



Bill Job Aid

Hourly and Non-Hourly Services

Additional Information about Your Customer Bill Issued On July 14, 2025

The Bill Job Aid is a detailed list of line items that may appear on your invoice and will aid you in accurately reconciling your bill. It contains hyperlinks to the applicable Web-based [billing aids](#) that are located on the [ISO Web site](#) to assist Market Participants with obtaining settlement-related information and verifying Invoice and Remittance Advice line items. Also, as part of the Web-based reference materials, all [report descriptions](#) for Market Information Server (MIS) and World-wide Web (WW) reports are centrally located in a single repository. If you have questions, please contact ISO New England Participant Support and Solutions at 413-540-4220 or e-mail askiso@iso-ne.com.

<i>Service Details for the Respective Billing Period</i>				
<i>Service</i>	<i>Initial Settlement</i>	<i>Data Reconciliation</i>	<u>Meter Data Error RBA</u> 08/24/01MD, 08/24/02MD, 08/24/03MD, 08/24/05MD, 08/24/06MD, 08/24/07MD, 08/24/08MD, 08/24/09MD, 08/24/10MD, 08/24/11MD, 08/24/12MD, 08/24/13MD, 08/24/15MD, 08/24/16MD, 08/24/17MD, 08/24/19MD, 08/24/20MD, 08/24/21MD, 08/24/23MD Pursuant to III.3.8 in Market Rule 1	
			Included (Yes/No)	Month Resettled
Day-Ahead Energy	July 7 – 8, 2025	February 2025	No	Not applicable
Real-Time Energy	July 7 – 8, 2025	February 2025	Yes	August 2024
Regulation	July 2 – 7, 2025	February 2025	Yes	August 2024
Reserve Market	July 2 – 7, 2025	February 2025	Yes	August 2024
Day-Ahead NCPC	July 2 – 7, 2025	February 2025	Yes	August 2024
Real-Time NCPC	July 2 – 7, 2025	February 2025	Yes	August 2024
Inventoried Energy Program	Not applicable	February 2025	No	Not applicable
Day-Ahead Ancillary Services	July 2 – 7, 2025	February 2025	No	Not applicable
FCM Daily Credit	July 2 – 7, 2025	February 2025	Yes	August 2024
FCM Daily Charge	July 2 – 7, 2025	February 2025	Yes	August 2024
ARR Long Term Off-Peak Alloc	June 2025	February 2025	Yes	August 2024
ARR Long Term On-Peak Alloc	June 2025	February 2025	Yes	August 2024
ARR Monthly Off-Peak Alloc	June 2025	February 2025	Yes	August 2024
ARR Monthly On-Peak Alloc	June 2025	February 2025	Yes	August 2024
FTR Long Term Off-Peak Auction	June 2025	February 2025	No	Not applicable
FTR Long Term On-Peak Auction	June 2025	February 2025	No	Not applicable
FTR Monthly Off-Peak Auction	June 2025	February 2025	No	Not applicable
FTR Monthly On-Peak Auction	June 2025	February 2025	No	Not applicable
FTR Transmission Cong Alloc	June 2025	Not applicable	No	Not applicable
Forward Capacity Market Credit	June 2025	February 2025	Yes	August 2024
Forward Capacity Market Charge	June 2025	February 2025	Yes	August 2024
FCM Reliability Credit	June 2025	February 2025	Yes	August 2024
FCM Reliability Charge	June 2025	February 2025	Yes	August 2024



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			Included (Yes/No)	Month Resettled
<u>Forfeited Financial Assurance</u>	June 2025	February 2025	Yes	August 2024
<u>FCM NCC Trading FA</u>	June 2025	February 2025	Yes	August 2024
<u>ISO Schedule 1 RNS</u>	May 2025	February 2025	No	Not applicable
<u>ISO Schedule 1 TOUT</u>	May 2025	February 2025	No	Not applicable
<u>ISO Schedule 2</u>	May 2025	February 2025	Yes	August 2024
<u>ISO Schedule 3 Exports</u>	May 2025	February 2025	Yes	August 2024
<u>ISO Schedule 3 Non-Part TOUT</u>	May 2025	February 2025	Yes	August 2024
<u>ISO Schedule 3 Peak</u>	May 2025	February 2025	Yes	August 2024
<u>ISO Schedule 5 NESCOE</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 1 RNS</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 1 TOUT</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 2 VAR</u>	May 2025	February 2025	Yes	August 2024
<u>OATT Schedule 8 TOUT</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 9 RNS</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 16 Blackstart Service</u>	May 2025	February 2025	No	Not applicable
<u>OATT Schedule 17 IROL-CIP</u>	May 2025	February 2025	No	Not applicable
<u>GIS Costs</u>	May 2025	Not applicable	No	Not applicable



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<i>Additional Reports for the Respective Billing Period</i>				
<u>EQR Report Name</u>	<i>Initial Settlement</i>	<i>Data Reconciliation</i>	<u>Meter Data Error RBA</u> 08/24/01MD, 08/24/02MD, 08/24/03MD, 08/24/05MD, 08/24/06MD, 08/24/07MD, 08/24/08MD, 08/24/09MD, 08/24/10MD, 08/24/11MD, 08/24/12MD, 08/24/13MD, 08/24/15MD, 08/24/16MD, 08/24/17MD, 08/24/19MD, 08/24/20MD, 08/24/21MD, 08/24/23MD Pursuant to III.3.8 in Market Rule 1	
			Included (Yes/No)	Month Resettled
<u>FERC EQR</u>	June 2025	February 2025	Yes	August 2024
<u>FERC EQR Lag</u>	May 2025	February 2025	Yes	August 2024



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**1. Pay For
Performance
Event:**

A Capacity Scarcity Condition occurred on June 24, 2025, for 37 intervals. The additional information provided in the table contains data used to calculate the “Resource Share of Balancing Fund” in the “Month” section located in the SD_FCMPFPRESPYMT MIS report. The “Pool Adjusted CSO MW” is adjusted for the CSO MWs for those resources that exceeded their Monthly Stop-Loss and, therefore, are not included in the balancing fund allocation per Market Rule 1 Section III.13.7.4(a).

Event Date	Pool Adjusted CSO MW	Balancing Fund
June 24, 2025	25,927.338	-\$17,241,162.17

There is no additional information for Hourly and Non-Hourly services for this bill.

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2. **Interest Charge for Weekly Bill:** This charge represents interest owed by any customer that had outstanding balances on ISO Charges since the last settlement billing issued with non-hourly charges (6/16/25). The interest is calculated at the FERC Prime Rate for the number of days outstanding.
3. **Transmission Interest:** This charge represents interest owed by any customer that had outstanding balances on Transmission Charges since the last statement billing issued with non-hourly charges (6/16/25). The interest is calculated at the FERC Prime Rate for the number of days outstanding.
4. **Late Payment for Weekly Bill:** This charge represents the greater of \$500.00 or 2% of the outstanding balance on ISO Charges, if a Participant is delinquent more than once in a twelve-month period as stated in Section 4.1.(a) of the [Billing Policy](#).

http://www.iso-ne.com/static-assets/documents/regulatory/tariff/sect_1/sect_i.pdf
5. **Allocate Late Payment Account:** This credit represents a distribution of Late Payment Charges and interest that are in excess of the "Late Payment Account Limit" of \$1,000,000.00 for the ISO Charges portion of the invoices, Per Section 4.2 of the ISO New England [Billing Policy](#). The credits are allocated based on the Market Participant's charges for the Non Hourly bill issued on 06/16/2025. The allocation methodology is as follows:

Credit per participant = Absolute value of ISO charges on the Non-hourly bill of the participant / (divided by) The total Absolute value of all ISO charges on the 06/16/2025 Non-hourly bill*The amount excess of the Late Payment Account Limit.

The Total Absolute value of ISO charges issued on the 06/16/2025 Non-hourly bill is \$177,166,622.25

The amount in excess of the Late Payment Account Limit is \$16,057.53.
6. **OATI Monthly Service Fee:** This line item represents a cost to Transmission Owners that the ISO is providing as a service to them. The charges include software, hardware, and certain monthly service charges as agreed to by the Transmission Owners.
7. **MPLS Wired Service Charges:** This charge represents the monthly costs billed to ISO New England from Windstream and Cogent for the MPLS circuit charges on behalf of the designated sites. The current charges billed represent the monthly costs incurred for the month of May 2025. These charges will be incurred monthly and the month to which the charge relates is represented in the "Bill To/Bill From" column on the bill. Designated entities are responsible for the monthly MPLS Wired Service charges. Market Participants will be able to view details in "SD_MPLS" MIS Report.



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Financial Services

- 8. MPLS Wireless Service Charges:** This charge represents the monthly costs billed to ISO New England from T-Mobile for the wireless MPLS circuit charges on behalf of the designated sites. The current charges billed represent the monthly costs incurred for the month of May 2025. These charges are incurred monthly and the month to which the charge relates is represented in the “Bill To/Bill From” column on the bill. Designated entities are responsible for the monthly MPLS Wireless Service charges. Market Participants will be able to view details in “SD_MPLS” MIS Report.
- 9. April 2025 Fees on NEPOOL Line of Credit:** This charge represents the collection of funds from all Participants that received either an invoice or remittance advice for the Bills issued April 2nd, 7th, 9th, 14th, 16th, 22nd, 23rd, 28th, 30th, 2025 to fund the monthly fee incurred for having the NEPOOL Line of Credit, per the ISO New England Billing Policy. To calculate this charge each Participant must take the absolute value (make all the signs the same) of all line items on their invoices or remittance advices for the weeks listed above. This absolute value amount becomes your numerator for the denominator found below. Included on the invoices and remittance advices issued July 14, 2025 on the line titled, April Fees on NEPOOL Line of Credit, is the absolute value of your April 2nd, 7th, 9th, 14th, 16th, 22nd, 23rd, 28th, 30th, 2025 . To calculate your charge and arrive at the amount of this line item on your bill add the sum of the calculations below:
- $\text{Numerator (from above)} / \$1,352,202,545.21 * \$250.00$
- 10. May 2025 Fees on NEPOOL Line of Credit:** This charge represents the collection of funds from all Participants that received either an invoice or remittance advice for the Bills issued May 5th, 7th, 12th, 14th, 19th, 21st, 27th, 28th, 2025 to fund the monthly fee incurred for having the NEPOOL Line of Credit, per the ISO New England Billing Policy. To calculate this charge each Participant must take the absolute value (make all the signs the same) of all line items on their invoices or remittance advices for the weeks listed above. This absolute value amount becomes your numerator for the denominator found below. Included on the invoices and remittance advices issued July 14, 2025 on the line titled, May Fees on NEPOOL Line of Credit, is the absolute value of your May 5th, 7th, 12th, 14th, 19th, 21st, 27th, 28th, 2025. To calculate your charge and arrive at the amount of this line item on your bill add the sum of the calculations below:
- $\text{Numerator (from above)} / \$1,040,433,774.53 * \$258.33$



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- 11. June 2025 Fees on NEPOOL Line of Credit:** This charge represents the collection of funds from all Participants that received either an invoice or remittance advice for the Bills issued June 2nd, 4th, 9th, 11th, 16th, 18th, 23rd, 25th, 30th 2025 to fund the monthly fee incurred for having the NEPOOL Line of Credit, per the ISO New England Billing Policy. To calculate this charge each Participant must take the absolute value (make all the signs the same) of all line items on their invoices or remittance advices for the weeks listed above. This absolute value amount becomes your numerator for the denominator found below. Included on the invoices and remittance advices issued July 14, 2025 on the line titled, June Fees on NEPOOL Line of Credit, is the absolute value of your June 2nd, 4th, 9th, 11th, 16th, 18th, 23rd, 25th, 30th 2025. To calculate your charge and arrive at the amount of this line item on your bill add the sum of the calculations below:
- Numerator (from above) / \$1,621,272,417.48* \$250.00
- 12. Sales Tax** This charge represents applicable state sales taxes for the state of Massachusetts and Maine on nonexempt purchases of electricity through the markets maintained by ISO New England for May 2025 load and January 2025 DRP resettlements.
- 13. NCC Forfeited Trading FA:** This charge represents the Non-Commercial Capacity Financial Assurance Amount of NCC Trading FA associated with the terminated Capacity Supply Obligations. The NCC Trading FA calculation is described in section VII.B.2.b of the [Financial Assurance Policy](#). The forfeiture of Non-Commercial Capacity Financial Assurance Amount is described in section VII.D of the [Financial Assurance Policy](#).

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Participant Expenses -- Voting Members¹ per Sector Information

Total Participant Expenses for June 2025: **\$488,632.82**

Generation	Transmission	Supplier	Alternative Resources	Publicly Owned Entity
15	6	148 (includes 2 Related Person Supplier)	8 LR Large; 8 DG Large; 15 DG/LR/RG Small and 10 AR Large RG	61 (includes 2 Related Person POE)

Effective July 1, 2008, the allocation of Participant Expenses is accomplished as follows:

- Market Participant End Users (“MPEUs”) pay a monthly portion of Participant Expenses (“MPEU Share”) on the basis of their highest hourly load in any month in the preceding calendar year, in accordance with the table set forth in § 14.2(a) of the 2d RNA. In the aggregate, the MPEU Share for the month of June 2025 was **\$2,405.11**.
- In the AR Sector, a monthly portion of Participant Expenses is paid by each Load Response Resource Provider (“LR”) and each Distributed Generation Resource Provider (“DG”) as set forth in § 14.2(b) of the 2d RNA (“LR/DG Share”). In addition, Renewable Generation Resource Providers represented by a voting member in the Renewable Generation Sub-Sector representing 15 MW or less of Renewable Generation Resources are required to pay a monthly portion of expenses as set forth in § 14.2(c) of the 2d RNA (“Small RG Share”). In the aggregate, the sum of the LR/DG Share and RG Share for the month of June 2025 was **\$8,368.28**.
- The balance of Participant Expenses remaining to be allocated after the reduction of the MPEU Share, LR/DG Share, and RG Share, is multiplied by the Renewable Generation Sub-Sector Share representing more than 15 MW of Renewable Generation Resources (“Large RGs”); which is the lesser of 10% or 2% times the number of Large RGs. The Large RGs share shall then be subtracted from the balance to get an amount that is allocated by the 4-remaining sector’s (Generation, Transmission, Supplier and Publicly Owned Entity Sector).
 - In the Supplier Sector, Related Person Suppliers each pay a portion of the Supplier Sector share in the same proportion as the vote that Participant is entitled to in the Supplier Sector.
 - The balance of the Supplier Sector share (less Related Person Supplier), the Generation Sector share and the Large RGs share is aggregated together with the resulting amount allocated equally among the voting members (other than the Related Person Suppliers) of the Generation and Supplier Sectors and the Large RGs.
 - In the Transmission Sector, the percentage is shared equally amongst the number of members within that group.
 - In the Publicly Owned Entity Sector, the Sector share is allocated to Participants in the agreed upon percentage allocation.

¹ For the purpose of this description, “Voting Members” include Individual RTO Participants deemed to be a MPEU, AR Provider, or member of a Sector for purposes of allocating Participant Expenses.



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Revision History

Date	Version Number	Reason/Comment
July 14, 2025	1.0	Original Bill Job Aid Posted, Bill Id 3809
July 16, 2025	2.0	Addition of Hourly and Non-Hourly Services Item 1. Pay For Performance Event.