



Amendment #1

February 15, 2024



Order 2023 Priority Stakeholder Proposals

United Proposals #1-3

- #1: Establish an interconnection reforms working group and reporting requirements to reduce timelines.
- #2: Implement a robust and transparent Alternative Transmission Technology (ATT) evaluation process.
- #3: Provide a single and limited opportunity for eligible ICs to reduce project size

*RENEW Northeast Proposals # 1-3

- #1: Create an as-available capacity interconnection request option
- #2: Allocate study costs separately for NRIS and CNRIS portions of the cluster study
- #3: Allow resources with a completed SIS to qualify for capacity market activities through FCA 19 in 2024

New Leaf Energy # 1 & # 6

- #1: Continue to advance studies for late-stage projects in the interim, before transitional studies begin
- #6: Improve transparency regarding cluster and/or subgroup study methodologies, as well as cost allocation methodologies.



Green indicates amendment up for vote; strikethroughs have been withdrawn or adopted

Order 2023 United Amendment Summary

United Proposals

- 1. *Proposal #1: Establish an interconnection reforms working group and reporting requirements to reduce timelines.
- 2. Proposal #2: Implement a robust and transparent Alternative Transmission Technology (ATT) evaluation process.
- 3. *Proposal #3: Provide a single and limited opportunity for eligible ICs to reduce project size
- 4. Proposal #4: Explicitly include Dynamic Line Rating as an approved ATT.
- 5. Proposal #5: Right-size the \$5M readiness deposit to \$2.25M.



Green indicates amendment up for vote; strike-throughs have been withdrawn

Proposal Summary Table

Why we need a WG	Benefits of a WG	The WG could be:	The WG would <i>not</i> be:
Most or all other RTOs have dedicated	Produce better overall	 Collaboratively addressing issues of broad applicability in the 	 Not intended as a
sub-committees or WGs for	interconnection process	interconnection process	gripe session or
interconnection and have already made	 ISO will get valuable 	 Implement with an appropriately narrow scope. 	dispute resolution
more recent reforms to their	input and identification	 Informal add-on to TC meetings where agenda is light 	format
interconnection processes relative to	of improvements from	 Could be a formal working group of TC 	 Not looking at
ISO-NE	developers; they also	 To focus on whether the process is working. What is working 	specific projects, but
 FERC ordered the cluster cycle process 	could learn how to	well? What is not working as well as it might? What could be	instead looking
should be annual , but ISO's proposed	better manage the	improved? What improvements? (including from ISO, ITOs,	generically at the
timeline is 475 days (that is without	process for future	project developers)	process and
restudy or facilities timelines, which	projects	 Could be done at some appropriate point after some 	substance of
extend timelines further). See ISO <u>slides</u>	 FERC goodwill for ISO in 	experience with Transitional Cluster but before initiation of	interconnection as
<u>17 and 19</u>	being proactive	end-state Cluster Window opening	the system continues
 Order 2023 sought to accelerate 	 Developer goodwill for 	 Potential topics (see slide 11 for detail) include cluster study 	to evolve
interconnection study and processing	ISO (Order 2023	timelines reductions; evaluating restudy process; improving	 An indefinite use of
timeframes and while other regions will	primarily issued in	study methodology transparency and upfront information	time and resources
comply, our timelines are still excessive	response to clean	access; examining the impact on ASO and DG capacity	with an open ended
and noncompliant, indicating there is	energy developer	deliverability process; ATTs /GETs; improved cost estimation	scope and mission
work to be done that a WG could help	concerns)	and transparency; continued education and study of best	
address		practices in other jurisdictions	



Why we need a Working Group (WG) and Reporting Requirements

ISO's proposed timelines significantly exceed the requirements of FERC's Order. Ongoing discussion of further reforms is needed to identify opportunities to streamline the process and bring it in line with FERC's expectations and the region's pressing need to bring resources online more efficiently.

- FERC ordered the cluster cycle process should be **annual**, but ISO's proposed timeline is **475 days** (that is without restudy or facilities timelines, which extend timelines further). See ISO <u>slides 17 and 19</u>.
- There are future reforms needed to interconnection beyond Order 2023 that a WG could help address.
- Most or all other RTOs have dedicated sub-committees or WGs for interconnection and have already made more recent reforms to their interconnection processes relative to ISO-NE.
- **Reporting requirements** will ensure ISO attends to the matter of reducing its non-compliant cluster timeline and render an assessment that will inform the Working Group on ISO's progress in completing studies on time and where bottlenecks lie so that stakeholders can problem-solve with the ISO and work to reduce the duration of studies collaboratively.



Nature of the Working Group

- Collaboratively addressing issues of broad applicability in the interconnection process
- Will focus on whether the process is working and ask: What is working well? What is not working as well as it might? What could be improved? What are the improvements?
- Could be a formal working group of TC and include the ISO, TOs, and project developers.
- Could be done at some appropriate point after some experience with Transitional Cluster but before initiation of the standard Cluster Window opening

The Working Group would not be:

- Not intended as a gripe session or dispute resolution forum
- Not looking at specific projects, but instead looking generically at the process and substance of interconnection as the system continues to evolve
- Not an indefinite use of time and resources with an open-ended scope and mission



Benefits of a Working Group

- Produce better overall interconnection process and results
- ISO will get valuable input and identification of improvements from developers; they also could learn how to better manage the process for future projects. Conversely, developers will better understand ISO's concerns/limitations and pain points, and receive education on challenging or unclear parts of the process
- Proactive, region-specific identification of improvements

Potential Working Group Topics

- Cluster study timelines reductions: How is study automation being used to facilitate timely study completion? How can it be used?
- Restudy process: How do we collectively reduce the chance of restudies?
- Study methodology transparency and upfront information access: i.e. Heat Map development, unit cost guide, or other informational tools that could help ICs assess Interconnection viability
- Interconnection Customer education
- ISO-NE Cluster / Internal DG ASO Coordination: i.e. DG capacity deliverability process
- ATTs /GETs: i.e. role and use in interconnection
- Continued education regarding best practices: i.e. study of best practices
 in other jurisdictions
- Customer Engagement Window Process/preparation: i.e. how to ensure a single region-wide Scoping Meeting efficiently yields actionable insights)
- Interconnection-related Planning Procedures development



For the Working Group, we recommend ISO state in compliance filing cover letter to FERC:

"ISO-NE commits to establish and facilitate an Interconnection Working Group ahead of the first Transitional Cluster Study Report to work on further process improvements. The Working Group will serve as an ongoing stakeholder collaboration that evaluates and implements process changes to reduce timelines and improve issues of broad applicability impacting the overall efficiency and functionality of the interconnection process."

Reporting Requirements Tariff Redline Language, add subsection (G) to S. 3.5.2.1 of LGIP

"Starting after the first standard cluster process, within 90 Calendar Days of completing the Cluster Study Report, System Operator shall provide a report assessing the opportunities and challenges to reduce cluster study timelines. System Operator shall post a report with its assessment publicly and discuss the report's findings at a meeting with stakeholders. This reporting requirement would end if and when System Operator complies with FERC's Cluster Study duration requirements (150-days)."



3.5.2.1

Redline

Adds

subsection

(G) to S.

3.5.2.1 of

LGIP

(F) Percentage of Interconnection Feasibility Cluster Studies exceeding two hundred and seventy
(270) ninety (90) Calendar Days to complete this reporting quarter, calculated as the sum of

3.5.2.1(B) plus 3.5.2.1(C) divided by the sum of 3.5.2.1(A) plus 3.5.2.1(C).

(G) Starting after the first standard cluster process, within 90 Calendar Days of completing the Cluster Study Report, System Operator shall provide a report assessing the opportunities and challenges to reduce cluster study timelines. ISO shall post the report with its assessment publicly and discuss the report's findings at a meeting with stakeholders. This reporting requirement would end if and when System Operator complies with FERC's Cluster Study duration requirements (150-days).

3.5.2.2 Interconnection System Impact Cluster ReSstudies Processing Time.



Thankyou

Please reach out to Alex Lawton (alawton@advancedenergyunited.org) for any questions or feedback.





