Overview of Joint NETO Asset Condition Process Guide

Planning Advisory Committee Meeting

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Overview

- Six New England Transmission Owners^{*} have produced and shared the Asset Condition Process Guide to provide stakeholders with greater insights into:
 - the Transmission Owners' decision-making processes for asset condition projects, and
 - the linkages between these decision-making processes, transparency postings, and presentations to regional stakeholder committees
- The document was posted on April 25, 2024
 - Notice of Posting
 - Draft Asset Condition Process Guide
- This presentation describes the major sections of the document and the process for stakeholder feedback





*Guide was developed jointly by Avangrid Networks, Eversource Energy, National Grid, Rhode Island Energy, Versant Power and VT Transco

Section 1: Asset Monitoring

- Asset monitoring is an ongoing practice of collecting data regarding the condition of transmission facilities
- The Transmission Owners use various processes to identify and compile information regarding any potentially problematic assets
- Processes include various types of inspections, as well as online and offline testing, depending on the asset

Section 2: Initial Evaluation

- Transmission Owner personnel review the information collected from asset monitoring, along with other relevant data, such as performance history, obsolescence, etc.
- Data indicating problematic assets is compared to industry standards, guidelines, and company policies
- The results of these analyses provide an initial evaluation as to whether an asset condition project is required

Section 3: Initial Scoping

- The initial scoping phase integrates the information collected during monitoring and initial evaluation to develop an initial solution concept
- The purpose of defining a solution concept at this stage is not to predetermine the final solution, but rather to allow the development of a realistic project schedule and budget for further evaluation and selection of a preferred solution
 - Additional factors that may lead to a different preferred solution are evaluated during the Holistic Evaluation phase (Step 4)
- At this stage, the Transmission Owner approves a budget and assigns a project team
- Projects are typically added to the Asset Condition Project Forecast once an initial budget and schedule are established
 - 2023 edition of the <u>Asset Condition Project Forecast</u> was posted to the ISO-NE website last November
 - See the <u>November 15, 2023</u>, <u>PAC presentation</u> for more information

Section 4: Holistic Evaluation

- In the Holistic Evaluation stage, an asset condition project has received initial funding for further development
- A project team is assigned to conduct an in-depth assessment of the potential project to develop preferred and alternate solutions
- In most cases, a solution alternative that addresses known asset condition needs in the most targeted manner possible is considered, as well as a more comprehensive solution alternative that addresses additional known issues and potential future asset condition needs
- The Transmission Owner develops sufficient information to perform a comparative analysis of the solution alternatives, which typically includes:
 - Conceptual engineering design
 - Cost estimates at the Order of Magnitude (-50%/+200%) or Conceptual (-25%/+50%) levels
 - Constructability review
 - Siting and permitting requirements
 - Environmental and community impacts

Section 5: Project Selection and Presentation

- After the completion of the holistic evaluation (Section 4), the Transmission Owner selects a proposed solution and approves a complete budget and schedule
 - Internal project review committees are typically used for this purpose
- The project is then presented to the Planning Advisory Committee (PAC), including the need, solution alternatives, and cost estimates
 - Multiple presentations may be necessary for larger projects
 - At the discretion of the Transmission Owner, projects may also be presented to PAC before alternatives analysis is complete
- Feedback from the external stakeholders at the PAC is considered
 - If a project is modified in response to stakeholder feedback, it would typically be re-presented to the PAC
- After a project is presented to PAC, it is added to the <u>Asset Condition List</u>
- If the cost estimate increases by more than 50% relative to the last estimate provided to the PAC, the project will be re-presented to the PAC (if increase is \$5 million or more)

Section 6: Project Design, Siting/Permitting, and Preparation for Construction

- Once a project is approved by the Transmission Owner, a multi-disciplinary project team, led by a project manager, proceeds to:
 - refine the project planning and design,
 - perform additional engineering and constructability reviews,
 - conduct environmental field studies,
 - proceed with the materials procurement process,
 - prepare/submit applications for required permits and siting approvals, and
 - finalize a project schedule
- A Transmission Cost Allocation (TCA) application is submitted to ISO-NE prior to the start of Major Construction

Section 7: Project Execution and Closure

- The project execution phase extends from the initiation of construction, through the completion of all construction activities, including restoration
- If the estimated or actual costs increase by more than 10%, a revised TCA application is required

Update Process and Next Steps

- The NETOs are currently accepting stakeholder feedback on our draft version of the Guide until May 29, 2024
- Please submit any written feedback to <u>pacmatters@iso-ne.com</u> and <u>pac.responses@eversource.com</u>
- Responses and associated Guide updates will be reviewed at a future PAC meeting
- NETOs will periodically review and discuss further updates to the Guide with the PAC

Questions

