



# Draft 2024 Heating Electrification Forecast

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*Load Forecast Committee*

Tim Costa

LOAD FORECASTING ANALYST

LOAD FORECASTING, SYSTEM PLANNING



# Objective

- The purpose of today's presentation is to:
  1. Share the updated draft heating adoption forecasts
  2. Share the draft heating energy and demand forecasts



# BACKGROUND

# Heating Electrification Forecast

## Overview

- For the CELT 2020 forecast, the forecast focused on residential adoption of air-source heat pumps (ASHPs) across the region
- For the CELT 2021 forecast the methodology was improved to account for both full and partial residential ASHP heating applications
- No updates were made to the forecast methodology for the CELT 2022 forecast
- For the CELT 2023 forecast ISO worked with an external consultant to overhaul the methodology
  - Expanded the scope of the forecast to include both space and water heating for the residential and commercial sectors
  - Adoption was developed based on “heating pathways” approach that considers the various technological pathways for space and heating electrification
  - Detailed demand modeling that considers building type and heating pathway
- Details regarding the CELT 2023 forecast methodology can be found in the [2023 Heating Electrification Forecast](#)

# Methodology Overview

- Heating Electrification Forecast methodology leverages the National Renewable Energy Laboratory's [ResStock](#) and [ComStock](#) datasets, and is based on four sequential tasks
  1. New England building stock characterization (**slides 5-10 of the [CELT 2023 Heating Electrification Forecast](#)**)
    - Comprehensive characterization of the existing New England building stock, including currently deployed space conditioning and water heating technologies
  2. Development of “heating pathways” (**slides 11-15 of the [CELT 2023 Heating Electrification Forecast](#)**)
    - Heating pathways specify a technology that could be used to either partially or fully electrify a given building’s space or water heating needs
    - Reflect likely routes for adoption of efficient electric heating technologies in New England
  3. Forecast of adoption along each “heating pathway” (**slides 16-19 of the [CELT 2023 Heating Electrification Forecast](#)**)
    - Level of adoption of technologies along specified pathways for a variety of building types in the residential and commercial sectors
  4. Hourly demand modeling (**Slides 33-38 of the [CELT 2023 Heating Electrification Forecast](#)**)
    - Captures the electric impacts of each adoption pathway for each building type in the residential and commercial sectors
    - [Updates to the partial heating demand modeling](#) were discussed at the LFC meeting held on December 8, 2023

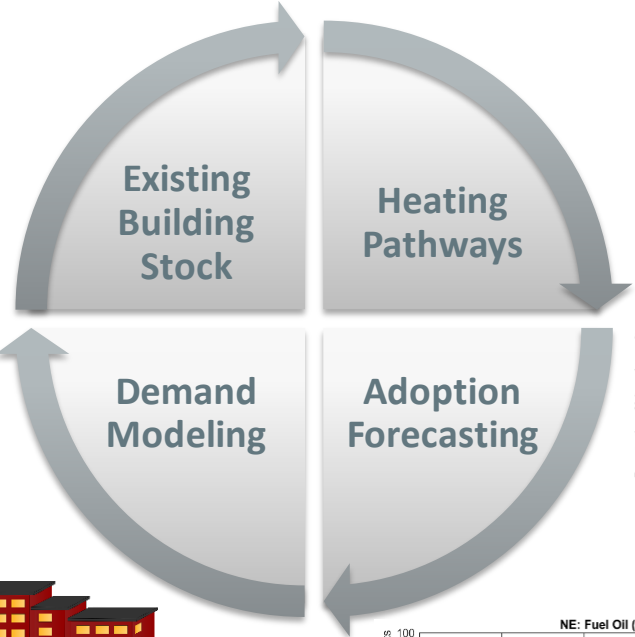
# Heating Electrification Forecast

Example: Residential Space Heating

State	Building Type	% of Households
NE	Single-Family Detached	58%
NE	Multi-Family with 2 - 4 Units	17%
NE	Multi-Family with 5+ Units	17%
NE	Single-Family Attached	5%
NE	Mobile Home	3%

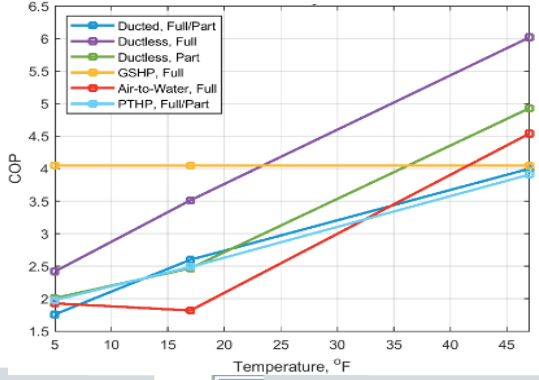
Starting Share of Housing Units, %

Space Heating Fuel	CT	MA	ME	NH	RI	VT	NE
Electricity	16.5	14.9	5.7	8.3	9.9	5.8	12.8
Fuel Oil	41.9	26.7	64.3	45.5	31.4	43.5	37.4
Natural Gas	35.4	53.3	6.2	19	55	17.7	38.9
None	0	0.2	0.1	0.5	0	0	0.1
Other Fuel	2.8	2.2	15.3	10.3	2.1	18	5.4
Propane	3.4	2.7	8.4	16.4	1.6	15.1	5.4

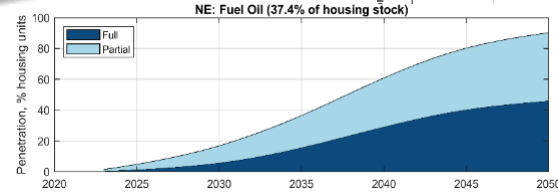
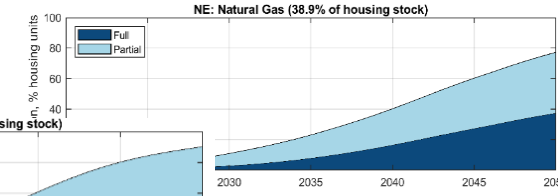
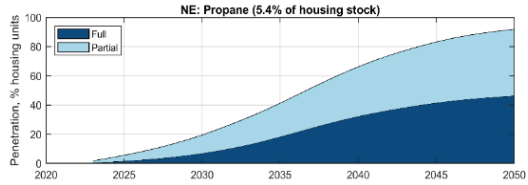


Heating Type	Technology Type	Heating Displacement
Space Heating	Ducted ASHP - Full	Full
	Ducted ASHP - Partial	Partial
	Ductless ASHP - Full	Full
	Ductless ASHP - Partial	Partial
	Ground Source Heat Pump	Full
	Air to Water Heat Pump	Full
	Packaged Terminal Heat Pump	Partial

Residential HP COP Curves



Building Energy Consumption



# DRAFT 2024 ADOPTION FORECASTS

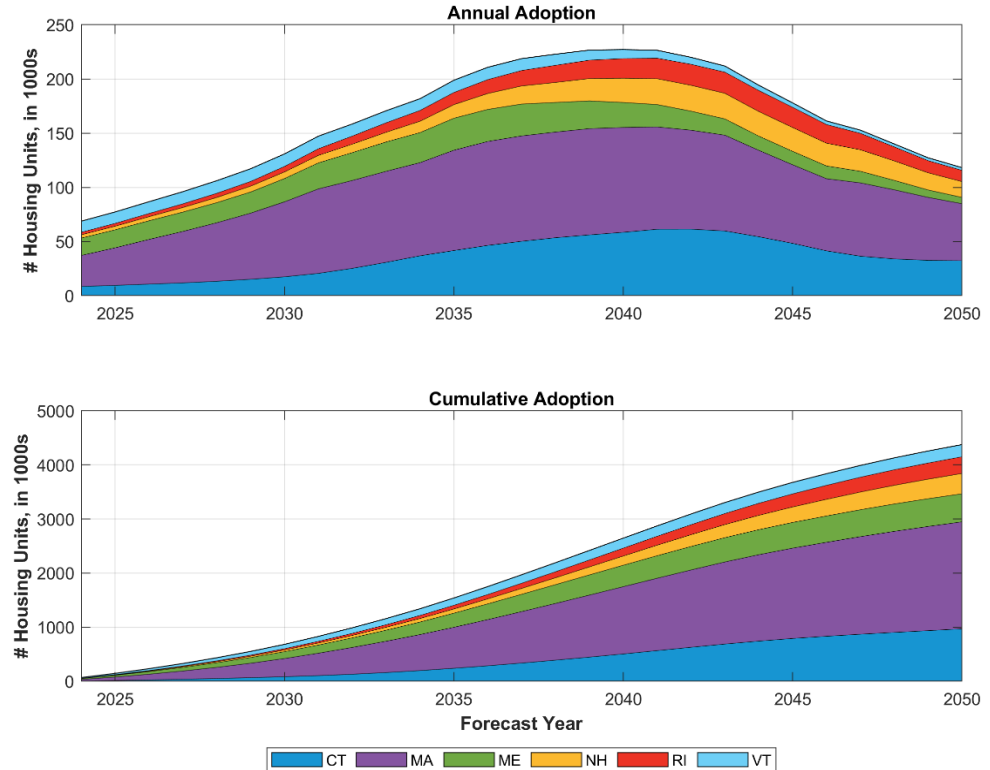
# Draft Adoption Forecasts

- Draft 2024 heating adoption forecasts are consistent with the 2023 CELT
  - Incremental adoption starts in 2024, with 2023 removed
- The next several slides focus on the draft adoption forecasts of electrified space and water heating technologies for the entire region
  - State-by-state adoption materials are included as Appendices



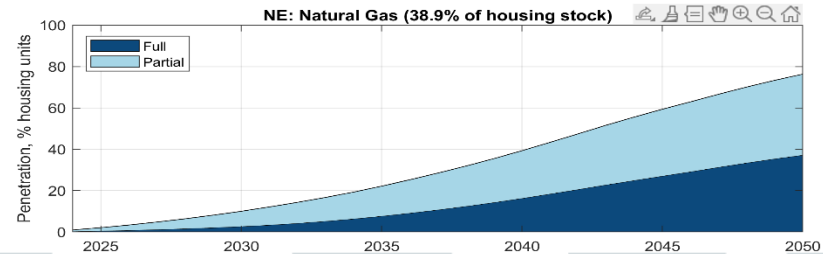
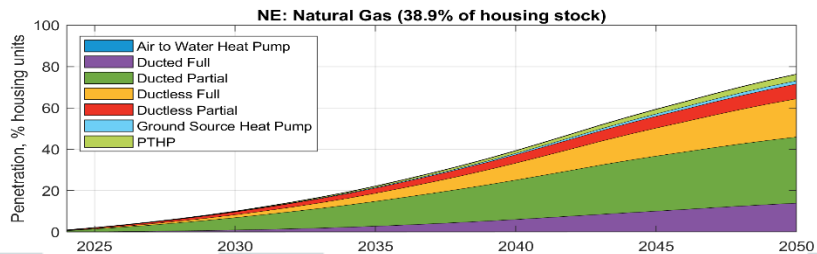
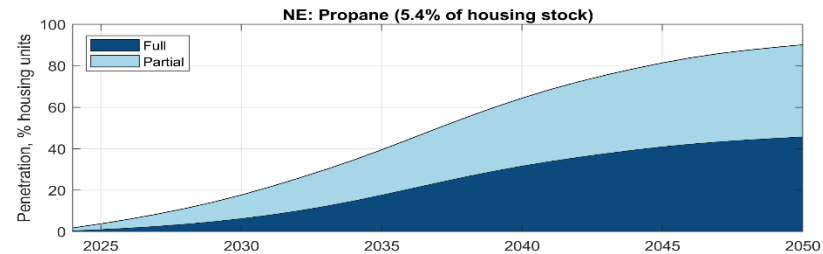
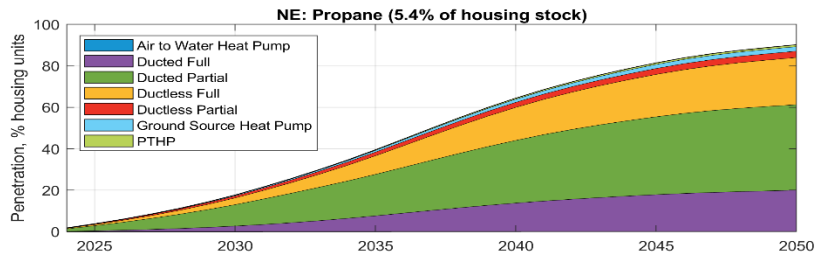
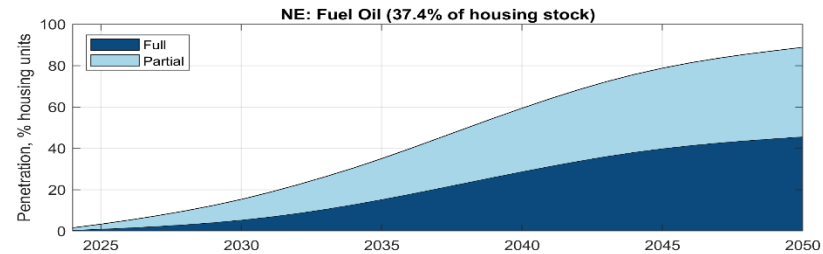
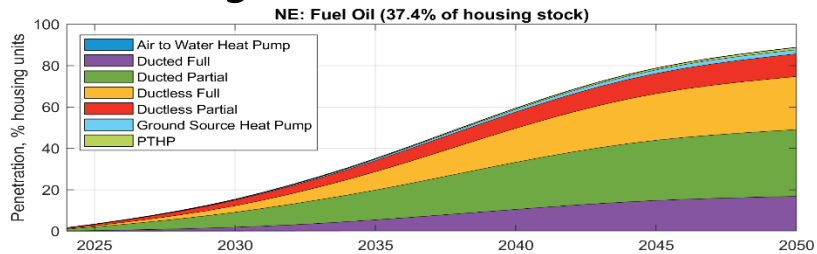
# Residential Space Heating Adoption

- Adoption forecast for residential space heating (full + partial) is shown to the right
  - Annual adoption (top)
  - Cumulative adoption (bottom)
- Forecast includes more than 4.4 million housing units with electrified space heating electrified by 2050
  - ~69% of total housing stock
  - ~84% of fossil fueled heating
- The regional forecast penetration of electrified residential space heating according to legacy heating fuels is shown on the next slide, including a breakdown of full versus partial heating
  - Similar graphics for state forecast penetrations are included in [Appendix I](#)



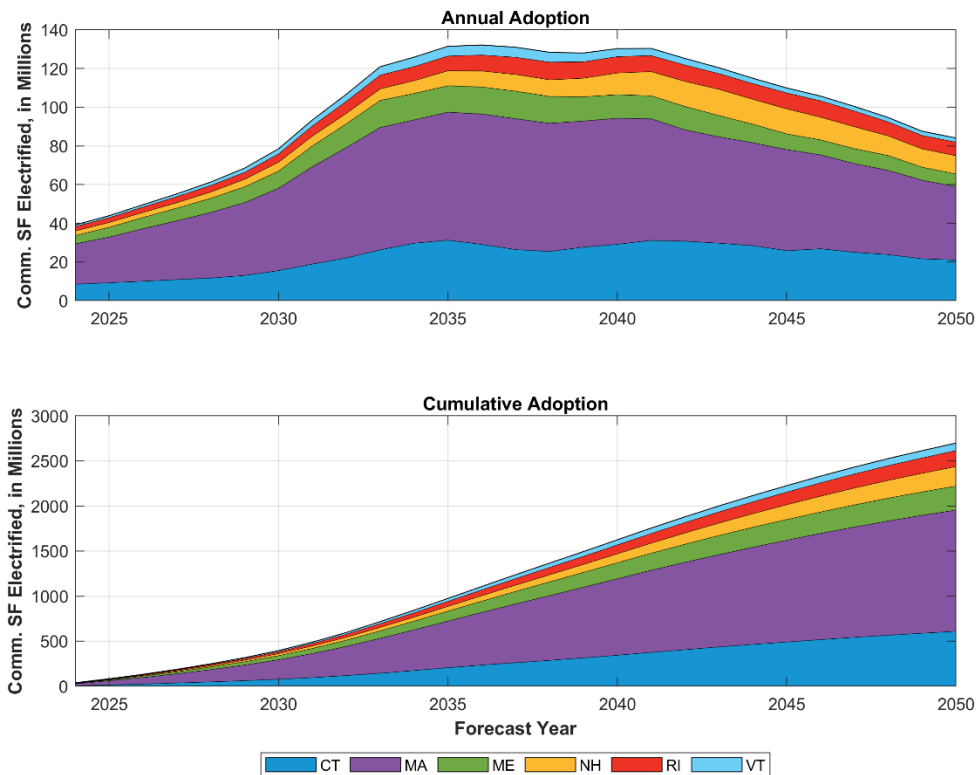
# Adoption By Legacy Residential Space Heating Fuel

## New England



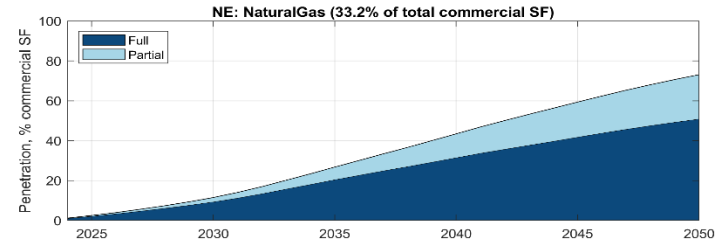
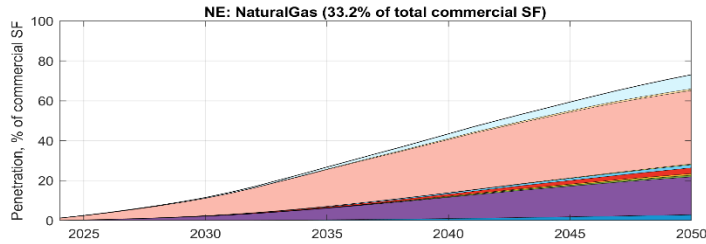
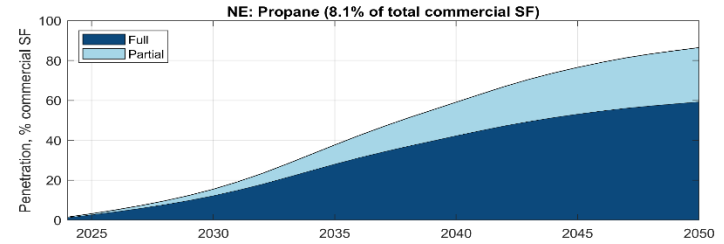
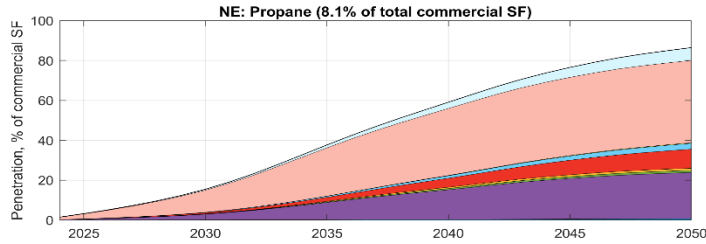
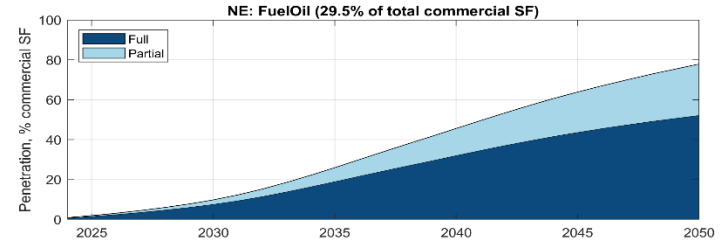
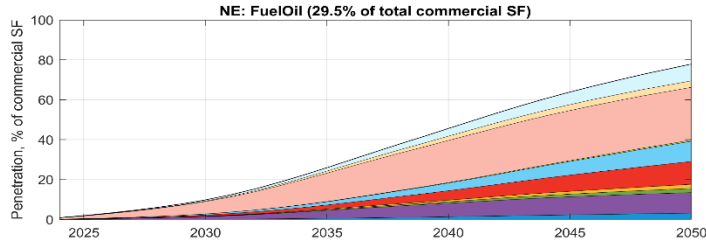
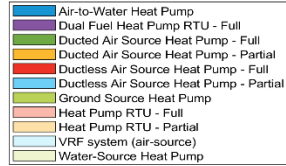
# Commercial Space Heating Adoption

- Adoption forecast for commercial space heating (full + partial) is shown to the right
  - Annual adoption (top)
  - Cumulative adoption (bottom)
- Forecast includes more than 2.7 billion square feet of commercial space heating electrified by 2050
- The regional forecast penetration of electrified commercial space heating according to legacy heating fuels is shown on the next slide, including a breakdown of full versus partial heating
  - Similar graphics for state forecast penetrations are included in [Appendix II](#)



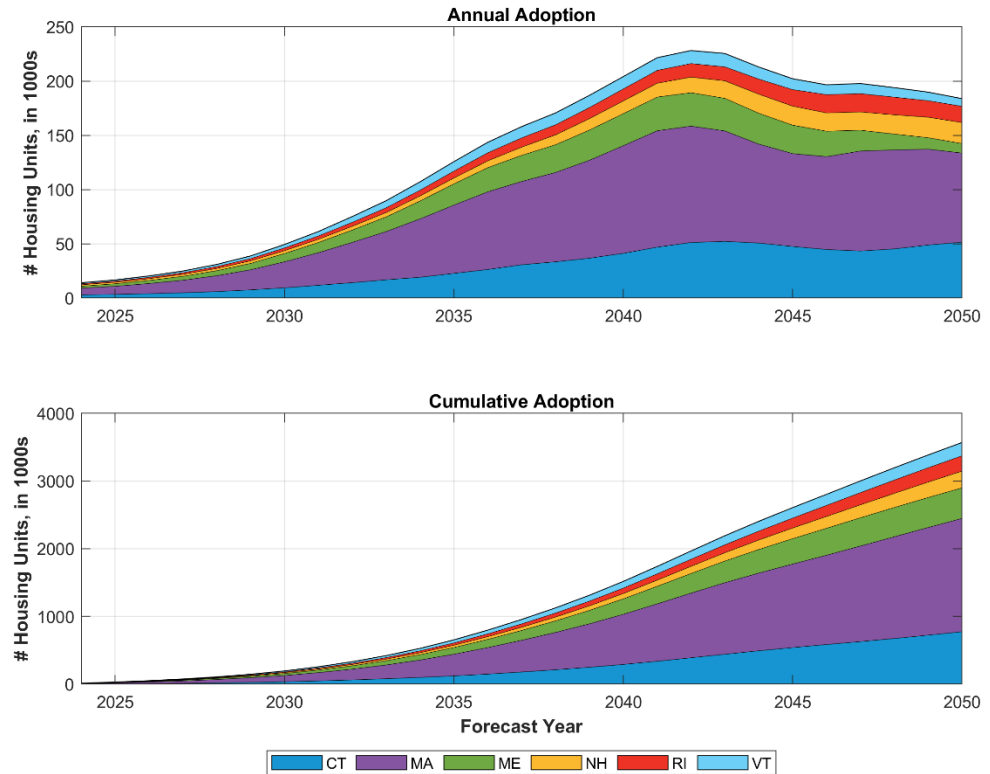
# Adoption By Legacy Commercial Space Heating Fuel

## New England



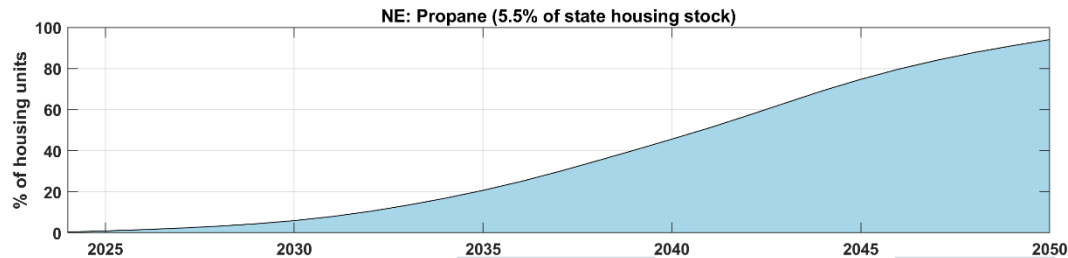
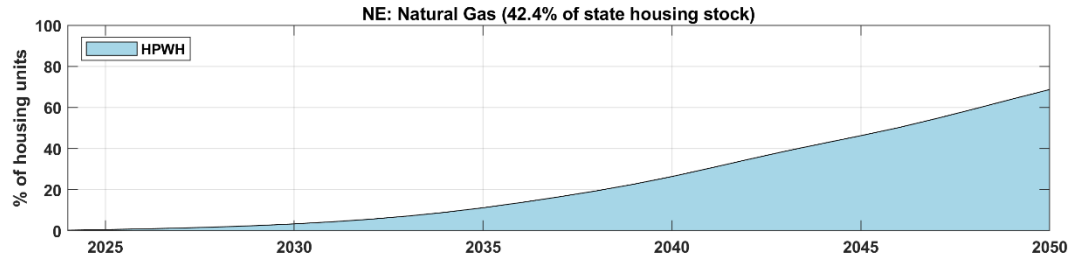
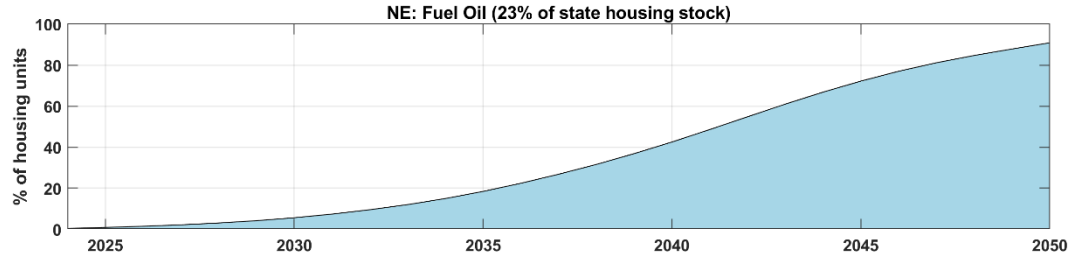
# Residential Water Heating Adoption

- Adoption forecast for residential HPWHs is shown to the right
  - Annual adoption (top)
  - Cumulative adoption (bottom)
- Forecast includes almost 3.6 million homes with electrified water heating by 2050
  - ~55% of total housing stock
  - ~78% of fossil fueled heating
- Regional forecast penetration of HPWHs according to legacy water heating fuels is shown on the next slide
  - Similar graphics for state forecast penetrations are included in [Appendix III](#)



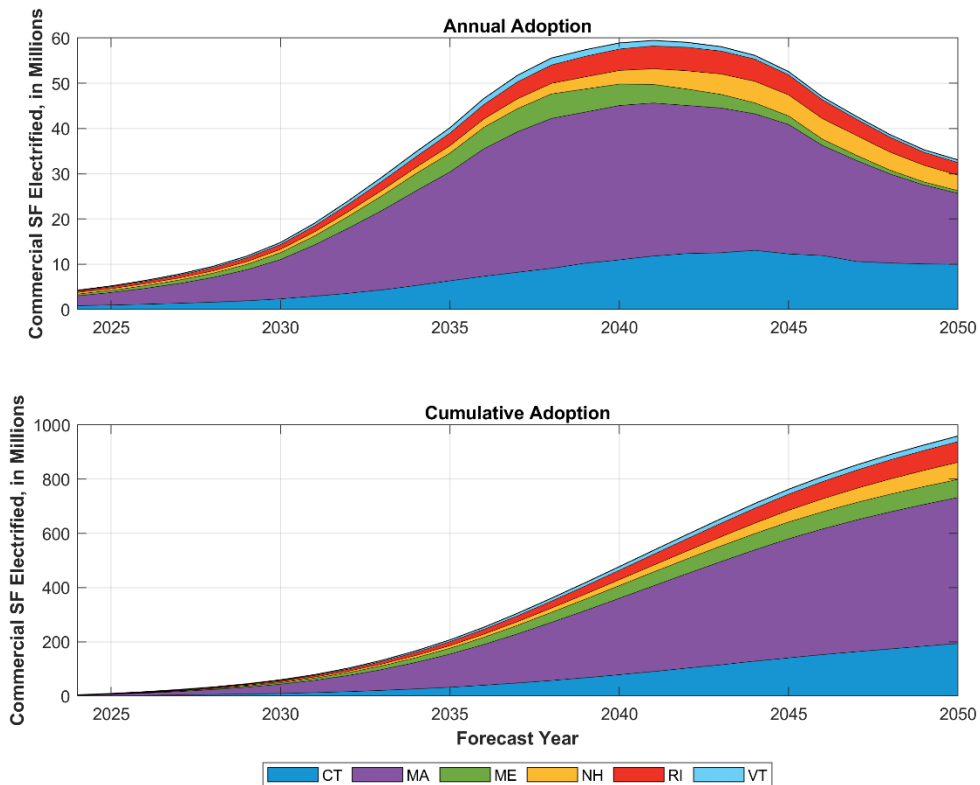
# Adoption By Legacy Residential Water Heating Fuel

## *New England*



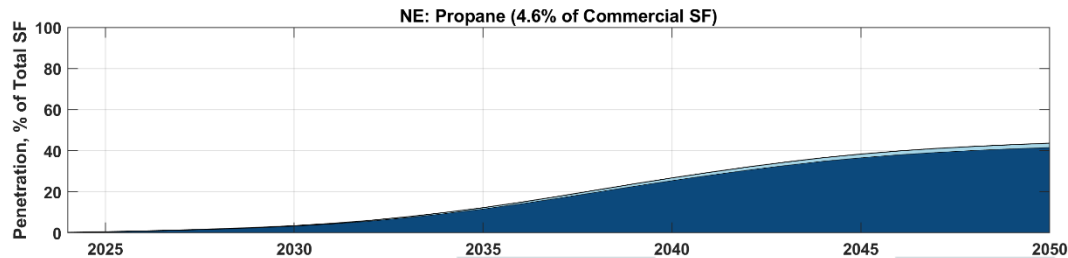
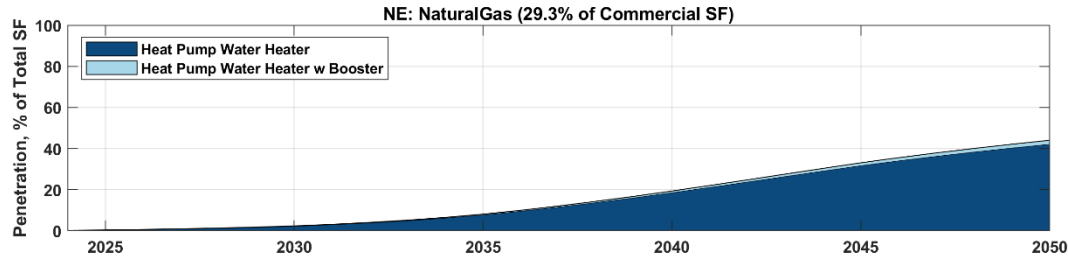
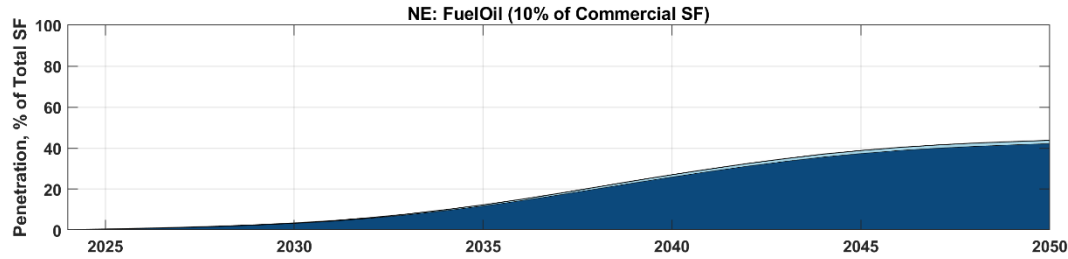
# Commercial Water Heating Adoption

- Adoption forecast for commercial water heating is shown to the right
  - Annual adoption (top)
  - Cumulative adoption (bottom)
- Forecast includes electrification of water heating serving almost a billion SF of commercial space by 2050
- Regional forecast penetration of HPWHs according to legacy water heating fuels is shown on the next slide
  - Similar graphics for state forecast penetrations are included in [Appendix IV](#)



# Adoption By Legacy Commercial Water Heating Fuel

## *New England*

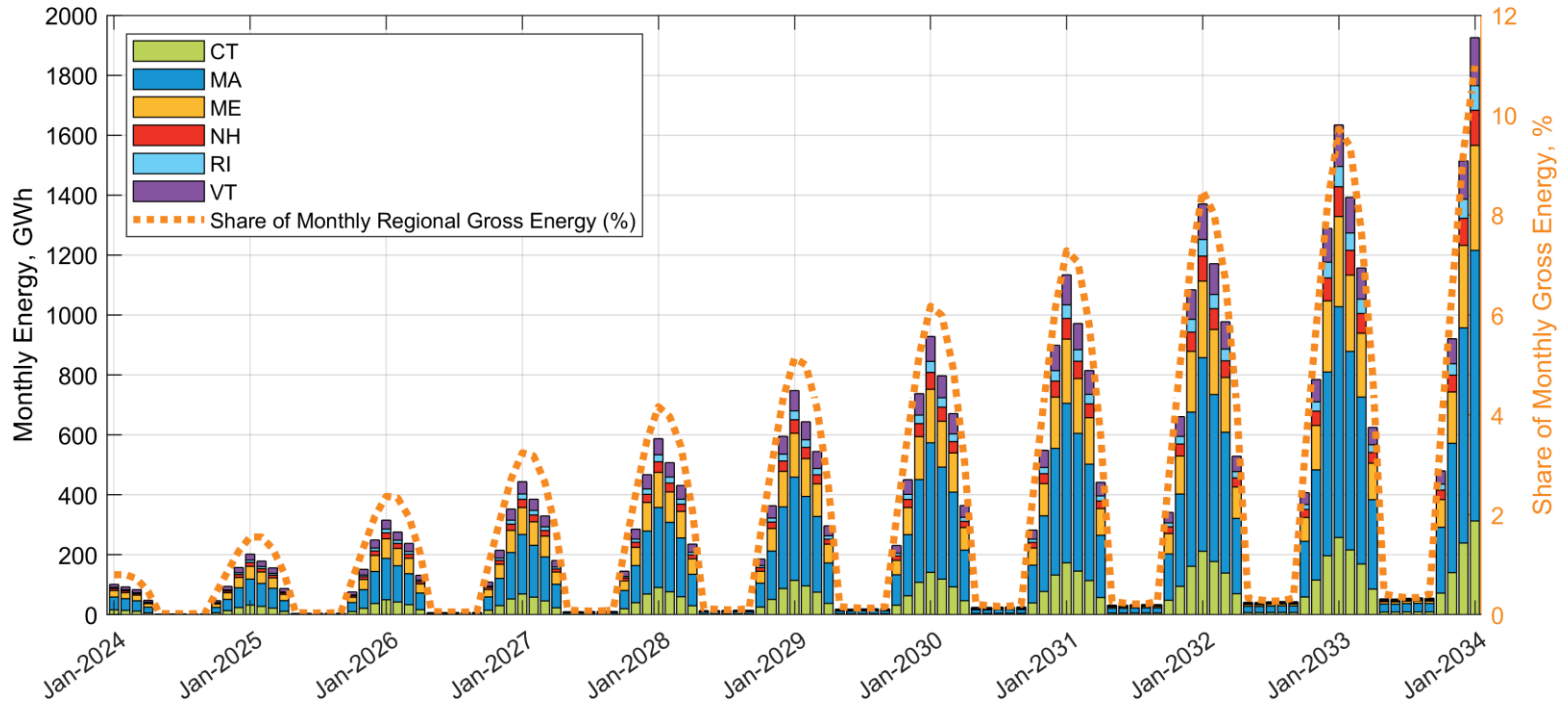




# DRAFT 2024 ENERGY FORECAST

# Draft 2024 Heating Electrification Forecast

Monthly Energy, GWh



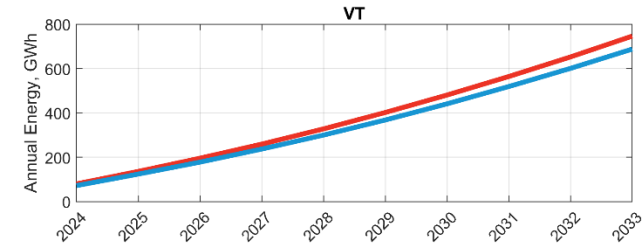
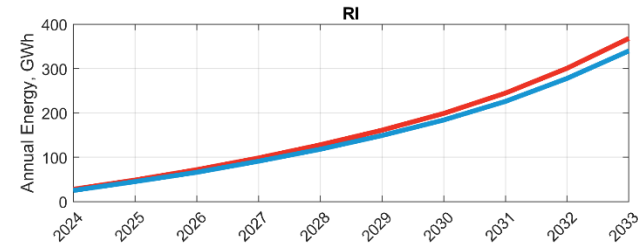
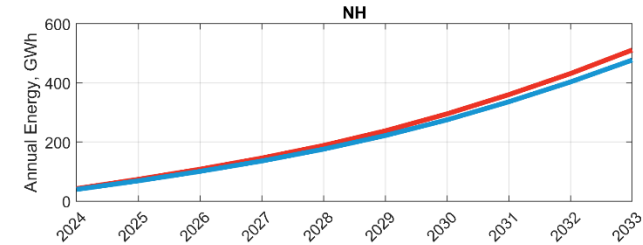
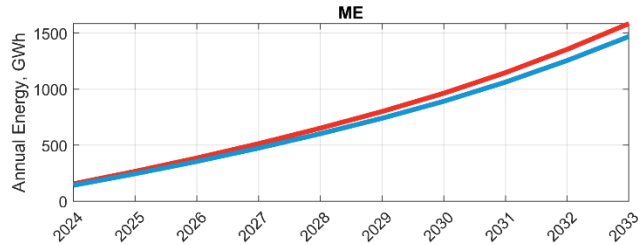
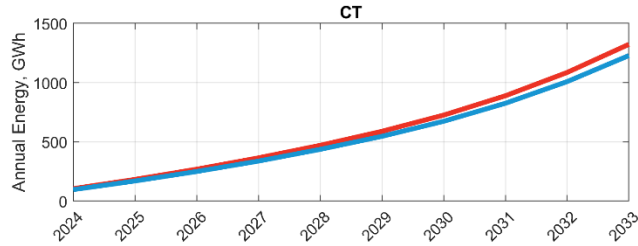
# Draft 2024 Heating Electrification Forecast

*Annual Energy, GWh*

	Annual Energy (GWh)									
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Connecticut	96	169	249	337	436	546	673	825	1,008	1,228
Massachusetts	263	475	726	1,016	1,348	1,725	2,154	2,646	3,198	3,794
Maine	142	245	355	474	602	740	891	1,062	1,255	1,469
New Hampshire	40	69	101	136	176	222	275	336	403	477
Rhode Island	25	45	66	91	118	149	184	226	278	340
Vermont	72	124	178	237	300	368	441	519	601	688
<b>Total</b>	<b>640</b>	<b>1,127</b>	<b>1,676</b>	<b>2,292</b>	<b>2,979</b>	<b>3,749</b>	<b>4,618</b>	<b>5,614</b>	<b>6,742</b>	<b>7,996</b>

# Annual Heating Electrification Energy

*Draft CELT 2024 vs. Final CELT 2023*

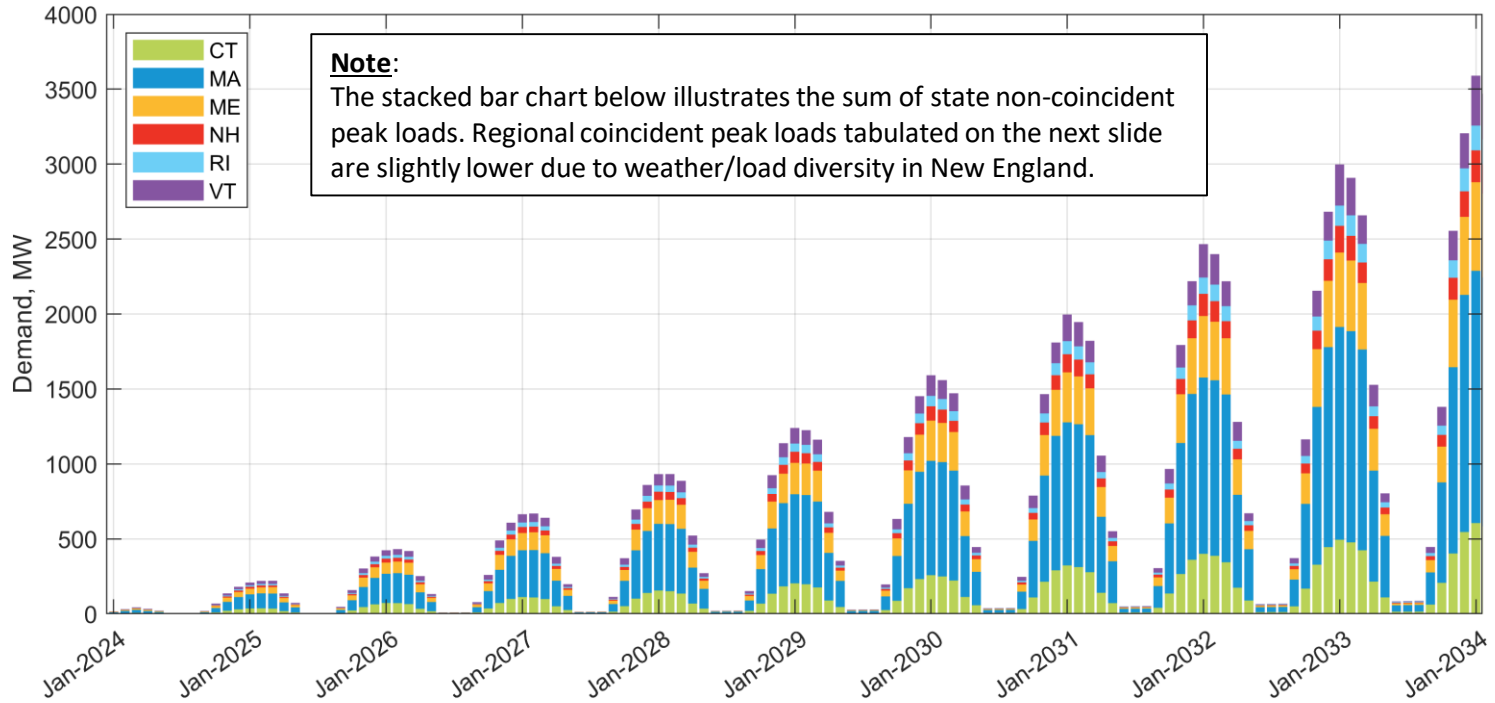


— 2023 CELT — 2024 CELT

# DRAFT 2024 DEMAND FORECAST

# Draft 2024 Heating Electrification Forecast

## Monthly Demand, 50/50



# Draft 2024 Heating Electrification Forecast

*Winter (January) Demand, 50/50*

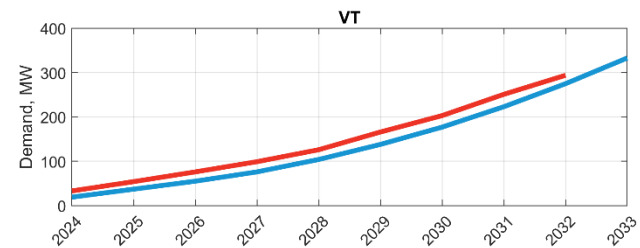
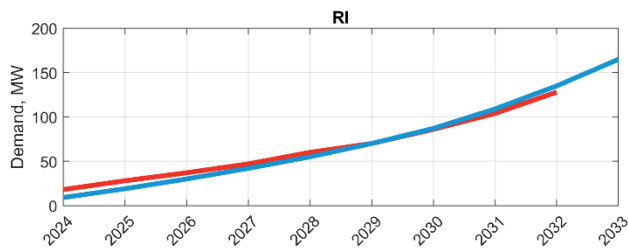
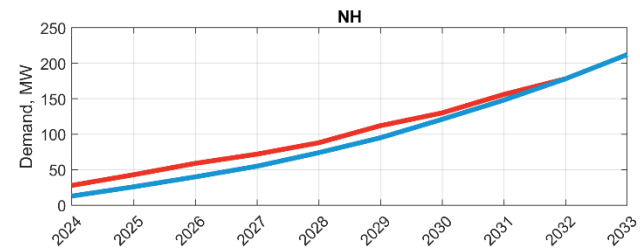
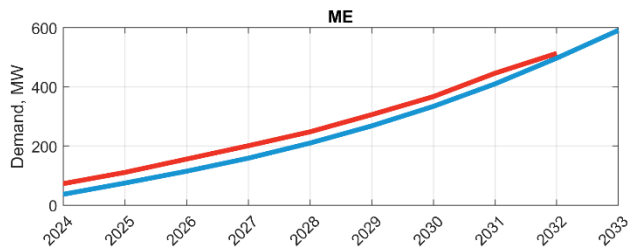
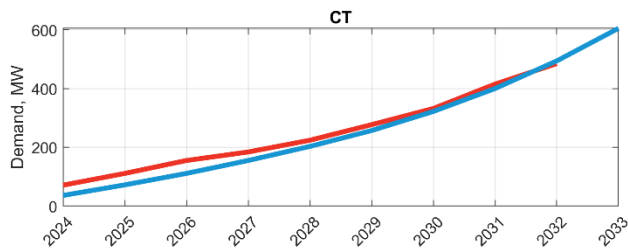
	Winter Peak (MW)									
Year	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34
Connecticut	36	72	111	155	203	257	322	400	494	605
Massachusetts	94	195	312	445	594	763	955	1,176	1,420	1,683
Maine	37	75	115	159	210	268	334	410	497	591
New Hampshire	13	26	40	55	74	95	121	148	178	212
Rhode Island	9	19	30	42	55	70	87	109	135	165
Vermont	19	37	55	76	104	138	177	223	275	333
<b>Total</b>	<b>204</b>	<b>418</b>	<b>661</b>	<b>935</b>	<b>1,244</b>	<b>1,591</b>	<b>1,986</b>	<b>2,453</b>	<b>2,984</b>	<b>3,578</b>

**Notes:**

1. State values are non-coincident peak loads, while total (regional) values are coincident peak loads. Non-coincident peaks do not sum to coincident peaks due to weather/load diversity across New England.
2. Forecast values are based on heating forecast demand distributions only, and therefore, are slightly different than those based on gross demand forecast distributions, which are discussed separately during today's LFC meeting.

# Winter Heating Electrification Peak Demand, 50/50

*Draft CELT 2024 vs. Final CELT 2023*



— 2023 CELT — 2024 Draft



# Draft 2024 Heating Electrification Forecast

*Summer (July) Demand, 50/50*

	Summer Peak (MW)									
Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Connecticut	0	1	2	3	4	5	7	9	11	14
Massachusetts	1	2	4	7	10	14	19	25	33	43
Maine	0	1	1	2	3	4	5	7	9	12
New Hampshire	0	0	1	1	2	2	3	3	4	5
Rhode Island	0	0	1	1	2	2	3	4	5	6
Vermont	0	0	0	1	1	1	2	2	3	4
<b>Total</b>	<b>2</b>	<b>5</b>	<b>9</b>	<b>14</b>	<b>21</b>	<b>28</b>	<b>38</b>	<b>50</b>	<b>66</b>	<b>85</b>

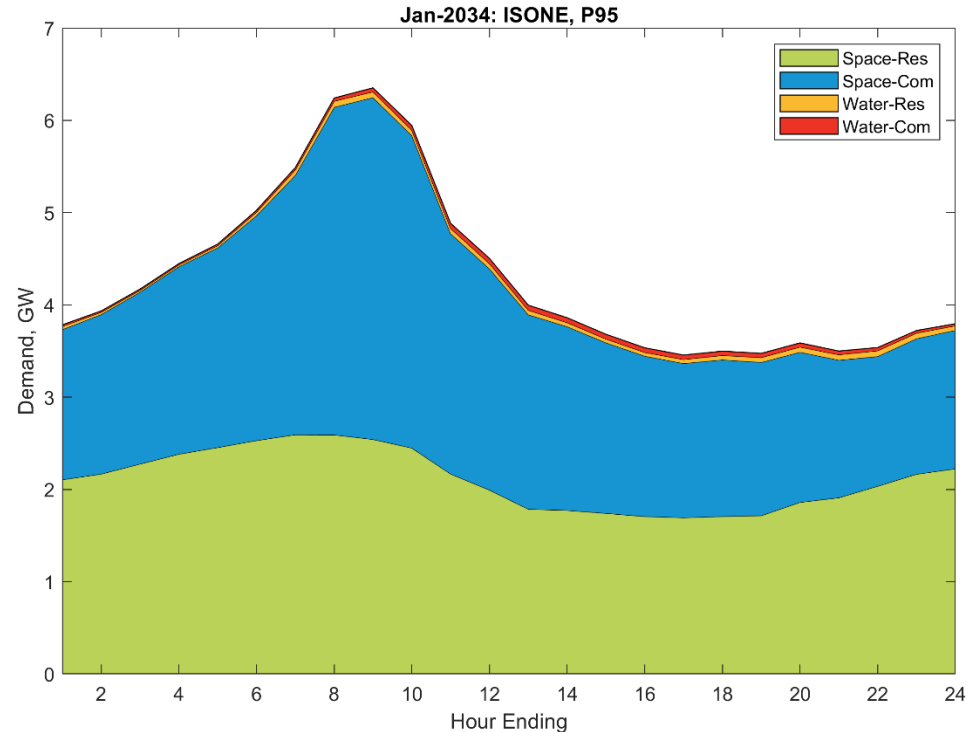
**Notes:**

1. Summer demand values are due to electrified water heating

# 50/50 Winter Peak Composition

January 2034

- Plot shows relative composition of hourly winter 50/50 peak demand impacts of heating electrification in January 2033
  - Residential space heating (“Space-Res”)
  - Commercial space heating (“Space-Com”)
  - Residential water heating (“Water-Res”)
  - Commercial water heating (“Water-Com”)
- Demand during morning peak hours is significantly higher than during typical coincident winter peak hour(s) today (hours 18-19)
- ISO will continue investigating the outlook for potential load shape impacts such as these as part of its electrification forecasting efforts



# NEXT STEPS

# Next Steps

- ISO will continue to work with stakeholders to update the heating forecast as needed
  - Significant changes are not anticipated
- Any significant changes to the forecast will be shared at the February 23, 2024 LFC meeting

# Questions



# APPENDIX I

## *State Adoption – Residential Space Heating*

# Residential Space Heating

## Legacy Fuel Sources and Heating Electrification Pathways

- Adoption modeling focuses exclusively on legacy fossil fueled space heating:
  - Fuel Oil, propane, and natural gas

Starting Share of Housing Units, %

Space Heating Fuel	CT	MA	ME	NH	RI	VT	NE
Electricity	16.5	14.9	5.7	8.3	9.9	5.8	12.8
Fuel Oil	41.9	26.7	64.3	45.5	31.4	43.5	37.4
Natural Gas	35.4	53.3	6.2	19	55	17.7	38.9
None	0	0.2	0.1	0.5	0	0	0.1
Other Fuel	2.8	2.2	15.3	10.3	2.1	18	5.4
Propane	3.4	2.7	8.4	16.4	1.6	15.1	5.4

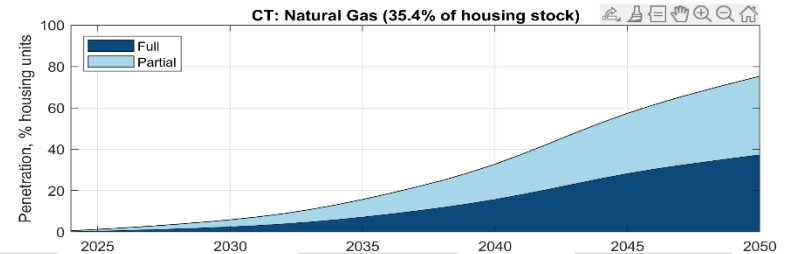
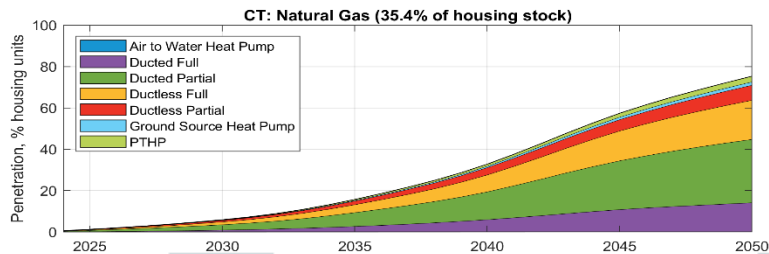
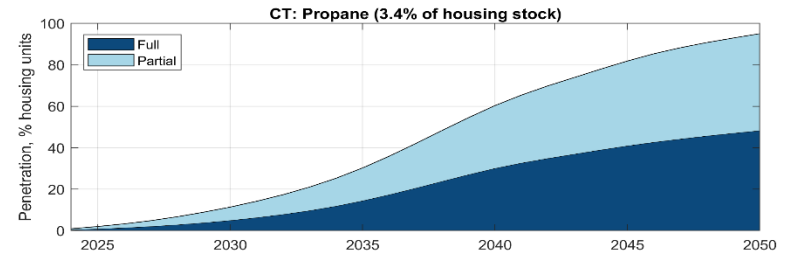
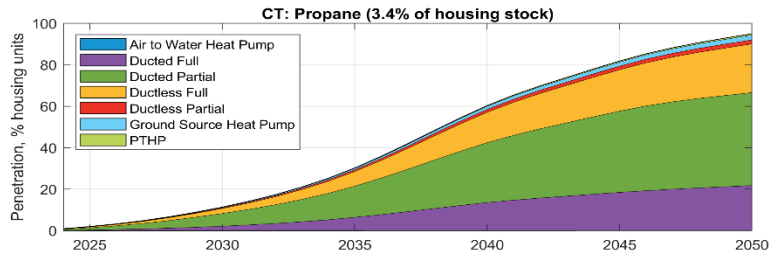
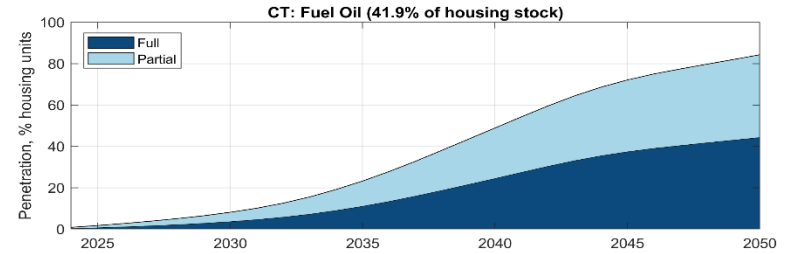
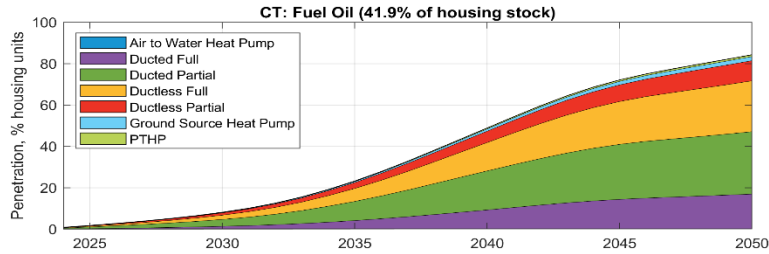
## Residential Space Heating Pathways

Heating Type	Technology Type	Heating Displacement
Space Heating	Ducted ASHP - Full	Full
	Ducted ASHP - Partial	Partial
	Ductless ASHP - Full	Full
	Ductless ASHP - Partial	Partial
	Ground Source Heat Pump	Full
	Air to Water Heat Pump	Full
	Packaged Terminal Heat Pump	Partial

ASHP = Air Source Heat Pump

# Adoption By Legacy Residential Space Heating Fuel

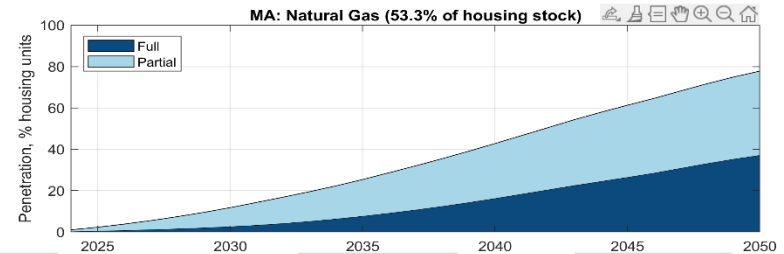
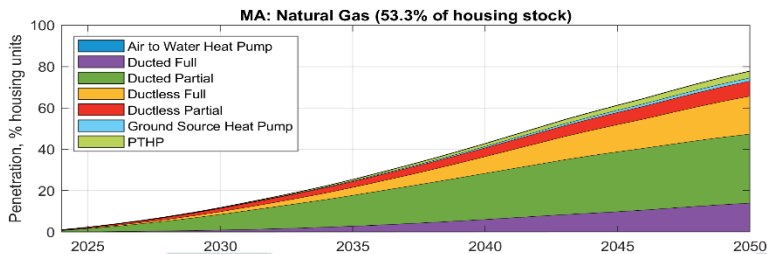
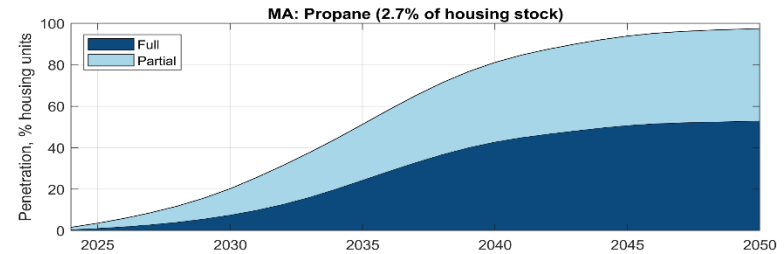
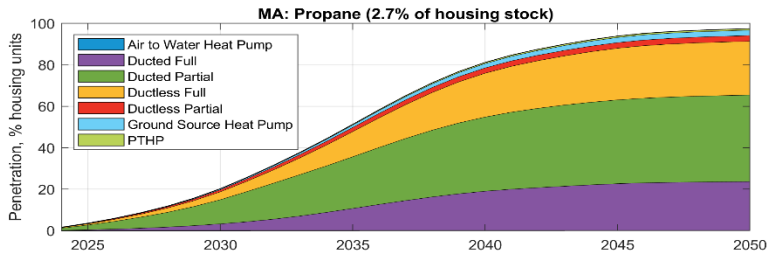
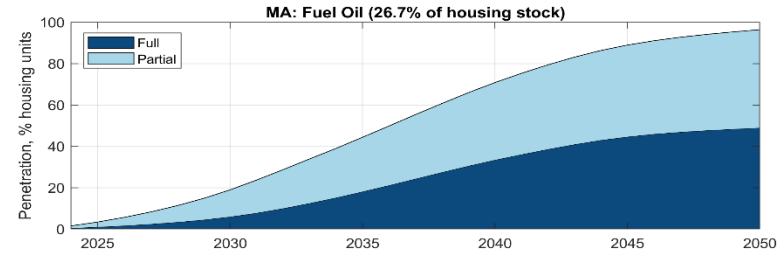
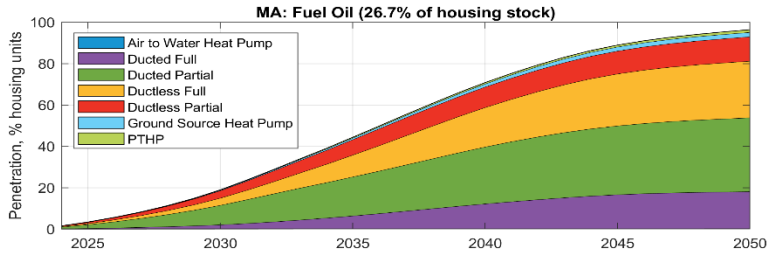
## Connecticut





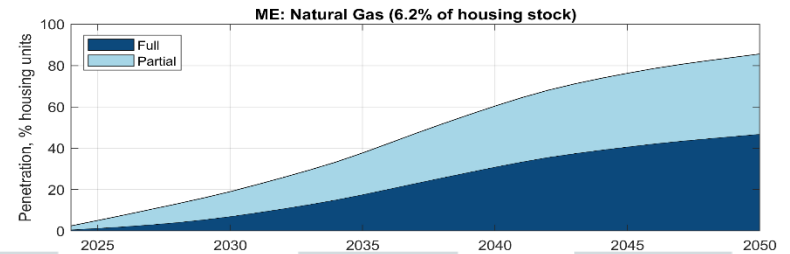
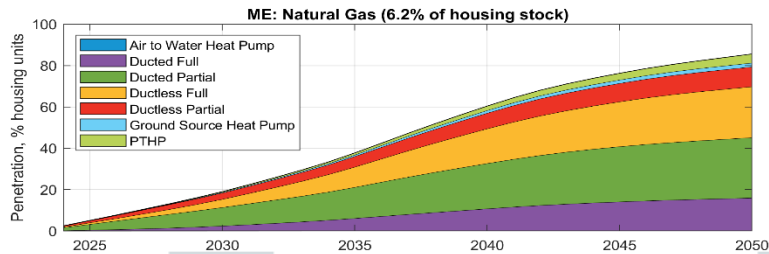
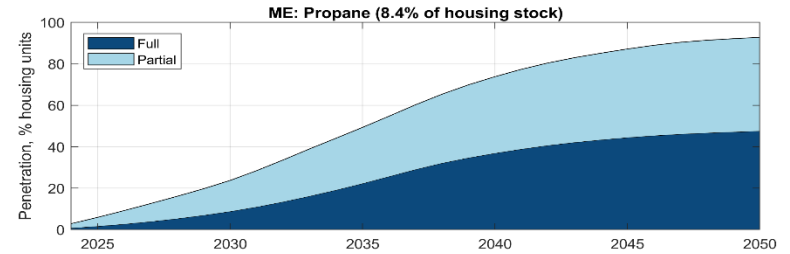
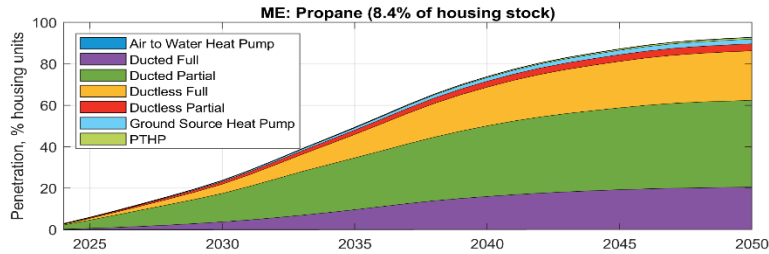
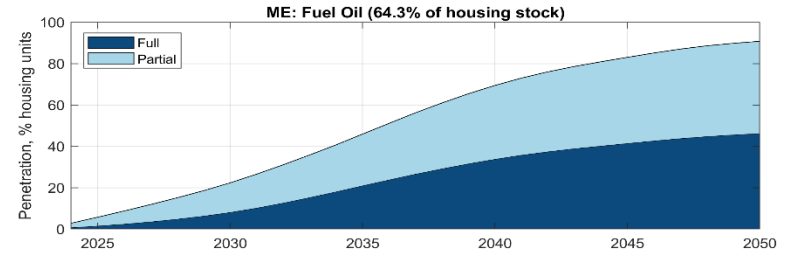
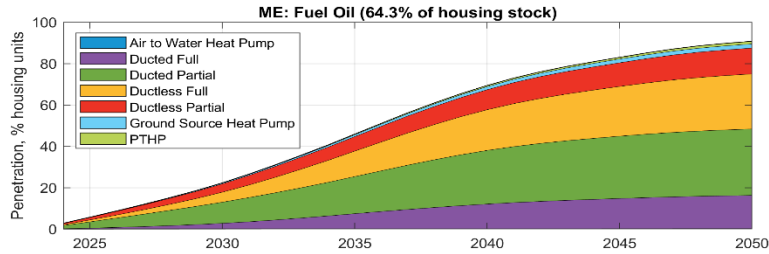
# Adoption By Legacy Residential Space Heating Fuel

## Massachusetts



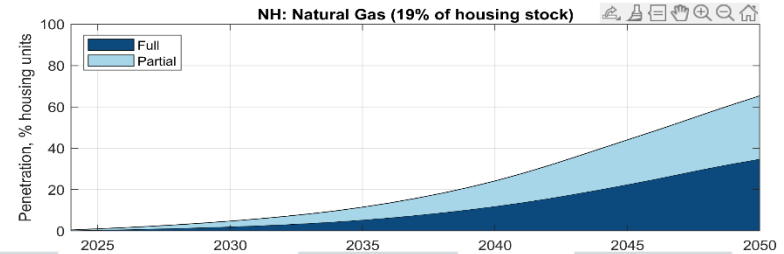
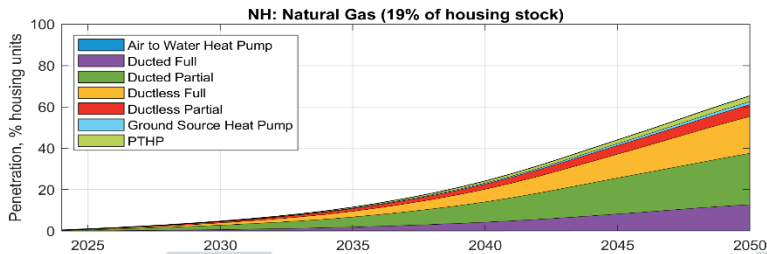
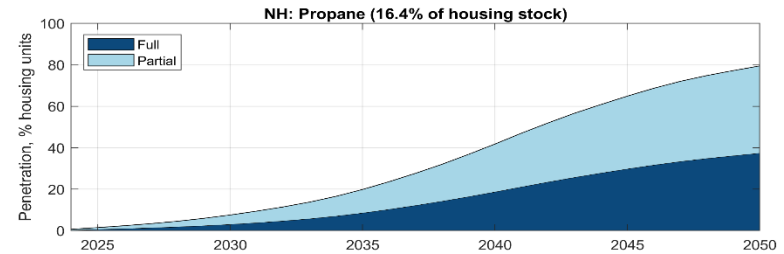
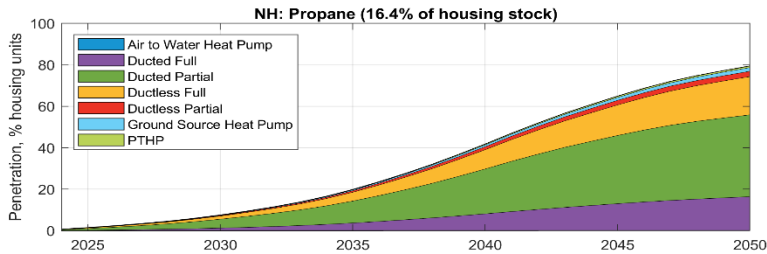
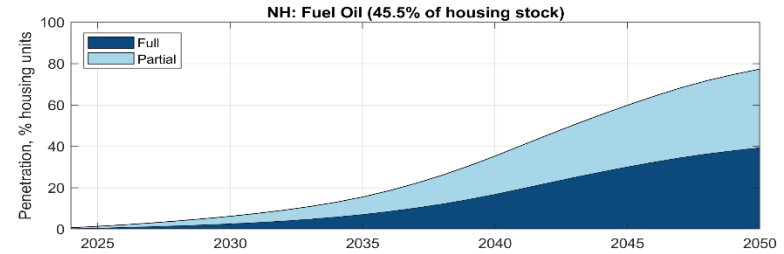
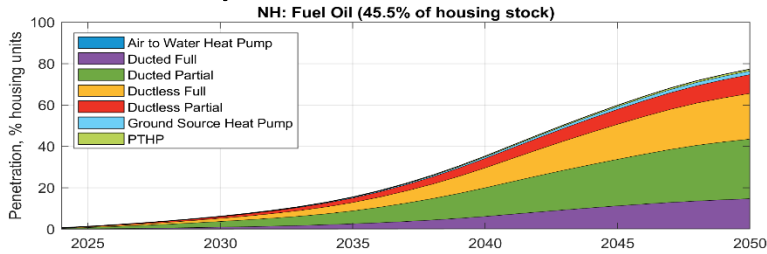
# Adoption By Legacy Residential Space Heating Fuel

## Maine



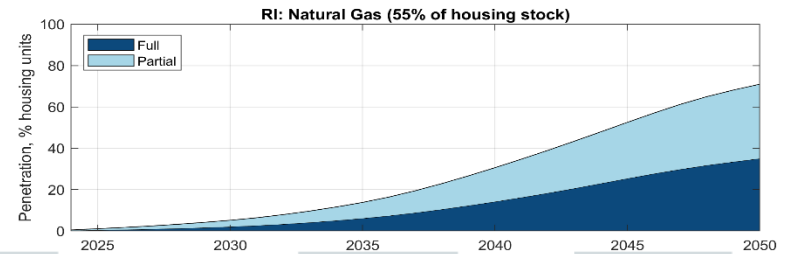
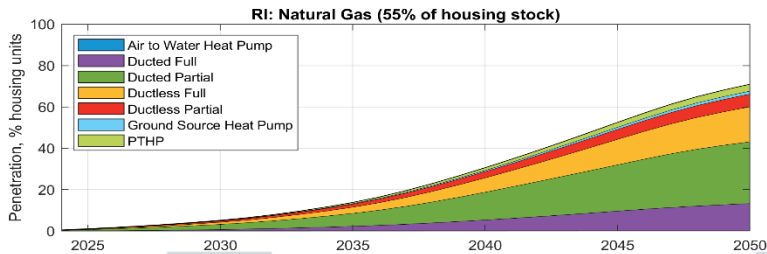
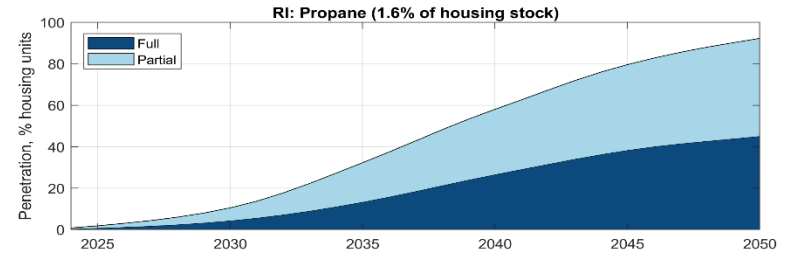
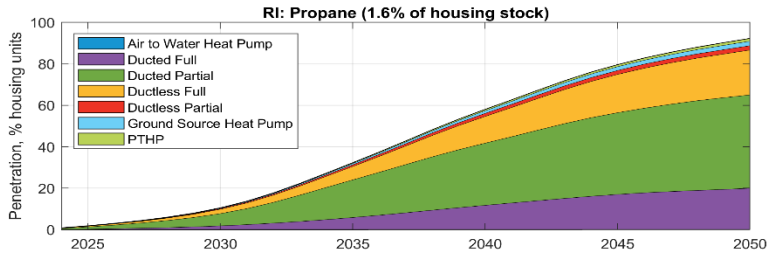
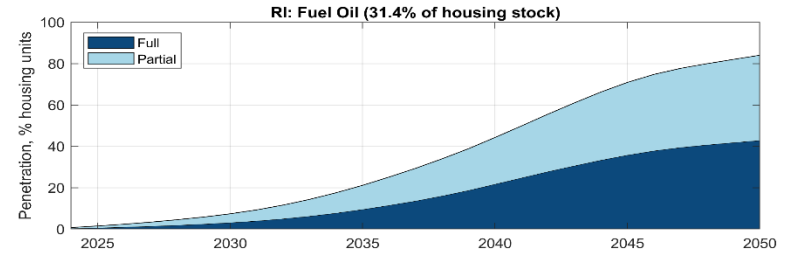
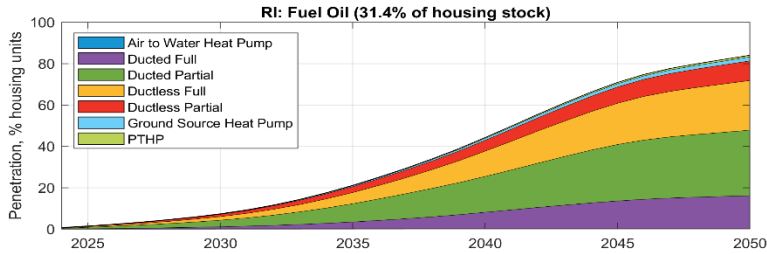
# Adoption By Legacy Residential Space Heating Fuel

## New Hampshire



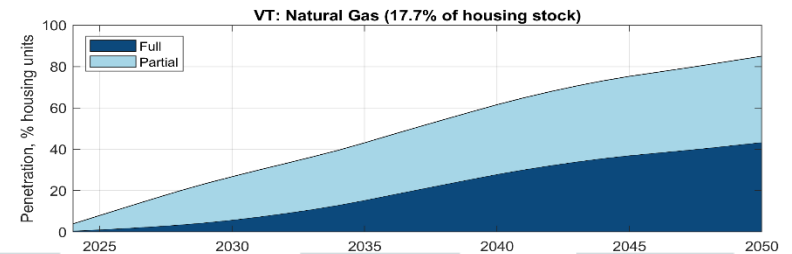
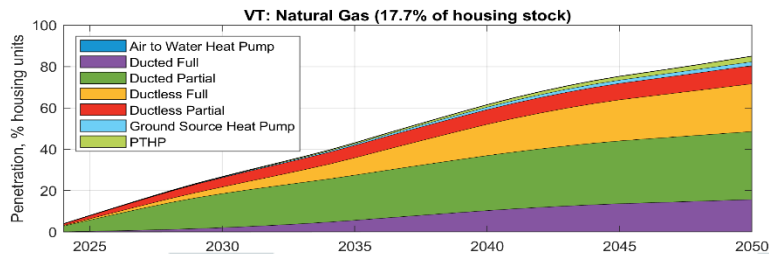
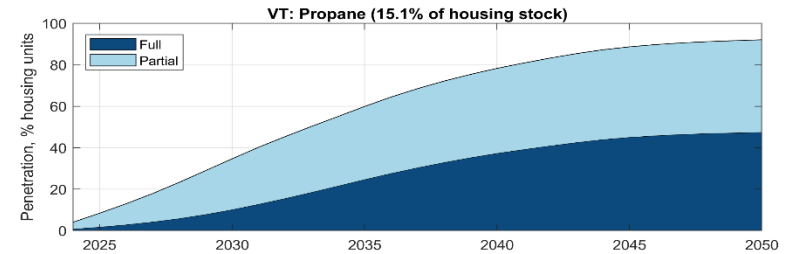
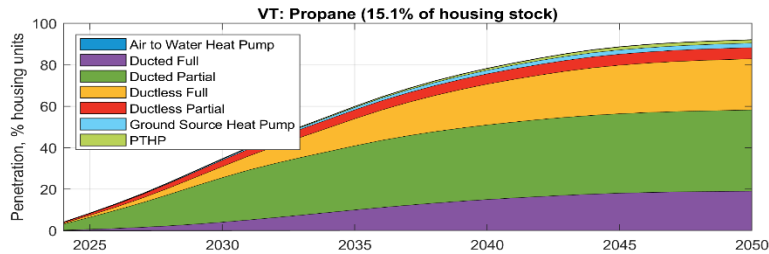
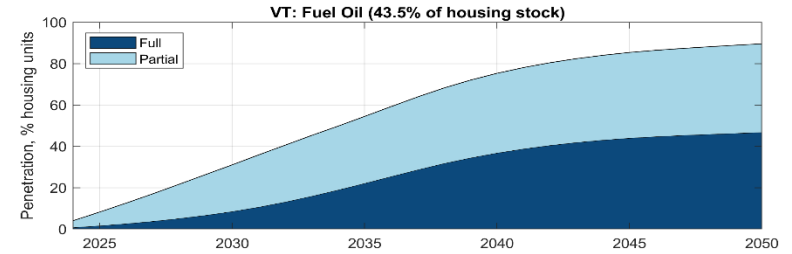
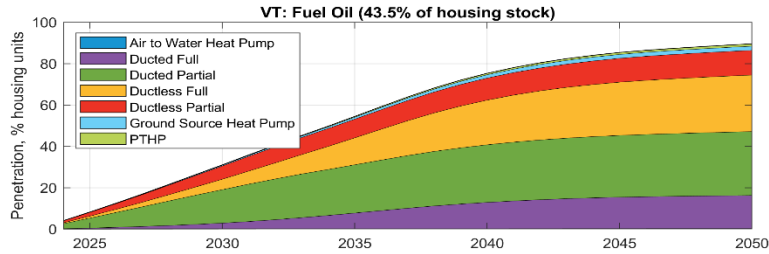
# Adoption By Legacy Residential Space Heating Fuel

## Rhode Island



# Adoption By Legacy Residential Space Heating Fuel

## Vermont



# APPENDIX II

## *State Adoption – Commercial Space Heating*

# Commercial Space Heating

## Legacy Fuel Sources and Heating Electrification Pathways

- Adoption modeling focuses exclusively on legacy fossil fueled space heating:
  - Fuel Oil, propane, and natural gas

Starting Share of Commercial SF, %

Space Heating Fuel	CT	MA	ME	NH	RI	VT	NE
DistrictHeating	2.3	2.2	1.4	3.5	2.2	1.9	2.2
Electricity	17.7	13	10.8	11.9	10.2	8.3	13.6
FuelOil	33.6	22.5	57.1	34.4	21.5	33.4	29.5
NaturalGas	26.6	43.6	2.7	15.6	50.5	19.6	33.2
NoHeating	12.8	14.4	11.6	12.5	12.4	8.8	13.3
Propane	7	4.2	16.3	22.1	3.3	28.1	8.1

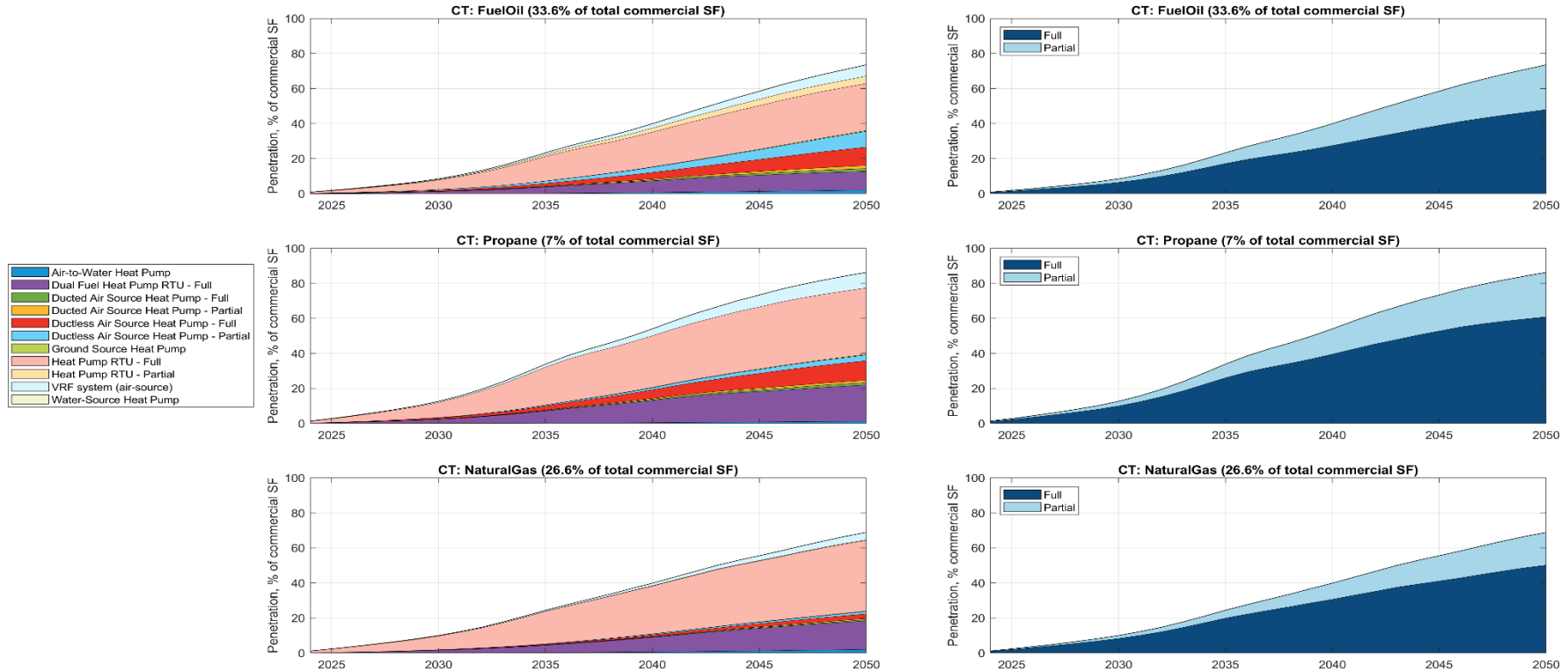
## Commercial Space Heating Pathways

Heating Type	Technology Type	Heating Displacement
Space Heating	District Heating via Geothermal Heat Pump	Full
	Dual Fuel Heat Pump RTU	Partial
	Heat Pump RTU	Full/Partial
	VRF system (air-source)	Full
	Air-to-Water Heat Pump	Full
	Ducted Air Source Heat Pump	Full
	Ducted Air Source Heat Pump	Partial
	Ductless Air Source Heat Pump	Full
Ductless Air Source Heat Pump	Partial	

RTU = Rooftop Unit; VRF = Variable Refrigerant Flow

# Adoption By Legacy Commercial Space Heating Fuel

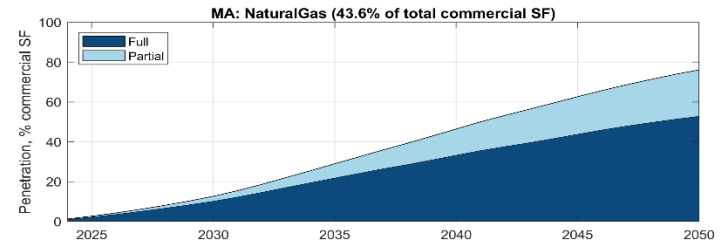
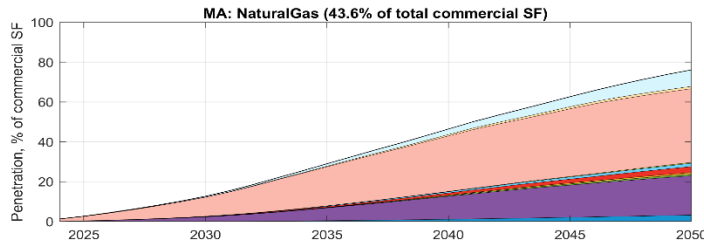
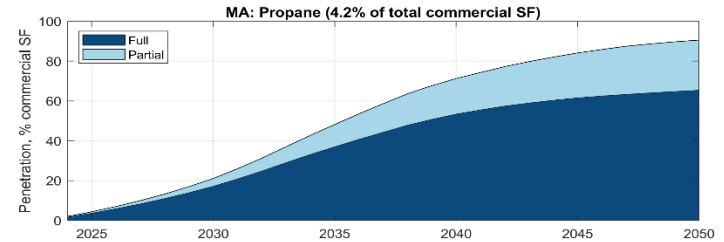
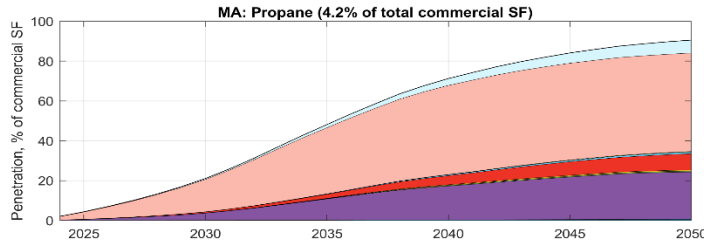
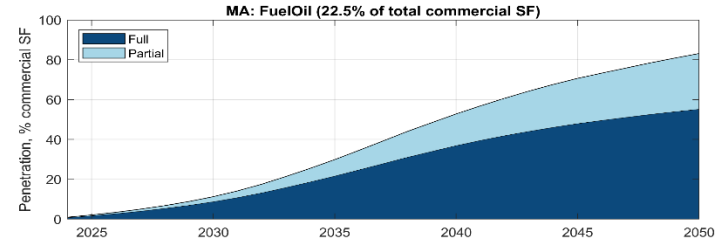
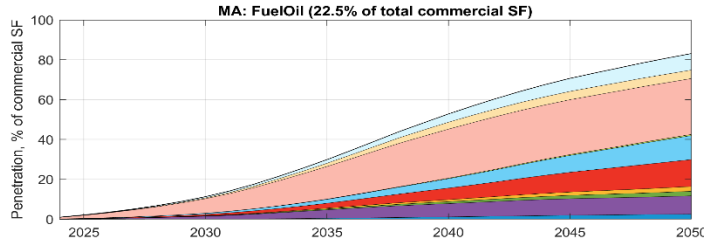
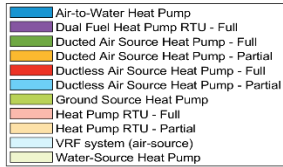
## Connecticut





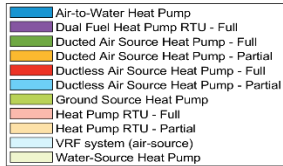
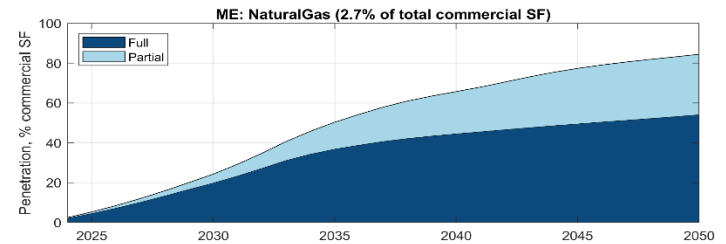
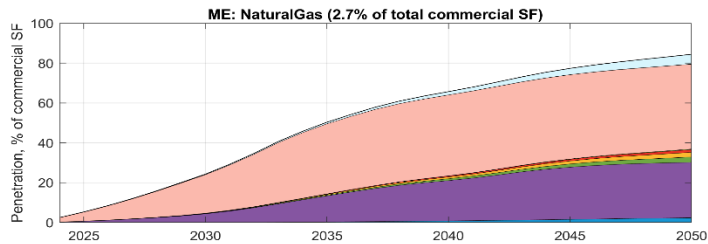
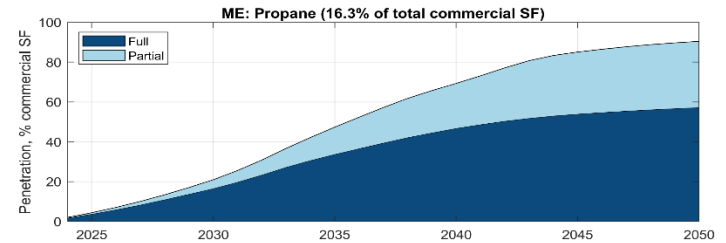
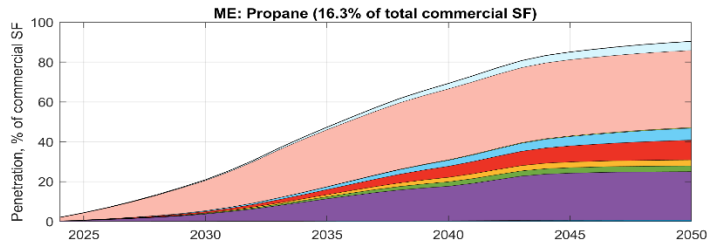
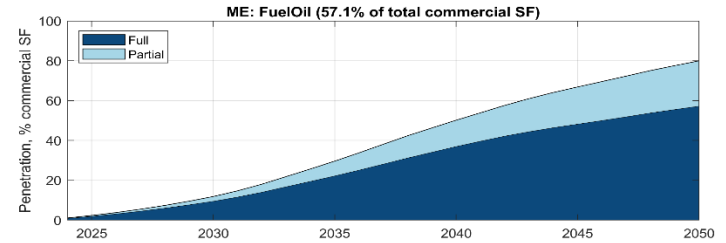
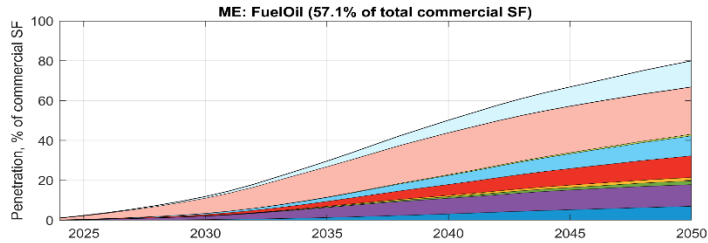
# Adoption By Legacy Commercial Space Heating Fuel

## Massachusetts



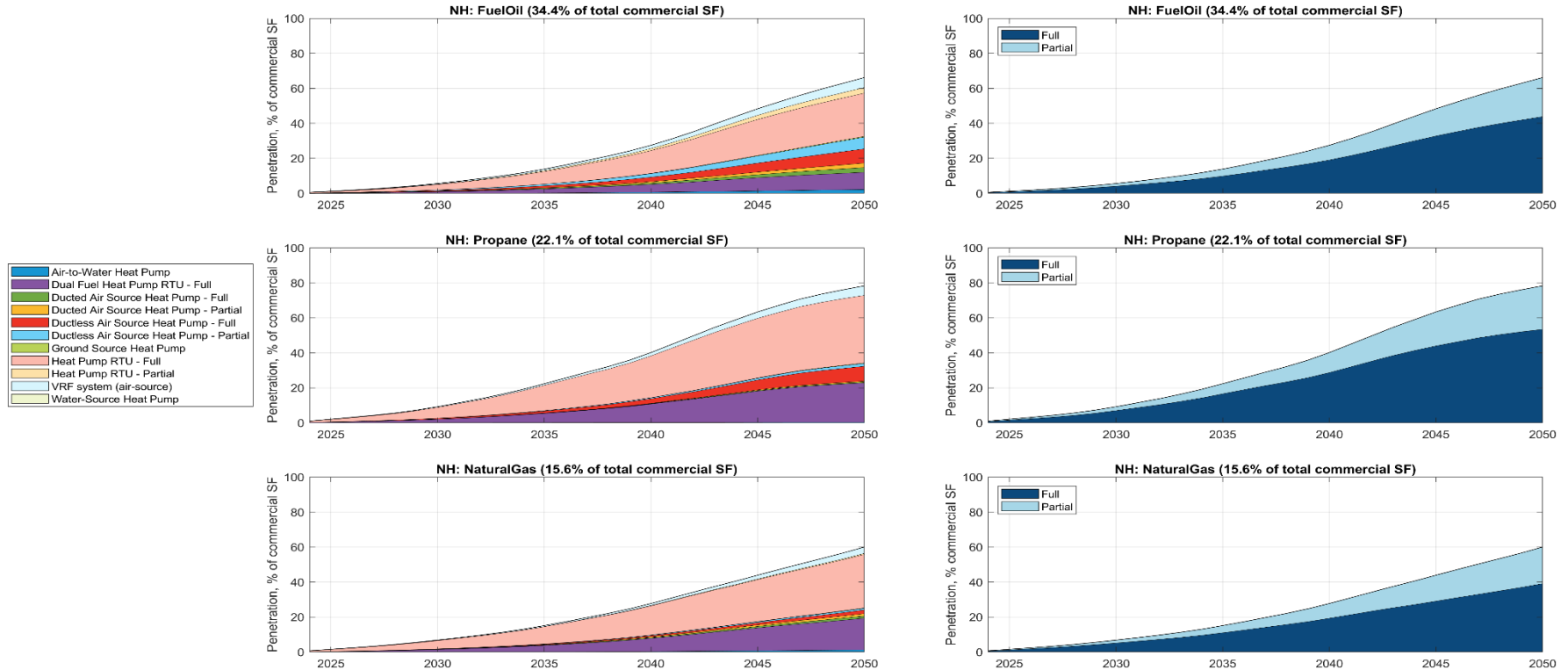
# Adoption By Legacy Commercial Space Heating Fuel

## Maine



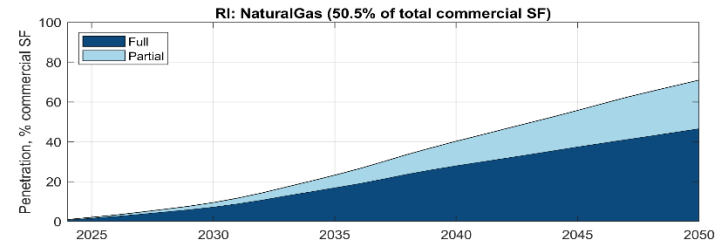
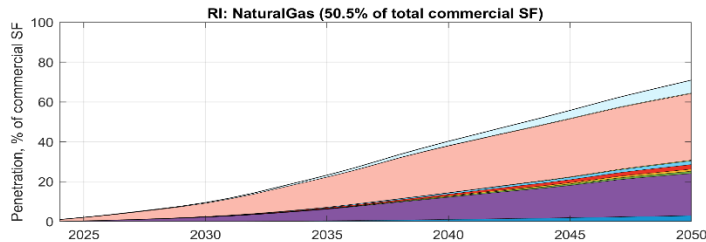
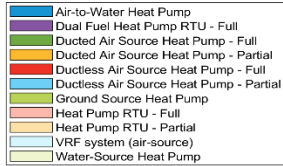
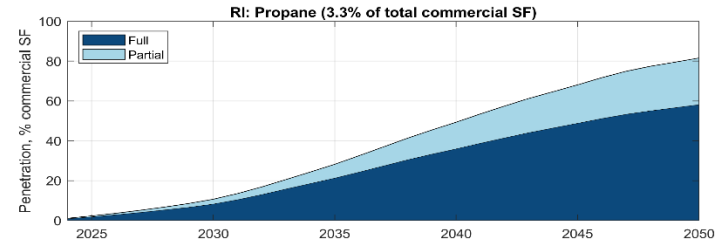
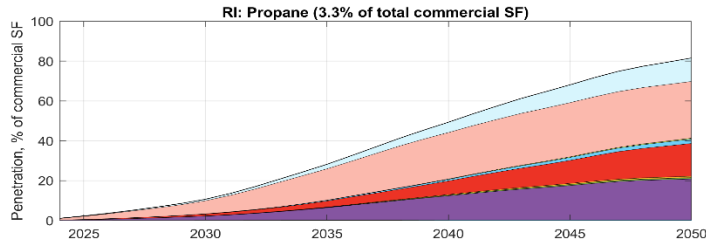
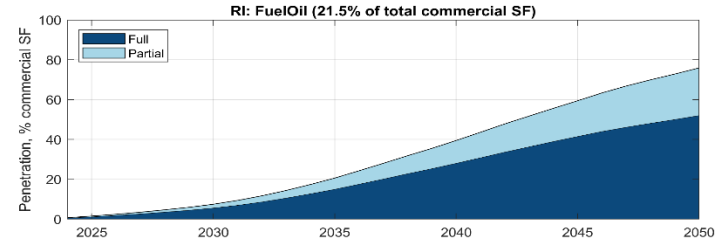
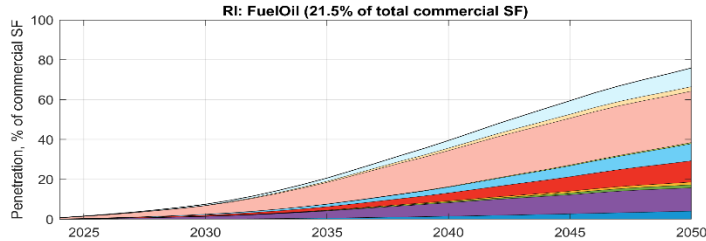
# Adoption By Legacy Commercial Space Heating Fuel

## New Hampshire



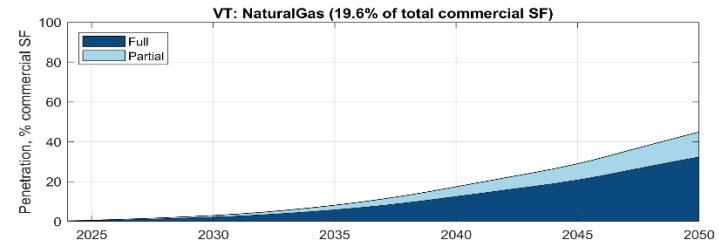
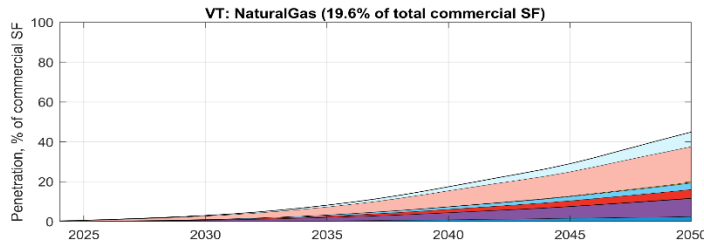
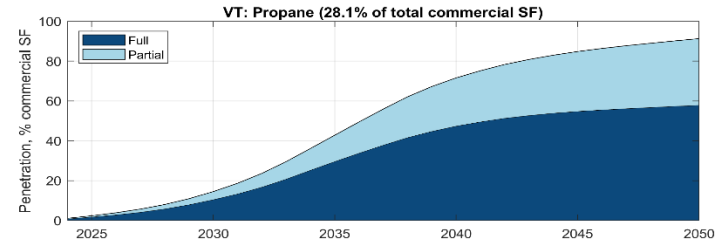
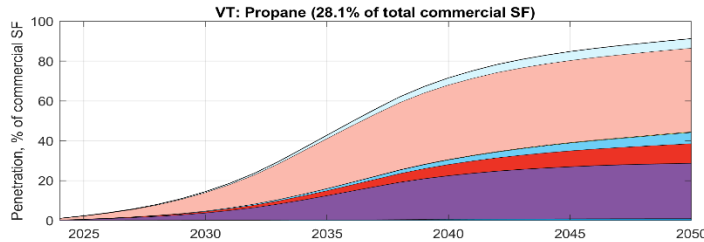
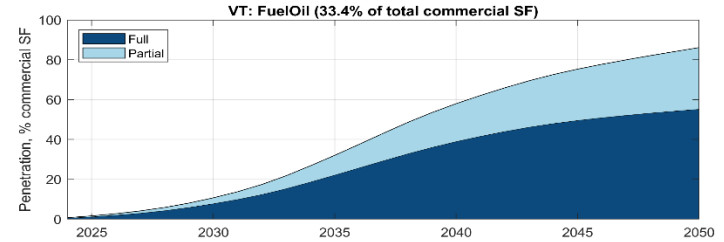
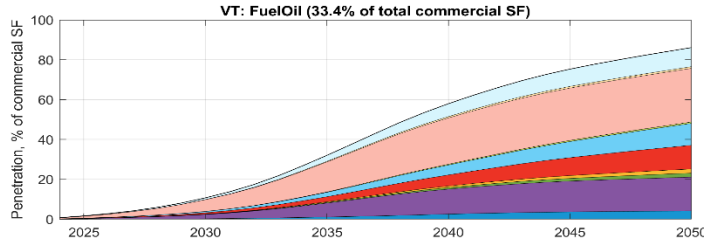
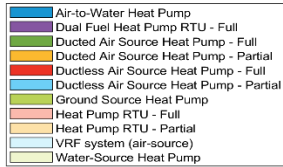
# Adoption By Legacy Commercial Space Heating Fuel

## Rhode Island



# Adoption By Legacy Commercial Space Heating Fuel

## Vermont



# APPENDIX III

## *State Adoption – Residential Water Heating*

# Residential Water Heating

## *Legacy Fuel Sources and Heating Electrification Pathways*

- Adoption modeling focuses exclusively on legacy fossil fueled space heating:
  - Fuel Oil, propane, and natural gas

### Residential Water Heating Pathways

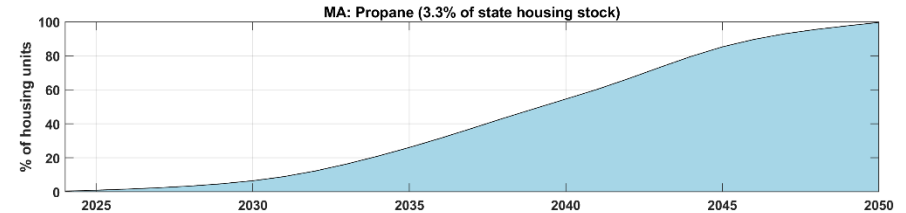
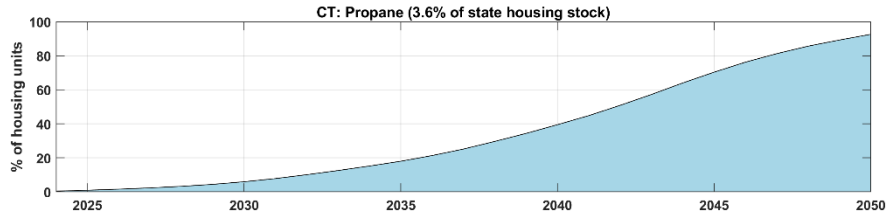
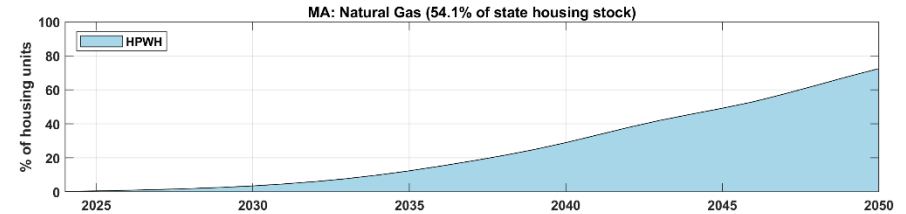
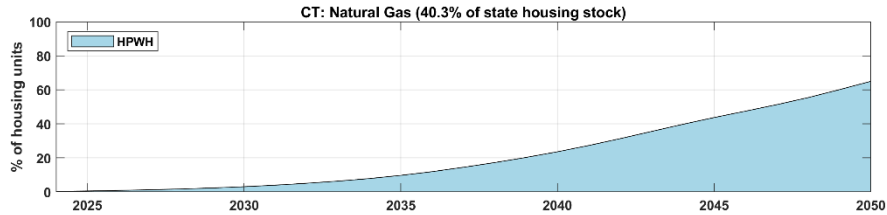
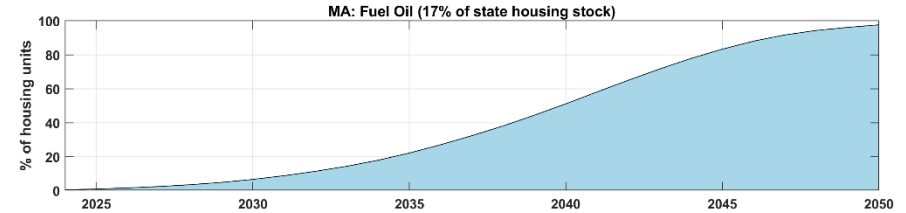
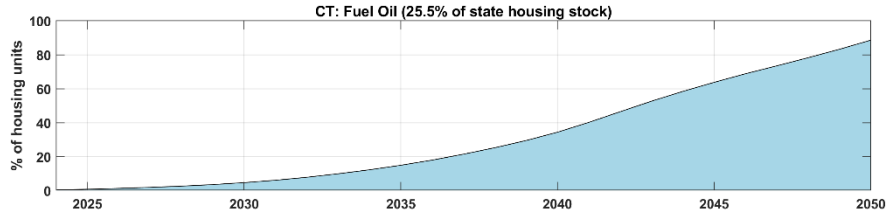
Heating Type	Technology Type	Heating Displacement
Water Heating	Heat Pump Water Heater	Full

Starting Share of Housing Units, %

Electricity	30.6	25.5	35.7	33.9	23.4	33.2	28.9
Fuel Oil	25.5	17	38.9	26.6	18.6	27.8	23
Natural Gas	40.3	54.1	15.9	25.5	55.7	23.2	42.4
Other Fuel	0	0.1	0.5	0.1	0.1	0.5	0.2
Propane	3.6	3.3	8.9	13.9	2.3	15.3	5.5
	CT	MA	ME	NH	RI	VT	NE

# Adoption By Legacy Residential Water Heating Fuel

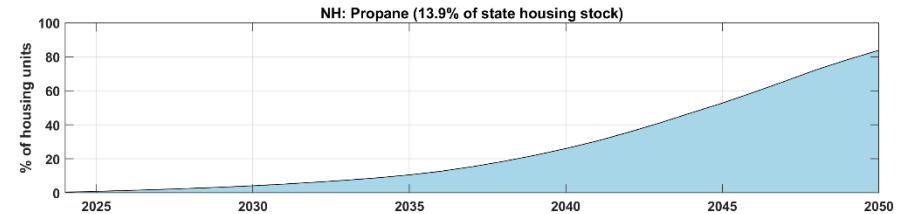
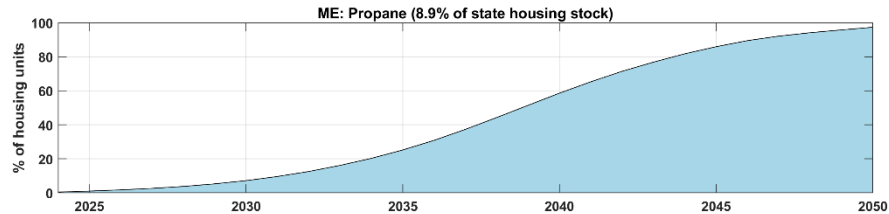
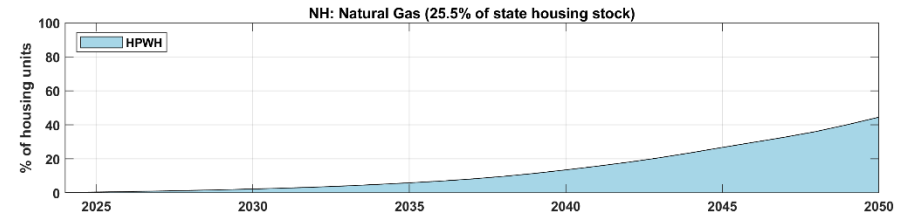
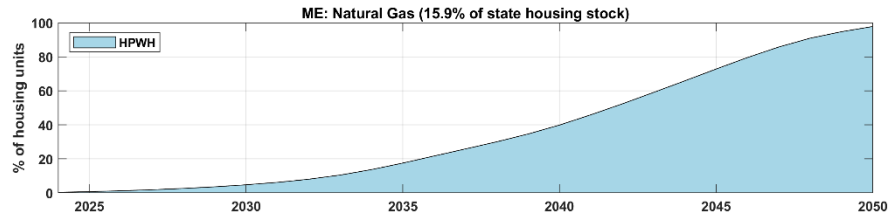
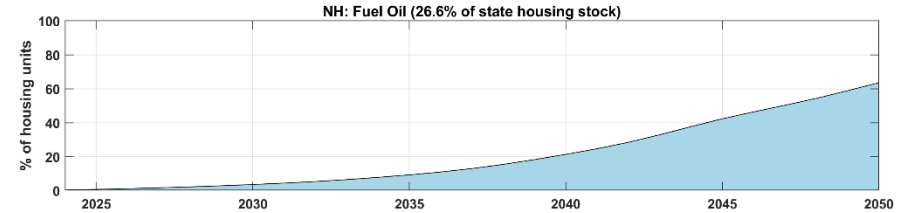
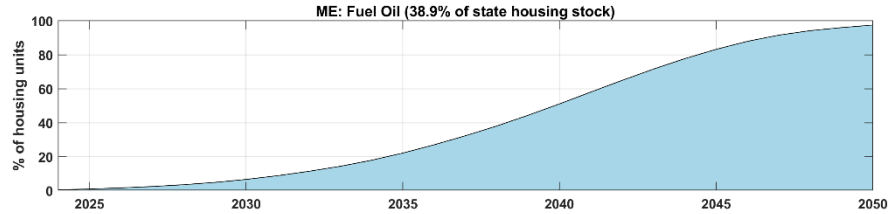
*Connecticut (left) and Massachusetts (right)*





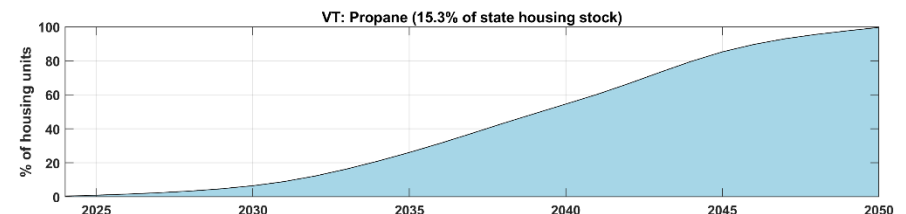
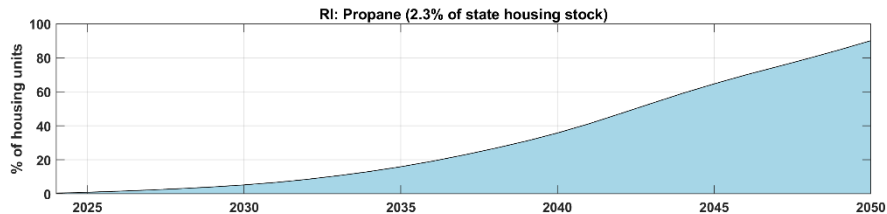
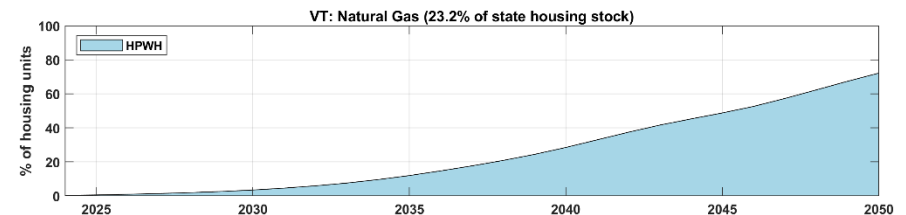
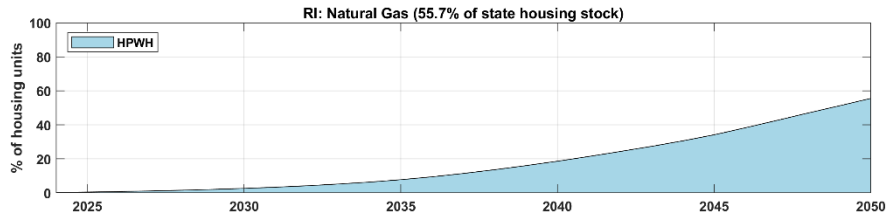
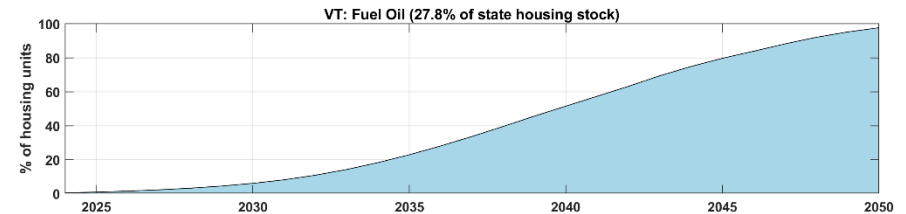
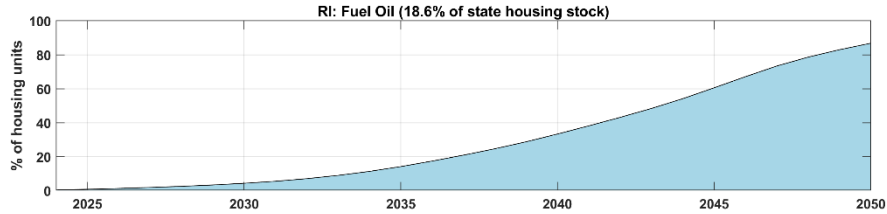
# Adoption By Legacy Residential Water Heating Fuel

*Maine (left) and New Hampshire (right)*



# Adoption By Legacy Residential Water Heating Fuel

*Rhode Island (left) and Vermont (right)*



# APPENDIX IV

## *State Adoption – Commercial Water Heating*

# Commercial Water Heating

## Legacy Fuel Sources and Heating Electrification Pathways

- Adoption modeling focuses exclusively on legacy fossil fueled space heating:
  - Fuel Oil, propane, and natural gas

Starting Share of Commercial SF, %

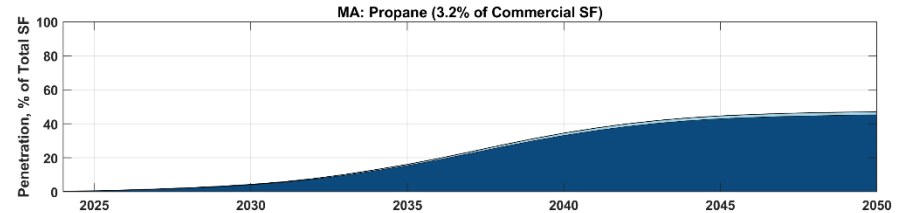
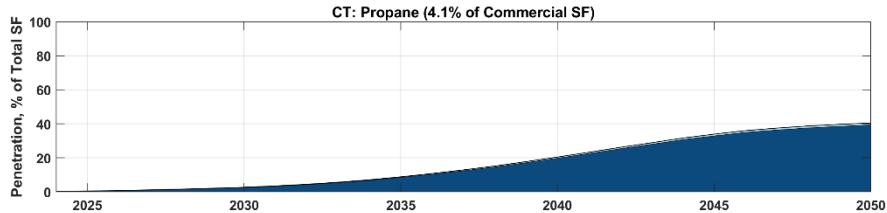
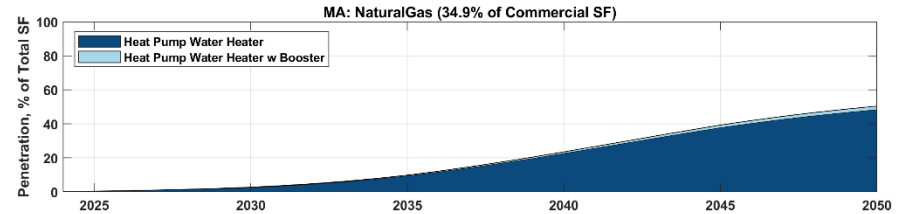
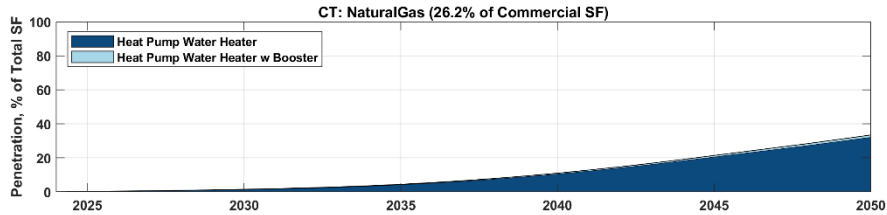
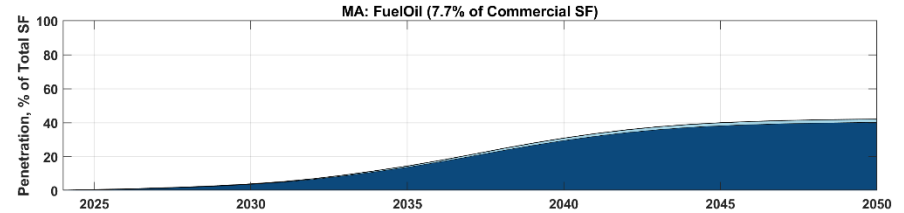
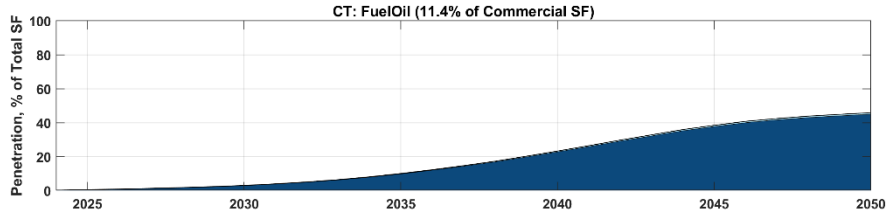
Water Heating Fuel	CT	MA	ME	NH	RI	VT	NE
DistrictHeating	1.1	1.2	0.7	1.1	0.9	1.5	1.1
Electricity	57.3	53	62.8	57.2	46.5	57.2	55
FuelOil	11.4	7.7	16.2	13.5	7.9	14.4	10
NaturalGas	26.2	34.9	11.4	18	42.1	19.8	29.3
Propane	4.1	3.2	8.9	10.3	2.6	7	4.6

## Commercial Water Heating Pathways

Heating Type	Technology Type	Heating Displacement
Water Heating	Heat Pump Water Heater	Full
	Heat Pump Water Heater with Booster	Partial

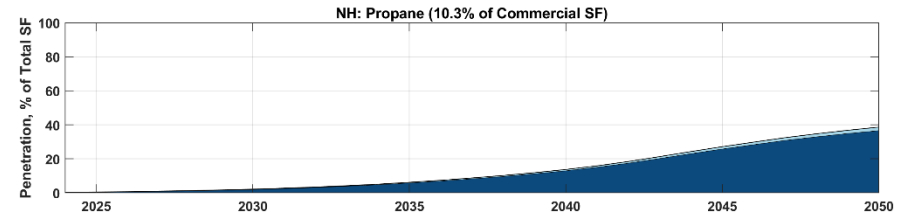
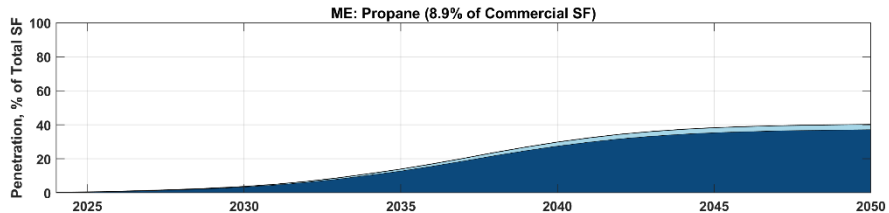
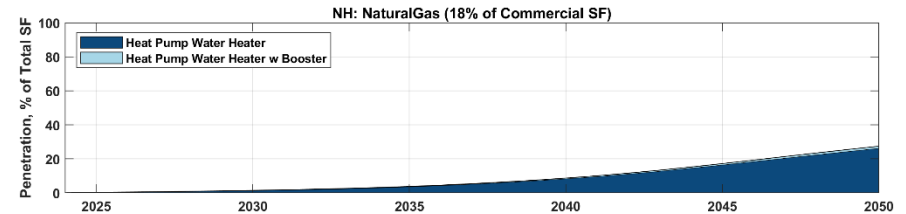
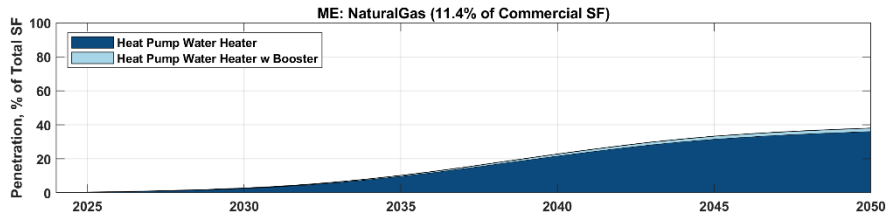
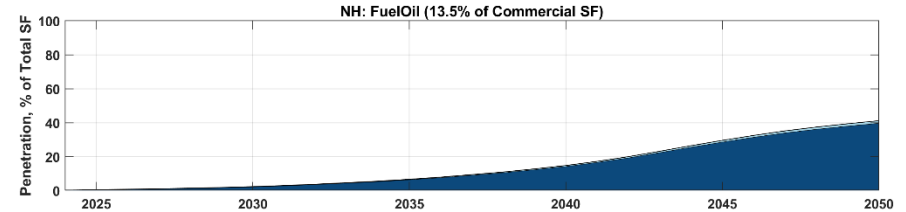
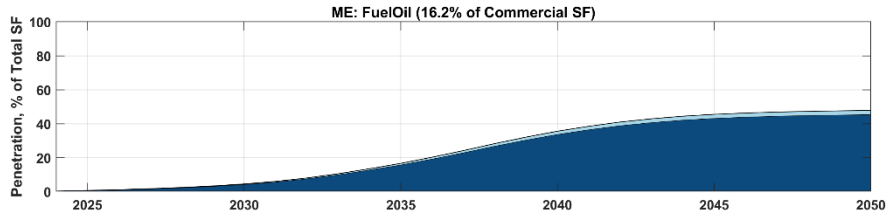
# Adoption By Legacy Commercial Water Heating Fuel

*Connecticut (left) and Massachusetts (right)*



# Adoption By Legacy Commercial Water Heating Fuel

*Maine (left) and New Hampshire (right)*



# Adoption By Legacy Commercial Water Heating Fuel

*Rhode Island (left) and Vermont (right)*

