	PPL WALLINGFORD UNIT 4	Rest-of-Pool	.Z.CONNECTICUT	45.233
982	GEN	Non-Intermittent	1380	PPL WALLINGFORD UNIT 5	Rest-of-Pool	.Z.CONNECTICUT	46.449
983	GEN	Non-Intermittent	35658	Rainbow 1	Rest-of-Pool	.Z.CONNECTICUT	4.100
984	GEN	Non-Intermittent	35656	Rainbow 2	Rest-of-Pool	.Z.CONNECTICUT	4.100
985	GEN	Non-Intermittent	41406	Rear Somers PV	Rest-of-Pool	.Z.WCMASS	2.277
986	GEN	Non-Intermittent	546	RESCO SAUGUS	Rest-of-Pool	.Z.NEMASSBOST	29.623
987	GEN	Non-Intermittent	40919	Resource Cross Town	Maine	.Z.MAINE	175.000
988	GEN	Non-Intermittent	1630	RISEP	Rest-of-Pool	.Z.RHODEISLAND	551.668
989	GEN	Non-Intermittent	715	ROCHESTER LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	2.226
990	GEN	Non-Intermittent	739	ROCKY RIVER	Rest-of-Pool	.Z.CONNECTICUT	27.906

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
991	GEN	Non-Intermittent	40905	Rumford BESS	Maine	.Z.MAINE	4.990
992	GEN	Non-Intermittent	1255	RUMFORD POWER	Maine	.Z.MAINE	254.282
993	GEN	Non-Intermittent	44331	Rumford Renewable BES	Maine	.Z.MAINE	6.926
994	GEN	Non-Intermittent	44239	S Holliston	Rest-of-Pool	.Z.NEMASSBOST	4.999
995	GEN	Non-Intermittent	44242	S Lake	Rest-of-Pool	.Z.SEMASS	2.500
996	GEN	Non-Intermittent	44716	S Main St	Rest-of-Pool	.Z.SEMASS	0.964
997	GEN	Non-Intermittent	44583	Sanford BESS (#40885)	Maine	.Z.MAINE	4.990
998	GEN	Non-Intermittent	556	SCHILLER 4	Northern New England	.Z.NEWHAMPSHIRE	0.000
999	GEN	Non-Intermittent	557	SCHILLER 5	Northern New England	.Z.NEWHAMPSHIRE	0.000
1000	GEN	Non-Intermittent	558	SCHILLER 6	Northern New England	.Z.NEWHAMPSHIRE	0.000
1001	GEN	Non-Intermittent	559	SCHILLER CT 1	Northern New England	.Z.NEWHAMPSHIRE	17.621
1002	GEN	Non-Intermittent	44492	SCS NATHAN ELLIS 011282 FALMOUTH EAST, LLC ESS	Rest-of-Pool	.Z.SEMASS	1.965
1003	GEN	Non-Intermittent	44495	SCS NATHAN ELLIS 011282 FALMOUTH WEST, LLC ESS	Rest-of-Pool	.Z.SEMASS	0.492
1004	GEN	Non-Intermittent	555	SEABROOK	Northern New England	.Z.NEWHAMPSHIRE	1,248.050
1005	GEN	Non-Intermittent	561	SEARSBURG	Rest-of-Pool	.Z.WCMASS	4.451
1006	GEN	Non-Intermittent	566	SHEPAUG	Rest-of-Pool	.Z.CONNECTICUT	41.511
1007	GEN	Non-Intermittent	567	SHERMAN	Rest-of-Pool	.Z.WCMASS	6.154
1008	GEN	Non-Intermittent	35657	Shrewsbury Diesels	Rest-of-Pool	.Z.WCMASS	13.650
1009	GEN	Non-Intermittent	569	SKELTON	Maine	.Z.MAINE	21.600
1010	GEN	Non-Intermittent	44585	South Portland BESS (#40912)	Maine	.Z.MAINE	10.000
1011	GEN	Non-Intermittent	38178	Southbridge Landfill Gas to Energy 17-18	Rest-of-Pool	.Z.WCMASS	1.400
1012	GEN	Non-Intermittent	587	STEVENSON	Rest-of-Pool	.Z.CONNECTICUT	28.311
1013	GEN	Non-Intermittent	583	STONY BROOK 2A	Rest-of-Pool	.Z.WCMASS	67.000
1014	GEN	Non-Intermittent	584	STONY BROOK 2B	Rest-of-Pool	.Z.WCMASS	65.000
1015	GEN	Non-Intermittent	1185	STONY BROOK GT1A	Rest-of-Pool	.Z.WCMASS	103.167
1016	GEN	Non-Intermittent	1186	STONY BROOK GT1B	Rest-of-Pool	.Z.WCMASS	99.932
1017	GEN	Non-Intermittent	1187	STONY BROOK GT1C	Rest-of-Pool	.Z.WCMASS	103.167
1018	GEN	Non-Intermittent	12510	Swanton Gas Turbine 1	Northern New England	.Z.VERMONT	19.304
1019	GEN	Non-Intermittent	12511	Swanton Gas Turbine 2	Northern New England	.Z.VERMONT	19.349
1020	GEN	Non-Intermittent	44345	Syncarpha Blandford - Battery 1063	Rest-of-Pool	.Z.WCMASS	3.490
1021	GEN	Non-Intermittent	44446	Syncarpha Carver - Battery	Rest-of-Pool	.Z.SEMASS	3.968
1022	GEN	Non-Intermittent	41009	Syncarpha Halifax - Battery	Rest-of-Pool	.Z.SEMASS	1.550
1023	GEN	Non-Intermittent	44500	Syncarpha Leicester	Rest-of-Pool	.Z.WCMASS	2.000
1024	GEN	Non-Intermittent	41098	Syncarpha Millbury - Battery	Rest-of-Pool	.Z.WCMASS	3.968
1025	GEN	Non-Intermittent	41176	Syncarpha Northampton - Battery	Rest-of-Pool	.Z.WCMASS	0.889
1026	GEN	Non-Intermittent	41179	Syncarpha Northbridge 1 - Battery	Rest-of-Pool	.Z.SEMASS	2.276

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1027	GEN	Non-Intermittent	41185	Syncarpha Northbridge 2 - Battery	Rest-of-Pool	.Z.SEMASS	1.626
1028	GEN	Non-Intermittent	44448	Syncarpha Park Drive - Battery	Rest-of-Pool	.Z.SEMASS	3.968
1029	GEN	Non-Intermittent	41189	Syncarpha Puddon 1 - Battery	Rest-of-Pool	.Z.SEMASS	3.508
1030	GEN	Non-Intermittent	41193	Syncarpha Puddon 2 - Battery	Rest-of-Pool	.Z.SEMASS	3.038
1031	GEN	Non-Intermittent	41200	Syncarpha Tewksbury - Storage	Rest-of-Pool	.Z.NEMASSBOST	1.970
1032	GEN	Non-Intermittent	41007	Syncarpha Westminster - Battery	Rest-of-Pool	.Z.WCMASS	2.976
1033	GEN	Non-Intermittent	592	TAMWORTH	Northern New England	.Z.NEWHAMPSHIRE	0.000
1034	GEN	Non-Intermittent	12500	Thomas A. Watson	Rest-of-Pool	.Z.SEMASS	105.193
1035	GEN	Non-Intermittent	1226	TIVERTON POWER	Rest-of-Pool	.Z.RHODEISLAND	271.600
1036	GEN	Non-Intermittent	595	TORRINGTON TERMINAL 10	Rest-of-Pool	.Z.CONNECTICUT	15.638
1037	GEN	Non-Intermittent	40750	TRS Fuel Cell, LLC	Rest-of-Pool	.Z.CONNECTICUT	0.000
1038	GEN	Non-Intermittent	596	TUNNEL 10	Rest-of-Pool	.Z.CONNECTICUT	15.722
1039	GEN	Non-Intermittent	38441	UI RCP BGPT FC	Rest-of-Pool	.Z.CONNECTICUT	2.399
1040	GEN	Non-Intermittent	38442	UI RCP NH FC	Rest-of-Pool	.Z.CONNECTICUT	2.350
1041	GEN	Non-Intermittent	12509	UNH Power Plant	Northern New England	.Z.NEWHAMPSHIRE	2.000
1042	GEN	Non-Intermittent	44717	Valta Forge Parkway	Rest-of-Pool	.Z.SEMASS	0.250
1043	GEN	Non-Intermittent	44395	Valta Fort Pond	Rest-of-Pool	.Z.WCMASS	3.003
1044	GEN	Non-Intermittent	44362	Valta Kimball Farm	Rest-of-Pool	.Z.NEMASSBOST	1.264
1045	GEN	Non-Intermittent	599	VERNON	Rest-of-Pool	.Z.WCMASS	34.900
1046	GEN	Non-Intermittent	13703	Verso VCG1	Maine	.Z.MAINE	47.223
1047	GEN	Non-Intermittent	13704	Verso VCG2	Maine	.Z.MAINE	40.921
1048	GEN	Non-Intermittent	13705	Verso VCG3	Maine	.Z.MAINE	40.917
1049	GEN	Non-Intermittent	38278	Wallingford Unit 6 and Unit 7	Rest-of-Pool	.Z.CONNECTICUT	93.567
1050	GEN	Non-Intermittent	12564	Waterbury Generation Facility	Rest-of-Pool	.Z.CONNECTICUT	89.536
1051	GEN	Non-Intermittent	612	WATERS RIVER JET 1	Rest-of-Pool	.Z.NEMASSBOST	15.916
1052	GEN	Non-Intermittent	613	WATERS RIVER JET 2	Rest-of-Pool	.Z.NEMASSBOST	30.791
1053	GEN	Non-Intermittent	11842	WATERSIDE POWER	Rest-of-Pool	.Z.CONNECTICUT	68.160
1054	GEN	Non-Intermittent	625	WEST MEDWAY JET 1	Rest-of-Pool	.Z.NEMASSBOST	42.000
1055	GEN	Non-Intermittent	626	WEST MEDWAY JET 2	Rest-of-Pool	.Z.NEMASSBOST	39.848
1056	GEN	Non-Intermittent	627	WEST MEDWAY JET 3	Rest-of-Pool	.Z.SEMASS	42.001
1057	GEN	Non-Intermittent	1345	WESTBROOK	Maine	.Z.MAINE	530.000
1058	GEN	Non-Intermittent	349	WHEELABRATOR BRIDGEPORT, L.P.	Rest-of-Pool	.Z.CONNECTICUT	58.488
1059	GEN	Non-Intermittent	547	WHEELABRATOR NORTH ANDOVER	Rest-of-Pool	.Z.NEMASSBOST	28.738
1060	GEN	Non-Intermittent	619	WHITE LAKE JET	Northern New England	.Z.NEWHAMPSHIRE	17.447
1061	GEN	Non-Intermittent	620	WILDER	Northern New England	.Z.NEWHAMPSHIRE	40.920
1062	GEN	Non-Intermittent	621	WILLIAMS	Maine	.Z.MAINE	14.855
1063	GEN	Non-Intermittent	44104	Williamsville	Rest-of-Pool	.Z.WCMASS	3.250
1064	GEN	Non-Intermittent	44637	Windham Energy Center	Rest-of-Pool	.Z.CONNECTICUT	325.000

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1065	GEN	Non-Intermittent	624	WMI MILLBURY 1	Rest-of-Pool	.Z.WCMASS	39.811
1066	GEN	Non-Intermittent	14663	WMRE Crossroads	Maine	.Z.MAINE	2.806
1067	GEN	Non-Intermittent	38757	WOODBIDGE FUEL CELL	Rest-of-Pool	.Z.CONNECTICUT	2.100
1068	GEN	Non-Intermittent	636	WYMAN HYDRO 1	Maine	.Z.MAINE	28.968
1069	GEN	Non-Intermittent	637	WYMAN HYDRO 2	Maine	.Z.MAINE	29.900
1070	GEN	Non-Intermittent	638	WYMAN HYDRO 3	Maine	.Z.MAINE	29.130
1071	GEN	Non-Intermittent	641	YARMOUTH 3	Maine	.Z.MAINE	110.060
1072	GEN	Non-Intermittent	642	YARMOUTH 4	Maine	.Z.MAINE	595.000
1073	GEN	Non-Intermittent	44249	ZPB-373	Rest-of-Pool	.Z.SEMASS	9.892
1074	GEN	Non-Intermittent	44252	ZPB-385	Rest-of-Pool	.Z.WCMASS	4.899
1075	GEN	Non-Intermittent	44310	ZPB-433	Rest-of-Pool	.Z.WCMASS	9.892
1076	GEN	Non-Intermittent	44311	ZPB-434	Rest-of-Pool	.Z.WCMASS	9.892
1077	GEN	Non-Intermittent	44251	ZPB-48	Rest-of-Pool	.Z.WCMASS	4.889
Count of Generation: 1077							Total MW: 29,816.579

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	IMPORT	Resource Backed	44237	Niagara and St. Lawrence (12451)	Rest-of-Pool	Rest-of-Pool	15.300
2	IMPORT	Resource Backed	44202	NYPA-CMR (12450)	Rest-of-Pool	Rest-of-Pool	68.300
Count of Imports: 2							Total MW: 83.600

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	DCR	On-Peak	12696	7.9 MW CHP Plant	Northern New England	.Z.NEWHAMPSHIRE	10.800
2	DCR	On-Peak	12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	Rest-of-Pool	.Z.SEMASS	2.111
3	DCR	On-Peak	12590	Ameresco CT DSM	Rest-of-Pool	.Z.CONNECTICUT	1.597
4	DCR	On-Peak	38689	Bloom Energy CT SOFC	Rest-of-Pool	.Z.CONNECTICUT	9.180
5	DCR	On-Peak	38684	Bloom Energy SOFC	Rest-of-Pool	.Z.NEMASSBOST	0.000
6	DCR	On-Peak	38447	Boston PeakDR	Rest-of-Pool	.Z.NEMASSBOST	17.820
7	DCR	On-Peak	44193	BoxBorough PV	Rest-of-Pool	.Z.WCMASS	0.000
8	DCR	On-Peak	12749	Bridgewater Correctional Complex Cogeneration	Rest-of-Pool	.Z.SEMASS	1.412
9	DCR	On-Peak	12822	Burlington Electric Department - On-Peak Efficiency	Northern New England	.Z.VERMONT	5.912
10	DCR	On-Peak	12597	Cambridge Energy Alliance-1	Rest-of-Pool	.Z.NEMASSBOST	0.653
11	DCR	On-Peak	12598	Cambridge Energy Alliance-2	Rest-of-Pool	.Z.NEMASSBOST	4.736
12	DCR	On-Peak	12705	Cape Light Compact Energy Efficiency Portfolio	Rest-of-Pool	.Z.SEMASS	23.246
13	DCR	On-Peak	9100	CL&P Connecticut Portfolio	Rest-of-Pool	.Z.CONNECTICUT	0.207
14	DCR	On-Peak	9127	CL&P CT Portfolio - 2007	Rest-of-Pool	.Z.CONNECTICUT	0.000
15	DCR	On-Peak	9115	CL&P Dist Gen 2007	Rest-of-Pool	.Z.CONNECTICUT	0.293
16	DCR	On-Peak	12583	CL&P Distributed Generation FCM 2010	Rest-of-Pool	.Z.CONNECTICUT	34.232
17	DCR	On-Peak	44423	CLC FCA16	Rest-of-Pool	.Z.SEMASS	2.105
18	DCR	On-Peak	9109	Commercial Energy Efficiency	Northern New England	.Z.VERMONT	0.000
19	DCR	On-Peak	38905	Connecticut DG	Rest-of-Pool	.Z.CONNECTICUT	0.147
20	DCR	On-Peak	12584	Conservation and Load Management Program	Rest-of-Pool	.Z.CONNECTICUT	3.507
21	DCR	On-Peak	44501	CPLN CT On-Peak - DG	Rest-of-Pool	.Z.CONNECTICUT	4.296
22	DCR	On-Peak	44502	CPLN CT On-Peak - EE	Rest-of-Pool	.Z.CONNECTICUT	0.581
23	DCR	On-Peak	12832	CPLN MA NEMA OP	Rest-of-Pool	.Z.NEMASSBOST	8.721
24	DCR	On-Peak	38972	CPLN MA NEMA Solar OP	Rest-of-Pool	.Z.NEMASSBOST	0.000
25	DCR	On-Peak	44503	CPLN MA SEMA OP - DG	Rest-of-Pool	.Z.SEMASS	3.617
26	DCR	On-Peak	44504	CPLN MA SEMA OP - EE	Rest-of-Pool	.Z.SEMASS	0.231
27	DCR	On-Peak	12838	CPLN MA WC OP	Rest-of-Pool	.Z.WCMASS	10.299
28	DCR	On-Peak	40596	CPLN MA WC Solar OP	Rest-of-Pool	.Z.WCMASS	0.000
29	DCR	On-Peak	38969	CPLN ME Solar OP	Maine	.Z.MAINE	0.000
30	DCR	On-Peak	12843	CPLN RI OP	Rest-of-Pool	.Z.RHODEISLAND	0.280
31	DCR	On-Peak	38974	CPLN RI Solar OP	Rest-of-Pool	.Z.RHODEISLAND	0.000
32	DCR	On-Peak	12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Rest-of-Pool	.Z.NEMASSBOST	12.318
33	DCR	On-Peak	38387	CSG Aggregation of DG and 24 hr lighting EE - NEMA1_2	Rest-of-Pool	.Z.NEMASSBOST	10.376
34	DCR	On-Peak	12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Rest-of-Pool	.Z.SEMASS	1.517

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
35	DCR	On-Peak	38388	CSG Aggregation of DG and 24 hr lighting EE - SEMA1_2	Rest-of-Pool	.Z.SEMASS	3.400
36	DCR	On-Peak	12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Rest-of-Pool	.Z.WCMASS	2.106
37	DCR	On-Peak	38389	CSG Aggregation of DG and 24 hr lighting EE - WCMA1_2	Rest-of-Pool	.Z.WCMASS	5.249
38	DCR	On-Peak	12790	CSG Aggregation of DG and 24 hr lighting EE -RI	Rest-of-Pool	.Z.RHODEISLAND	0.217
39	DCR	On-Peak	44842	CT ESS	Rest-of-Pool	.Z.CONNECTICUT	2.446
40	DCR	On-Peak	38787	CT On-Peak Solar	Rest-of-Pool	.Z.CONNECTICUT	10.249
41	DCR	On-Peak	40783	CT RESI On-Peak	Rest-of-Pool	.Z.CONNECTICUT	41.000
42	DCR	On-Peak	12586	Efficiency Maine Residential Efficient Products	Maine	.Z.MAINE	0.117
43	DCR	On-Peak	35453	Efficiency Maine Trust	Maine	.Z.MAINE	10.324
44	DCR	On-Peak	16651	Efficiency Maine Trust Efficient Products	Maine	.Z.MAINE	5.175
45	DCR	On-Peak	37112	Efficiency Maine Trust FCA6	Maine	.Z.MAINE	1.698
46	DCR	On-Peak	38057	Efficiency Maine Trust FCA6 B	Maine	.Z.MAINE	88.363
47	DCR	On-Peak	38390	Efficiency Maine Trust FCA9	Maine	.Z.MAINE	0.000
48	DCR	On-Peak	44822	Efficiency Vermont FCA17	Northern New England	.Z.VERMONT	5.400
49	DCR	On-Peak	44826	Eversource EE NEMA FCA17	Rest-of-Pool	.Z.NEMASSBOST	17.642
50	DCR	On-Peak	44827	Eversource EE SEMA FCA17	Rest-of-Pool	.Z.SEMASS	2.171
51	DCR	On-Peak	44828	Eversource EE WCMA FCA17	Rest-of-Pool	.Z.WCMASS	11.152
52	DCR	On-Peak	14579	FGE Energy Efficiency Portfolio 2011	Rest-of-Pool	.Z.WCMASS	0.017
53	DCR	On-Peak	15586	Gardner Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.318
54	DCR	On-Peak	44196	lu nh fca16 eodr	Northern New England	.Z.NEWHAMPSHIRE	0.672
55	DCR	On-Peak	44606	lu nh fca17 eodr	Northern New England	.Z.NEWHAMPSHIRE	1.215
56	DCR	On-Peak	12753	MA SEMA state colleges	Rest-of-Pool	.Z.SEMASS	0.147
57	DCR	On-Peak	41400	Maine EE OP	Maine	.Z.MAINE	0.000
58	DCR	On-Peak	38840	Maple EE CT 1718	Rest-of-Pool	.Z.CONNECTICUT	2.646
59	DCR	On-Peak	38927	MAPLE EE ME 1718	Maine	.Z.MAINE	0.691
60	DCR	On-Peak	38928	MAPLE EE NEMA 1718	Rest-of-Pool	.Z.NEMASSBOST	1.922
61	DCR	On-Peak	38929	MAPLE EE NH 1718	Northern New England	.Z.NEWHAMPSHIRE	1.815
62	DCR	On-Peak	38931	MAPLE EE RI 1718	Rest-of-Pool	.Z.RHODEISLAND	0.627
63	DCR	On-Peak	38934	MAPLE EE SEMA 1718	Rest-of-Pool	.Z.SEMASS	1.306
64	DCR	On-Peak	38932	MAPLE EE VT 1718	Northern New England	.Z.VERMONT	0.275
65	DCR	On-Peak	38933	MAPLE EE WCMA 1718	Rest-of-Pool	.Z.WCMASS	1.362
66	DCR	On-Peak	44707	neco ri fca17 ee	Rest-of-Pool	.Z.RHODEISLAND	12.968
67	DCR	On-Peak	38311	NEMA CHP	Rest-of-Pool	.Z.NEMASSBOST	6.480
68	DCR	On-Peak	38904	NEMA DG	Rest-of-Pool	.Z.NEMASSBOST	0.000
69	DCR	On-Peak	41398	NEMA Residential Solar OP	Rest-of-Pool	.Z.NEMASSBOST	0.000

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
70	DCR	On-Peak	9122	ngrid nema odr eeoproject 1	Rest-of-Pool	.Z.NEMASSBOST	0.104
71	DCR	On-Peak	9114	ngrid nh odr eeoproject 1	Northern New England	.Z.NEWHAMPSHIRE	0.000
72	DCR	On-Peak	9116	ngrid ri odr eeoproject 1	Rest-of-Pool	.Z.RHODEISLAND	0.044
73	DCR	On-Peak	9120	ngrid sema odr eeoproject 1	Rest-of-Pool	.Z.SEMASS	0.140
74	DCR	On-Peak	9121	ngrid wcma odr eeoproject 1	Rest-of-Pool	.Z.WCMASS	0.150
75	DCR	On-Peak	12670	ngrid nema fca1 eeodr	Rest-of-Pool	.Z.NEMASSBOST	69.228
76	DCR	On-Peak	44385	ngrid nema fca16 ee	Rest-of-Pool	.Z.NEMASSBOST	2.471
77	DCR	On-Peak	44701	ngrid nema fca17 ee	Rest-of-Pool	.Z.NEMASSBOST	5.644
78	DCR	On-Peak	12671	ngrid nh fca1 eeodr	Northern New England	.Z.NEWHAMPSHIRE	7.723
79	DCR	On-Peak	12672	ngrid ri fca1 eeodr	Rest-of-Pool	.Z.RHODEISLAND	126.819
80	DCR	On-Peak	38483	Ngrid SEMA CHP	Rest-of-Pool	.Z.SEMASS	3.852
81	DCR	On-Peak	12673	ngrid sema fca1 eeodr	Rest-of-Pool	.Z.SEMASS	119.944
82	DCR	On-Peak	44386	ngrid sema fca16 ee	Rest-of-Pool	.Z.SEMASS	4.460
83	DCR	On-Peak	44704	ngrid sema fca17 ee	Rest-of-Pool	.Z.SEMASS	8.523
84	DCR	On-Peak	12674	ngrid wcma fca1 eeodr	Rest-of-Pool	.Z.WCMASS	172.723
85	DCR	On-Peak	44387	ngrid wcma fca16 ee	Rest-of-Pool	.Z.WCMASS	6.191
86	DCR	On-Peak	44706	ngrid wcma fca17 ee	Rest-of-Pool	.Z.WCMASS	10.576
87	DCR	On-Peak	9128	NHEC CORE EE Pgm Portfolio 1	Northern New England	.Z.NEWHAMPSHIRE	0.159
88	DCR	On-Peak	44455	NHEC Energy Efficiency	Northern New England	.Z.NEWHAMPSHIRE	0.616
89	DCR	On-Peak	12757	NHEC Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	2.672
90	DCR	On-Peak	38468	Norfolk-Walpole Co-Gen	Rest-of-Pool	.Z.SEMASS	1.200
91	DCR	On-Peak	12684	NSTAR EE NEMA	Rest-of-Pool	.Z.NEMASSBOST	224.571
92	DCR	On-Peak	12685	NSTAR EE SEMA	Rest-of-Pool	.Z.SEMASS	47.762
93	DCR	On-Peak	9126	NSTAR NEMA 07	Rest-of-Pool	.Z.NEMASSBOST	0.113
94	DCR	On-Peak	9123	NSTAR SEMA	Rest-of-Pool	.Z.SEMASS	0.026
95	DCR	On-Peak	9105	PSNH CORE EE Pgm Portfolio I	Northern New England	.Z.NEWHAMPSHIRE	0.089
96	DCR	On-Peak	44347	PSNH CORE Energy Efficiency	Northern New England	.Z.NEWHAMPSHIRE	7.552
97	DCR	On-Peak	12693	PSNH CORE Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	85.299
98	DCR	On-Peak	9108	Residential Energy Efficiency	Northern New England	.Z.VERMONT	0.000
99	DCR	On-Peak	38217	RI CHP	Rest-of-Pool	.Z.RHODEISLAND	11.953
100	DCR	On-Peak	40598	S - NEMA Solar DG Aggregation	Rest-of-Pool	.Z.NEMASSBOST	1.232
101	DCR	On-Peak	40600	S - SEMA Solar DG Aggregation	Rest-of-Pool	.Z.SEMASS	0.600
102	DCR	On-Peak	40601	S - WCMA Solar DG Aggregation	Rest-of-Pool	.Z.WCMASS	0.168
103	DCR	On-Peak	44173	S.V. - CT Solar DG Aggregation	Rest-of-Pool	.Z.CONNECTICUT	2.000
104	DCR	On-Peak	41397	SEMA Residential Solar OP	Rest-of-Pool	.Z.SEMASS	0.000
105	DCR	On-Peak	40594	SEMA Solar DG	Rest-of-Pool	.Z.SEMASS	0.000
106	DCR	On-Peak	40815	SR Aggregation MA 11	Rest-of-Pool	.Z.NEMASSBOST	2.354
107	DCR	On-Peak	40817	SR Aggregation MA 13	Rest-of-Pool	.Z.SEMASS	2.927

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
108	DCR	On-Peak	40811	SR Aggregation NH 4	Northern New England	.Z.NEWHAMPSHIRE	0.000
109	DCR	On-Peak	40822	SR Aggregation RI 19	Rest-of-Pool	.Z.RHODEISLAND	0.389
110	DCR	On-Peak	40809	SR Aggregation VT 2	Northern New England	.Z.VERMONT	0.000
111	DCR	On-Peak	44714	Stoneham (Spartan) Renewables - PV	Rest-of-Pool	.Z.NEMASSBOST	0.000
112	DCR	On-Peak	44463	Sunnova CT RESI ESS	Rest-of-Pool	.Z.CONNECTICUT	0.792
113	DCR	On-Peak	44462	Sunnova CT RESI Solar	Rest-of-Pool	.Z.CONNECTICUT	0.000
114	DCR	On-Peak	44694	Sunnova ESS NEMA	Rest-of-Pool	.Z.NEMASSBOST	0.216
115	DCR	On-Peak	44700	Sunnova ESS NH	Northern New England	.Z.NEWHAMPSHIRE	0.216
116	DCR	On-Peak	44703	Sunnova ESS RI	Rest-of-Pool	.Z.RHODEISLAND	0.389
117	DCR	On-Peak	44696	Sunnova ESS SEMA	Rest-of-Pool	.Z.SEMASS	0.302
118	DCR	On-Peak	44699	Sunnova ESS WCMA	Rest-of-Pool	.Z.WCMASS	0.346
119	DCR	On-Peak	44465	Sunnova NEMA RESI ESS	Rest-of-Pool	.Z.NEMASSBOST	0.511
120	DCR	On-Peak	44464	Sunnova NEMA RESI Solar	Rest-of-Pool	.Z.NEMASSBOST	0.000
121	DCR	On-Peak	44471	Sunnova RI RESI ESS	Rest-of-Pool	.Z.RHODEISLAND	0.441
122	DCR	On-Peak	44470	Sunnova RI RESI Solar	Rest-of-Pool	.Z.RHODEISLAND	0.000
123	DCR	On-Peak	44467	Sunnova SEMA RESI ESS	Rest-of-Pool	.Z.SEMASS	0.715
124	DCR	On-Peak	44466	Sunnova SEMA RESI Solar	Rest-of-Pool	.Z.SEMASS	0.000
125	DCR	On-Peak	44695	Sunnova Solar NEMA	Rest-of-Pool	.Z.NEMASSBOST	8.240
126	DCR	On-Peak	44705	Sunnova Solar RI	Rest-of-Pool	.Z.RHODEISLAND	3.370
127	DCR	On-Peak	44698	Sunnova Solar SEMA	Rest-of-Pool	.Z.SEMASS	11.534
128	DCR	On-Peak	44655	Sunnova Solar WCMA	Rest-of-Pool	.Z.WCMASS	13.187
129	DCR	On-Peak	44469	Sunnova WCMA RESI ESS	Rest-of-Pool	.Z.WCMASS	0.816
130	DCR	On-Peak	44468	Sunnova WCMA RESI Solar	Rest-of-Pool	.Z.WCMASS	0.000
131	DCR	On-Peak	44505	Tewksbury State Hospital Cogenerator - DG	Rest-of-Pool	.Z.WCMASS	0.517
132	DCR	On-Peak	44506	Tewksbury State Hospital Cogenerator - EE	Rest-of-Pool	.Z.WCMASS	0.000
133	DCR	On-Peak	12801	UES CORE Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	8.475
134	DCR	On-Peak	44428	UES CORE Energy Efficiency Programs FCA 16	Northern New England	.Z.NEWHAMPSHIRE	0.540
135	DCR	On-Peak	9125	UES EE Project 2007	Northern New England	.Z.NEWHAMPSHIRE	0.000
136	DCR	On-Peak	14580	UES Energy Efficiency Portfolio 2011	Northern New England	.Z.NEWHAMPSHIRE	0.008
137	DCR	On-Peak	44825	UES Energy Efficiency Programs FCA 17	Northern New England	.Z.NEWHAMPSHIRE	3.240
138	DCR	On-Peak	9129	UMass Amherst - 4 MW Steam Turbine	Rest-of-Pool	.Z.WCMASS	1.620
139	DCR	On-Peak	44424	Unitil CORE Energy Efficiency Programs FCA 16	Rest-of-Pool	.Z.WCMASS	0.540
140	DCR	On-Peak	12657	Unitil CORE Energy Efficiency Programs-2	Rest-of-Pool	.Z.WCMASS	5.178
141	DCR	On-Peak	44824	Unitil Energy Efficiency Programs FCA 17	Rest-of-Pool	.Z.WCMASS	0.270
142	DCR	On-Peak	12802	University of Massachusetts Central Heating Plant-3	Rest-of-Pool	.Z.WCMASS	10.260
143	DCR	On-Peak	12845	Vermont Efficiency Portfolio-1	Northern New England	.Z.VERMONT	89.465
144	DCR	On-Peak	40785	Vermont Solar On-Peak	Northern New England	.Z.VERMONT	0.000
145	DCR	On-Peak	38216	WCMA CHP	Rest-of-Pool	.Z.WCMASS	13.684

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
146	DCR	On-Peak	41099	WCMA OnPeak	Rest-of-Pool	.Z.WCMASS	0.000
147	DCR	On-Peak	16790	WCMA Project E	Rest-of-Pool	.Z.WCMASS	0.400
148	DCR	On-Peak	41396	WCMA Residential Solar OP	Rest-of-Pool	.Z.WCMASS	0.000
149	DCR	On-Peak	38219	WMECO EE WCMA	Rest-of-Pool	.Z.WCMASS	44.068
150	DCR	On-Peak	9131	WMECO MA Portfolio 2006	Rest-of-Pool	.Z.WCMASS	0.000
151	DCR	ADCR	40837	ADCR 113189 Boston (7507)	Rest-of-Pool	.Z.NEMASSBOST	16.682
152	DCR	ADCR	40838	ADCR 122708 Boston (7507)	Rest-of-Pool	.Z.NEMASSBOST	0.000
153	DCR	ADCR	40839	ADCR 122708 North Shore (7508)	Rest-of-Pool	.Z.NEMASSBOST	0.000
154	DCR	ADCR	40841	ADCR 122708 SEMA (7512)	Rest-of-Pool	.Z.SEMASS	0.000
155	DCR	ADCR	40842	ADCR 122708 Western MA (7517)	Rest-of-Pool	.Z.WCMASS	0.000
156	DCR	ADCR	40843	ADCR 51405 Boston (7507)	Rest-of-Pool	.Z.NEMASSBOST	15.391
157	DCR	ADCR	40844	ADCR 51405 Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	2.160
158	DCR	ADCR	40845	ADCR 51405 Western MA (7517)	Rest-of-Pool	.Z.WCMASS	1.296
159	DCR	ADCR	40846	ADCR 87147 Bangor Hydro (7504)	Maine	.Z.MAINE	2.430
160	DCR	ADCR	40847	ADCR 87147 Boston (7507)	Rest-of-Pool	.Z.NEMASSBOST	20.027
161	DCR	ADCR	40848	ADCR 87147 Central MA (7515)	Rest-of-Pool	.Z.WCMASS	17.828
162	DCR	ADCR	40849	ADCR 87147 Eastern CT (7500)	Rest-of-Pool	.Z.CONNECTICUT	30.639
163	DCR	ADCR	40850	ADCR 87147 Lower SEMA (7511)	Rest-of-Pool	.Z.SEMASS	3.874
164	DCR	ADCR	40851	ADCR 87147 Maine (7505)	Maine	.Z.MAINE	58.299
165	DCR	ADCR	40852	ADCR 87147 New Hampshire (7509)	Northern New England	.Z.NEWHAMPSHIRE	15.877
166	DCR	ADCR	40853	ADCR 87147 North Shore (7508)	Rest-of-Pool	.Z.NEMASSBOST	5.379
167	DCR	ADCR	40854	ADCR 87147 Northern CT (7501)	Rest-of-Pool	.Z.CONNECTICUT	35.250
168	DCR	ADCR	40855	ADCR 87147 Northwest Vermont (7513)	Northern New England	.Z.VERMONT	24.622
169	DCR	ADCR	40856	ADCR 87147 Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	3.078
170	DCR	ADCR	40857	ADCR 87147 Portland Maine (7506)	Maine	.Z.MAINE	2.110
171	DCR	ADCR	40858	ADCR 87147 Rhode Island (7518)	Rest-of-Pool	.Z.RHODEISLAND	22.542
172	DCR	ADCR	40860	ADCR 87147 Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	3.169
173	DCR	ADCR	40859	ADCR 87147 SEMA (7512)	Rest-of-Pool	.Z.SEMASS	16.422
174	DCR	ADCR	40861	ADCR 87147 Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	9.386
175	DCR	ADCR	40862	ADCR 87147 Vermont (7514)	Northern New England	.Z.VERMONT	3.927
176	DCR	ADCR	40863	ADCR 87147 Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	28.352
177	DCR	ADCR	40864	ADCR 87147 Western MA (7517)	Rest-of-Pool	.Z.WCMASS	16.061
178	DCR	ADCR	44397	BEMC-Boston	Rest-of-Pool	.Z.NEMASSBOST	16.740
179	DCR	ADCR	44394	BEMC-Central MA	Rest-of-Pool	.Z.WCMASS	2.268
180	DCR	ADCR	44399	BEMC-Lower SEMA	Rest-of-Pool	.Z.SEMASS	5.724
181	DCR	ADCR	44389	BEMC-New Hampshire	Northern New England	.Z.NEWHAMPSHIRE	3.888
182	DCR	ADCR	44396	BEMC-North Shore	Rest-of-Pool	.Z.NEMASSBOST	2.916
183	DCR	ADCR	44371	BEMC-Northern CT	Rest-of-Pool	.Z.CONNECTICUT	5.184

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
184	DCR	ADCR	44400	BEMC-Norwalk-Stamford	Rest-of-Pool	.Z.CONNECTICUT	2.916
185	DCR	ADCR	44398	BEMC-SEMA	Rest-of-Pool	.Z.SEMASS	24.948
186	DCR	ADCR	44364	BEMC-Vermont	Northern New England	.Z.VERMONT	3.888
187	DCR	ADCR	44372	BEMC-Western CT	Rest-of-Pool	.Z.CONNECTICUT	5.724
188	DCR	ADCR	44392	BEMC-Western MA	Rest-of-Pool	.Z.WCMASS	4.104
189	DCR	ADCR	10361	BOC Kittery Load	Maine	.Z.MAINE	9.396
190	DCR	ADCR	44192	BoxBorough ESS	Rest-of-Pool	.Z.WCMASS	1.080
191	DCR	ADCR	38956	CentralMA DR	Rest-of-Pool	.Z.WCMASS	3.132
192	DCR	ADCR	44580	Child 1 (ESPN)	Rest-of-Pool	.Z.CONNECTICUT	9.180
193	DCR	ADCR	44581	Child 2	Rest-of-Pool	.Z.CONNECTICUT	5.040
194	DCR	ADCR	10106	Citizens Group A	Northern New England	.Z.VERMONT	5.076
195	DCR	ADCR	38879	CT - RW	Rest-of-Pool	.Z.CONNECTICUT	11.880
196	DCR	ADCR	40865	CT East	Rest-of-Pool	.Z.CONNECTICUT	1.350
197	DCR	ADCR	40866	CT North	Rest-of-Pool	.Z.CONNECTICUT	2.700
198	DCR	ADCR	38758	CT Small Gen	Rest-of-Pool	.Z.CONNECTICUT	1.944
199	DCR	ADCR	38968	DR WesternCT	Rest-of-Pool	.Z.CONNECTICUT	17.079
200	DCR	ADCR	38360	DRCR Boston 201403	Rest-of-Pool	.Z.NEMASSBOST	15.600
201	DCR	ADCR	38322	DRCR Central MA 201403	Rest-of-Pool	.Z.WCMASS	14.599
202	DCR	ADCR	38324	DRCR Lower SEMA 201403	Rest-of-Pool	.Z.SEMASS	6.818
203	DCR	ADCR	38813	DRCR New Hampshire 2016	Northern New England	.Z.NEWHAMPSHIRE	14.393
204	DCR	ADCR	40597	DRCR Northwest VT 2017	Northern New England	.Z.VERMONT	5.961
205	DCR	ADCR	38331	DRCR Rhode Island 201403	Rest-of-Pool	.Z.RHODEISLAND	18.900
206	DCR	ADCR	38334	DRCR SEMA 201403	Rest-of-Pool	.Z.SEMASS	20.034
207	DCR	ADCR	38803	DRCR Springfield MA 2016	Rest-of-Pool	.Z.WCMASS	7.804
208	DCR	ADCR	40602	DRCR Vermont	Northern New England	.Z.VERMONT	7.740
209	DCR	ADCR	38800	DRCR Western MA 2016	Rest-of-Pool	.Z.WCMASS	14.000
210	DCR	ADCR	37855	Hess DR Northwest VT 2015-16	Northern New England	.Z.VERMONT	0.440
211	DCR	ADCR	44809	LeapDZ12Active2024ESEV	Rest-of-Pool	.Z.NEMASSBOST	1.651
212	DCR	ADCR	44783	LeapDZ12Active2024LM	Rest-of-Pool	.Z.NEMASSBOST	0.197
213	DCR	ADCR	44812	LeapDZ13Active2024ESEV	Rest-of-Pool	.Z.SEMASS	1.238
214	DCR	ADCR	44786	LeapDZ13Active2024LM	Rest-of-Pool	.Z.SEMASS	0.141
215	DCR	ADCR	44816	LeapDZ17Active2024ESEV	Rest-of-Pool	.Z.CONNECTICUT	1.179
216	DCR	ADCR	44789	LeapDZ17Active2024LM	Rest-of-Pool	.Z.CONNECTICUT	0.197
217	DCR	ADCR	44819	LeapDZ19Active2024ESEV	Rest-of-Pool	.Z.RHODEISLAND	0.354
218	DCR	ADCR	44480	MACOM ESS	Rest-of-Pool	.Z.WCMASS	0.680
219	DCR	ADCR	40868	NEMA Boston	Rest-of-Pool	.Z.NEMASSBOST	9.683
220	DCR	ADCR	41119	NEMA C&I Storage	Rest-of-Pool	.Z.NEMASSBOST	2.700
221	DCR	ADCR	40869	NEMA NS	Rest-of-Pool	.Z.NEMASSBOST	0.205

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
222	DCR	ADCR	40804	NH-LR	Northern New England	.Z.NEWHAMPSHIRE	1.080
223	DCR	ADCR	41377	Norfolk Walpole Cogeneration 1&2	Rest-of-Pool	.Z.SEMASS	1.066
224	DCR	ADCR	38964	NorthernCT DR CR	Rest-of-Pool	.Z.CONNECTICUT	6.875
225	DCR	ADCR	40870	RI 1 ADCR	Rest-of-Pool	.Z.RHODEISLAND	0.745
226	DCR	ADCR	38958	RI DR	Rest-of-Pool	.Z.RHODEISLAND	0.000
227	DCR	ADCR	38210	RTDR 50786 North Shore 38210	Rest-of-Pool	.Z.NEMASSBOST	9.454
228	DCR	ADCR	37929	RTDR 50786 Central MA (7515)	Rest-of-Pool	.Z.WCMASS	2.439
229	DCR	ADCR	37930	RTDR 50786 Eastern CT (7500)	Rest-of-Pool	.Z.CONNECTICUT	0.650
230	DCR	ADCR	37931	RTDR 50786 Lower SEMA (7511)	Rest-of-Pool	.Z.SEMASS	1.109
231	DCR	ADCR	37933	RTDR 50786 New Hampshire (7509)	Northern New England	.Z.NEWHAMPSHIRE	3.150
232	DCR	ADCR	37934	RTDR 50786 North Shore (7508)	Rest-of-Pool	.Z.NEMASSBOST	0.143
233	DCR	ADCR	37935	RTDR 50786 Northern CT (7501)	Rest-of-Pool	.Z.CONNECTICUT	3.450
234	DCR	ADCR	37936	RTDR 50786 Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	0.095
235	DCR	ADCR	37937	RTDR 50786 Portland Maine (7506)	Maine	.Z.MAINE	0.998
236	DCR	ADCR	37938	RTDR 50786 Rhode Island (7518)	Rest-of-Pool	.Z.RHODEISLAND	1.632
237	DCR	ADCR	37940	RTDR 50786 Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	0.170
238	DCR	ADCR	37939	RTDR 50786 SEMA (7512)	Rest-of-Pool	.Z.SEMASS	0.729
239	DCR	ADCR	37941	RTDR 50786 Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	1.803
240	DCR	ADCR	37942	RTDR 50786 Vermont (7514)	Northern New England	.Z.VERMONT	0.491
241	DCR	ADCR	37943	RTDR 50786 Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	7.994
242	DCR	ADCR	37944	RTDR 50786 Western MA (7517)	Rest-of-Pool	.Z.WCMASS	0.870
243	DCR	ADCR	38393	RTDR 51325 Maine (7505)	Maine	.Z.MAINE	59.400
244	DCR	ADCR	38694	RTDR Maine	Maine	.Z.MAINE	1.066
245	DCR	ADCR	38971	Seacoast 12	Northern New England	.Z.NEWHAMPSHIRE	4.860
246	DCR	ADCR	40871	SEMA 1 ADCR	Rest-of-Pool	.Z.SEMASS	4.397
247	DCR	ADCR	38957	SEMA DR	Rest-of-Pool	.Z.SEMASS	0.000
248	DCR	ADCR	40779	Springfield DR	Rest-of-Pool	.Z.WCMASS	2.160
249	DCR	ADCR	44713	Stoneham (Spartan) Renewables - BESS	Rest-of-Pool	.Z.NEMASSBOST	1.448
250	DCR	ADCR	40872	WCMA Central Mass	Rest-of-Pool	.Z.WCMASS	0.734
251	DCR	ADCR	41100	WCMA Storage	Rest-of-Pool	.Z.WCMASS	0.540
252	DCR	ADCR	40901	Western MA	Rest-of-Pool	.Z.WCMASS	3.240
253	DCR	SEASONAL PEAK	12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.CONNECTICUT	335.686
254	DCR	SEASONAL PEAK	9103	CLM C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	0.000
255	DCR	SEASONAL PEAK	9102	CLM Residential Energy Effic	Rest-of-Pool	.Z.CONNECTICUT	0.000
256	DCR	SEASONAL PEAK	9104	EI C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	0.000
257	DCR	SEASONAL PEAK	16547	UI C&LM Programs	Rest-of-Pool	.Z.CONNECTICUT	3.049
258	DCR	SEASONAL PEAK	12600	UI Conservation and Load Management Programs	Rest-of-Pool	.Z.CONNECTICUT	63.449

PUBLIC
Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
259	DCR	SEASONAL PEAK	44304	UI Energy Efficiency FCA 16	Rest-of-Pool	.Z.CONNNECTICUT	5.400
260	DCR	SEASONAL PEAK	12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.WCMASS	11.656
Count of DCRs: 260							Total MW: 2,746.478

Attachment D: New Generating, Import, and Demand Capacity Resources

REDACTED

**Attachment E: Summary of All De-List Bids Submitted
REDACTED**

**Attachment F: Significant Increases
REDACTED**

Attachment G: Major Elements in the Determination of Expected Net Revenues – Generation

REDACTED

**Attachment H: Major Elements in the Determination of Expected Net Revenues –
Demand Capacity Resources
REDACTED**

**Attachment I: Notifications Sent to Resources That Were Not Qualified to Participate in the FCA
REDACTED**

**Attachment J: Notifications from Internal Market Monitor regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP
REDACTED**