



Extended-Term/Longer-Term Transmission Planning Phase 2

*Discussion of Minor Additional Tariff
Modifications and Vote – Core Process*

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Project Title: Attachment K Extended-Term/Longer-Term Transmission Planning*

Proposed Effective Date: August 2024

- In the [New England States' Vision for a Clean, Affordable, and Reliable 21st Century Regional Electric Grid](#) (Vision Statement), the New England states recommended that ISO identify process changes to allow for a routine transmission planning process to help “inform all stakeholders of the amount and type of transmission infrastructure needed to cost-effectively integrate clean energy resources” and enumerated certain criteria for that framework
 - These changes were addressed through Tariff changes under the Phase 1 effort, which were accepted by [FERC in February 2022](#)
- This effort, Phase 2, establishes the rules that enable the states to achieve their policies through the development of transmission to address anticipated system concerns and the associated cost allocation method

*The name of this effort was originally “Extended-Term.” During the review process, the Tariff language was changed to “Longer-Term.”

Background and Purpose

- The second phase of Tariff changes is intended to establish the processes to facilitate the states' achievement of their policy-based goals
 - Enable the development of transmission infrastructure to address the findings of a Longer-Term Transmission Study (LTTS) by:
 - Codifying NESCOE and the ISO's respective roles throughout the process
 - Establishing the cost recovery methodology for resulting transmission
 - Additionally, in [July 2023](#), the New England states indicated the potential for increased reliance on the ISO to provide technical assistance in connection with state procurements and efforts to secure transmission-related funding
- The content discussed in this presentation is the outcome of joint discussions between the ISO and NESCOE on the processes to address the states' requests
- This is the sixth meeting at the Transmission Committee to discuss these changes, which are anticipated to be filed with FERC in Q2 2024
 - Today's discussion is focused on two additional proposed changes
 - The ISO is requesting a vote on the core process

Problem Statement

- Modifications to the Tariff are needed to support the states' efforts to meet their State-identified Requirements*

*Tariff Section I.2.2: State-identified Requirement refers to a legal requirement, mandate or policy of a New England state or local government that forms the basis for a Longer-Term Transmission Study request submitted to the ISO pursuant to the process set out in Section 16 of Attachment K of the OATT



TARIFF REVISIONS TO THE ORIGINAL PROPOSAL

This section discusses Tariff Revisions which have been added or modified since the February 2024 TC meeting. Minor edits are not shown.



Proposed Tariff Changes – Attachment K

Tariff Section	Tariff Change	Reason for Change
Section II – OATT Attachment K, Section 16.4(a)	<p>16.4. → Competitive Solution Process for Longer-Term Transmission Upgrades¶</p> <p>→ (a) → Identification of Longer-Term Needs; Request for Proposal Determination¶</p> <p>At the request of NESCOE, the ISO will consult with and provide technical support to NESCOE on possible longer-term needs that may be addressed through one or more request for proposal(s) based on results of in connection with a Longer-Term Transmission Study or a follow-on study. .</p>	Improved wording to increase flexibility
Section II – OATT Attachment K, Section 16.5(b)	<p>allocation pursuant to Section 16.4(i) of this Attachment, within 30 days of the ISO's notification to the Qualified Transmission Project Sponsor that NESCOE has elected to proceed, the Qualified Transmission Project Sponsor shall submit to the ISO its acceptance of responsibility to proceed with the preferred Longer-Term Transmission Solution by execution of the Selected Qualified Transmission Project Sponsor Agreement (Attachment P to the OATT). . . Within 30 days of the ISO's notification to the Qualified Transmission Project Sponsor that NESCOE has elected to proceed inclusion of the project in the Regional System Plan or RSP Project List, each Qualified Transmission Project Sponsor that is part of the joint proposal shall submit to the ISO its acceptance of responsibility to proceed with the preferred Longer-Term Transmission Solution by execution of a Selected Qualified Transmission Project Sponsor Agreement (Attachment P to the OATT). . . Any cost cap or cost containment provisions shall be included in each</p>	Corrects the initiating event for QTPSs to move forward with the Selected Qualified Transmission Project Sponsor Agreement

Conclusion

- Today's discussion included two additional corrections to Attachment K
- The ISO is requesting a vote on the core process that establishes the rules that enable the states to achieve their policies through the development of transmission to address anticipated system concerns



Stakeholder Schedule

Proposed Effective Date – August 2024

Stakeholder Committee and Date	Scheduled Project Milestone
October 17, 2023 TC	Discussion of concepts to be included in upcoming Tariff revisions
November 21, 2023 TC	Respond to stakeholder questions from previous meeting and further discussion of concepts to be included in upcoming Tariff revisions
December 21, 2023 TC	Respond to stakeholder questions from previous meeting and initial review of proposed redlines
January 9, 2023 PTO AC	Introduction and discussion of redlines
January 19, 2023 PTO AC	Discussion of redlines
January 23, 2024 TC	Respond to stakeholder questions from previous meeting and continued review of proposed redlines
February 9, 2024 PTO AC	Continued discussion on the proposed Tariff revisions
February 13-14, 2024 RC	Initial discussion of proposed redlines
February 29, 2024 TC	Respond to stakeholder questions from previous meeting and review of incremental changes to proposed redlines
March 8, 2024 PTO AC	Vote on the proposed Tariff revisions
March 19, 2024 RC	Vote on the proposed Tariff revisions and any proposed amendments
March 27, 2024 TC	Vote on the proposed Tariff revisions and any proposed amendments
Participants Committee April 4, 2024	Vote

Questions

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