

**SD\_DAASDT – Day Ahead Ancillary Services Settlement Detail Report – Rev 0**

SD\_DAASDT\_&lt;customer id&gt;\_&lt;settlement date&gt;\_&lt;version&gt;.CSV

&lt;Customer Name&gt;

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION
Asset Credits & Close-Out Chrgs Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset Id	Asset ID
Asset Name	Asset Name
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Asset Type	Appropriate values are: <ul style="list-style-type: none"> <li>• GENERATOR</li> <li>• ASSET RELATED DEMAND</li> <li>• DEMAND RESPONSE RESOURCE</li> </ul>
Ownership Share	Ownership Share
Product Type	Appropriate values are: <ul style="list-style-type: none"> <li>• DA TMSR</li> <li>• DA TMNSR</li> <li>• DA TMOR</li> <li>• DA EIR</li> </ul>
Product Obligation	Obligation cleared in the Day-Ahead Ancillary Services Market for the Product Type
Product Clearing Price	Product Clearing Price
Product Credit	If Asset Type is Demand Response Resource, $\text{Product Obligation} \times \text{Product Clearing Price} \times (1 + \text{Pool Distribution Loss Factor})$ Otherwise, $\text{Product Obligation} \times \text{Product Clearing Price}$
Customer Share of Product Credit	$\text{Product Credit} \times \text{Ownership Share}$
Strike Price	Day-Ahead Ancillary Services Strike Price
Hub RT LMP	Hub RT LMP
Product Close-Out Charge	If Asset Type is Demand Response Resource, $\text{Product Obligation} \times \text{MAX}(\text{Hub RT LMP} - \text{Strike Price}, 0) \times (-1) \times (1 + \text{Pool Distribution Loss Factor})$ Otherwise, $\text{Product Obligation} \times \text{MAX}(\text{Hub RT LMP} - \text{Strike Price}, 0) \times (-1)$
Customer Share of Product Close-Out Charge	$\text{Product Close-Out Charge} \times \text{Ownership Share}$
Asset FER Credits Section	

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Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Asset ID
Asset Name	Asset Name
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Asset Type	Appropriate values are: <ul style="list-style-type: none"> <li>• GENERATOR</li> <li>• DEMAND RESPONSE RESOURCE</li> </ul>
Ownership Share	Ownership Share
DA Cleared Energy	Energy or Demand Reduction Obligation cleared in the Day-Ahead Energy Market
FER Price	Forecast Energy Requirement Price
Asset FER Credit	If Asset Type is Demand Response Resource, DA Cleared Energy $\times$ FER Price $\times$ (1 + Pool Distribution Loss Factor) Otherwise, DA Cleared Energy $\times$ FER Price
Customer Share of Asset FER Credit	Asset FER Credit $\times$ Ownership Share
Import FER Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
External Transaction ID	External Transaction ID
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Location ID	Location ID
Location Name	Location Name
DA Cleared Import	DA Cleared Import
RT Import Offer	RT Import Offer

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REPORT COLUMN	DESCRIPTION					
Corresponding Transaction	Appropriate values are: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>Y</td> <td rowspan="2">Indicates if the 1) External Transaction is both DA Cleared Import and RT Import Offer and 2) the RT Import Offer was submitted in a neighboring control area</td> </tr> <tr> <td>N</td> </tr> </tbody> </table>	Value	Description	Y	Indicates if the 1) External Transaction is both DA Cleared Import and RT Import Offer and 2) the RT Import Offer was submitted in a neighboring control area	N
Value	Description					
Y	Indicates if the 1) External Transaction is both DA Cleared Import and RT Import Offer and 2) the RT Import Offer was submitted in a neighboring control area					
N						
FER Price	Forecast Energy Requirement Price					
Import FER Credit	If Corresponding Transaction = Y, MIN (DA Cleared Import, RT Import Offer) x FER Price Otherwise, 0					
<b>Export FER Charges Section</b>						
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)					
External Transaction ID	External Transaction ID					
Subaccount ID	Subaccount ID					
Subaccount Name	Subaccount Name					
Location ID	Location ID					
Location Name	Location Name					
DA Cleared Export	DA Cleared Export					
FER Price	Forecast Energy Requirement Price					
Export FER Charge	DA Cleared Export x FER Price					
<b>FRS Credits &amp; Charges Section</b>						
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)					
RT Load Obligation	RT Load Obligation					
RT External Node Load Obligation	RT Load Obligation at all External Nodes excluding CETICZ or FCA Cleared Export Transactions					
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD					
RT Load Obligation for FRS Charge Allocation	RT Load Obligation – RT External Node Load Obligation – RT DARD Load Obligation Reduction					
Pool RT Load Obligation for FRS Charge Allocation	Pool RT Load Obligation for FRS Charge Allocation					

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REPORT COLUMN	DESCRIPTION
Pool DA TMSR Credit	Pool DA TMSR Credit
DA TMSR Charge	Pool DA TMSR Credit $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMNSR Credit	Pool DA TMNSR Credit
DA TMNSR Charge	Pool DA TMNSR Credit $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMOR Credit	Pool DA TMOR Credit
DA TMOR Charge	Pool DA TMOR Credit $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMSR Close-Out Charge	Pool DA TMSR Close-Out Charge
DA TMSR Close-Out Credit	Pool DA TMSR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMNSR Close-Out Charge	Pool DA TMNSR Close-Out Charge
DA TMNSR Close-Out Credit	Pool DA TMNSR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMOR Close-Out Charge	Pool DA TMOR Close-Out Charge
DA TMOR Close-Out Credit	Pool DA TMOR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
<b>DA EIR Credits &amp; Charges Section</b>	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
RT Load Obligation	RT Load Obligation
RT Load Obligation at External Nodes	RT Load Obligation at all External Nodes
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD
RT Load Obligation for DA EIR Charge Allocation	RT Load Obligation – RT Load Obligation at External Nodes – RT DARD Load Obligation Reduction
Pool RT Load Obligation for DA EIR Charge Allocation	Pool RT Load Obligation for DA EIR Charge Allocation
Pool DA EIR Credit	Pool DA EIR Credit

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REPORT COLUMN	DESCRIPTION
Pool FER Credit	Pool FER Credit
Pool Export FER Charge	Pool Export FER Charge
Pool FER & DA EIR Net Credits	Pool DA EIR Credit + Pool FER Credit + Pool Export FER Charge
FER & DA EIR Charge	Pool FER & DA EIR Net Credits $x$ RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation $x (-1)$
Pool DA EIR Close-Out Charge	Pool DA EIR Close-Out Charge
DA EIR Close-Out Credit	Pool DA EIR Close-Out Charge $x$ RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation $x (-1)$
Subacct FRS Credits & Charges Section	
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
RT Load Obligation	RT Load Obligation
RT External Node Load Obligation	RT Load Obligation at all External Nodes excluding CETICZ or FCA Cleared Export Transactions
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD
RT Load Obligation for FRS Charge Allocation	RT Load Obligation – RT External Node Load Obligation – RT DARD Load Obligation Reduction
Pool RT Load Obligation for FRS Charge Allocation	Pool RT Load Obligation for FRS Charge Allocation
Pool DA TMSR Credit	Pool DA TMSR Credit
DA TMSR Charge	Pool DA TMSR Credit $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMNSR Credit	Pool DA TMNSR Credit
DA TMNSR Charge	Pool DA TMNSR Credit $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMOR Credit	Pool DA TMOR Credit
DA TMOR Charge	Pool DA TMOR Credit $x$ RT Load Obligation for FRS Charge Allocation /

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REPORT COLUMN	DESCRIPTION
	Pool RT Load Obligation for FRS Charge Allocation $x$ (-1)
Pool DA TMSR Close-Out Charge	Pool DA TMSR Close-Out Charge
DA TMSR Close-Out Credit	Pool DA TMSR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x$ (-1)
Pool DA TMNSR Close-Out Charge	Pool DA TMNSR Close-Out Charge
DA TMNSR Close-Out Credit	Pool DA TMNSR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x$ (-1)
Pool DA TMOR Close-Out Charge	Pool DA TMOR Close-Out Charge
DA TMOR Close-Out Credit	Pool DA TMOR Close-Out Charge $x$ RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x$ (-1)
Subacc DA EIR Credits & Charges Section	
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Trading interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
RT Load Obligation	RT Load Obligation
RT Load Obligation at External Nodes	RT Load Obligation at all External Nodes
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD
RT Load Obligation for DA EIR Charge Allocation	RT Load Obligation – RT Load Obligation at External Nodes – RT DARD Load Obligation Reduction
Pool RT Load Obligation for DA EIR Charge Allocation	Pool RT Load Obligation for DA EIR Charge Allocation
Pool DA EIR Credit	Pool DA EIR Credit
Pool FER Credit	Pool FER Credit
Pool Export FER Charge	Pool Export FER Charge
Pool FER & DA EIR Net Credits	Pool DA EIR Credit + Pool FER Credit + Pool Export FER Charge
FER & DA EIR Charge	Pool FER & DA EIR Net Credits $x$ RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation $x$ (-1)

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REPORT COLUMN	DESCRIPTION
Pool DA EIR Close-Out Charge	Pool DA EIR Close-Out Charge
DA EIR Close-Out Credit	Pool DA EIR Close-Out Charge $x$ RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation $x (-1)$

SD_DAASDT Change Summary	Effective Date
New	03.01.2025