

SD_DAASDTSUB – Day Ahead Ancillary Services Settlement Detail Subaccount Report – Rev 0

SD_DAASDTSUB_<customer id>_<settlement date>_<version>_<subaccount_id>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION
Asset Credit & Close-Out Chrgs Section	
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Asset ID
Asset Name	Asset Name
Asset Type	Appropriate values are: <ul style="list-style-type: none"> • GENERATOR • ASSET RELATED DEMAND • DEMAND RESPONSE RESOURCE
Ownership Share	Ownership Share
Product Type	Appropriate values are: <ul style="list-style-type: none"> • DA TMSR • DA TMNSR • DA TMOR • DA EIR
Product Obligation	Obligation cleared in the Day-Ahead Ancillary Services Market for the Product Type
Product Clearing Price	Product Clearing Price
Product Credit	If Asset Type is Demand Response Resource, Product Obligation \times Product Clearing Price \times (1 + Pool Distribution Loss Factor) Otherwise, Product Obligation \times Product Clearing Price
Subaccount Share of Product Credit	Product Credit \times Ownership Share
Strike Price	Day-Ahead Ancillary Services Strike Price
Hub RT LMP	Hub RT LMP
Product Close-Out Charge	If Asset Type is Demand Response Resource, Product Obligation \times MAX (Hub RT LMP – Strike Price, 0) \times (-1) \times (1 + Pool Distribution Loss Factor) Otherwise, Product Obligation \times MAX (Hub RT LMP – Strike Price, 0) \times (-1)
Subaccount Share of Product Close-Out Charge	Subaccount Share of Product Close-Out Charge based on the Ownership Share of the asset.
Asset FER Credits Section	
Subaccount ID	Subaccount ID

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REPORT COLUMN	DESCRIPTION				
Subaccount Name	Subaccount Name				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Asset ID	Asset ID				
Asset Name	Asset Name				
Asset Type	Appropriate values are: <ul style="list-style-type: none"> • GENERATOR • DEMAND RESPONSE RESOURCE 				
Ownership Share	Ownership Share				
DA Cleared Energy	Energy or Demand Reduction Obligation cleared in the Day-Ahead Energy Market				
FER Price	Forecast Energy Requirement Price				
Asset FER Credit	If Asset Type is Demand Response Resource, $DA\ Cleared\ Energy \times FER\ Price \times (1 + Pool\ Distribution\ Loss\ Factor)$ Otherwise, $DA\ Cleared\ Energy \times FER\ Price$				
Subaccount Share of Asset FER Credit	Asset FER Credit \times Ownership Share				
Import FER Credits Section					
Subaccount ID	Subaccount ID				
Subaccount Name	Subaccount Name				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
External Transaction ID	External Transaction ID				
Location ID	Location ID				
Location Name	Location Name				
DA Cleared Import	DA Cleared Import				
RT Import Offer	RT Import Offer				
Corresponding Transaction	Appropriate values are: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>Y</td> <td></td> </tr> </tbody> </table>	Value	Description	Y	
Value	Description				
Y					

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	N	Indicates if the 1) External Transaction is both DA Cleared Import and RT Import Offer and 2) the RT Import Offer was submitted in a neighboring control area
FER Price	Forecast Energy Requirement Price	
Import FER Credit	If Corresponding Transaction = Y, MIN (DA Cleared Import, RT Import Offer) x FER Price Otherwise, 0	
Export FER Charges Section		
Subaccount ID	Subaccount ID	
Subaccount Name	Subaccount Name	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)	
External Transaction ID	External Transaction ID	
Location ID	Location ID	
Location Name	Location Name	
DA Cleared Export	DA Cleared Export	
FER Price	Forecast Energy Requirement Price	
Export FER Charge	DA Cleared Export x FER Price	
Subacct FRS Credits & Charges Section		
Subaccount ID	Subaccount ID	
Subaccount Name	Subaccount Name	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)	
RT Load Obligation	RT Load Obligation	
RT External Node Load Obligation	RT Load Obligation at all External Nodes excluding CETICZ or FCA Cleared Export Transactions	
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD	
RT Load Obligation for FRS Charge Allocation	RT Load Obligation – RT External Node Load Obligation – RT DARD Load Obligation Reduction	

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Pool RT Load Obligation for FRS Charge Allocation	Pool RT Load Obligation for FRS Charge Allocation
Pool DA TMSR Credit	Pool DA TMSR Credit
DA TMSR Charge	Pool DA TMSR Credit x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMNSR Credit	Pool DA TMNSR Credit
DA TMNSR Charge	Pool DA TMNSR Credit x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMOR Credit	Pool DA TMOR Credit
DA TMOR Charge	Pool DA TMOR Credit x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMSR Close-Out Charge	Pool DA TMSR Close-Out Charge
DA TMSR Close-Out Credit	Pool DA TMSR Close-Out Charge x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMNSR Close-Out Charge	Pool DA TMNSR Close-Out Charge
DA TMNSR Close-Out Credit	Pool DA TMNSR Close-Out Charge x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Pool DA TMOR Close-Out Charge	Pool DA TMOR Close-Out Charge
DA TMOR Close-Out Credit	Pool DA TMOR Close-Out Charge x RT Load Obligation for FRS Charge Allocation / Pool RT Load Obligation for FRS Charge Allocation $x (-1)$
Subacc DA EIR Credits & Charges Section	
Subaccount ID	Subaccount ID
Subaccount Name	Subaccount Name
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
RT Load Obligation	RT Load obligation
RT Load Obligation at External Nodes	RT Load obligation at all External Nodes
RT DARD Load Obligation Reduction	RT Load Obligation associated with Storage DARD

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RT Load Obligation for DA EIR Charge Allocation	RT Load Obligation – RT Load Obligation at External Nodes – RT DARD Load Obligation Reduction
Pool RT Load Obligation for DA EIR Charge Allocation	Pool RT Load Obligation for DA EIR Charge Allocation
Pool DA EIR Credit	Pool DA EIR Credit
Pool FER Credit	Pool FER Credit
Pool Export FER Charge	Pool Export FER Charge
Pool FER & DA EIR Net Credits	Pool DA EIR Credit + Pool FER Credit + Pool Export FER Charge
FER & DA EIR Charge	Pool FER & DA EIR Net Credits \times RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation \times (-1)
Pool DA EIR Close-Out Charge	Pool DA EIR Close-Out Charge
DA EIR Close-Out Credit	Pool DA EIR Close-Out Charge \times RT Load Obligation for DA EIR Charge Allocation / Pool RT Load Obligation for DA EIR Charge Allocation \times (-1)

SD_DAASDTSUB Change Summary	Effective Date
New	03.01.2025