**Appendix G -**

**Reactive Resources Required to Perform Reactive Capability Auditing**

**Effective Date: Draft**

**Review By Date: Month day, year**

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# INTRODUCTION

|  |  |
| --- | --- |
|  | This Appendix provides a list of Reactive Resources which are required to Perform Reactive Capability Audits in accordance with Section III.1.5.3. (b) of the ISO’s Tariff.  Relevant data from the most recent Reactive Capability Audits, including the next audit due date for all Reactive Resources, may be found on the Schedule 2 – VAR Program Summary Report, available at https://www.iso-ne.com/isoexpress/web/reports/billing/-/tree/schedule-2---var-program-summary-report. |
|  |  |
|  |  |

# Table 1 - CONVEX Generator Reactive Resources

| Generator Asset Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| ALTRESCO | | 326 | |  | |  | |
| BERKSHIRE POWER | | 1086 | |  | |  | |
| BRIDGEPORT ENERGY 1 | | 1032 | |  | |  | |
| PSEG Bridgeport Harbor CCGT EX | | 38206 | |  | |  | |
| CABOT | | 14801 | |  | |  | |
| COBBLE MOUNTAIN | | 379 | |  | |  | |
| COS COB 10 | | 370 | |  | |  | |
| COS COB 11 | | 371 | |  | |  | |
| COS COB 12 | | 372 | |  | |  | |
| COS COB 13 | | 14157 | |  | |  | |
| COS COB 14 | | 14158 | |  | |  | |
| DEVON 10 | | 396 | |  | |  | |
| DEVON 11 | | 397 | |  | |  | |
| DEVON 12 | | 398 | |  | |  | |
| DEVON 13 | | 399 | |  | |  | |
| DEVON 14 | | 400 | |  | |  | |
| DEVON 15 | | 12504 | |  | |  | |
| DEVON 16 | | 17044 | |  | |  | |
| DEVON 17 | | 17045 | |  | |  | |
| DEVON 18 | | 17046 | |  | |  | |
| DEXTER 1 | | 42375 | |  | |  | |
| DEXTER 2 | | 42376 | |  | |  | |
| DOREEN | | 395 | |  | |  | |
| DWW SOLAR | | 67732 | |  | |  | |
| FRANKLIN DRIVE 10 | | 420 | |  | |  | |
| FUSION SOLAR CENTER | | 50634 | |  | |  | |
| KLEEN ENERGY | | 14614 | |  | |  | |
| LAKE ROAD 1 | | 1342 | |  | |  | |
| LAKE ROAD 2 | | 1343 | |  | |  | |
| LAKE ROAD 3 | | 1344 | |  | |  | |
| MASS POWER | | 497 | |  | |  | |
| MIDDLETOWN 12 | | 12505 | |  | |  | |
| MIDDLETOWN 13 | | 37366 | |  | |  | |
| MIDDLETOWN 14 | | 37367 | |  | |  | |
| MIDDLETOWN 15 | | 37368 | |  | |  | |
| MIDDLETOWN 2 | | 480 | |  | |  | |
| MIDDLETOWN 3 | | 481 | |  | |  | |
| MIDDLETOWN 4 | | 482 | |  | |  | |
| MIDDLETOWN 10 | | 478 | |  | |  | |
| MILFORD POWER 1 | | 1385 | |  | |  | |
| MILFORD POWER 2 | | 1386 | |  | |  | |
| MILLSTONE POINT 2 | | 484 | |  | |  | |
| MILLSTONE POINT 3 | | 485 | |  | |  | |
| MONTVILLE 5 | | 493 | |  | |  | |
| MONTVILLE 6 | | 494 | |  | |  | |
| NEW HAVEN HARBOR | | 513 | |  | |  | |
| NEW HAVEN HARBOR UNIT 2 | | 15477 | |  | |  | |
| NEW HAVEN HARBOR UNIT 3 | | 40052 | |  | |  | |
| NEW HAVEN HARBOR UNIT 4 | | 40053 | |  | |  | |
| NUTMEG SOLAR | | 68726 | |  | |  | |
| PIERCE STATION | | 13515 | |  | |  | |
| PLAINFIELD RENEWABLE ENERGY | | 15509 | |  | |  | |
| SHEPAUG | | 566 | |  | |  | |
| STEVENSON | | 587 | |  | |  | |
| STONY BROOK 2A | | 583 | |  | |  | |
| STONY BROOK 2B | | 584 | |  | |  | |
| STONY BROOK GT1A | | 1185 | |  | |  | |
| STONY BROOK GT1B | | 1186 | |  | |  | |
| STONY BROOK GT1C | | 1187 | |  | |  | |
| CPV TOWANTIC 1A | | 49325 | |  | |  | |
| CPV TOWANTIC 1B | | 49326 | |  | |  | |
| WALLINGFORD UNIT 1 | | 1376 | |  | |  | |
| WALLINGFORD UNIT 2 | | 1377 | |  | |  | |
| WALLINGFORD UNIT 3 | | 1378 | |  | |  | |
| WALLINGFORD UNIT 4 | | 1379 | |  | |  | |
| WALLINGFORD UNIT 5 | | 1380 | |  | |  | |
| WALLINGFORD UNIT 6 | | 50025 | |  | |  | |
| WALLINGFORD UNIT 7 | | 50026 | |  | |  | |
| WATERBURY GENERATION FACILITY | | 12564 | |  | |  | |
| WATERSIDE POWER | | 11842 | |  | |  | |
| WHEELABRATOR BRIDGEPORT, L.P. | | 349 | |  | |  | |
|  | |  | |  | |  | |

# Table 2 - CONVEX Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| CROSS SOUND CABLE PTF TIE LINE | | 11063 | |  | |  | |
| GLENBROOK STATCOM | | 68651 | |  | |  | |
| STONY HILL SYNCHRONOUS CONDENSER | | 68659 | |  | |  | |
|  | |  | |  | |  | |

# Table 3 - CONVEX Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| NORTHFIELD MOUNTAIN 1 | | 14217 | |  | |  | |
| NORTHFIELD MOUNTAIN PUMP 1 | | 14224 | |  | |  | |
| NORTHFIELD MOUNTAIN 2 | | 14218 | |  | |  | |
| NORTHFIELD MOUNTAIN PUMP 2 | | 14225 | |  | |  | |
| NORTHFIELD MOUNTAIN 3 | | 14219 | |  | |  | |
| NORTHFIELD MOUNTAIN PUMP 3 | | 14226 | |  | |  | |
| NORTHFIELD MOUNTAIN 4 | | 14220 | |  | |  | |
| NORTHFIELD MOUNTAIN PUMP 4 | | 14227 | |  | |  | |
| ROCKY RIVER | | 739 | |  | |  | |
| ROCKY RIVER PUMP 1-2 | | 11768 | |  | |  | |
|  | |  | |  | |  | |

# Table 4 - Maine Generator Reactive Resources

| Generator Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ANDRO COGEN 1 | 13703 |  |  |
| ANDRO COGEN 2 | 13704 |  |  |
| ANDRO COGEN 3 | 13705 |  |  |
| BUCKSPORT | 47390 |  |  |
| BULL HILL WIND | 40343 |  |  |
| CAPE GT 4 | 367 |  |  |
| CAPE GT 5 | 368 |  |  |
| ND PAPER | 345 |  |  |
| COVANTA JONESBORO | 446 |  |  |
| COVANTA WEST ENFIELD | 445 |  |  |
| GULF ISLAND COMPOSITE | 328 |  |  |
| HANCOCK WIND | 48082 |  |  |
| HARRIS 1 | 432 |  |  |
| HARRIS 2 | 433 |  |  |
| HARRIS 3 | 434 |  |  |
| HARRIS 4 | 757 |  |  |
| KIBBY WIND POWER | 12551 |  |  |
| MAINE INDEPENDENCE STATION 1 | 40338 |  |  |
| MAINE INDEPENDENCE STATION 2 | 40339 |  |  |
| PASSADUMKEAG WIND PROJECT | 38417 |  |  |
| PERC-ORRINGTON 1 | 536 |  |  |
| RECORD HILL WIND | 14665 |  |  |
| REENERGY LIVERMORE FALLS | 463 |  |  |
| REENERGY STRATTON | 590 |  |  |
| ROLLINS WIND PLANT | 37175 |  |  |
| RUMFORD FALLS | 11424 |  |  |
| RUMFORD POWER | 1255 |  |  |
| SANFORD SOLAR | 68737 |  |  |
| SKELTON | 569 |  |  |
| STETSON II WIND FARM | 16612 |  |  |
| STETSON WIND FARM | 15464 |  |  |
| WEAVER WIND | 68734 |  |  |
| WESTBROOK ENERGY CENTER G1 | 14177 |  |  |
| WESTBROOK ENERGY CENTER G2 | 14178 |  |  |
| WILLIAMS | 621 |  |  |
| WYMAN HYDRO 1 | 636 |  |  |
| WYMAN HYDRO 2 | 637 |  |  |
| WYMAN HYDRO 3 | 638 |  |  |
| YARMOUTH 3 | 641 |  |  |
| YARMOUTH 4 | 642 |  |  |
|  |  |  |  |

# Table 5 - Maine Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | Asset ID |  |  |
| --- | --- | --- | --- |
| BINGHAM WIND SYNCHRONOUS CONDENSER | 37105 |  |  |
| CHESTER STATIC VAR COMPENSATOR | 68646 |  |  |
| COOPERS MILLS STATCOM | 68647 |  |  |
| DOGTOWN ROAD STATIC VAR COMPENSATOR | 67554 |  |  |
| HANCOCK WIND DVAR | 74741 |  |  |
| OAKFIELD WIND SYNCHRONOUS CONDENSER | 46951 |  |  |
| PASSADUMKEAG WIND DVAR |  |  |  |
| WEAVER WIND DVAR |  |  |  |
|  |  |  |  |

# Table 6 - Maine Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| Millinocket Renewable BES | | 69256 | |  | |  | |
|  | |  | |  | |  | |

# Table 7 - New Hampshire Generator Reactive Resources

| Generator Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ANTRIM WIND | 38553 |  |  |
| BURGESS BIOPOWER | 16653 |  |  |
| EP NEWINGTON ENERGY, LLC | 1649 |  |  |
| GRANITE RELIABLE POWER, LLC | 14595 |  |  |
| GROTON WIND | 37050 |  |  |
| JERICHO WIND | 43580 |  |  |
| MERRIMACK 1 | 489 |  |  |
| MERRIMACK 2 | 490 |  |  |
| MERRIMACK CT1 | 382 |  |  |
| MERRIMACK CT2 | 383 |  |  |
| NEWINGTON 1 | 508 |  |  |
| PONTOOK HYDRO | 539 |  |  |
| SCHILLER 4 | 556 |  |  |
| SCHILLER 5 | 557 |  |  |
| SCHILLER 6 | 558 |  |  |
| SCHILLER CT 1 | 559 |  |  |
| SEABROOK | 555 |  |  |
| SMITH | 570 |  |  |
| TAMWORTH | 592 |  |  |
| NERP WHITEFIELD, LLC | 618 |  |  |
|  |  |  |  |

# Table 8 - New Hampshire Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | Asset ID |  |  |
| --- | --- | --- | --- |
| FARMWOOD SYNCHRONOUS CONDENSER 3 | 68649 |  |  |
| FARMWOOD SYNCHRONOUS CONDENSER 4 | 68650 |  |  |
| HUCKINS HILL SYNCHRONOUS CONDENSER |  |  |  |
| SACO VALLEY SYNCHRONOUS CONDENSER 1 | 68657 |  |  |
| SACO VALLEY SYNCHRONOUS CONDENSER 2 | 68658 |  |  |
|  |  |  |  |

# Table 9 - New Hampshire Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# Table 10 - NGRID Generator Reactive Resources

| Generator Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ANP-BELLINGHAM 1 | 1412 |  |  |
| ANP-BELLINGHAM 2 | 1415 |  |  |
| BELLOWS FALLS | 335 |  |  |
| CLEARY 9/9A CC | 375 |  |  |
| COMERFORD 1 | 47366 |  |  |
| COMERFORD 2 | 47367 |  |  |
| COMERFORD 3 | 47368 |  |  |
| COMERFORD 4 | 47369 |  |  |
| DIGHTON POWER LLC | 1005 |  |  |
| GRANITE RIDGE ENERGY 1A | 48120 |  |  |
| GRANITE RIDGE ENERGY 1B | 48121 |  |  |
| HARRINGTON STREET PV | 38115 |  |  |
| HARRIMAN | 435 |  |  |
| HOOSAC WIND | 12529 |  |  |
| LENERGIA ENERGY CENTER | 461 |  |  |
| MILFORD POWER | 486 |  |  |
| MILLENNIUM | 1210 |  |  |
| MOORE 1 | 47370 |  |  |
| MOORE 2 | 47371 |  |  |
| MOORE 3 | 47372 |  |  |
| MOORE 4 | 47373 |  |  |
| NORTHEAST RELIABILITY CENTER | 72382 |  |  |
| OGDEN-MARTIN 1 | 527 |  |  |
| PINETREE POWER | 538 |  |  |
| RESCO SAUGUS | 546 |  |  |
| SALEM 5 | 48695 |  |  |
| SALEM 6 | 48696 |  |  |
| WATERS RIVER JET 1 | 612 |  |  |
| WATERS RIVER JET 2 | 613 |  |  |
| WHEELABRATOR NORTH ANDOVER | 547 |  |  |
| WILDER | 620 |  |  |
| WMI MILLBURY 1 | 624 |  |  |
|  |  |  |  |

# Table 11 - NGRID Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# Table 12 - NGRID Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- |
| J. COCKWELL 1 | | 359 | |  | |  | |
| J. COCKWELL PUMP 1 LOAD | 11765 | |  | |  | |
| J. COCKWELL 2 | | 360 | |  | |  | |
| J. COCKWELL PUMP 2 LOAD | 11766 | |  | |  | |
|  |  | |  | |  | |

# Table 13 - RIE Generator Reactive Resources

| Generator Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| JOHNSTON LANDFILL GAS TURBINE PLANT | 40054 |  |  |
| MANCHESTER 10/10A CC | 321 |  |  |
| MANCHESTER 11/11A CC | 322 |  |  |
| MANCHESTER 9/9A CC | 323 |  |  |
| OCEAN ST PWR GT1/GT2/ST1 | 528 |  |  |
| OCEAN ST PWR GT3/GT4/ST2 | 529 |  |  |
| RISEP | 1630 |  |  |
| TIVERTON POWER | 1226 |  |  |
|  |  |  |  |

# Table 14 - RIE Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# Table 15 - RIE Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# Table 16 - NSTAR Generator Reactive Resources

| Generators Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ANP-BLACKSTONE ENERGY 1 | 1286 |  |  |
| ANP-BLACKSTONE ENERGY 2 | 1287 |  |  |
| CANAL 1 | 365 |  |  |
| CANAL 2 | 366 |  |  |
| CANAL 3 | 38310 |  |  |
| DARTMOUTH CT GENERATOR 3 | 15940 |  |  |
| DARTMOUTH POWER | 388 |  |  |
| FORE RIVER 11 | 40327 |  |  |
| FORE RIVER 12 | 40328 |  |  |
| FRAMINGHAM JET 1 | 417 |  |  |
| FRAMINGHAM JET 2 | 418 |  |  |
| FRAMINGHAM JET 3 | 419 |  |  |
| KENDALL CT | 1672 |  |  |
| KENDALL STEAM 3 | 10349 |  |  |
| NEA BELLINGHAM 1A | 48754 |  |  |
| NEA BELLINGHAM 1B | 48755 |  |  |
| SEMASS 1 | 563 |  |  |
| SEMASS 2 | 564 |  |  |
| THOMAS A. WATSON UNIT #1 | 15484 |  |  |
| THOMAS A. WATSON UNIT #2 | 15485 |  |  |
| WEST MEDWAY JET 1 | 625 |  |  |
| WEST MEDWAY JET 2 | 626 |  |  |
| WEST MEDWAY JET 3 | 627 |  |  |
| WEST MEDWAY JET 4 | 50115 |  |  |
| WEST MEDWAY JET 5 | 50116 |  |  |
|  |  |  |  |

\* Dates will be updated annually

# Table 17 - NSTAR Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | Asset ID |  |  |
| --- | --- | --- | --- |
| BARNSTABLE STATIC VAR COMPENSATOR\*\* | N/A |  |  |
| VINEYARD WIND SYNCHRONOUS CONDENSER 1 | 74737 |  |  |
| VINEYARD WIND SYNCHRONOUS CONDENSER 2 | 74738 |  |  |
|  |  |  |  |

\*\* Controls are not currently configured for steady-state voltage control

# Table 18 - NSTAR Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# Table 19 - VELCO Generator Reactive Resources

| Generator Asset Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ASCUTNEY GT | 329 |  |  |
| BERLIN 1 GT | 336 |  |  |
| BURLINGTON GT | 363 |  |  |
| COOLIDGE SOLAR | 50815 |  |  |
| ESSEX DIESELS | 1221 |  |  |
| GORGE 1 DIESEL | 426 |  |  |
| J C MCNEIL | 474 |  |  |
| KINGDOM COMMUNITY WIND | 35979 |  |  |
| RUTLAND 5 GT | 549 |  |  |
| SHEFFIELD WIND PLANT | 12530 |  |  |
| SWANTON GT-1 | 12510 |  |  |
| SWANTON GT-2 | 12511 |  |  |
|  |  |  |  |

# Table 20 - VELCO Non-Generator Reactive Resources

| Non-Generator Reactive Resource Name | Asset ID |  |  |
| --- | --- | --- | --- |
| ASCUTNEY STATIC VAR COMPENSATOR | 68644 |  |  |
| ESSEX STATCOM | 68648 |  |  |
| GRANITE SYNCHRONOUS CONDENSER 1 | 68652 |  |  |
| GRANITE SYNCHRONOUS CONDENSER 2 | 68653 |  |  |
| GRANITE SYNCHRONOUS CONDENSER 3 | 68654 |  |  |
| GRANITE SYNCHRONOUS CONDENSER 4 | 68655 |  |  |
| JAY SYNCHRONOUS CONDENSER | 74739 |  |  |
|  |  |  |  |

# Table 21 - VELCO Electric Storage Facility Reactive Resources

| Electric Storage Facility Reactive Resource Name | | Asset ID | |  | |  | |
| --- | --- | --- | --- | --- | --- | --- | --- |
| THIS TABLE LEFT BLANK FOR FUTURE USE | | N/A | |  | |  | |
|  | |  | |  | |  | |

# OP-23 Appendix G Revision History

**Document History**

| **Rev. No.** | **Date** | **Reason** |
| --- | --- | --- |
| - - | Draft | For previous revision history, refer to Rev 10 available through Ask ISO. |
| Rev 10.1 | 05/22/24 | Biennial review completed by procedure owner;  Added Tables 13, 14, & 15 for RIE incorporation;  Moved assets Johnston Landfill, Manchester 9, 10, & 11, Ocean St Pwr ST1 & 2, RISEP, and Tiverton from Table 10 NGRID to Table 13 RIE. |
| Rev 11 | Draft | Added Introduction stating that this is a list of resources required to test under MR 1 and test data is on external website  All Tables: Removed lagging and leading test due dates, Removed note stating that dates would be updated annually  Table 1: Removed So Meadow 5, So Meadow 6, West Springfield GT1, West Springfield GT2 & Woodland Road  Table 2: Added Asset ID for Glenbrook STATCOM and Stony Hill Sync Condenser  Table 5: Added Asset ID for Chester SVC and Coopers Mill STATCOM  Table 7: Removed NERP Bethlehem  Table 8: Added Asset ID for Farmwood Sync Condenser 3, Farmwood Sync Condenser 4, Saco Valey Sync Condenser 1, Saco Valley Sync Condenser 2, Added Huckins Hill Sync Condenser  Table 10: Added Northeast Reliability Center  Table 16: Removed Mystic 8, Mystic 9 & Potter 2 CC, Added Kendall Steam 3  Table 17: Added Asset ID for Vineyard Wind Sync Condenser 1, Vineyward Wind Sync Condenser 2  Table 20: Added Asset ID for Ascutney Static Var Compensator, Essex Statcom,  Granite Synchronous Condenser 1, Granite Synchronous Condenser 2, Granite Synchronous Condenser 3, Granite Synchronous Condenser 4, Jay Synchronous Condenser |
|  |  |  |