

Mystic Cost of Service Preliminary Report

The ISO has entered into a Cost of Service Agreement with Constellation Mystic Power, LLC and Exelon Generation Company, LLC for the Mystic generating units 8 and 9. The agreement is in effect for two Forward Capacity Market commitment periods, starting June 1, 2022 and ending May 31, 2024.

The Mystic Cost of Service (COS) charge is the allocation of the supplemental capacity payments paid to Mystic resources retained for fuel security. Mystic cost of service charges are allocated to Real-Time Load Obligation, excluding Real-Time Load Obligation associated with Dispatchable Asset Related Demand (DARD) and Real-Time Load Obligation associated with Coordinated External Transactions.

1.1 Mystic Cost of Service Payments

The following table shows a summary of the Supplemental Capacity payments associated with the Mystic Cost of Service Settlement.

Total Charge First Year	Total Charge Second Year	Total Charge to Date
\$523,654,878.73	\$231,830,730.98	\$755,485,609.71

The following table shows the monthly Supplemental Capacity Payments associated with the Mystic Cost of Service settlement.

Month	Supplemental Capacity Payment	Real-Time Load Obligation MWh	Operational Conditions
Jun-22 ¹²	\$12,595,748.41	9,782,401.89	Predominately offline
Jul-22 ¹²	\$47,399,908.44	12,410,366.74	Tank congestion management
Aug-22 ¹²	\$3,349,823.94	12,407,714.72	In-merit operation
Sep-22 ¹²	\$11,450,694.35	9,312,881.74	Predominately offline
Oct-22 ¹²	\$11,776,946.68	8,771,010.34	Predominately offline
Nov-22 ¹²	\$53,487,318.20	9,150,292.96	Tank congestion management
Dec-22 ¹²	\$33,325,574.48	10,508,253.28	Tank congestion management
Jan-23 ¹	\$150,165,114.69	10,394,744.60	Tank congestion management
Feb-23 ¹	\$104,932,828.00	9,420,254.14	Tank congestion management
Mar-23 ¹	\$45,881,690.11	9,578,844.92	Tank congestion management
Apr-23 ¹	\$13,668,899.75	8,284,234.21	Predominately offline
May-23 ¹	\$35,620,331.68	8,307,577.41	Tank congestion management
Jun-23 ¹	\$11,743,895.36	9,209,982.25	Predominately offline
Jul-23 ¹	\$21,788,024.98	12,107,549.86	Tank congestion management
Aug-23 ¹	\$15,120,608.15	10,481,622.90	Tank congestion management
Sep-23 ¹	\$10,868,745.86	9,613,667.55	Predominately offline
Oct-23 ¹	\$11,064,793.02	8,727,202.64	Predominately offline
Nov-23 ¹	\$17,938,592.02	9,175,171.47	Tank congestion management
Dec-23	\$25,826,443.49	10,010,637.46	Tank congestion management
Jan-24	\$26,201,911.70	10,856,859.98	Tank congestion management

Month	Supplemental Capacity Payment	Real-Time Load Obligation MWh	Operational Conditions
Feb-24	\$36,729,575.95	9,470,563.18	Tank congestion management
Mar-24 ³	\$54,548,140.45	9,280,680.39	Tank congestion management

¹ Data Reconciliation Process (DRP) completed for the month

² A portion of the 2022 true-up has been applied to the settlement results for June through December 2022

³ March initial settlement not final until the April monthly bill is released

1.2 For More Information

Detailed information for market participants on invoice line items for charges can be found [here](#).

Detailed information for market participants on invoice line items for credits can be found [here](#).