

Wholesale Markets Project Plan Closed Market Design Projects

© ISO New England Inc.

DECEMBER 2024



Preface

ISO New England publishes the *Wholesale Markets Project Plan* (WMPP) on a biannual basis to communicate changes and advancements on the scope and status of key market initiatives and to identify new efforts to ensure an efficient and reliable electricity system in New England. The WMPP is available on <u>ISO New England's website</u>. This document, the *Wholesale Markets Project Plan: Closed Market Design Projects*, includes information on closed WMPP projects.

Contents

| Preface | iii |
|-------------------------------|-----|
| Contents | iv |
| Closed Market Design Projects | 5 |

Closed Market Design Projects

The ISO has closed the following projects, either by modifying the market design and tariff or by determining that no further action is required at this time. Market design projects are moved to this document after they have completed the stakeholder process and/or a Federal Energy Regulatory Commission (FERC) Order is signaled in the *Wholesale Markets Project Plan*. The ISO maintains a historical repository of <u>FERC orders</u> by month and year. Market design projects that did not result in near-term design changes are also shown on the list below.

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|---|------------------|
| _ | Financial Transmission Right Auction Enhancements | January 2012 | ER11-3568-000 (May 13, 2011) | Complete |
| _ | Reopen Regulation Market Pilot | February 2012 | ER12-505-000 (December 1, 2011) | Complete |
| _ | Load Reconstitution | March 2012 | ER10-1653-000 (June 30, 2010) | Complete |
| _ | FCM Design Reforms Extension | April 2012 | ER12-953-000 (January 31, 2012) | Complete |
| _ | Start-Up and No-Load Reoffer Changes | April 2012 | N/A | Complete |
| — | Virtual Transaction Submission Limits | April 2012 | N/A | Complete |
| _ | NCPC: Weekly Posturing Rules | May 2012 | ER12-1809-000 (May 17, 2012) | Complete |
| _ | NCPC: Weekly Posturing Rules Compliance | May 2012 | ER12-1809-001 ER12-1809-002 (July 30, 2012) | Complete |
| _ | End-Use Customer Aggregation (Order 745 Compliance) | June 2012 | ER11-4336-005 (March 26, 2012) | Complete |
| — | FCA Informational Publishing | June 2012 | ER12-1455-000 (April 6, 2012) | Complete |
| _ | FCA Informational Publishing Compliance | June 2012 | ER12-1455-001 (July 2, 2012) | Complete |
| _ | FCM Capacity Transfer Rights (CTRs) | June 2012 | ER12-1234-000 (March 9, 2012) | Complete |
| _ | FCM Demand-Resource Capacity Auditing | June 2012 | ER12-1389-000 (March 29, 2012) | Complete |
| _ | FCM Demand-Resource Performance Incentives | June 2012 | ER12-1392-000 (March 29, 2012) | Complete |

Summary of Completed Market Design Projects (Listed by Estimated Earliest Effective Date)

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|---|--|---|--------------------------------|
| _ | FCM Net Regional Clearing Price (NRCP) | June 2012 | ER12-1325-000 (March 23, 2012) | Complete |
| _ | FCM Supplemental Availability Bilateral Transactions | June 2012 | ER12-1382-000 (March 29, 2012) | Complete |
| _ | Price-Responsive Demand: Transition Period Changes | June 2012 | ER12-1550-000 (April 1, 2012) | Complete |
| _ | System TMOR Reserve-Constraint Penalty Factor Prices | June 2012 | ER12-1314-000 (March 22, 2012) | Complete |
| _ | Electronic Data Reporting (Order 760) | August 2012 | ER12-2228-000 (July 11, 2012) | Complete |
| _ | FCM Rejected Delist Bid Follow-Up Actions | August 2012 | ER12-1914-000 (June 1, 2012) | Complete |
| _ | FCM Rejected Delist Bid Follow-Up Actions Compliance | August 2012 | ER12-1914-001 (August 30, 2012) | Complete |
| _ | FCM Partial Nonprice Retirement | October 2012 | ER12-2393-000 (August 3, 2012) | Complete |
| _ | FCM Resource Termination | November 13, 2012 | ER12-2625-000 (September 14, 2012) | Complete |
| — | FCA #7 | November 2012 | ER12-2697-000 (September 27, 2012) | Complete |
| _ | FRM Threshold Price Calculation Frequency | November 2012 | ER12-2485-000 (August 20, 2012) | Complete |
| — | Financial Assurance Bilateral Transaction Cure Period | January 2013 | ER12-2575-000 (September 4, 2012) | Complete |
| _ | Central Counterparty (Order 741) | January 2013 | ER12-1651-000 (April 30, 2012) | Complete |
| 1 | Gas Pipeline Information Sharing | January 2013 | N/A | Complete |
| 13 | Financial Assurance and Bilateral Transactions | Phase 1: January 2013 Phase 2: N/A | ER13-270-000 (November 1, 2012) | Complete No action taken |
| _ | FCM Static Delist Bids | February 2013 | ER13-612-000 (December 21, 2012) | Complete |
| 12 | FCM Redesign | February 2013 | ER12-953-001 (December 3, 2012) | Complete |
| 2 | Forward Reserve Market TMNSR Procurement | March 2013 | ER13-465-000 (November 27, 2012) | Complete |
| 50 | Wind Forecasting and Dispatch | Q2 2013 | N/A | Merged with other project |
| 11 | FCM Reconfiguration Auction and Capacity Supply Obligation (CSO) Bilateral Transaction Enhancements | April 2013 | ER13-585-000 ER13-585-001 (December 19, 2012) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|---|---|--|--------------------------------|
| 4 | FCM Demand-Asset Auditing | May 1, 2013 | ER13-1010-000 (March 1, 2013) | Complete |
| _ | Off-line Reserve Capability Determination | June 2013 | ER13-323-000 (November 6, 2012) | Complete |
| 5 | Day-Ahead Energy Market Schedule | June 2013 | ER13-895-000 (February 7, 2013) | Complete |
| 6 | Obsolete Language Review | June 15, 2013 | ER13-1149-000 (March 22, 2013) | Complete |
| 47 | Reliability Commitment Cost Recovery | June 25, 2013 | EL13-72-000 (August 13, 2013) ER13-2149-000 (August 20, 2013) | Complete |
| 3 | Regulation Market Opportunity Cost | July 2013 | ER13-1259-000 (April 11. 2013) | Complete |
| 22 | PRD and Net Supply | August 21, 2013 | ER13-1742-000 (June 21, 2013) | Complete |
| 20 | Price-Responsive Demand: Full Integration Capacity Market Changes | August 21, 2013 | ER13-1742-000 (June 21, 2013) | Complete |
| 7 | Generation Capacity Auditing | Phase 1: December 2012 Phase 2: September 2013 | N/A ER13-323-000 (November 6, 2012) | Complete |
| 51 | Winter 2013/2014 Reliability Solutions Winter 2013/2014 Reliability Solutions | August 27, 2013 September 6, 2013 | ER13-1851-000 (June 28, 2013) ER13-1851-001 (August 9, 2013) | Complete |
| | Compliance | September 6, 2013 | ER13-1851-000 (October 15, 2013) | Complete |
| 14 | Forward Capacity Auction #8 Carry-Forward and Administrative Pricing Objective Function | N/A September 2, 2013 | N/A ER13-1880-000 (July 1, 2013) | No action taken Complete |
| 17 | Import Capacity Resource Qualification Documentation | September 23, 2013 | N/A | Complete |
| 16 | Forward Reserve Market (FRM) Incentives | October 1, 2013 | ER13-1733-000 (June 20, 2013) | Complete |
| 25 | TMOR RCPF & Replacement Reserve | October 1, 2013 | ER13-1736-000 (June 20, 2013) | Complete |
| 37 | FCM Shortage-Event Triggers | October 4, 2013 | ER13-2313-000 (September 4, 2013) | Complete |
| 24 | Tie-Line Name Clean-Up | October 6, 2013 | ER13-2113-000 (August 6, 2013) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|---|--------------------------------------|--|------------------|
| 43 | Net Metered Generator Auditing | October 7, 2013 | ER13-2110-000 (August 5, 2013) | Complete |
| 60 | Non-Commercial Resource Treatment | 2014 | ER14-2440-00 (July 16, 2014) | Complete |
| 57 | Gas Pipeline Information Sharing | January 11, 2014 | ER14-970-000 (January 10, 2014) | Complete |
| 40 | NCPC Local Second-Contingency Protection Resource (LSCPR) Cost Allocation | January 23, 2014 | ER14-584-000 (December 9, 2013) | Complete |
| 10 | FCM Estimated Capacity Requirement | March 1, 2014 | N/A | Complete |
| 38 | Fuel Switching: Use of Reference Level as the Supply Offer | March 1, 2014 | ER14-707-000 (December 20, 2013) | Complete |
| 26 | Capacity Zone Modeling | April 28, 2014 | ER12-953-004 (January 31, 2014) | Complete |
| 35 | FCM Performance Incentives | June 2014 | ER14-2419-000 ER14-2419-001 (January 17, 2014) | Complete |
| 28 | Demand-Response: Asset Auditing and FCM Financial Assurance | June 1, 2014 | ER14-581-000 (December 9, 2013) | Complete |
| 29 | Demand-Response Baseline and Outages | June 1, 2014 | ER14-727-000 (December 20, 2013) ER14-1659-000 (April 4, 2014) ER14-727-001 (May 1, 2014) | Complete |
| 44 | Nonprice Retirement Request Timeline | June 9, 2014 | ER14-1693-000 (April 9, 2014) | Complete |
| 66 | Dual-Fuel Resource Auditing | September 9, 2014 | ER14-2407-000 (July 11, 2014) | Complete |
| 65 | Winter Reliability Program | September 9, 2014 | | Complete |
| 30 | Energy Market Offer Flexibility | December 3, 2014 | ER13-1877-000 (July 1, 2013) | Complete |
| 31 | Energy Market Offer Flexibility: Conforming Rules | December 3, 2014 | ER14-2376-000 (July 8, 2014) | Complete |
| 76 | Energy Market Offer Flexibility: IMM- Related Conforming II | December 3, 2014 | ER14-2686-000 (August 22, 2014) | Complete |
| 77 | Energy Market Offer Flexibility NCPC Clarifications | December 3, 2014 | ER14-2929-000 (September 23, 2014) | Complete |
| 32 | Energy Market Offer Flexibility: Self- Funding Tariff | December 3, 2014 | ER14-2929-000 (September 23, 2014) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|--|---------------------------|
| 70 | Ex-Post Mitigation of Dual-Fuel Resources | December 3, 2014 | ER14-2407-001 (July 11, 2014) | Complete |
| 41 | NCPC Payments | December 3, 2014 | ER14-1147-000 (January 24, 2014) | Complete |
| 42 | NCPC Payments: Appendix A | December 3, 2014 | ER14-1147-000 (January 24, 2014) | Complete |
| 45 | Real-Time Reserve and Pumped Storage | December 3, 2014 | | Complete |
| 62 | Capacity Zone Modeling: Conforming Rules | Q4 2014 | ER15-195-000 (October 27, 2014) | Complete |
| 73 | FCM Administrative Clarifications | January 30, 2015 | ER15-369-000 (November 10, 2014) ER15-369-000 (December 31, 2014) | Complete |
| 56 | FCM Sloped Demand Curve: System Curve | FCA #9 (February 2015) | ER14-1639-000 (April 1, 2014) ER14-1639-002 (July 11, 2014) | Complete |
| 34 | FCM Noncommercial Capacity Financial Assurance | February 2015 | ER14-525-000 (December 4, 2013) ER15-369-001 (November 10, 2014) | Complete |
| 67 | Elective Transmission Upgrade | February 16, 2015 | ER15-1050-000 (February 13, 2015) | Complete |
| 88 | Offer Review Trigger Price (ORTP) Exemptions for Distributed Renewable Technology Resources | February 21, 2015 | ER15-716-000 (December 23, 2014) | Complete |
| 74 | Regulation Enhancements for Storage Management | March 31, 2015 | ER14-2918-000 (September 22, 2014) | Complete |
| 46 | Regulation Market (Order 755) Compliance | March 31, 2015 | ER12-1643-003 (August 5, 2013) | Complete |
| 63 | FCM Sloped Demand Curve: Local Curves: FCA 10 (Market Monitoring- Related Capacity Market Changes) | June 1, 2015 | ER15-1650-000 (June 30, 2015) | Complete |
| 80 | FCA Qualification Enhancements | Q2 2015 | N/A | Merged with other project |
| 93 | Ownership Share Change Timing | August 7, 2015 | Manuals complete | Complete |
| 81 | Winter Reliability Program: Winter Periods Prior to June 1, 2018 | September 14, 2015 | ER15-2208-002 (December 23, 2015) | Complete |
| 64 | FCM Sloped Demand Curve: Reconfiguration Auctions | October 12, 2015 | ER15-2404-000 (October 7, 2015) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|--|---------------------------|
| 8 | Coordinated Transaction Scheduling | Q4 2015 | ER12-1155-000 (February 13, 2015) | Phase 1 complete |
| 92 | Reactive Capability Auditing | December 1, 2015 | ER15-2628-000 (November 12, 2015) | Complete |
| 27 | CTS: Self-Funding Tariff | December 15, 2015 | ER15-2641-000 (November 9, 2015) | Complete |
| 83 | CTS: Conforming Changes | December 15, 2015 | ER15-2641-000 (November 9, 2015) | Complete |
| 94 | Baseline Method Modifications | December 31, 2015 | ER16-167-000 (December 23, 2015) | Complete |
| 96 | Price Responsive Demand: Implementation Delay | December 31, 2015 | ER16-167-000 ER16-167-001 (December 23, 2015) | Complete |
| 68 | FCM Sloped Demand Curve: Conforming Changes | 2016 | N/A | Merged with other project |
| 95 | NCPC Modifications | February 1, 2016 | ER16-250-000 (December 23, 2015) | Complete |
| 97 | Resource Retirement Reforms | March 1, 2016 | ER16-551-000 ER16-551-001 ER16-551-002 (April 12, 2016) | Complete |
| 50 | Do Not Exceed Real-Time Dispatch | May 25, 2016 | ER15-1509-000 ER16-870-000 (July 23, 2015) | Complete |
| 86 | FRM Modifications: Offer Cap | June 1, 2016 | ER16-921-000 (March 25, 2016) | Complete |
| 61 | Simultaneous RTDR and RTEG Audit | June 1, 2016 | ER16-167-001 (December 23, 2015) | Complete |
| 86 | FRM Modifications: Heat Rate | June 15, 2016 | ER16-1296-000 (May 6, 2016) | Complete |
| 98 | Zonal Demand Curves | June 15, 2016 | ER16-1434-000 (April 15,2016) | Complete |
| 101 | Dual-Fuel Auditing NCPC Fixes | November 1, 2016 | ER16-2529-000 (September 1, 2016) | Complete |
| 84 | Resource Dispatchability Requirements | December 12, 2016 | ER17-68-000 ER17-68-001 (December 9, 2016) | Complete |
| 75 | FCA Qualification Provisions | December 27, 2016 | ER16-2126-001 (December 6, 2016) | Complete |
| 105 | Natural Gas Index Changes | January 10, 2017 | ER17-337-000 (January 9, 2017) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|---|--|---|------------------|
| 110 | Deletion of Active Demand Resource Tariff Provisions | Part 1: February 24, 2017 Part 2: June 1, 2018 | ER17-925-001 (March 15, 2017) | Complete |
| 67/75/ 97 | Manual M-20 Conforming Changes | March 1, 2017 | Manual Complete | Complete |
| 48 | Subhourly Real-Time Settlement | March 1, 2017 | ER16-1838-000 (June 2, 2016) | Complete |
| 106 | NCPC Modifications for Sub-Hourly Settlement | March 1, 2017 | ER17-680-000 ER17-680-001 (February 23, 2017) | Complete |
| 100 | CONE Recalculation and ORTP Updates | March 15, 2017 | ER17-795-000 (January 13, 2017) | Complete |
| 55 | DARD Pump Intertemporal Parameters | March 31, 2017 | ER16-954-000 ER16-954-001 (March 22, 2016) | Complete |
| 85 | Fast-Start Resource Pricing | March 31, 2017 | ER15-2716-000 (October 19, 2015) | Complete |
| 84 | Resource Dispatchability Requirements: Conforming Manual M-11 Changes | May 5, 2017 | Manual Complete | Complete |
| 114 | Capping Adjusted Energy Offers For Use In Fast Start Pricing | July 3, 2017 | ER17-1542-000 (June 30, 2017) | Complete |
| 113 | Coordination Agreement Clean-up | August 1, 2017 | ER17-1625-000 (June 16, 2017) | Complete |
| 115 | Enable Subhourly Revenue Quality Metering Submittals | August 1, 2017 | ER17-1706-000 (July 7, 2017) | Complete |
| 108 | Clarifying Revisions to Force Majeure | November 21, 2017 | ER17-2533-000 (October 24, 2017) | Complete |
| 107 | Order 825 Compliance: Settlement Interval Requirements | December 1, 2017 | ER17-774-000 (February 24, 2017) | Complete |
| 118 | NCPC Modifications for Ramp Constrained Resources | December 1, 2017 | ER17-2569-000 (November 2, 2017) | Complete |
| 120 | Small Generator Modeling Options | December 20, 2017 | ER18-122-000 (November 22, 2017) | Complete |
| 69 | PRD Conforming Changes: Self-Funding Tariff | January 1, 2018 | ER18-77-000 (December 6, 2017) | Complete |
| 103 | Zonal Demand Curves: CSO Transactions using MRI Demand Curves (Annual Reconfiguration Transactions) | March 1, 2018 | ER18-455-000 ER18-455-001 (February 28, 2018) | Complete |
| 119 | Dynamic De-List Bid Threshold | March 9, 2018 | ER18-620-000 (March 9, 2018) | Complete |
| 117 | Competitive Auctions with Sponsored Policy Resources (CASPR) | March 9, 2018 | ER18-619-000 (March 9, 2018) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|-------------------|---|--------------------------------------|---|---------------------|
| 35 | FCM Performance Incentives | June 1, 2018 | ER14-1050-000 ER14-1050-001 EL14-52-000 (January 17, 2014) | Phase 1 Complete |
| 21 | Price-Responsive Demand: Energy Market (Order 745) | June 1, 2018 | ER11-4336-000 ER11-4336-001 ER11-4336-002 (January 19, 2012) | Complete |
| 69 | Price-Responsive Demand (PRD): Conforming Changes | June 1, 2018 | ER17-2164-000 (October 17, 2017) | Complete |
| 75 | FCM Enhancements Phase II | June 1, 2018 | ER18-1287-000 (May 8, 2018) | Complete |
| 109 | FCM Pay for Performance (Performance Incentives): Conforming Changes | June 1, 2018 | ER18-1223-000 (May 11, 2018) | Complete |
| 121 | Real-Time Reserve Designation & Settlement Rules | June 1, 2018 | ER18-897-00 (March 29, 2018) | Complete |
| 69/75/ 109/121 | Conforming Manual Changes | October 4, 2018 | Approved by NEPOOL Participants Committee on October 4, 2018 | Complete |
| 124 | FCM Retain Resources for Fuel Security | October 20, 2018 | ER18-2365-000 (December 3, 2018) | Complete |
| 131 | Opportunity Costs and Energy Market Offers | December 1, 2018 | N/A | Complete |
| 127 | Delayed Commercial Resource Treatment | December 24, 2018 | ER19-169-000 (December 20, 2019) | Complete |
| 128 | Order 844 Compliance: Uplift Cost Allocation and Transparency | January 1, 2019 | ER18-2394-000 (November 29, 2018) | Complete |
| 132 | CONE & ORTP Consolidation | January 14, 2019 | ER19-335-000 (January 29, 2019) | Complete |
| 117 | CASPR Conforming Changes, Clean Up and Enhancements | January 29, 2019 | ER19-444-000 (November 30, 2018) | Complete |
| 69 | PRD: Post Implementation Changes and Clean Up | February 19, 2019 | ER19-614-000 (December 20, 2018) | Complete |
| 103 | Significant Decrease Calculations for FCA Qualification | March 14, 2019 | ER19-1271-000 (March 13, 2019) | Complete |
| 122 | Enhanced Storage Participation | April 1, 2019 | ER19-84-000 (October 10, 2018) | Complete |
| 133 | Inventoried Energy Program for Winters 2024/2025 and 2025/2026 Eligibility Compliance Revisions | May 28, 2019 | ER19-1428-000 (June 18, 2020) | Complete |
| 104 | Balance of Planning Period: Conforming Market Changes | September 17, 2019 | ER19-2327-000 (August 1, 2019) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|---|---|------------------|
| 126 | Forward Capacity Auction Rationing Limit | September 25, 2019 | ER18-2078-000 (September 17, 2018) | Complete |
| 111 | FERC Order 831: Offer Caps in Markets Operated by RTOs and ISOs | October 1, 2019 | ER17-1565-000 (November 9, 2017) | Complete |
| 129/122 | Enhanced Storage Participation and Order No. 841 Compliance: Conforming Manual Change | October 14, 2019 | Approved by NEPOOL Participants Committee on October 4, 2019 | Complete |
| 111 | Order 831 Implementation Modification | March 1, 2020 | ER19-2137-000 (August 13, 2019) | Complete |
| 135 | Nested Export Constrained Capacity Zones under Zonal Demand Curve (FCA14) | October 1, 2019 | ER19-2421-000 (September 3, 2019) | Complete |
| 136 | Import Resource Transaction Requirements and Clean Up | October 23, 2019 | ER19-2565-000 (September 19, 2020) | Complete |
| 138 | Non-Commercial Capacity Financial Assurance Improvements | January 15, 2020 | ER20-394-000 (January 3, 2020) | Complete |
| 142 | NCPC Audit Eligibility Clean Up | May 1, 2020 | ER20-1094-000 (April 20, 2020) | Complete |
| N/A | Energy Efficiency Treatment During Capacity Scarcity Conditions | August 1, 2020 | ER20-1967-000 (July 21, 2020) | Complete |
| 140 | Metering Requirements for DC-Coupled Assets | August 6, 2020 | Operating Procedure & Manual Revisions approved at August 6, 2020 PC meeting | Complete |
| 145 | Day-Ahead Energy Market Offer Window Modification and Offer Cap Clean Up Changes | October 1, 2020 | ER20-2511-000 (September 28, 2020) | Complete |
| 84 | Resource Dispatchability Requirements | January 1, 2021 | ER17-068-001 (May 8, 2020) | Complete |
| 123 | Permanent and Retirement De-List Economic Life Calculation | February 2021 | ER18-1770-000 (May 27, 2020) | Complete |
| 148 | Modifications to the Qualification of Energy Efficiency in the Forward Capacity Market (FCM) | February 2021 (January 2022 for the March 2022 monthly Reconfiguration Auction and bilateral qualification period) | ER21-640-000 (February 11, 2021) | Complete |
| 143 | Dynamic De-List Bid Threshold (DDBT) | March 1, 2021 | ER21-782-000 (March 1, 2021) | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--|--|------------------|
| 129 | Order 841 Compliance: Electric Storage Participation in Markets | March 1, 2021 (January 1, 2026, for changes applicable to the Day-Ahead Energy Market) | ER19-470-005 (February 10, 2021) | Complete |
| 151 | Exempt Energy Efficiency from Pay for Performance Settlement | April 1, 2021 | ER21-943-000 (March 31, 2021) | Complete |
| 156 | Eliminate FCM Price Lock and Zero-Price Offer Rule to Comply with FERC Order EL20-54-000 | April 2, 2021 | ER21-1010-000 (April 12, 2021) | Complete |
| 139 | Cost of New Entry (CONE), Net CONE Deficiency Response and Corrections (SOI16) | May 29, 2021 | ER21-787-000 (May 28, 2021) | Complete |
| 144 | FCM Performance Payment Rate | May 29, 2021 | ER21-787-000 (July 30, 2021, September 23, 2021) | Complete |
| 112 | Zonal Demand Curves: FCM Cost Allocation (Allocation of Forward Capacity Costs) | June 1, 2022 | ER18-2125-000 (September 26, 2018) | Complete |
| 139 | Offer Review Trigger Prices (ORTP) | June 8, 2021 | ER21-1637-000 (June 22, 2021) | Complete |
| 154 | Code of Conduct Reference for IMM Ethics Standards | June 12, 2021 | ER21-1666-000 (June 3, 2021) | Complete |
| 137 | Solar Data Requirements | July 20, 2021 | ER21-1974-000 (July 16, 2021) | Complete |
| 152 | Remove Appendix B of Market Rule 1 | August 1, 2021 | ER21-2220-000 (August 16, 2021) | Complete |
| | New England's Future Grid Initiative: Pathways to the Future Grid report | Final report published April 2022 | N/A | Complete |
| 153 | Revision to Requested Billing Adjustment (RBA) Submissions | May 1, 2022 | Merged with Accelerate FCM Billing and Settlement Project (ID No. 160) as minor revisions | Complete |
| 160 | Accelerate Forward Capacity Market (FCM) Billing and Settlement | June 1, 2022 | April 28, 2022 ER22-1167-000 | Complete |
| 165 | Continuous Storage Facility (CSF) Model Improvement | October 1, 2022 | July 29, 2022 ER22-2546-000 | Complete |
| 163 | FCM Parameters Recalculation Schedule Modification | November 1, 2022 | October 12, 2022 ER23-74-000 | Complete |
| 164 | Clarify Capacity Transfer Rights (CTRs) Calculation | March 21, 2023 | March 21, 2023 ER23-911-000 | Complete |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|---|----------------------------------|--------------------|
| 168 | Inventoried Energy Program (IEP) for Winters 2024/2025 and 2025/2026 Parameter Updates | August 4, 2023 | January 18, 2024 ER24-492-000 | Complete |
| 172 | OP-9 Updates to Scheduling and Dispatch of External Transactions | October 31, 2023 | N/A | Complete |
| 161 | Incorporate Solar into Do-Not-Exceed (DNE) Dispatch | December 5, 2023 | January 19, 2023 ER23-517-000 | Complete |
| 176 | Forward Capacity Auction (FCA) 19 Schedule Delay | January 3, 2024 | January 2, 2024 ER24-339-000 | Complete |
| 173 | FCM Net CONE (Cost of New Entry) Updates Supporting MOPR Reforms for FCA 19 | January 15, 2024 | January 10, 2024 ER24-401-000 | Complete |
| 159 | Competitive Capacity Markets without a Minimum Offer Price Rule (MOPR) | May 20, 2022, for FCA 17 and FCA18 March 1, 2024, for CCP 19 | May 27, 2022 ER22-1528-000 | Complete |
| 170 | Forward Capacity Market (FCM) Retirement Reforms: Bid Flexibility | March 1, 2024 | January 11, 2024 ER24-420-000 | Complete |
| 175 | Forward Reserve Market Offer Cap Update and Bid Publication | April 15, 2024 | April 12, 2024 ER24-1245-000 | Complete |
| 169 | Distributed Energy Capacity Resources (DECRs) Tariff Updates | May 1, 2024 | January 24, 2024 ER24-484-000 | Complete |
| 178 | Alternative FCM Commitment Horizons (Further Delay of FCA 19) | May 20, 2024 | May 20, 2024 ER24-1710-000 | Complete |
| 59 | Regulation Market: Improved Resource Modeling and Automatic Generation Control (AGC) Dispatch Coordination | N/A | ER14-584-000 (March 20, 2014) | No action taken |
| 71 | FCM Peak Energy Rent Modifications (CCP 5-8) | N/A | | No action taken |
| 49 | Treatment of Resources Retained for Reliability | N/A | | No action taken |
| 33 | FCM Cost Allocation and Load Reconstitution | N/A | | No action taken |
| 53 | Monthly Forward Reserve Market Auction | N/A | N/A | No action taken |
| 9 | FCM Demand-Resource Asset-Transfer Rules | N/A | N/A | No action taken |
| 52 | Winter 2014/2015 Solution | N/A | N/A | No action taken |
| 63 | FCM Sloped Demand Curve: Local Curve | N/A | N/A | No action taken |
| 39 | NCPC Cost Allocation | N/A | N/A | Phase 1 |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|-------------------------------------|---|
| | | | | no action taken |
| 15 | Financial Transmission Rights Auction Enhancement Language Restructuring | N/A | N/A | No action Taken |
| 54 | Submission of FTRs for Clearing | N/A | N/A | No action Taken |
| 99 | Uncleared ARA3 Demand Bids | N/A | N/A | No action Taken |
| 125 | Energy Security Improvements | N/A | ER20-1567-000 (October 30, 2020) | No action taken Ancillary Services components will continue under Day-Ahead Ancillary Services Imp. Project (ID No. 162) |
| 150 | Energy Security Initiatives: Market Power Assessment | N/A | N/A | No action taken Ancillary Services components will continue under Day-Ahead Ancillary Services Imp. Project (ID No. 162) |
| 146 | Forward Reserve Market Sunset | N/A | N/A | No action taken Related work will continue under Day-Ahead Ancillary Services Imp. Project (ID No. 162) |
| 158 | Moving the Margining and Settling of the Financial Transmission Rights Market to a Clearinghouse | N/A | N/A | Deferred |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|-----------------------------------|--|
| 167 | Tariff Clean-Up for Next Generation Markets (nGEM) Day-Ahead Market Software | N/A | N/A | No action taken/incorp orated into other projects |
| 157 | Resource Capacity Accreditation (RCA) in the Forward Capacity Market | N/A | N/A | Merged with Capacity Auction Reforms (ID No. 182) |
| 171 | FCM Retirement Reforms: Return to Service | N/A | N/A | No action taken Related work will continue under Capacity Auction Reforms (ID No. 182) |
| | FCM Financial Assurance Policy/Entry- Related Improvement | N/A | N/A | No action taken Related work will continue under Capacity Auction Reforms (ID No. 182) |
| _ | Regulation Market (Order 755) | N/A | ER12-1643-000 (April 30, 2012) | Merged with other project |
| | Day-Ahead Reserve Markets Enhancements Assessment | N/A | N/A | No action taken at this time |
| — | FCA Format Assessment | N/A | N/A | No action taken |
| _ | FCM Demand-Resource Reliability-Only Product | N/A | N/A | No action taken |
| _ | FCM Peak Energy Rent (PER) Review | N/A | N/A | No action taken |
| — | FTR/LTTR Conforming Changes | N/A | N/A | Deferred |
| — | Long Term "Achieve" IMAPP approaches | N/A | N/A | Deferred |
| _ | Multi-Period Ramp Pricing: Technical Session #3 | Complete* | N/A | N/A |

| Project ID | Market Project | Estimated Earliest Effective Date | Docket No. (Filing Date) | Design Status |
|---------------|--|--------------------------------------|--|-----------------------------------|
| _ | Negative Incremental Energy Offers | N/A | N/A | Merged with another project |
| _ | NOPR: Fast Start Pricing in Markets Operated by RTOs and ISOs | TBD | NOPR withdrawn December 21, 2017 RM17-3-000 | Merged with another project |
| _ | NOPR: Grid Reliability and Resilience Pricing | TBD | Docket terminated January 9, 2018 RM18-1-000 Initiated AD18-7-000 | Merged with another project |
| _ | Resource Modifications and Interconnection Terms | N/A | N/A | No action taken |
| | Resource Performance Evaluation | N/A | N/A | Deferred |
| _ | Review of Defined Terms for Offers and Parameters in Energy Markets | N/A | N/A | Merged with other project |